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ORIGINAL

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RECORDS AND REPORTING

January 25, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

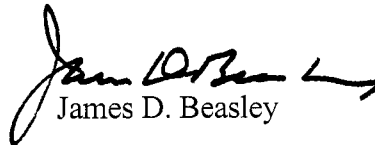
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of December, 1998 along with Revised Schedule A2-Page 2 of 3 for November 1998.

ACK _____
AFA Vandiver Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

APP _____
CAF _____ Thank you for your assistance in connection with this matter.

GMU _____
CTR _____
Sincerely,


James D. Beasley

EAD Schumann

LEG 1

LIN 3

OPC JDB/pp

RCH Enclosures

SEC 1

WAS _____ cc: All Parties of Record (w/enc.)

OTH _____

DOCUMENT NUMBER-DATE

00993 JAN 25 99

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U. S. Mail or hand delivery (*) on this 25th day of January, 1999 to the following:

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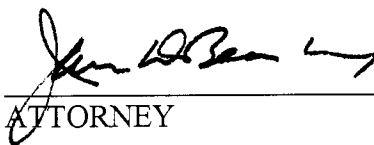
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ATTORNEY

ORIGINAL

TAMPA ELECTRIC COMPANY
DOCKET NO. 990001-EI

TAMPA ELECTRIC COMPANY

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PROD. RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,000,193	30,477,777	(5,477,584)	(18.0)	1,192,976	1,398,180	(205,204)	(14.7)	2.09562	2.17982	(0.08420)	(3.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft. Meade/Nauch. Wheeling Losses)	(2,564)	(3,000)	436	(14.5)	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	(0.00021)	(0.00021)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,192,976 (a)	1,398,180 (a)	(205,204)	(14.7)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	24,997,629	30,474,777	(5,477,148)	(18.0)	1,192,976	1,398,180	(205,204)	(14.7)	2.09540	2.17960	(0.08420)	(3.9)
6. Fuel Cost of Purchased Power - Firm (A7)	1,718,461	837,800	880,661	105.1	61,746	19,052	42,694	224.1	2.78311	4.39744	(1.61433)	(36.7)
7. Energy Cost of Sch. C, X Economy Purchases (Broker) (A9)	(1,720)	7,400	(9,120)	(123.2)	0	301	(301)	(100.0)	ERR	2.45847	ERR	ERR
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	741,407	567,300	174,107	30.7	37,815	38,569	(754)	(2.0)	1.96062	1.47087	0.48975	33.3
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,458,148	1,412,500	1,045,648	74.0	99,561	57,922	41,639	71.9	2.46899	2.43862	0.03037	1.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,292,537	1,456,102	(163,565)	(11.2)				
14. Fuel Cost of Economy Sales (A6)	163,951	2,187,800	(2,023,849)	(92.5)	10,360	158,506	(148,146)	(93.5)	1.58254	1.38026	0.20228	14.7
15. Gain on Economy Sales - 80% (A6)	18,797	606,880	(588,083)	(96.9)	10,360 (a)	158,506 (a)	(148,146)	(93.5)	0.18144	0.38288	(0.20144)	(52.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	430,430	479,000	(48,570)	(10.1)	30,941	31,129	(188)	(0.6)	1.39113	1.53876	(0.14763)	(9.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	32,126	86,100	(53,974)	(62.7)	1,987	5,662	(3,675)	(64.9)	1.61681	1.52066	0.09615	6.3
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	6,755	124,000	(117,245)	(94.6)	383	7,396	(7,013)	(94.8)	1.76371	1.67658	0.08713	5.2
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	122,268	29,300	92,968	317.3	4,804	1,234	3,570	289.3	2.54513	2.37439	0.17074	7.2
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	774,327	3,513,080	(2,738,753)	(78.0)	48,475	203,927	(155,452)	(76.2)	1.59737	1.72271	(0.12534)	(7.3)
23. Net Inadvertent Interchange					(430)	0	(430)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,234	0	1,234	0.0				
25. Interchange and Wheeling Losses					1,701	3,100	(1,399)	(45.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,681,450	28,374,197	(1,692,747)	(6.0)	1,243,165	1,249,075	(5,910)	(0.5)	2.14625	2.27162	(0.12537)	(5.5)
27. Net Unbilled	(1,766,900) (a)	88,252 (a)	(1,855,152)	(2,102.1)	(82,325)	3,885	(86,210)	(2,219.0)	(0.14213)	0.00707	(0.14920)	(2,110.3)
28. Company Use	82,437 (a)	77,235 (a)	5,202	6.7	3,841	3,400	441	13.0	0.00651	0.00655	(0.00004)	(0.6)
29. T & D Losses	1,198,766 (a)	1,406,996 (a)	(208,230)	(14.8)	55,854	61,938	(6,084)	(9.8)	0.09470	0.11925	(0.02455)	(20.6)
30. System KWH Sales	26,681,450	28,374,197	(1,692,747)	(6.0)	1,265,795	1,179,852	85,943	7.3	2.10788	2.40489	(0.29701)	(12.4)
31. Wholesale KWH Sales	(48,902)	(58,079)	9,177	(15.8)	(2,320)	(2,415)	95	(3.9)	2.10784	2.40493	(0.29709)	(12.4)
32. Jurisdictional KWH Sales	26,632,548	28,316,118	(1,683,570)	(5.9)	1,263,475	1,177,437	86,038	7.3	2.10788	2.40489	(0.29701)	(12.4)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	26,636,010	28,319,799	(1,683,789)	(5.9)	1,263,475	1,177,437	86,038	7.3	2.10815	2.40521	(0.29706)	(12.4)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	408,119	408,031	88	0.0	1,263,475	1,177,437	86,038	7.3	0.03230	0.03465	(0.00235)	(6.8)
36. Adjustment - Oil Below the Discharge Valve	2,639	0	2,639	0.0	1,263,475	1,177,437	86,038	7.3	0.00021	0.00000	0.00021	0.0
37. True-up *	(1,334,789)	(1,334,789)	0	0.0	1,263,475	1,177,437	86,038	7.3	(0.10564)	(0.11336)	0.00772	(6.8)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,711,979	27,393,041	(1,681,062)	(6.1)	1,263,475	1,177,437	86,038	7.3	2.03502	2.32650	(0.29148)	(12.5)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03671	2.32843	(0.29172)	(12.5)
41. GPIF * (Already Adjusted for Taxes)	(60,591)	(60,591)	0	0.0	1,263,475	1,177,437	86,038	7.3	(0.00480)	(0.00515)	0.00035	(6.8)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	25,651,388	27,332,450	(1,681,062)	(6.2)	1,263,475	1,177,437	86,038	7.3	2.03191	2.32328	(0.29137)	(12.5)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.032	2.323	(0.291)	(12.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER, 1998

