

ORIGINAL



December 18, 1998

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of November 1998 based on actual amounts:

- | | | |
|----|--------------|--|
| 1. | Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| 2. | Schedule A2: | Calculation of True-up and Interest Provision |
| 3. | Schedule A3: | Generating System Comparative Data by Fuel Type |
| 4. | Schedule A4: | System Net Generation and Fuel Cost |
| 5. | Schedule A5: | System Generated Fuel Cost Inventory Analysis |
| 6. | Schedule A6: | Power Sold |
| 7. | Schedule A7: | Purchased Power (Exclusive of Economy Energy Purchases) |
| 8. | Schedule A8: | Energy Payments to Qualifying Facilities |
| 9. | Schedule A9: | Economy Energy Purchases |

Also enclosed are ten copies of the Revised Schedule A-2 for the month of October.

Sincerely,

ACI _____
AFA *Van...* *Susan D. Ritenour*

APP _____ Susan D. Ritenour
QAF _____ Assistant Secretary and Assistant Treasurer

QAU _____ lw

CTR _____
EAG _____ Enclosures

LEG 1 cc: Florida Public Service Commission

LIN 3 Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

QPC _____

RCH _____

SEC 1

WAS _____

OTH _____

REVISED 10/98
DOCUMENT NUMBER-DATE

14357 DEC 21 88

RECORDS REPORTING

11/98

DOCUMENT NUMBER-DATE

14356 DEC 21 88

RECORDS REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 18th day of December 1998 on the following:

Leslie J. Paugh, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Jack Shreve, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Suzanne Brownless, Esquire
Miller & Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee FL 32301

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
117 S. Gadsden Street
Tallahassee FL 32301

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
P. O. Box 3350
Tampa FL 33601-3350

Kenneth A. Hoffman, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P. O. Box 551
Tallahassee FL 32302-0551



JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	13,194,178.14	13,746,100.00	(551,921.86)	(4.02)	13,194,178.14	13,746,100.00	(551,921.86)	(4.02)
1a Other Generation	138,052.62	167,987.00	(29,934.38)	(17.82)	138,052.62	167,987.00	(29,934.38)	(17.82)
2 Fuel Cost of Power Sold	(2,806,910.63)	(3,203,600.00)	396,689.37	(12.38)	(2,806,910.63)	(3,203,600.00)	396,689.37	(12.38)
3 Fuel Cost - Purchased Power	1,661,606.99	582,000.00	1,079,606.99	185.50	1,661,606.99	582,000.00	1,079,606.99	185.50
3a Demand & Non-Fuel Cost Purchased Power		0.00	0.00	#N/A		0.00	0.00	#N/A
3b Energy Payments to Qualifying Facilities	312,339.92	2,452.00	309,887.92	12,638.17	312,339.92	2,452.00	309,887.92	12,638.17
4 Energy Cost-Economy Purchases		0.00	0.00	#N/A		0.00	0.00	#N/A
5 Total Fuel & Net Power Transactions	12,499,267.04	11,294,939.00	1,204,328.04	10.66	12,499,267.04	11,294,939.00	1,204,328.04	10.66
6 Adjustments To Fuel Cost	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
7 Adj. Total Fuel & Net Power Transactions	12,499,267.04	11,294,939.00	1,204,328.04	10.66	12,499,267.04	11,294,939.00	1,204,328.04	10.66
B. KWH Sales								
1 Jurisdictional Sales	751,148,792	680,736,000	70,412,792	10.34	751,148,792	680,736,000	70,412,792	10.34
2 Non-Jurisdictional Sales	27,091,210	26,744,000	347,210	1.30	27,091,210	26,744,000	347,210	1.30
3 Total Territorial Sales	778,240,002	707,480,000	70,760,002	10.00	778,240,002	707,480,000	70,760,002	10.00
4 Jurs. Sales as % of Total Terr. Sales	96.5189	96.2198	0.2991	0.31	96.5189	96.2198	0.2991	0.31

980001
 DOCUMENT NUMBER - DATE
 14357 DEC 21 98
 4753 - 84000000 - AUTO-PRINTING

ORIGINAL

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1998

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	12,011,489.76	10,745,431	1,266,059.07	11.78	12,011,489.76	10,745,431	1,266,059.07	11.78
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	290,548.00	290,548	0.00	0.00	290,548.00	290,548	0.00	0.00
2b Incentive Provision	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
2c Special Contract Recovery Cost	(13,527)	(13,527)	0.33	0.00	(13,527)	(13,527)	0.33	0.00
3 Juris. Fuel Revenue Applicable to Period	12,288,511.09	11,022,452	1,266,059.09	11.49	12,288,511.09	11,022,452	1,266,059.09	11.49
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	12,499,267.04	11,294,939	1,204,328.04	10.66	12,499,267.04	11,294,939	1,204,328.04	10.66
5 Juris. Sales % of Total KWH Sales (Line B4)	96.5189	96.2198	0.2991	0.31	96.5189	96.2198	0.2991	0.31
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,081,044.87	10,883,183	1,197,861.87	11.01	12,081,044.87	10,883,183	1,197,861.87	11.01
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	207,466.22	139,269	68,197.22	48.97	207,466.22	139,269	68,197.22	48.97
8 Interest Provision for the Month	(28,830.05)	3,423	(32,253.05)	(942.25)	(28,830.05)	3,423	(32,253.05)	(942.25)
9 Beginning True-Up & Interest Provision	(6,663,122.78)	871,643	(7,534,765.78)	(864.43)	(6,663,122.78)	871,643	(7,534,765.78)	(864.43)
10 True-Up Collected / (Refunded)	(290,548.00)	(290,548)	0.00	0.00	(290,548.00)	(290,548)	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(6,775,034.61)	723,787	(7,498,821.61)	(1,036.05)	(6,775,034.61)	723,787	(7,498,821.61)	(1,036.05)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 1998

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(6,663,122.78)	871,643.00	(7,534,765.78)	(864.43)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(6,746,204.56)	720,364.00	(7,466,568.56)	(1,036.50)
3 Total of Beginning & Ending True-Up Amts.	(13,409,327.34)	1,592,007.00	(15,001,334.34)	(942.29)
4 Average True-Up Amount	(6,704,663.67)	796,004	(7,500,667.67)	(942.29)
5 Interest Rate -				
1st Day of Reporting Business Month	5.22	5.22	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.10	5.10	0.0000	
7 Total (D5+D6)	10.32	10.32	0.0000	
8 Annual Average Interest Rate	5.16	5.16	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.43	0.43	0.0000	
10 Interest Provision (D4*D9)	(28,830.05)	3,423.00	(32,253.05)	(942.25)
Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		