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December 20, 1998

ORIGINAL

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of November, 1998.

Respectfully submitted,



Matthew M. Childs, P.A.

- ACK _____
- AFA Vandiver MMC/ml
- APP _____
- CAF _____ Enclosures
- CMH _____ cc: All Parties of Record
- CTR _____
- EAG _____
- LEG 1 _____
- LIR 3 _____
- OPR _____
- RCR _____
- SEC 1 _____
- WAS _____

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**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of November, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of December 1998, to the following:

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By: 
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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: NOVEMBER 1998

	DOLLARS						MWH						\$/MWH					
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE					
			AMOUNT	%					AMOUNT	%			AMOUNT	%				
1 Fuel Cost of System Net Generation (A2)	94,442,797	86,879,920	7,562,877	8.8	6,164,400	5,233,320	931,170	17.8	1,5320	1,6092	(0,1272)	(7.7)						
2 Nuclear Fuel Disposal Costs	1,707,847	1,687,200	20,647	1.2	1,832,083	1,810,300	21,783	1.2	0,0000	0,0000	0,0000	NA						
3 Coal Car Investment	408,711	400,232	8,479	2.1	0	0	0	NA	0,0000	0,0000	0,0000	NA						
3a Nuclear Thermal Upgrades	349,549	349,549	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA						
3b DOE Decommissioning and Decommissioning Cost	5,435,701	5,566,000	(130,299)	(2.7)	0	0	0	NA	0,0000	0,0000	0,0000	NA						
3c Gas Pipeline Enhancements	261,229	261,229	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA						
4 Adjustments to Fuel Cost (A2, page 1)	(1,837,851)	(1,797,706)	(39,845)	2.2	0	0	0	NA	0,0000	0,0000	0,0000	NA						
5 TOTAL COST OF GENERATED POWER	100,768,083	93,315,424	7,452,659	8.0	6,164,400	5,233,320	931,170	17.8	1,6347	1,7831	(0,1484)	(8.3)						
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,608,956	10,805,300	714,656	6.6	701,084	718,082	(16,978)	(2.4)	1,6560	1,5173	0,1387	9.1						
7 Economy Cost of Sched C & X Econ Purch (Broker) (A8)	270,344	8,462,950	(8,192,706)	(98.8)	14,925	463,978	(449,053)	(98.8)	1,8107	1,8240	(0,1313)	(0.7)						
8 Economy Cost of Other Econ Purch (Non-Broker) (A8)	1,044,477	62,460	982,017	1,572.2	57,290	2,868	54,392	1,878.9	1,8231	2,1553	(0,3322)	(15.4)						
9 Economy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA						
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA						
11 Energy Payments to Qualifying Facilities (A8)	6,449,214	9,746,365	(3,297,371)	(33.6)	307,402	566,613	(259,211)	(36.5)	1,8045	1,7201	0,0844	4.9						
12 TOTAL COST OF PURCHASED POWER	19,373,891	29,167,295	(9,793,404)	(33.6)	1,330,701	1,751,500	(420,849)	(25.4)	1,7134	1,6652	0,0482	2.9						
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	120,141,974	122,483,719	(2,341,745)	(1.9)	7,266,191	6,984,870	310,321	4.4	1,6469	1,7536	(0,1067)	(6.1)						
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,206,233)	(5,506,791)	3,300,558	(59.9)	(106,584)	(241,420)	134,836	(55.9)	2,0669	2,2810	(0,2111)	(9.3)						
15 Gain on Economy Sales (A6a)	(28,440)	(166,589)	140,149	(84.1)	(9,241)	(241,420)	232,179	(98.2)	0,2861	0,0890	0,2171	314.6						
16 Fuel Cost of Unit Power Sales (SL2 Purpchs) (A6)	(213,958)	(170,870)	(43,088)	25.2	(47,207)	(45,782)	(1,425)	3.1	0,4032	0,3732	0,0300	21.4						
17																		
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,448,029)	(5,844,250)	3,397,621	(58.1)	(153,791)	(287,202)	133,411	(46.5)	1,5809	2,0349	(0,4440)	(21.8)						
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA										
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 18 + 19)	117,693,345	116,639,469	1,053,876	0.9	7,141,400	6,697,668	443,732	6.6	1,6481	1,7415	(0,0934)	(5.4)						
21 Net Unbilled Sales	(7,239,312)	(4,082,581)	(3,156,731)	NA	(439,252)	(234,428)	(204,824)	NA	(0,1018)	(0,0035)	(0,0983)	NA						
22 Company Use	245,353	245,766	(413)	NA	14,887	14,112	775	NA	0,0034	0,0038	(0,0004)	NA						
23 T & D Losses	7,473,354	8,571,257	(1,097,903)	NA	453,453	492,177	(38,724)	NA	0,1050	0,1334	(0,0284)	NA						
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	117,693,345	116,639,469	1,053,876	0.9	7,114,208,423	6,437,805,000	686,801,423	10.7	1,6544	1,8147	(0,1603)	(8.8)						
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	581,533	303,508	278,025	91.6	35,151,139	16,725,000	18,426,139	110.2	1,6544	1,8147	(0,1603)	(8.8)						
26 Jurisdictional KWH Sales	117,113,812	116,335,961	777,851	0.7	7,079,055,284	6,410,680,000	668,175,284	10.4	1,6544	1,8147	(0,1603)	(8.8)						
26a Jurisdictional Loss Multiplier									1,00074	1,00074	0,0000							
27 Jurisdictional KWH Sales Adjusted for Line Losses	117,200,477	116,422,060	778,427	0.7	7,079,055,284	6,410,680,000	668,175,284	10.4	1,6556	1,8100	(0,1544)	(8.8)						
28 TRUE-UP **	15,056,574	15,056,574	0	NA	7,079,055,284	6,410,680,000	668,175,284	10.4	0,2127	0,2349	(0,0222)	(9.4)						
29 TOTAL JURISDICTIONAL FUEL COST	132,257,051	131,478,634	778,427	0.6	7,079,055,284	6,410,680,000	668,175,284	10.4	1,8683	2,0539	(0,1826)	(8.9)						
30 Revenue Tax Factor									1,01609	1,01609	0,0000	NA						
31 Fuel Factor Adjusted for Taxes									1,8683	2,0639	(0,1956)	(8.9)						
32 GPF **	322,300	322,300	0	NA	7,079,055,284	6,410,680,000	668,175,284	10.4	0,0046	0,0050	(0,0004)	(8.0)						
33 Fuel Factor Including GPF									1,903	2,069	(0,1660)	(8.9)						
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,903	2,069	(0,166)	(8.9)						