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	78,896,208	93,407,461	(14,511,253)	(15.5)	3,784,458	4,329,539	(545,081)	(12.6)	2.08474	2.15745	(0.07271)	(3.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Vauch. Wheeling Losses)	(7,240)	(9,000)	1,760	(19.6)	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	(0.00019)	(0.00021)	0.00002	(9.5)
4b. Adjustments to Fuel Cost	0	0	0	0.0	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	3,784,458 (a)	4,329,539 (a)	(545,081)	(12.6)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	78,888,968	93,398,461	(14,509,493)	(15.5)	3,784,458	4,329,539	(545,081)	(12.6)	2.08455	2.15724	(0.07269)	(3.4)
6. Fuel Cost of Purchased Power - Firm (A7)	7,078,918	2,488,500	4,590,418	184.5	292,038	66,156	225,882	341.4	2.42397	3.76156	(1.33759)	(35.6)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	78,417	61,300	17,117	27.9	2,346	2,053	293	14.3	3.34258	2.98587	0.35671	11.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,189,387	2,114,200	75,187	3.6	113,010	115,526	(2,516)	(2.2)	1.93734	1.83006	0.10728	5.9
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	9,346,722	4,664,000	4,682,722	100.4	407,394	183,735	223,659	121.7	2.29427	2.53844	(0.24417)	(9.6)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					4,191,852	4,513,274	(321,422)	(7.1)				
14. Fuel Cost of Economy Sales (A6)	837,664	7,053,100	(6,215,436)	(88.1)	52,673	495,501	(442,828)	(89.4)	1.59031	1.42343	0.16688	11.7
15. Gain on Economy Sales - 80% (A6)	102,281	2,071,520	(1,969,239)	(95.1)	52,673	495,501 (a)	(442,828)	(89.4)	0.19418	0.41807	(0.22389)	(53.6)
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,183,987	1,423,000	(239,013)	(16.8)	92,343	92,343	951	1.0	1.26909	1.54099	(0.27190)	(17.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	182,166	264,600	(82,434)	(31.2)	11,233	16,998	(5,765)	(33.9)	1.62170	1.55665	0.06505	4.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	63,586	141,600	(78,014)	(55.1)	2,728	8,478	(5,750)	(67.8)	2.33087	1.67021	0.66066	39.6
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	701,499	301,800	399,699	132.4	28,917	12,832	16,085	125.4	2.42591	2.35193	0.07398	3.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,071,183	11,255,620	(8,184,437)	(72.7)	188,845	626,152	(437,307)	(69.8)	1.62630	1.79759	(0.17129)	(9.5)
23. Net Inadvertent Interchange					(97)	0	(97)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					2,603	0	2,603	0.0				
25. Interchange and Wheeling Losses					5,913	9,500	(3,587)	(37.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	85,164,507	86,806,841	(1,642,334)	(1.9)	3,999,600	3,877,622	121,978	3.1	2.12933	2.23866	(0.10933)	(4.9)
27. Net Unbilled	(3,393,833) (a)	(1,997,265) (a)	(1,396,568)	69.9	(159,385)	(89,217)	(70,168)	78.6	(0.08485)	(0.05151)	(0.03334)	64.7
28. Company Use	248,110 (a)	228,343 (a)	19,767	8.7	11,652	10,200	1,452	14.2	0.00622	0.00607	0.00015	2.5
29. T & D Losses	3,338,278 (a)	4,305,503 (a)	(967,225)	(22.5)	156,776	192,325	(35,549)	(18.5)	0.08365	0.11438	(0.03073)	(26.9)
30. System KWH Sales	85,164,507	86,806,841	(1,642,334)	(1.9)	3,990,557	3,764,314	226,243	6.0	2.13415	2.30605	(0.17190)	(7.5)
31. Wholesale KWH Sales	(475,114)	(260,138)	(214,976)	82.6	(21,911)	(11,395)	(10,516)	92.3	2.16838	2.28291	(0.11453)	(5.0)
32. Jurisdictional KWH Sales	84,689,393	86,546,703	(1,857,310)	(2.1)	3,968,646	3,752,919	215,727	5.7	2.13396	2.30612	(0.17216)	(7.5)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	84,700,402	86,557,954	(1,857,552)	(2.1)	3,968,646	3,752,919	215,727	5.7	2.13424	2.30642	(0.17218)	(7.5)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,227,670	1,230,526	(2,856)	(0.2)	3,968,646	3,752,919	215,727	5.7	0.03093	0.03279	(0.00186)	(5.7)
36. Adjustment - Oil Below the Discharge Valve	(2,283)	0	(2,283)	0.0	3,968,646	3,752,919	215,727	5.7	(0.00006)	0.00000	(0.00006)	0.0
37. True-up *	(4,004,369)	(4,004,369)	0	0.0	3,968,646	3,752,919	215,727	5.7	(0.10090)	(0.10670)	0.00580	(5.4)
38. Total Jurisdictional Fuel Cost (Excl. GPIF)	81,921,420	83,784,111	(1,862,691)	(2.2)	3,968,646	3,752,919	215,727	5.7	2.06422	2.23251	(0.16829)	(7.5)
39. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
40. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.06593	2.23436	(0.16843)	(7.5)
