

INDIANTOWN

Gas company, inc.

ORIGINAL



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 20, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for September 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

ACK _____
AFA Handover
APP _____
CAF _____
CMI _____
CTR _____
EAG Mahiri
LEW 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

98 OCT 21 14 09 55
INDIANTOWN GAS CO.

COMPANY: MIDTANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99

SCHEDULE A-1
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH: SEPTEMBER 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	52,873	86,154	(33,481)	-38.86	730,182	803,300	(73,118)	-9.10
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL) (1+2+3+4+5+6+10)-(7+8+9)	52,873	86,154	(33,481)	-38.86	730,182	803,300	(73,118)	-9.10
11 TOTAL COST	52,873	86,154	(33,481)	-38.86	730,182	803,300	(73,118)	-9.10
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	40,854	86,154	(45,500)	-52.81	718,769	803,300	(84,531)	-10.52
THEIRMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	175,500	265,800	(90,300)	-33.97	2,602,620	2,235,200	367,420	16.44
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	175,500	265,800	(90,300)	-33.97	2,602,620	2,235,200	367,420	16.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	181,552	265,800	(84,248)	-31.70	2,656,171	2,235,200	420,971	18.83
CENTS PER THERM								
28 COMMODITY (Pipeline)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	30.013	32.413	(2,400)	-7.40	28.056	35.939	(7,883)	-21.93
32 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST	30.013	32.413	(2,400)	-7.40	28.056	35.939	(7,883)	-21.93
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	29.013	32.413	(3,400)	-10.49	27.056	35.939	(8,449)	-23.51
41 TRUE-UP (E-2)	29.997	33.397	(3,400)	-10.18	28.474	36.923	(8,449)	-22.88
42 TOTAL COST OF GAS	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
43 REVENUE TAX FACTOR	30.5702	34.0352	(3,4650)	-10.18	29.0181	37.6256	(8,6105)	-22.88
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	30.5702	34.0352	(3,4650)	-10.18	29.0181	37.6256	(8,6105)	-22.88
45 PGA FACTOR ROUNDED TO NEAREST .001	30.570	34.035	(3,465)	-10.18	29.018	37.629	(8,611)	-22.88

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999
CURRENT MONTH: SEPTEMBER 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	175,500	52,673.16	30.013
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	175,500	52,673.16	30.013
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: SEPTEMBER 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	52,673	86,154	(33,481)	(38.86)	730,182	803,300	(73,118)	(9.10)
3 TOTAL	52,673	86,154	(33,481)	(38.86)	730,182	803,300	(73,118)	(9.10)
4 FUEL REVENUES (NET OF REVENUE TAX)	40,654	86,154	(45,500)	(52.81)	718,769	803,300	(84,531)	(10.52)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(24,654)	(24,654)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	36,545	82,045	(45,500)	(55.46)	694,115	778,645	(84,531)	(10.86)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(16,128)	(4,109)	(12,019)	292.50	(36,067)	(24,654)	(11,413)	46.29
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(560)	0	(560)	0.00	(3,210)	0	(3,210)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,040)	(49,306)	(69,734)	141.43	(119,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	24,654	24,654	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9- 10+10a)	(131,619)	(49,306)	(82,313)	166.94	(131,619)	(49,306)	(82,313)	166.94
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,040)	(49,306)	(69,734)	141.43				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(131,059)	(49,306)	(81,753)	165.81				
14 TOTAL (12+13)	(250,099)	(98,612)	(151,487)	153.62				
15 AVERAGE (50% OF 14)	(125,050)	(49,306)	(75,744)	153.62				
16 INTEREST RATE - FIRST DAY OF MONTH	5.52000%	0.00000%	5.52000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.22000%	0.00000%	5.22000%	0.00				
18 TOTAL (16+17)	10.74000%	0.00000%	10.74000%	0.00				
19 AVERAGE (50% OF 18)	5.37000%	0.00000%	5.37000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.44750%	0.00000%	0.44750%	0.00				
21 INTEREST PROVISION (15x20)	(560)	0	(560)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 98

Through

MARCH 99

(REVISED 8/19/93)

MONTH: SEPTEMBER 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	603	585	18,085	17,550	2.913	3.002
TOTAL		603	585	18,085	17,550		
				WEIGHTED AVERAGE		2.913	3.002

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH:		SEPTEMBER 1998		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	10,274	10,000	274	2.74	73,761	69,000	4,761	6.90
COMMERCIAL	6,020	5,800	220	3.79	39,726	36,200	3,526	9.74
FIRM INDUSTRIAL	0	0	0	0.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	16,294	15,800	494	3.13	113,487	735,200	(621,713)	-84.56
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	165,258	250,000	(84,742)	-33.90	2,542,684	1,500,000	1,042,684	69.51
TOTAL INTERRUPTIBLE	165,258	250,000	(84,742)	-33.90	2,542,684	1,500,000	1,042,684	69.51
TOTAL THERM SALES	181,552	265,800	(84,248)	-31.70	2,656,171	2,235,200	420,971	18.83
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	622	600	22	3.67	623	600	23	3.83
COMMERCIAL	23	25	(2)	-8.00	23	25	(2)	-8.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	645	626	19	3.04	646	626	20	3.19
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	647	627	20	3.19	648	627	21	3.35
THERM USE PER CUSTOMER								
RESIDENTIAL	16.5	16.7	(0.2)	-1.20	118.4	115.0	3.4	2.96
COMMERCIAL	261.7	232.0	29.7	12.80	1,727.2	1,448.0	279.2	19.28
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	82,629.0	250,000.0	(167,371.0)	-66.95	1,271,342.0	1,500,000.0	(228,658.0)	-15.24

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	07-Oct-88
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	Payable Upon Receipt Post Due After	22-Oct-88
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: Sept 1988

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	6,507	Gross	Contract 0000	\$1.5900	\$10,346.13
Zone 2	7,778	Gross	Contract 0000	\$1.6300	\$12,674.88
Zone 3	3,867	Gross	Contract 0000	\$1.5800	\$6,053.13
Swing	0	Gross	Contract 0000	\$0.0000	\$0.00
K# 5188	10,738	Net	Excess Gas	\$1.66807	\$17,616.09
K# 7188		Gross	WYOMING Gas		\$0.00
Delivered Volume	Not Applicable	Net			\$0.00
MIS	0	Net	Measured Volume	\$0.0500	\$0.00
NWT	3,000	Net	No Netles Volume	\$0.0590	\$177.00
D-FTS-1	18,500	Net	Contract 0000	\$0.3772	\$7,356.40
C-FTS-1	17,550	Net	Contract 0000	\$0.0561	\$984.56
D-FTS-1	10,738	Net	Contract 0100	\$0.3772	\$4,060.37
C-FTS-1	18,738	Net	Contract 0100	\$0.0561	\$1,052.40
Adjustments - Backout/Cashout/Receipts/Etc.					\$7,306.00
TOTAL AMOUNT DUE					<u>\$52,673.16</u>

* MWh's
** Includes 2.505 Fed

BS - Standard Service C - Commodity / FOT Usage PCA - PCA Management
D - Demand / FOT Reservation ES - Management Service NWT - No Netles Reservation
SS - Single Supply

Please Remit To:
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3885