** For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1998 THRU NOVEMBER 1998

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	987,244,829	950,458,949	36,785,880	3.9	58,842,518	54,973,108	3,869,410	7.0	1.6778	1.7290	(0.0512)	(3.0)
2 Nuclear Fuel Disposal Costs	15,252,594	15,148,575	104,019	0.7	16,516,114	16,255,739	260,375	1.6	0.0923	0.0932	(0.0009)	(1.0)
3 Coal Car Investment	3,344,247	3,325,658	18,589	0.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	2,895,848	2,895,847	1	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	5,435,701	5,586,000	(150,299)	(2.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	2,133,769	2,133,770	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(13,367,495)	(13,707,395)	339,900	(2.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,002,939,492	965,841,404	37,098,088	3.8	58,842,518	54,973,108	3,869,410	7.0	1.7044	1.7569	(0.0525)	(3.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	98,485,385	100,728,296	(2,242,911)	(2.2)	6,533,836	6,266,347	267,489	4.3	1.5073	1.6074	(0.1001)	(6.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	8,825,737	28,419,301	(19,593,564)	(68.9)	297,961	1,421,780	(1,123,819)	(79.0)	2.9620	1.9989	0.9631	48.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,832,960	11,948,377	1,884,583	15.8	409,640	322,328	87,312	27.1	3.3769	3.7089	(0.3300)	(8.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	77,148,414	86,063,908	(8,915,494)	(10.4)	4,086,368	4,735,914	(649,526)	(13.7)	1.8879	1.8173	0.0706	3.9
12 TOTAL COST OF PURCHASED POWER	198,292,496	227,159,882	(28,867,386)	(12.7)	11,327,825	12,746,370	(1,418,545)	(11.1)	1.7505	1.7822	(0.0317)	(1.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,201,231,989	1,193,001,286	8,230,702	0.7	70,170,343	67,719,478	2,450,865	3.6	1.7119	1.7817	(0.0698)	(2.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(42,213,754)	(41,587,598)	(626,156)	1.5	(1,681,490)	(1,621,621)	(59,869)	3.7	2.5105	2.5646	(0.0541)	(2.1)
15 Gain on Economy Sales (A6a)	(490,882)	(724,462)	233,580	(32.2)	(123,166)	(413,770)	290,604	(74.9)	0.7099	0.1476	0.2510	170.1
16 Fuel Cost of Unit Power Sales (BL2 Partpts) (A6)	(1,802,786)	(1,662,135)	(140,651)	8.5	(372,355)	(367,582)	(4,773)	1.3	0.4842	0.4522	0.0320	7.1
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(44,507,422)	(43,974,195)	(533,227)	1.2	(2,053,845)	(1,989,203)	(64,642)	3.2	2.1670	2.2106	(0.0436)	(2.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	1,156,724,566	1,149,027,090	7,697,476	0.7	68,116,498	65,730,275	2,386,223	3.6	1.6982	1.7481	(0.0499)	(2.9)
21 Net Unbilled Sales	14,271,588	13,174,700	1,096,888	NA	840,395	753,658	86,737	NA	0.0235	0.0222	0.0013	NA
22 Company Use	1,949,720	2,028,480	(78,760)	NA	114,811	116,039	(1,228)	NA	0.0032	0.0034	(0.0002)	NA
23 T & D Losses	107,438,025	94,312,328	13,125,697	NA	6,326,465	5,395,133	931,331	NA	0.1768	0.1568	0.0180	NA
24 SYSTEM KWH SALES (EXCL FKBC & CKW A2.p1)	1,156,724,566	1,149,027,090	7,697,476	0.7	60,773,434,727	59,404,408,437	1,369,026,290	2.3	1.9033	1.9342	(0.0309)	(1.6)
25 Wholesale KWH Sales (EXCL FKBC & CKW A2.p1)	6,384,186	6,379,486	4,700	0.1	339,598,816	334,090,944	5,507,872	1.6	1.9033	1.9342	(0.0309)	(1.6)
26 Jurisdictional KWH Sales	1,150,340,380	1,142,647,604	7,692,776	0.7	60,433,835,911	59,070,317,493	1,363,518,418	2.3	1.9033	1.9342	(0.0309)	(1.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,151,161,336	1,143,462,868	7,698,470	0.7	60,433,835,911	59,070,317,493	1,363,518,418	2.3	1.9048	1.9358	(0.0309)	(1.6)
28 TRUE-UP **	120,452,592	120,452,592	0	NA	60,433,835,911	59,070,317,493	1,363,518,418	2.3	0.1993	0.2039	(0.0046)	(2.3)
29 TOTAL JURISDICTIONAL FUEL COST	1,271,613,930	1,263,915,460	7,698,470	0.6	60,433,835,911	59,070,317,493	1,363,518,418	2.3	2.1041	2.1397	(0.0355)	(1.7)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1380	2.1741	(0.0361)	(1.7)
32 GPIF **	2,578,640	2,578,640	0	NA	60,433,835,911	59,070,317,493	1,363,518,418	2.3	0.0043	0.0044	(0.0001)	(2.3)
33 Fuel Factor Including GPIF									2.142	2.179	(0.0362)	(1.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.142	2.179	(0.037)	(1.7)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
 Month of: November 1998