41. GPIF * (Already Adjusted for Taxes)	181,773	181,773	0	0.0	3,968,646	3,752,919	215,727	5.7	0.00458	0.00484	(0.00026)	(5.4)
42. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,103,193	83,965,884	(1,862,691)	(2.2)	3,968,646	3,752,919	215,727	5.7	2.07051	2.23920	(0.16869)	(7.5)
43. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.071	2.239	(0.168)	(7.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,000,193	30,477,777	(5,477,584)	(18.0)	78,896,208	93,407,461	(14,511,253)	(15.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	774,327	3,513,080	(2,738,753)	(78.0)	3,071,183	11,255,620	(8,184,437)	(72.7)
3. FUEL COST OF PURCHASED POWER	1,718,461	837,800	880,661	105.1	7,078,918	2,488,500	4,590,418	184.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	741,407	567,300	174,107	30.7	2,189,387	2,114,200	75,187	3.6
4. ENERGY COST OF ECONOMY PURCHASES	(1,720)	7,400	(9,120)	(123.2)	78,417	61,300	17,117	27.9
5. TOTAL FUEL & NET POWER TRANSACTION	26,684,014	28,377,197	(1,693,183)	(6.0)	85,171,747	86,815,841	(1,644,094)	(1.9)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,564)	(3,000)	436	(14.5)	(7,240)	(9,000)	1,760	(19.6)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	26,681,450	28,374,197	(1,692,747)	(6.0)	85,164,507	86,806,841	(1,642,334)	(1.9)
B. MWH SALES								
1. JURISDICTIONAL SALES	1,263,475	1,177,437	86,038	7.3	3,968,646	3,752,919	215,727	5.7
2. NONJURISDICTIONAL SALES	2,320	2,415	(95)	(3.9)	21,911	11,395	10,516	92.3
3. TOTAL SALES	1,265,795	1,179,852	85,943	7.3	3,990,557	3,764,314	226,243	6.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9981672	0.9979531	0.0002141	0.0	0.9945093	0.9969729	(0.0024636)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,110,881	26,228,231	2,882,650	11.0	91,574,696	83,625,591	7,949,105	9.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,789	1,334,789	0	0.0	4,004,369	4,004,369	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	181,773	181,773	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,506,261	27,623,611	2,882,650	10.4	95,760,838	87,811,733	7,949,105	9.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,681,450	28,374,197	(1,692,747)	(6.0)	85,164,507	86,806,841	(1,642,334)	(1.9)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9981672	0.9979531	0.0002141	0.0	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,632,548	28,316,118	(1,683,570)	(5.9)	84,689,393	86,546,703	(1,857,310)	(2.1)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,636,010	28,319,799	(1,683,789)	(5.9)	84,700,402	86,557,954	(1,857,552)	(2.1)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	408,868	408,868	0	0.0	1,234,197	1,234,197	0	0.0
6D. (LINE 6C x LINE 5)	408,119	408,031	88	0.0	1,227,670	1,230,526	(2,856)	(0.2)
6E. FUEL CREDIT DIFFERENTIAL -FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	2,639	0	2,639	0.0	(2,283)	0	0	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	27,046,768	28,727,830	(1,681,062)	(5.9)	85,925,789	87,788,480	(1,862,691)	(2.1)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,459,493	(1,104,219)	4,563,712	(413.3)	9,835,049	23,253	9,811,796	42,195.8
8. INTEREST PROVISION FOR THE MONTH	52,075	6,392	45,683	714.7	127,914	42,057	85,857	204.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,910,856	2,444,512	8,466,344	346.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,789)	(1,334,789)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	13,141,049	65,310	13,075,739	20,021.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	10,964,270	2,497,926	8,466,344	338.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	13,088,974	58,918	13,030,056	22,115.6	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	24,053,244	2,556,844	21,496,400	840.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	12,026,622	1,278,422	10,748,200	840.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.500	6.000	(0.500)	(8.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.900	6.000	(1.100)	(18.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.400	12.000	(1.600)	(13.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.200	6.000	(0.800)	(13.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.433	0.500	(0.067)	(13.4)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	52,075	6,392	45,683	714.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER, 1998

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	81,574	73,832	7,742	10.5	936,010	476,337	459,673	96.5
2 LIGHT OIL	506,712	473,835	32,877	6.9	2,486,462	1,054,882	1,431,580	135.7
3 COAL	24,411,907	29,930,110	(5,518,203)	(18.4)	75,473,736	91,876,242	(16,402,506)	(17.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,000,193	30,477,777	(5,477,584)	(18.0)	78,896,208	93,407,461	(14,511,253)	(15.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,280	2,081	199	9.6	28,686	13,315	15,371	115.4
9 LIGHT OIL	18,505	15,043	3,462	23.0	78,805	32,119	46,686	145.4
10 COAL	1,172,191	1,381,056	(208,865)	(15.1)	3,676,967	4,284,105	(607,138)	(14.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,192,976	1,398,180	(205,204)	(14.7)	3,784,458	4,329,539	(545,081)	(12.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,625	4,628	(3)	(0.1)	58,920	30,440	28,480	93.6
16 LIGHT OIL (BBL)	28,605	20,977	7,628	36.4	126,341	47,437	78,904	166.3
17 COAL (TON)	552,925	630,940	(78,015)	(12.4)	1,698,643	1,951,811	(253,168)	(13.0)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	29,046	29,255	(209)	(0.7)	371,476	192,408	179,068	93.1
22 LIGHT OIL	165,979	121,525	44,454	36.6	733,541	275,279	458,262	166.5
23 COAL	12,405,869	14,204,989	(1,799,120)	(12.7)	38,409,142	44,094,298	(5,685,156)	(12.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,600,894	14,355,769	(1,754,875)	(12.2)	39,514,159	44,561,985	(5,047,826)	(11.3)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.19	0.15	0.04	-	0.76	0.31	0.45	-
29 LIGHT OIL	1.55	1.08	0.47	-	2.08	0.74	1.34	-
30 COAL	98.26	98.77	(0.51)	-	97.16	98.95	(1.79)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.64	15.95	1.69	10.6	15.89	15.65	0.24	1.5
36 LIGHT OIL (\$/BBL)	17.71	22.59	(4.88)	(21.6)	19.68	22.24	(2.56)	(11.5)
37 COAL (\$/TON)	44.15	47.44	(3.29)	(6.9)	44.43	47.07	(2.64)	(5.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.81	2.52	0.29	11.5	2.52	2.48	0.04	1.6
42 LIGHT OIL	3.05	3.90	(0.85)	(21.8)	3.39	3.83	(0.44)	(11.5)
43 COAL	1.97	2.11	(0.14)	(6.6)	1.96	2.08	(0.12)	(5.8)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	2.12	(0.14)	(6.6)	2.00	2.10	(0.10)	(4.8)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER, 1998