LINE NO.	DESCRIPTION	CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATES (a)	DIFFERENCE	ACTUAL	ESTIMATES (a)	DIFFERENCE
				%			%
Fuel Costs & Net Power Transactions							
1	a Fuel Cost of System Net Generation	\$ 94,442,797	\$ 86,829,920	\$ 7,612,877	\$ 987,244,829	\$ 950,458,949	\$ 36,785,880
	b Net Fuel Disposal Costs	1,707,647	1,687,200	20,447	15,252,593	15,148,575	104,018
	c Coal Cars Depreciation & Return	408,711	400,232	8,479	3,344,247	3,325,657	18,590
	d Nuclear Thermal Uprate Amortization & Return	349,549	349,549	0	2,895,848	2,895,848	0
	e Gas Pipelines Depreciation & Return	261,229	261,229	0	2,133,768	2,133,769	(1)
	f DOE D&D Fund Payment	5,435,701	5,586,000	(150,299)	5,435,701	5,866,000	(430,299)
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(2,446,629)	(5,844,250)	3,397,621	(44,507,422)	(43,974,195)	(533,227)
3	b Fuel Cost of Purchased Power (Per A7)	11,609,956	10,895,300	714,656	98,485,385	100,728,296	(2,242,911)
4	a Energy Payments to Qualifying Facilities (Per A8)	6,449,214	9,746,585	(3,297,371)	77,148,414	86,063,908	(8,915,494)
4	b Energy Cost of Economy Purchases (Per A9)	1,314,721	8,525,410	(7,210,689)	22,658,697	40,367,678	(17,708,981)
5	Total Fuel Costs & Net Power Transactions	\$ 119,532,896	\$ 118,437,175	\$ 1,095,721	\$ 1,170,092,060	\$ 1,162,734,484	\$ 7,357,575
Adjustments to Fuel Cost							
6	a Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,893,395)	(1,797,706)	(95,689)	(14,894,576)	(15,251,895)	357,319
	b Reactive and Voltage Control Fuel Revenue	(39,482)	0	(39,482)	(383,833)	(232,451)	(151,382)
	c Inventory Adjustments	(39,728)	0	(39,728)	179,100	190,120	(11,020)
	d Non Recoverable Oil/Tank Bottoms	(245,487)	0	(245,487)	(186,280)	211,198	(397,478)
	e Modifications to Burn Low Gravity Oil	380,540	0	380,540	1,918,097	1,375,634	542,463
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 117,695,345	\$ 116,639,469	\$ 1,055,875	\$ 1,156,724,566	\$ 1,149,027,090	\$ 7,697,477
kWh Sales							
1	Jurisdictional kWh Sales (RTP @ CBL)	7,079,055,284	6,10,880,000	668,175,284	60,433,835,911	59,070,317,493	1,363,518,418
2	Sale for Resale (excluding FKEC & CKW)	35,151,139	16,725,000	18,426,139	339,598,816	334,090,944	5,507,872
3	Sub-Total Sales (excluding FKEC & CKW)	7,114,206,423	6,427,605,000	686,601,423	60,773,434,727	59,404,408,437	1,369,026,290
4	Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	81,036,559	91,927,000	(10,890,441)	671,484,585	715,075,000	(43,590,415)
5	Total Sales (Excluding RTP Incremental)	7,195,242,982	6,519,532,000	675,710,982	61,444,919,312	60,119,483,437	1,325,435,875
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.50590 %	99.73979 %	(0.23389) %	99.44121 %	99.43760 %	0.00361 %
SEE FOOTNOTES ON PAGE 2							

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: November 1998							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 137,439,700	\$ 124,420,905	\$ 13,018,795	10.5 %	\$ 1,171,644,311	\$ 1,144,890,473	\$ 26,753,838	2.3 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(15,056,574)	(15,056,574)	0	0.0 %	(120,452,590)	(120,452,590)	0	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(317,227)	(317,227)	0	0.0 %	(2,537,812)	(2,537,812)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	(7)	0	(7)	N/A	(126)	(150)	24	(16.0) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 122,065,892	\$ 109,047,105	\$ 13,018,787	11.9 %	\$ 1,048,653,783	\$ 1,021,899,920	\$ 26,753,838	2.6 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 117,695,345	\$ 116,639,469	\$ 1,055,875	0.9 %	\$ 1,156,724,566	\$ 1,149,027,090	\$ 7,697,476	0.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel - 100% Retail	120,922	0	120,922	N/A	789,159	542,109	247,050	45.6 %
d	D&D Fund Payments - 100% Retail	5,435,701	0	5,435,701	N/A	5,435,701	0	5,435,701	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	112,138,722	116,639,469	(4,500,747)	(3.9) %	1,150,499,706	1,148,484,980	7,450,426	0.6 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.50590 %	99.73979 %	(0.23389) %	(0.2) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(c)) +(Lines C4b,c,d)	\$ 117,223,840	\$ 116,422,050	\$ 801,790	0.7 %	\$ 1,151,218,520	\$ 1,143,495,901	\$ 7,722,619	0.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 4,842,052	\$ (7,374,945)	\$ 12,216,997	(165.7) %	\$ (102,564,737)	\$ (121,595,981)	\$ 19,031,244	(15.7) %
8	Interest Provision for the Month (Line D10)	(524,020)	(605,821)	81,801	(13.5) %	(5,089,633)	(5,303,786)	214,153	(4.0) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(142,085,550)	(149,032,149)	6,946,599	(4.7) %	(135,509,164)	(135,509,164)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	13,491,202	13,491,202	0	0.0 %	13,491,202	13,491,202	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	15,056,574	15,056,574	0	0.0 %	120,452,590	120,452,590	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (109,219,742)	\$ (128,465,138)	\$ 19,245,396	(15.0) %	\$ (109,219,742)	\$ (128,465,138)	\$ 19,245,396	(15.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (128,594,348)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (108,695,722)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (237,290,070)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (118,645,035)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.60000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.44167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (524,020)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, filed October 5, 1998.								
(b)	Generation Performance Incentive Factor is $((\$5,801,940 / 2) / 9) \pm 98.4167\%$ - See Order Nos. PSC-97-1845-POF-EI & PSC-98-8412-POF-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed January 12, 1998.								