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,739	14,058	(1,319)	(9.4)	12,950	14,450	(1,500)	(10.4)
49 LIGHT OIL	8,969	8,079	890	11.0	9,308	8,571	737	8.6
50 COAL	10,583	10,286	297	2.9	10,446	10,293	153	1.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,563	10,267	296	2.9	10,441	10,293	148	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.58	3.55	0.03	0.8	3.26	3.58	(0.32)	(8.9)
56 LIGHT OIL	2.74	3.15	(0.41)	(13.0)	3.16	3.28	(0.12)	(3.7)
57 COAL	2.08	2.17	(0.09)	(4.1)	2.05	2.14	(0.09)	(4.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.10	2.18	(0.08)	(3.7)	2.08	2.16	(0.08)	(3.7)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1998

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-467	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	89.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	10.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-467	0.0	69.6	0.0	0	HVY.OIL	687	6318923	4341.1	11515	0.00	16.76
GAN.#1	99	40645	55.2	99.5	79.5	11186	COAL	21384	21261401	454653.8	946711	2.33	44.27
GAN.#2	88	25765	39.4	79.5	75.5	12220	COAL	14776	21307837	314844.6	654162	2.54	44.27
GAN.#3	145	31526	29.2	69.7	69.8	11888	COAL	19853	18878321	374791.3	878930	2.79	44.27
GAN.#4	179	17789	13.4	21.0	47.2	12051	COAL	11359	18872982	214378.2	502885	2.83	44.27
GAN.#5	242	126200	70.1	92.6	72.2	10156	COAL	54097	23693539	1281749.4	2394978	1.90	44.27
GAN.#6	392	149032	51.1	64.3	59.4	10486	COAL	65809	23746659	1562743.9	2913190	1.95	44.27
GANNON STA.	1145	390957	45.9	68.4	64.5	10751	COAL	187278	22443433	4203161.2	8291156	2.12	44.27
B.B.#1	431	51654	16.1	21.6	60.3	11476	COAL	25950	22843441	592787.3	1083761	2.10	41.76
B.B.#2	431	205072	64.0	84.9	68.9	10316	COAL	91774	23052200	2115592.6	3832799	1.87	41.76
B.B.#3	404	169692	56.5	74.2	68.2	10924	COAL	84013	22064899	1853738.4	3508673	2.07	41.76
B.B. 1 - 3	1266	426418	45.3	59.9	65.7	10699	COAL	201737	22614187	4562118.3	8425233	1.98	41.76
B.B.#4	447	295834	89.0	97.6	89.7	9826	COAL	133375	21793979	2906772.0	6245172	2.11	46.82
B.B. STA.	1713	722252	56.7	69.8	72.0	10341	COAL	335112	22287744	7468890.3	14670405	2.03	43.78
SEB-PHIL.#1(HVY OIL)	17	1403	11.1	94.8	80.0	8994	HVY.OIL	2012	6271918	12619.1	35794	2.55	17.79
SEB-PHIL.#2(HVY OIL)	17	1344	10.6	93.8	80.4	8992	HVY.OIL	1926	6275130	12085.9	34265	2.55	17.79
SEB-PHILLIPS TOTAL	34	2747	10.9	94.3	80.2	8993	HVY.OIL	3938	6273489	24705.0	70059	2.55	17.79
POLK COAL	250	58982	31.7	37.5	84.6	12441	COAL	30535	24031999	733817.1	1450346	2.46	47.50
POLK OIL	245	18464	10.1	10.1	100.5	8912	LGT.OIL	28363	5801869	164558.4	502945	2.72	17.73
POLK TOTAL	250	77446	41.8	47.6	-	11600	-	-	-	898375.5	1953291	2.52	-
GAN.C.T.#1	17	10	0.1	100.0	9.8	5880	LGT.OIL	10	5880000	58.8	157	1.57	15.70
B.B.C.T.#1	17	6	0.0	100.0	35.3	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	13	0.0	100.0	16.3	43977	LGT.OIL	97	5893814	571.7	1509	11.61	15.56
B.B.C.T.#3	80	12	0.0	100.0	2.5	65850	LGT.OIL	135	5853333	790.2	2101	17.51	15.56
C.T. TOTAL	194	41	0.0	100.0	11.7	34651	LGT.OIL	242	5870661	1420.7	3767	9.19	15.57
TOT. COAL (GN,BB,POLK)	3108	1172191	50.7	66.7	70.2	10583	COAL	552925	22436802	12405868.6	24411907	2.08	44.15
SYSTEM	3548	1192976	45.2	68.9	62.9	10563	-	-	-	12600893.8	25000193	2.10	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUELS COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	%	ACTUAL	ESTIMATED	%
HEAVY OIL (1)						
1 PURCHASES:						
2 UNITS (\$/BBL)	12,213	4,628	163.9	109,536	30,440	259.8
3 UNIT COST (\$)	(5,27)	15,81	(133.3)	1,322	15,02	(12.0)
4 AMOUNT	(64,307)	73,158	(187.9)	1,447,628	457,149	216.7
5 BURNED:						
6 UNITS (BBL)	4,625	4,628	(0.1)	58,920	30,440	93.6
7 UNIT COST (\$/BBL)	17,64	15,95	10.6	15,89	15,65	1.5
8 AMOUNT	81,574	73,832	10.5	936,010	476,337	96.5
9 ENDING INVENTORY:						
10 UNITS (BBL)	180,469	127,276	41.8	180,469	127,276	41.8
11 UNIT COST (\$/BBL)	13,33	14,31	(6.8)	13,33	14,31	(6.8)
12 AMOUNT	2,405,377	1,821,429	32.1	2,405,377	1,821,429	32.1
13 DAYS SUPPLY:	137	394	(65.2)	-	-	-
14						
LIGHT OIL (2)						
15 PURCHASES:						
16 UNITS (BBL)	48,068	32,634	47.3	169,965	84,622	100.9
17 UNIT COST (\$/BBL)	14,21	23,29	(39.0)	19,37	22,85	(15.2)
18 AMOUNT	683,033	760,001	(76,968)	3,291,543	1,933,853	1,357,690
19 BURNED:						
20 UNITS (BBL)	28,605	20,977	36.4	126,341	47,437	166.3
21 UNIT COST (\$/BBL)	17,71	22,59	(21.6)	19,68	22,24	(11.5)
22 AMOUNT	506,712	473,835	32,877	2,486,462	1,054,882	1,431,580
23 ENDING INVENTORY:						
24 UNITS (BBL)	49,550	76,883	(35.6)	49,550	76,883	(35.6)
25 UNIT COST (\$/BBL)	17,34	22,34	(50.0)	17,34	22,34	(50.0)
26 AMOUNT	859,185	1,717,864	(858,679)	859,185	(27,333)	(5.00)
27 DAYS SUPPLY: NORMAL	45	72	(27)	-	-	-
28 DAYS SUPPLY: EMERGENCY	7	11	(4)	-	-	-
29						
COAL (3)						
30 PURCHASES:						
31 UNITS (TONS)	766,368	695,371	10.2	2,375,235	2,114,113	12.4
32 UNIT COST (\$/TON)	41,42	47,35	(12.5)	42,88	47,27	(9.3)
33 AMOUNT	31,740,394	32,927,809	(1,187,415)	101,853,216	99,943,510	1,909,706
34 BURNED:						
35 UNITS (TONS)	552,925	630,940	(12.4)	1,698,643	1,951,811	(13.0)
36 UNIT COST (\$/TON)	44,15	47,44	(6.9)	44,43	47,07	(5.6)
37 AMOUNT	24,411,907	29,930,110	(5,518,203)	75,473,736	91,876,242	(17.9)
38 ENDING INVENTORY:						
39 UNITS (TONS)	1,115,113	1,006,604	10.8	1,115,113	1,006,604	10.8
40 UNIT COST (\$/TON)	42,27	46,87	(9.8)	42,27	46,87	(9.8)
41 AMOUNT	47,132,484	47,178,809	(46,325)	47,132,484	108,509	(0.1)
42 DAYS SUPPLY:	50	50	0.0	-	-	-
43						
NATURAL GAS						
44 PURCHASES:						
45 UNITS (MCF)	0	0	0.0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.0	0.00	0.00	0.0
47 AMOUNT	0	0	0.0	0	0	0.0
48 BURNED:						
49 UNITS (MCF)	0	0	0.0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.0	0.00	0.00	0.0
51 AMOUNT	0	0	0.0	0	0	0.0
52 ENDING INVENTORY:						
53 UNITS (MCF)	0	0	0.0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.0	0.00	0.00	0.0
55 AMOUNT	0	0	0.0	0	0	0.0
56 DAYS SUPPLY:	0	0	0.0	-	-	-
57						
NUCLEAR						
58 BURNED:						
59 UNITS (MMBTU)	0	0	0.0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.0	0.00	0.00	0.0
61 AMOUNT	0	0	0.0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER, 1998