MONTH OF NOVEMBER 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	39,997,461	37,390,600	2,606,861	7.0	450,815,498	436,309,018	14,506,481	3.3
2 LIGHT OIL	28,913	0	28,913	NA	8,494,706	8,405,737	88,969	NA
3 COAL	8,372,492	8,570,050	(197,558)	(2.3)	69,295,152	67,816,774	1,378,378	2.0
4 GAS	40,103,163	34,590,610	5,512,553	15.9	402,844,617	361,776,599	21,068,048	5.5
5 NUCLEAR	5,940,797	6,278,660	(337,863)	(5.4)	55,794,859	56,048,652	(253,793)	(0.5)
6 OROMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	94,442,797	86,829,920	7,612,877	8.8	987,244,829	950,458,949	36,785,880	3.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,680,028	1,746,620	133,408	7.6	20,827,495	19,898,059	729,425	3.7
9 LIGHT OIL	937	0	937	NA	151,103	146,946	2,157	NA
10 COAL	556,336	524,980	31,356	6.0	4,389,656	4,200,462	189,203	4.5
11 GAS	1,895,103	1,151,420	743,683	64.6	16,908,501	14,469,902	2,438,599	16.9
12 NUCLEAR	1,832,063	1,810,300	21,763	1.2	16,364,723	16,255,739	108,984	0.7
13 OROMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,164,490	5,233,320	931,170	17.8	58,441,479	54,973,108	3,468,371	6.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (Bbl)	3,148,914	2,673,968	474,946	17.8	33,156,160	31,349,691	1,786,479	5.6
16 LIGHT OIL (Bbl)	1,433	0	1,433	NA	370,036	363,766	6,270	NA
17 COAL (TON)	58,494	66,601	(8,107)	(12.2)	541,008	544,178	(3,170)	(0.6)
18 GAS (MCF)	13,710,372	8,810,005	4,900,367	55.6	141,019,720	120,246,124	20,773,596	17.3
19 NUCLEAR (MMBTU)	19,989,589	19,543,008	446,581	2.3	179,847,437	178,486,523	1,360,914	0.8
20 OROMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	19,670,347	17,113,398	2,456,949	14.4	209,065,089	198,932,078	10,133,011	5.1
22 LIGHT OIL	8,337	0	8,337	NA	2,153,085	2,117,773	35,312	NA
23 COAL	5,204,448	5,275,336	(70,888)	(1.3)	42,428,700	41,473,348	955,352	2.3
24 GAS	14,316,208	8,810,005	5,506,203	62.5	147,699,246	124,605,306	23,083,940	18.5
25 NUCLEAR	19,989,589	19,543,008	446,581	2.3	179,847,437	178,486,523	1,360,914	0.8
26 OROMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	59,088,929	50,741,747	8,347,182	16.5	581,183,557	545,615,028	35,568,529	6.5
GENERATION MIX (%MWH)								
28 HEAVY OIL	30.50	33.37	(2.88)	(8.6)	35.20	36.20	(0.90)	(2.6)
29 LIGHT OIL	0.02	0.00	0.02	NA	0.26	0.27	(0.01)	NA
30 COAL	9.02	10.03	(1.01)	(10.1)	7.51	7.64	(0.13)	(1.7)
31 GAS	30.74	22.00	8.74	39.7	28.93	26.32	2.61	9.9
32 NUCLEAR	29.72	34.59	(4.87)	(14.1)	28.00	29.57	(1.57)	(5.3)
33 OROMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/Bbl)	12.7020	13.9632	(1.2612)	(9.2)	13.5967	13.8998	(0.3030)	(2.2)
36 LIGHT OIL (\$/Bbl)	20.1766	0.0000	20.1766	NA	22.9564	23.1075	(0.1511)	NA
37 COAL (\$/TON)	18.6643	34.9267	(16.2625)	(46.6)	59.6843	60.3797	(0.6954)	(1.2)
38 GAS (\$/MCF)	2.9250	3.9263	(1.0013)	(25.5)	2.8567	3.1750	(0.3183)	(10.0)
39 NUCLEAR (\$/MMBTU)	0.2972	0.3213	(0.0241)	(7.5)	0.3102	0.3140	(0.0038)	(1.2)
40 OROMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.0438	2.1849	(0.1411)	(6.5)	2.1563	2.1933	(0.0369)	(1.7)
42 LIGHT OIL	3.4880	0.0000	3.4880	NA	3.9454	3.9691	(0.0236)	NA
43 COAL	1.8087	1.6246	(0.0156)	(1.0)	1.6332	1.6376	(0.0044)	(0.3)
44 GAS	2.8012	3.9263	(1.1250)	(28.7)	2.7277	3.0639	(0.3362)	(11.0)
45 NUCLEAR	0.2972	0.3213	(0.0241)	(7.5)	0.3102	0.3140	(0.0038)	(1.2)
46 OROMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.5983	1.7112	(0.1129)	(6.6)	1.6987	1.7420	(0.0433)	(2.5)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,410	9,798	612	6.2	10,135	9,998	138	1.4
49 LIGHT OIL	8,894	0	8,894	NA	14,249	14,218	31	NA
50 COAL	9,355	10,049	(694)	(6.9)	9,696	9,874	(178)	(1.8)
51 GAS	7,554	7,651	(97)	(1.3)	8,735	8,611	123	1.4
52 NUCLEAR	10,911	10,795	116	1.1	10,990	10,980	10	0.1
53 OROMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,585	9,696	(111)	(1.1)	9,945	9,925	20	0.2
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2.1275	2.1407	(0.0132)	(0.6)	2.1855	2.1927	(0.0072)	(0.3)
56 LIGHT OIL	3.0845	0.0000	3.0845	NA	5.6218	5.6435	(0.0217)	NA
57 COAL	1.8049	1.6325	(0.1725)	(7.8)	1.6786	1.6169	(0.0617)	(3.4)
58 GAS	2.1161	3.0042	(0.8880)	(29.6)	2.3825	2.6384	(0.2559)	(9.7)
59 NUCLEAR	0.3243	0.3466	(0.0223)	(6.6)	0.3409	0.3442	(0.0033)	(1.1)
60 OROMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.5320	1.6592	(0.1271)	(7.7)	1.6893	1.7290	(0.0397)	(2.3)

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1998

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	367	125,080	55.4	95.8	73.5	9,095	#6 OIL	189,152 BBLs	6.327	1,196,765	2,370,075	1.8948	12.53
2	# 1		40,746					GAS	297,958 MCF	1.045	311,366	872,212	2.1406	2.93
3	# 2	367	102,223	43.9	66.2	73.5	9,043	#6 OIL	156,597 BBLs	6.327	990,789	1,962,161	1.9195	12.53
4	# 2		32,361					GAS	216,462 MCF	1.045	226,203	633,649	1.9581	2.93
5	FT. MYERS # 1	137	77,102	75.2	97.1	85.1	5,436	#6 OIL	124,164 BBLs	3.377	419,302	1,363,195	1.7940	11.14
6	# 2	367	217,241	79.3	92.5	89.2	9,260	#6 OIL	315,470 BBLs	6.377	2,011,752	3,514,355	1.6177	11.14
7	LAUDERDALE # 4	430	0	100.3	99.6	100.3	7,345	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
8	# 4		321,735					GAS	2,263,529 MCF	1.044	2,363,124	6,619,682	2.0575	2.92
9	# 5	391	0	41.3	42.5	95.8	6,272	#2 OIL	0 BBLs	5.598	0	0	0.0000	0.00
10	# 5		157,095					GAS	943,787 MCF	1.044	985,314	2,760,103	1.7570	2.92
11	MANATEE # 1	783	103,952	18.1	62.3	54.9	11,000	#6 OIL	181,668 BBLs	6.294	1,143,418	2,419,601	2.3276	13.32
12	# 2	783	286,294	50.0	99.7	60.6	10,318	#6 OIL	469,343 BBLs	6.294	2,954,045	6,251,089	2.1835	13.32
13	MARTIN # 1	783	156,598	53.1	99.7	53.1	10,068	#6 OIL	252,561 BBLs	6.272	1,584,063	3,501,876	2.7362	13.87
14	# 1		170,600					GAS	1,638,156 MCF	1.044	1,710,235	4,790,782	2.8082	2.92
15	# 2	783	49,423	16.9	89.7	53.1	10,478	#6 OIL	81,194 BBLs	6.272	509,249	1,125,793	2.2779	13.87
16	# 2		52,745					GAS	537,607 MCF	1.044	561,262	1,572,231	2.9808	2.92
17	# 3	430	0	76.5	75.2	85.1	7,000	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		246,115					GAS	1,650,185 MCF	1.044	1,722,793	4,825,960	1.9609	2.92
19	# 4	430	0	101.8	98.0	101.8	6,898	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		325,584					GAS	2,151,273 MCF	1.044	2,245,929	6,291,391	1.9323	2.92
21	PT EVERGLADES # 1	204	48,521	33.1	100.0	71.0	10,948	#6 OIL	81,582 BBLs	6.368	519,514	1,055,430	2.1752	12.94
22	# 1		5,618					GAS	70,115 MCF	1.044	73,200	205,051	3.6501	2.92
23	# 2	204	40,541	29.2	89.5	72.3	10,782	#6 OIL	67,017 BBLs	6.368	426,764	867,002	2.1366	12.94
24	# 2		3,630					GAS	47,412 MCF	1.044	49,498	138,656	3.8200	2.92
25	# 3	367	128,524	54.4	82.0	76.5	9,780	#6 OIL	200,655 BBLs	6.368	1,277,771	2,595,822	2.0196	12.94
26	# 3		25,771					GAS	221,484 MCF	1.044	231,229	647,728	2.5134	2.92
27	# 4	367	132,912	58.6	99.5	75.7	9,477	#6 OIL	204,949 BBLs	6.368	1,305,115	2,651,434	1.9949	12.94
28	# 4		36,489					GAS	287,570 MCF	1.044	300,223	840,997	2.3046	2.92

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	138,757	73.0	91.9	79.4	9,987	#6 OIL	220,040 BBLs	6.393	1,406,716	2,677,732	1.9298	12.17
2 # 3		18,516					GAS	157,105 MCF	1.044	164,018	459,454	2.4814	2.92
3 # 4	275	106,716	57.6	91.9	80.6	10,060	#6 OIL	166,588 BBLs	6.393	1,064,997	2,027,259	1.8997	12.17
4 # 4		13,581					GAS	139,053 MCF	1.044	145,171	406,659	2.9942	2.92
5 SANFORD # 3	137	22,644	23.7	99.3	67.4	10,083	#6 OIL	35,585 BBLs	6.276	223,331	448,058	1.9787	12.59
6 # 3		4,526					GAS	48,453 MCF	1.045	50,633	141,835	3.1339	2.93
7 # 4	362	-272	-0.2	0.0	0.0	0	#6 OIL	0 BBLs	6.276	0	0	0.0000	0.00
8 # 4		-272					GAS	0 MCF	1.045	0	0	0.0000	0.00
9 # 5		120,410					GAS	157,672 MCF	1.045	164,767	461,552	0.3833	2.93
10 # 5	362	14,146	46.0	100.0	67.4	10,652	#6 OIL	202,122 BBLs	6.276	1,268,518	2,544,957	17.9910	12.59
	**	*	**										
11 TURKEY POINT # 1	367	30,151	21.8	33.8	61.5	10,428	#6 OIL	46,526 BBLs	6.334	294,696	604,515	2.0049	12.99
12 # 1		30,537					GAS	323,920 MCF	1.044	338,173	947,304	3.1022	2.92
	**	*	**										
13 # 2	367	99,517	53.6	92.7	69.4	9,613	#6 OIL	153,701 BBLs	6.334	973,542	1,997,047	2.0067	12.99
14 # 2		65,751					GAS	589,183 MCF	1.044	615,107	1,723,064	2.6206	2.92
15 CUTLER # 5	67	-42	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-42					GAS	0 MCF	0.000	0	0	0.0000	0.00
17 # 6	137	0	2.3	100.0	41.5	16,910	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		2,331					GAS	37,756 MCF	1.044	39,417	110,417	4.7389	2.92
19 FT MYERS 1-12	565	37	0.0	85.0	78.7	7,432	#2 OIL	47 BBLs	5.845	275	1,073	2.9001	22.83
20 LAUDERDALE 1-12	364	0	0.6	83.6	68.9	14,942	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,798					GAS	25,734 MCF	1.044	26,866	75,258	4.1857	2.92
22 13-24	364	0	0.5	85.3	66.7	18,711	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,151					GAS	20,628 MCF	1.044	21,536	60,328	5.2413	2.92
24 EVERGLADES 1-12	364	5	0.6	83.7	61.1	19,770	#2 OIL	16 BBLs	5.615	90	410	8.4093	25.60
25 1-12		1,367					GAS	25,896 MCF	1.044	27,035	75,732	5.5395	2.92