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,112
LUBE OIL PURCHASES	0
TOTAL	7,112

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(5,961)	(92,575)
OTHER USAGE	(2,100)	(36,413)
TOTAL	(8,061)	(128,988)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	7,191
IGNITION	85,463
FUEL ANALYSIS	54,695
AERIAL SURVEY ADJ.	84,537
ADDITIVES	149,104
TOTAL	380,990

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) (A)	TOTAL \$ FOR TOTAL COST (5) X (6) (B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	158,506.0	0.0	158,506.0	1.507	1.986	2,389,100.00	3,147,700.00	606,880.00
VARIOUS JURISDICTIONAL	SCH. -D	5,662.0	0.0	5,662.0	1.521	1.521	86,100.00	86,100.00	
VARIOUS SEPARATED	SCH. -D	31,129.0	0.0	31,129.0	1.539	1.809	479,000.00	563,000.00	
VARIOUS	CONTRACT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	1,234.0	0.0	1,234.0	2.374	3.314	29,300.00	40,900.00	
LAKELAND/FMPA	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	7,396.0	0.0	7,396.0	1.677	1.677	124,000.00	124,000.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	203,927.0	0.0	203,927.0	1.524	1.943	3,107,500.00	3,961,700.00	606,880.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00	0.00	
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(201,300.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	606,880.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	203,927.0	0.0	203,927.0	1.723	1.943	3,513,080.00	3,961,700.00	606,880.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	587.0	0.0	587.0	1.800	2.094	10,566.57	12,289.00	1,377.94
FLA. PWR. & LIGHT	ECON.-C	100.0	0.0	100.0	1.862	2.243	1,862.00	2,242.50	304.40
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	55.0	0.0	55.0	1.790	2.289	984.36	1,259.02	219.73
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	142.0	0.0	142.0	1.737	2.221	2,467.20	3,154.51	549.85
CITY OF NEW SMYRNA BCH.	ECON.-C	4.0	0.0	4.0	1.789	3.269	71.56	130.75	47.35
ORLANDO UTIL. COMM.	ECON.-C	2,414.0	0.0	2,414.0	1.738	1.971	41,959.83	47,587.06	4,501.78
SEMINOLE ELECTRIC CO-OP	ECON.-C	965.0	0.0	965.0	1.677	2.112	16,187.53	20,383.97	3,357.15
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	28.0	0.0	28.0	1.698	1.942	475.40	543.71	54.65
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	5,186.0	0.0	5,186.0	1.675	1.838	86,861.12	95,325.18	6,771.25
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	76.0	0.0	76.0	1.760	2.729	1,337.66	2,074.11	589.16
NP ENERGY INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENNESSEE VALLEY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA-E	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	9,150.0	0.0	9,150.0	1.715	1.861	156,915.14	170,306.95	
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.342	1.610	199,689.60	239,568.00	
WAUCHULA	SEPAR. SCH. -D	3,720.0	0.0	3,720.0	1.342	1.610	49,922.40	59,892.00	
FT. MEADE	SEPAR. SCH. -D	3,191.0	0.0	3,191.0	1.342	1.610	42,823.22	51,375.10	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	4,804.0	0.0	4,804.0	2.531	3.325	121,589.24	159,733.00	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	1,414.0	1.4	1,412.6	1.652	1.652	23,329.74	23,329.74	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	574.0	0.0	574.0	1.532	1.532	8,795.89	8,795.89	
FLA. PWR. CORP.	JURISD. SCH. -J	383.0	0.0	383.0	1.764	1.764	6,755.17	6,755.17	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A6
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6) (A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6) (B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	70,920.0	70,920.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	22.0	0.0	22.0	2.239	2.462	492.47	541.66	39.35 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	10.0	0.0	10.0	1.889	2.012	188.90	201.18	9.82 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	54.0	0.0	54.0	2.083	2.355	1,124.86	1,271.59	117.38 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	717.0	0.0	717.0	2.154	2.303	15,444.18	16,515.52	857.07 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKE WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ENGY. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TVA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO NOV. 1998									
HARDEE POWER PARTNERS SEPAR.	CONTRACT	(780.0)	0.0	(780.0)	2.444	3.108	(19,063.20)	(24,242.40)	
HARDEE POWER PARTNERS SEPAR.	CONTRACT	780.0	0.0	780.0	2.531	3.325	19,741.80	25,935.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	(9,360.0)	0.0	(9,360.0)	1.689	1.835	(158,084.30)	(171,783.46)	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	9,360.0	0.0	9,360.0	1.688	1.834	157,954.14	171,653.30	
SUB-TOTAL ECONOMY POWER SALES									
		10,360.0	0.0	10,360.0	1.738	1.964	180,023.64	203,519.76	18,796.88
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.									