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 1998

(c)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1		0					#6 OIL	B BLS					
2 # 1	239	0	55.7	90.3	76.9	9,147	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
3 # 1		99,743					GAS	873,108 MCF	1,045	912,398	2,555,848	2.5624	2.93
4 # 2		0					#6 OIL	B BLS				0.0000	0.00
5 # 2	239	0	63.4	96.7	81.9	8,793	#2 OIL	0 B BLS	5,809	0	0	0.0000	0.00
6 # 2		117,217					GAS	986,326 MCF	1,045	1,030,711	2,887,271	2.4632	2.93
7 ST JOHNS (1) # 1	(A) 125	(B) 83,802	90.6	96.6	93.2	8,697	COAL	28,927 TONS	25,196	728,845	1,010,263	1.2055	34.92
8 # 1		400					#2 OIL	597 B BLS	5,825	3,478	11,805	2.9512	19.77
9 # 2	(A) 125	(B) 83,638	9.0	93.7	96.3	8,502	COAL	29,567 TONS	24,050	711,086	1,033,080	1.2352	34.94
10 # 2		259					#2 OIL	378 B BLS	5,825	2,202	7,464	2.6852	19.75
11 SCHERER # 4	(A) 646	388,897	81.6	88.5	90.1	9,680	COAL	3,764,517 MMBTU	—	3,764,517	6,329,119	1.6275	1.68
12 # 4		237					#2 OIL	394 B BLS	5,817	2,292	8,162	0.0000	20.71
13 TURKEY POINT # 3	693	490,797	102.1	100.0	102.1		NUCLEAR	5,388,435 MMBTU	—	5,388,435	1,772,710	0.3612	0.33
14 # 4	693	532,112	103.2	100.0	103.2	10,960	NUCLEAR	5,831,735 MMBTU	—	5,831,735	1,821,443	0.3423	0.31
15 ST LUCIE # 1	839	629,477	100.8	98.8	100.8	10,769	NUCLEAR	6,778,738 MMBTU	—	6,778,738	2,069,493	0.3268	0.31
16 # 2	714	179,697	24.9	25.0	94.1	11,078	NUCLEAR	1,990,681 MMBTU	—	1,990,681	277,151	0.1542	0.14
17													
18													
19 SYSTEM TOTALS	15,051	6,164,490	—	—	—	9,585	—	3,150,347 B BLS	—	59,088,929	94,442,797	1.5320	—
20								13,710,372 MCF					
21 *** EXCLUDES PARTICIPANTS								3,764,517 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								58,494 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.								19,989,589 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTHS OF NOV 1998				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
***** HEAVY OIL *****									
1	PURCHASES								
2	UNITS (BBL)	4,127,751	2,573,967	1,553,784	60.4	9,360,096	5,767,421	3,592,675	60.6
3	UNIT COST (\$/BBL)	12,7401	13,9633	1,2232	8.8	12,8434	14,2291	1,3857	9.7
4	AMOUNT (\$)	52,508,099	35,941,000	16,567,099	44.3	118,131,014	82,005,000	36,084,014	44.9
***** BURNED *****									
6	UNITS (BBL)	3,139,729	2,473,967	665,762	17.4	7,154,618	4,817,421	2,337,197	18.9
7	UNIT COST (\$/BBL)	12,4695	13,9633	1,3239	9.5	12,8235	13,9418	1,1185	8.0
8	AMOUNT (\$)	39,744,704	34,590,599	2,354,107	6.3	91,747,147	67,089,771	24,657,376	9.4
***** ENDING INVENTORY *****									
10	UNITS (BBL)	0	3,199,997	3,199,997	100.0	0	3,199,997	3,199,997	100.0
11	UNIT COST (\$/BBL)	.0000	14,3069	14,3069	100.0	.0000	14,3069	14,3069	100.0
12	AMOUNT (\$)	0	46,079,179	46,079,179	100.0	0	46,079,179	46,079,179	100.0
13	OTHER USAGE (\$)	101,700				54,950			
14	DATE SUPPLY								
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (BBL)	34,763	0	34,763	100.0	54,893	0	54,893	100.0
17	UNIT COST (\$/BBL)	23,8947	.0000	23,8947	100.0	22,4518	.0000	22,4518	100.0
18	AMOUNT (\$)	878,350	0	878,350	100.0	1,288,731	0	1,288,731	100.0
***** BURNED *****									
20	UNITS (BBL)	1,500	0	1,500	100.0	12,905	15	12,905	100.0
21	UNIT COST (\$/BBL)	20,2913	.0000	20,2913	100.0	22,0620	27.000	4,9380	18.4
22	AMOUNT (\$)	30,437	0	30,437	100.0	284,710	405	284,305	100.0
***** ENDING INVENTORY *****									
24	UNITS (BBL)	0	138,189	138,189	100.0	0	138,189	138,189	100.0
25	UNIT COST (\$/BBL)	.0000	29,9370	29,9370	100.0	.0000	29,9370	29,9370	100.0
26	AMOUNT (\$)	0	4,139,729	4,139,729	100.0	0	4,139,729	4,139,729	100.0
27	OTHER USAGE (\$)								
28	DATE SUPPLY								
***** PET COKE & COAL SLURRY *****									
29	PURCHASES								
30	UNITS (TON)	49,799	52,852	16,967	32.1	133,948	134,433	485	.5
31	UNIT COST (\$/TON)	34,1425	33,5843	5582	1.7	33,9581	33,9509	872	.0
32	AMOUNT (\$)	2,383,110	1,775,900	608,110	34.3	4,548,414	4,572,000	23,584	.5
***** BURNED *****									
34	UNITS (TON)	58,494	44,481	8,107	12.2	130,422	133,264	2,842	2.1
35	UNIT COST (\$/TON)	34,9525	34,9267	2658	.0	35,2543	34,8445	4,098	1.8
36	AMOUNT (\$)	2,043,343	2,328,154	282,811	12.2	4,597,964	4,616,513	18,549	.4
***** ENDING INVENTORY *****									
38	UNITS (TON)	123,247	78,569	44,678	57.3	123,247	78,569	44,678	57.3
39	UNIT COST (\$/TON)	23,5502	33,5674	10,0172	29.8	23,5502	33,5674	10,0172	29.8
40	AMOUNT (\$)	2,902,492	2,630,644	271,848	10.3	2,902,492	2,630,644	271,848	10.3
41	OTHER USAGE (\$)								
42	DATE SUPPLY								
***** COAL SCHERER *****									
43	PURCHASES								
44	UNITS (MMBTU)	3,748,437	3,919,156	170,719	4.4	8,071,397	9,844,926	1,773,529	18.0
45	U. COST (\$/MMBTU)	1,7305	1,6799	506	3.3	1,7127	1,6792	3375	2.2
46	AMOUNT (\$)	6,487,139	6,568,900	80,861	1.2	13,823,434	16,486,888	2,672,364	14.2
***** BURNED *****									
48	UNITS (MMBTU)	3,764,517	3,730,953	33,564	.9	7,434,353	7,432,442	1,911	.0
49	U. COST (\$/MMBTU)	1,6813	1,6735	78	.5	1,6802	1,6723	8079	.5
50	AMOUNT (\$)	6,329,119	6,243,890	85,229	1.4	12,491,154	12,429,648	61,506	.5
***** ENDING INVENTORY *****									
52	UNITS (MMBTU)	7,199,321	5,791,253	1,408,068	24.2	7,199,321	5,796,253	1,403,068	24.2
53	U. COST (\$/MMBTU)	1,6813	1,6738	78	.4	1,6813	1,6738	78	.4
54	AMOUNT (\$)	12,103,909	9,704,864	2,399,045	24.7	12,103,909	9,704,864	2,399,045	24.7
55	OTHER USAGE (\$)								
56	DATE SUPPLY								
***** GAS *****									
57	BURNED								
58	UNITS (MMBTU)	14,371,006	8,810,005	5,560,203	62.5	33,209,961	19,948,726	13,261,235	76.5
59	U. COST (\$/MMBTU)	2,8012	3,9263	1,1251	28.7	2,5775	3,4808	1,1033	30.0
60	AMOUNT (\$)	40,103,143	34,590,610	5,512,533	15.9	90,751,919	73,428,830	17,323,089	23.6
***** NUCLEAR *****									
61	BURNED								
62	UNITS (MMBTU)	19,989,589	17,576,913	2,412,676	13.7	37,929,592	35,474,953	2,454,639	6.9
63	U. COST (\$/MMBTU)	.2972	.3213	.0241	7.5	.3099	.3223	.0124	3.8
64	AMOUNT (\$)	5,940,797	5,646,973	293,824	5.2	11,754,232	11,434,681	319,551	2.8
***** ORIMULSION *****									
65	BURNED								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
***** PROPANE *****									
69	BURNED								
70	UNITS (GAL)	4,947	100	4,847	100.0	9,303	200	9,103	100.0
71	U. COST (\$/GAL)	.7448	1.0000	.2552	24.3	.7634	1.0000	.2366	23.7
72	AMOUNT (\$)	3,744	100	3,644	100.0	7,102	200	6,902	100.0

LINE 9 & 23 EXCLUDE (9,000) BARRELS, \$(245,487) CURRENT MONTH AND (14,000) BARRELS, \$(397,478) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,707,647 CURRENT MONTH AND \$3,237,403 PERIOD-TO-DATE AND

LINE 70 EXCLUDES PROPANE COST OF \$184,721

LINE 71 EXCLUDES PROPANE COST OF \$698,442

PERIOD-TO-DATE

SCHEDULE A - NOTES

Nov-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,377.59	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	\$5,772.02	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
292	(\$30,857.96)	CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS
	(\$39,228.61)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
66	\$830.97	SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
79	\$989.85	CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - INVENTORY ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(1,000)	(\$13,317.84)	MANATEE - TEMP/CAL ADJUSTMENT
		MANATEE - PIPELINE HEATING
		MARTIN - INVENTORY ADJUSTMENT
(1,973)	(\$27,354.16)	MARTIN - TEMP/CAL ADJUSTMENT
(2,836)	(\$101,788.14)	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$183,285.41	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A8

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 1968

(1)	(2)	(3)	(4)		(5)	(6)		(7)	(8)
			TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)		KWH FROM OWN GENERATION (000)	(A) FUEL COST (000)		
ESTIMATED									
	C	34,794	0	34,794	2,281	2,680	792,908	1,201,204	
	OS	208,856	0	208,856	2,281	2,680	4,713,823	5,951,982	
	S	45,782	0	45,782	0,000	0,000	170,870	170,870	
ST LUCE RELIABILITY					0,373	0,373	168,569		
80% OF GAIN ON ECONOMY SALES									
TOTAL		287,202	0	287,202	1,977	2,480	5,644,250	7,123,796	
ACTUAL									
ECONOMY **		9,241	0	9,241	2,329	2,687	215,233	248,283	
FMPA (SL 1)		27,908	0	27,908	0,478	0,478	133,422	133,422	
OAC (SL 1)		19,299	0	19,299	0,417	0,417	80,534	80,534	
SEMIKOLE ELECTRIC COOPERATIVE, INC. (UNSO-SCHEDULED)		354	0	354	2,044	2,351	7,237	8,322	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		0	0	0	0,000	0,000	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. As)	ST	(898)	0	(898)	1,981	1,981	(13,787)	(13,787)	
EL PASO ENERGY	OS	1,028	0	1,028	2,074	3,254	21,324	33,447	
ENRON	OS	18,815	0	18,815	2,368	2,804	85,630	88,434	
FEM	OS	4,100	0	4,100	2,089	2,871	22,832	32,281	
FLORIDA POWER CORPORATION	OS	658	0	658	3,435	3,207	8,885	15,827	
CITY OF GAINESVILLE	OS	487	0	487	1,989	3,207	15,778	15,413	
CITY OF HOMESTEAD	OS	804	0	804	2,812	2,552	3,988	6,340	
CITY OF LAKELAND	OS	118	0	118	3,388	5,373	45,890	56,302	
CITY OF LAKE WORTH UTILITIES	OS	2,083	0	2,083	2,215	2,729	84,959	80,278	
LOUISVILLE G & E POWER MARKETING	OS	3,531	0	3,531	1,840	1,701	(288)	0	
UTIL COMM. CITY OF NEW SMYRNA BEACH (Prior Mo. As)	OS	0	0	0	0,000	0,000	71,175	88,950	
COLETHORPE POWER CORPORATION	OS	4,129	0	4,129	1,724	2,178	48,777	63,725	
ORLANDO UTILITIES COMMISSION	OS	2,325	0	2,325	3,267	3,354	(23,737)	(23,148)	
PUBLIC SERVICE ELECTRIC GAS (Prior Mo. As)	OS	(720)	0	(720)	1,508	2,814	31,861	38,425	
SEMIKOLE ELECTRIC COOPERATIVE, INC.	OS	45,652	0	45,652	1,942	2,557	860,472	1,167,153	
SOUTHERN COMPANIES	OS	850	0	850	1,335	1,589	8,675	10,200	
SOUTH CAROLINA	OS	1,864	0	1,864	2,165	2,727	42,527	53,557	
THE ENERGY AUTHORITY	OS	10,113	0	10,113	2,087	3,370	211,073	340,820	
TAMPA ELECTRIC COMPANY	OS	850	0	850	1,881	2,746	12,289	17,850	
TENNESSEE VALLEY AUTHORITY	OS								
ECONOMY SUB-TOTAL		9,241	0	9,241	2,329	2,687	215,233	248,283	
ST LUCE PARTICIPATION SUB-TOTAL		47,207	0	47,207	0,453	0,453	213,868	213,868	
SALES EXCLUSIVE OF ECONOMY AND ST LUCE PARTICIPATION SUB-TOTAL		97,343	0	97,343	2,045	2,830	1,891,000	2,580,348	
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A8A)		153,791	0	153,791	1,574	1,895	26,440	3,072,567	
TOTAL		(133,411)	0	(133,411)	(0,403)	(0,515)	(3,367,821)	(4,101,179)	
CURRENT MONTH DIFFERENCE (%)		(48.5)	0.0	(48.5)	(20.4)	(20.8)	(58.1)	(57.8)	
PERIOD TO DATE ACTUAL		2,053,845	0	2,053,845	2,143	5,320	44,507,422	100,255,809	
ESTIMATED		1,795,013	0	1,795,013	1,650	3,156	38,161,377	58,844,408	
DIFFERENCE		258,832	0	258,832	0,493	2,164	6,346,044	52,811,401	
DIFFERENCE (%)		14.4	0.0	14.4	29.9	68.8	18.8	92.9	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

28,509

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF NOVEMBER 1998

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	34,764	792,968	1,001,204	2.281	2.880	208,236
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		34,764	792,968	1,001,204	2.281	2.880	166,589
ACTUAL:							
FLORIDA POWER CORPORATION	C	3,799	91,917	107,082	2.420	2.819	15,185
CITY OF GAINESVILLE (Prior Mo. Adj.)	C	(40)	(818)	(903)	2.045	2.258	(85)
CITY OF HOMESTEAD	C	438	9,038	10,214	2.083	2.332	1,178
CITY OF LAKELAND	C	0	88	88	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	326	7,688	9,240	2.358	2.834	1,552
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	0	270	270	0.000	0.000	0
ORLANDO UTILITIES COMMISSION	C	1,451	30,092	33,817	2.074	2.331	3,725
REEDY CREEK IMPROVEMENT DISTRICT	C	1,512	35,365	39,891	2.339	2.625	4,328
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	840	17,810	21,303	2.120	2.536	3,493
TAMPA ELECTRIC COMPANY	C	98	3,745	4,150	3.821	4.235	405
THE ENERGY AUTHORITY	C	817	20,040	23,331	2.453	2.856	3,291
SUB-TOTAL		9,241	215,233	248,283	2.329	2.687	33,050
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		9,241	215,233	248,283	2.329	2.687	26,440
CURRENT MONTH: DIFFERENCE		(25,523)	(577,735)	(752,921)	0.048	(0.193)	(140,149)
DIFFERENCE (%)		(73.4)	(72.9)	(75.2)	2.1	(6.7)	(84.1)
PERIOD TO DATE: ACTUAL		123,166	3,511,035	4,124,838	2.851	3.349	490,882
ESTIMATED		234,810	5,986,285	7,597,728	2.541	3.236	1,305,154
DIFFERENCE		(111,644)	(2,455,250)	(3,473,090)	0.310	0.113	(814,272)
DIFFERENCE (%)		(47.5)	(41.2)	(45.7)	12.2	3.5	(62.4)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			28,508				

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTER-UP-TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (B) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATE:								
SOUTHERN COMPANIES (UPS & R)		433,696	0	0	433,696	1.705		7,392,410
ST. LUCE RELIABILITY		15,933	0	0	15,933	0.348		5,400
S.RPP		268,433	0	0	268,433	1.264		3,447,490
TOTAL		718,062	0	0	718,062	1.517		10,895,300
ACTUAL:								
SOUTHERN COMPANIES	UPS	293,320	0	0	293,320	1.728		5,067,840
SOUTHERN COMPANIES	R	140,378	0	0	140,378	1.656		2,324,570
PRIOR MONTH ADJUSTMENT		(871)	0	0	(871)			245,060
		432,825	0	0	432,825	1.765		7,637,470
FMPA (SL 2)		9,293	0	0	9,293	0.437		40,591
PRIOR MONTH ADJUSTMENT		87	0	0	87			300
		9,380	0	0	9,380	0.436		40,891
OAC (SL 2)		6,426	0	0	6,426	0.405		26,013
PRIOR MONTH ADJUSTMENT		60	0	0	60			335
		6,486	0	0	6,486	0.408		26,348
JACKSONVILLE ELECTRIC AUTHORITY	UPS	252,555	0	0	252,555	1.565		4,002,542
PRIOR MONTH ADJUSTMENT		(283)	0	0	(283)			(100,571)
		252,272	0	0	252,272	1.547		3,901,971
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		121	0	0	121	2.707		3,278
ST. LUCE PARTICIPATION SUB-TOTAL		15,866	0	0	15,866	0.424		67,239
TOTAL		701,084	0	0	701,084	1.656		11,809,956
CURRENT MONTH DIFFERENCE		(16,978)	0	0	(16,978)	0.139		714,656
PERIOD TO DATE ACTUAL		6,533,836	0	0	6,533,836	1.507		98,485,385
PERIOD TO DATE ESTIMATED		5,843,064	0	0	5,843,064	1.607		93,876,169
PERIOD TO DATE DIFFERENCE		690,772	0	0	690,772	(0.099)		4,009,216
PERIOD TO DATE DIFFERENCE (%)		11.8	0.0	0.0	11.8	(6.2)		4.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF NOVEMBER 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	C	463,978	1.824	8,462,950	2.297	10,518,373	2,055,423
NON-FLORIDA	C	2,898	2.155	62,460	2.598	75,298	12,838
TOTAL		466,876	1.826	8,525,410	2.299	10,593,671	2,068,261
ACTUAL							
<u>FLORIDA</u>							
FLORIDA POWER CORPORATION	C	3,641	1.711	62,313	1.928	70,212	7,899
CITY OF GAINESVILLE (Prior Month's Adj.)	C	(4)	1.725	(69)	1.925	(77)	(8)
CITY OF LAKE WORTH UTILITIES	C	51	3.198	1,631	3.822	1,949	318
ORLANDO UTILITIES COMMISSION	C	711	3.268	23,237	3.507	24,934	1,697
SEMINOLE ELEC COOP, INC	C	3,688	1.762	64,979	1.965	72,455	7,476
CITY OF TALLAHASSEE (Prior Month's Adj.)	C	0	0.000	96	0.000	0	(96)
TAMPA ELECTRIC COMPANY	C	590	2.250	13,273	2.589	15,273	2,000
THE ENERGY AUTHORITY	C	196	1.610	3,155	2.445	4,793	1,638
FLORIDA POWER CORPORATION	OS	1,218	1.843	22,445	1.977	24,083	1,638
CITY OF GAINESVILLE (Prior Month's Adj.)	OS	(341)	1.890	(6,445)	2.689	(9,100)	(2,655)
ORLANDO UTILITIES COMMISSION	OS	150	2.436	3,654	2.879	4,319	665
SEMINOLE ELECTRIC COOPERATIVE, INC	OS	941	1.738	16,352	1.948	18,328	1,976
THE ENERGY AUTHORITY	OS	3,748	1.580	59,210	1.804	67,615	8,405
TAMPA ELECTRIC COMPANY	OS	336	1.909	6,413	2.040	6,856	443
<u>NON-FLORIDA</u>							
PECO	C	40	2.968	1,195	3.950	1,580	385
LOUISVILLE G & E POWER MKKT, INC.	OS	17,051	1.821	310,579	2.162	368,566	57,987
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	33,515	1.735	581,351	1.863	624,497	43,146
OGLETHORPE POWER CORPORATION	OS	4,501	2.156	97,051	3.010	135,486	38,435
SCANA	OS	1,596	2.608	41,625	3.597	57,412	15,787
SOUTHERN COMPANIES	OS	1,616	2.456	39,686	3.413	55,148	15,462
SOUTH CAROLINA (Prior Month's Adj.)	OS	(1,073)	2.626	(28,176)	3.120	(33,474)	(5,298)
VIRGINIA POWER	OS	44	2.650	1,166	12.998	5,719	4,553
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		14,925	1.811	270,244	2.021	301,640	31,366
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		57,290	1.823	1,044,477	2.121	1,214,934	170,457
TOTAL		72,215	1.821	1,314,721	2.100	1,516,574	201,853
CURRENT MONTH							
DIFFERENCE		(394,661)	(0.005)	(7,210,689)	(0.169)	(9,077,097)	(1,866,408)
DIFFERENCE (%)		(84.5)	(0.3)	(84.6)	(7.4)	(85.7)	(90.2)
PERIOD TO DATE							
ACTUAL		707,601	3.202	22,658,697	3.375	23,862,860	1,224,163
ESTIMATED		2,094,848	1.890	39,782,326	2.180	45,452,710	6,670,364
DIFFERENCE		(1,377,247)	1.342	(16,123,629)	1.195	(21,589,850)	(5,446,221)
DIFFERENCE (%)		(66.1)	72.1	(41.6)	54.8	(47.5)	(81.6)