		30,941.0	0.0	30,941.0	1.452	1.684	449,220.20	521,011.89	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.									
		1,988.0	1.1	1,986.6	1.617	1.617	32,125.63	32,125.63	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.									
		383.0	0.0	383.0	1.764	1.764	6,755.17	6,755.17	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.									
		4,804.0	0.0	4,804.0	2.545	3.360	122,267.84	161,425.60	
SUB-TOTAL OTHER SCH. D POWER SALES									
		70,920.0	70,920.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS									
		119,396.0	70,921.4	48,474.6	1.631	1.908	790,392.48	924,838.05	18,796.88
LESS VARIABLE O & M COSTS									
		-	-	-	-	-	(15,960.19)	-	-
LESS VARIABLE O & M COSTS - HARDEE									
		-	-	-	-	-	(112.42)	-	-
LESS TRANSMISSION COSTS SCH. D (SEP.)									
		-	-	-	-	-	(18,790.04)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS									
		-	-	-	-	-	18,796.88	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS									
		119,396.0	70,921.4	48,474.6	1.597	1.908	774,326.71	924,838.05	18,796.88
CURRENT MONTH:									
DIFFERENCE									
		(84,531.0)	70,921.4	(155,452.4)	(0.126)	(0.035)	(2,738,753.29)	(3,036,861.95)	(588,083.12)
DIFFERENCE %									
		(41.5)	0.0	(76.2)	(7.3)	(1.8)	(78.0)	(76.7)	(96.9)
PERIOD TO DATE:									
ACTUAL									
		384,561.0	195,716.6	188,844.4	1.626	1.920	3,071,182.32	3,625,714.61	102,281.52
ESTIMATED									
		626,152.0	0.0	626,152.0	1.798	2.040	11,255,620.00	12,773,500.00	2,071,520.00
DIFFERENCE									
		(241,591.0)	195,716.6	(437,307.6)	(0.172)	(0.120)	(8,184,437.68)	(9,147,785.39)	(1,969,238.48)
DIFFERENCE %									
		(38.6)	0.0	(69.8)	(9.6)	(5.9)	(72.7)	(71.6)	(95.1)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$116.19 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	259.0	0.0	166.0	93.0	5.161	5.161	4,800.00
HARDEE POWER PARTNERS	IPP	18,959.0	0.0	0.0	18,959.0	4.394	4.394	833,000.00
VARIOUS	OTHER	58,688.0	58,688.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	77,906.0	58,688.0	166.0	19,052.0	4.397	4.397	837,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	29,329.0	0.0	0.0	29,329.0	3.147	3.147	922,933.22
HARDEE PWR. PART.-OTHERS	IPP	803.0	0.0	0.0	803.0	2.102	2.116	16,882.63
FLA. POWER CORP.	SCH.-JC	15,314.0	0.0	0.0	15,314.0	2.279	2.279	349,049.75
FLA. POWER & LIGHT	SCH.-JA	2,238.0	0.0	233.2	4.8	4.700	4.700	225.60
FLA. POWER & LIGHT	SCH.-JC	10,478.0	0.0	0.0	10,478.0	2.799	2.799	293,237.25
CITY OF LAKELAND	SCH.-JC	2,098.0	0.0	0.0	2,098.0	2.397	2.397	50,295.10
ORLANDO UTIL. COMM.	SCH.-JC	2,912.0	0.0	0.0	2,912.0	3.181	3.181	92,640.00
THE ENERGY AUTHORITY	SCH.-JC	807.0	0.0	0.0	807.0	2.629	2.629	21,216.00
PECO	OTHER	39,215.0	39,215.0	0.0	0.0	0.000	0.000	0.00
FLORIDA POWER CORP.	OTHER	31,705.0	31,705.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR. PART.-NATIVE 11/98	IPP	(99,324.0)	0.0	0.0	(99,324.0)	2.274	2.274	(2,258,682.29)
HARDEE PWR. PART.-NATIVE 11/98	IPP	99,324.0	0.0	0.0	99,324.0	2.248	2.248	2,232,645.40
THE ENERGY AUTHORITY 10/98	SCH.-JC	(2,103.0)	0.0	0.0	(2,103.0)	3.694	3.694	(77,678.12)
THE ENERGY AUTHORITY 10/98	SCH.-JC	2,103.0	0.0	0.0	2,103.0	3.599	3.599	75,696.12
TOTAL		132,899.0	70,920.0	233.2	61,745.8	2.783	2.783	1,718,460.66
CURRENT MONTH:								
DIFFERENCE	-	54,993.0	12,232.0	67.2	42,693.8	(1.614)	(1.614)	880,660.66
DIFFERENCE %	-	70.6	20.8	40.5	224.1	(36.7)	(36.7)	105.1
PERIOD TO DATE:								
ACTUAL	-	497,641.0	195,445.0	10,158.1	292,037.9	2.424	2.424	7,078,917.75
ESTIMATED	-	242,095.0	0.0	1,768.0	240,327.0	1.035	1.035	2,488,500.00
DIFFERENCE	-	255,546.0	195,445.0	8,390.1	51,710.9	1.389	1.389	4,590,417.75
DIFFERENCE %	-	105.6	0.0	474.6	21.5	134.2	134.2	184.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7) (A)
ESTIMATED:								
VARIOUS	COGEN.	38,569.0	0.0	0.0	38,569.0	1.471	1.471	567,300.00
TOTAL	-	38,569.0	0.0	0.0	38,569.0	1.471	1.471	567,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	385.0	0.0	0.0	385.0	2.092	2.092	8,052.65
McKAY BAY REFUSE	COGEN.	9,395.0	0.0	0.0	9,395.0	1.788	1.788	167,991.73
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	2,103.0	0.0	0.0	2,103.0	1.951	1.951	41,038.77
HILLSBOROUGH COUNTY	COGEN.	19,807.0	0.0	0.0	19,807.0	1.796	1.796	355,790.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	229.0	0.0	0.0	229.0	2.170	2.170	4,969.33
FARMLAND HYDRO LP	COGEN.	690.0	0.0	0.0	690.0	1.995	1.995	13,763.00
IMC-AGRICO-S. PIERCE	COGEN.	173.0	0.0	0.0	173.0	1.893	1.893	3,274.29
AUBURNDALE POWER PARTNERS	COGEN.	84.0	0.0	0.0	84.0	1.619	1.619	1,359.82
ORANGE COGENERATION L.P.	COGEN.	4,949.0	0.0	0.0	4,949.0	1.766	1.766	87,418.29
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER, 1998	-	37,815.0	0.0	0.0	37,815.0	1.808	1.808	683,657.88
ADJUSTMENTS FOR OCT., 1998								
IMC-AGRICO-NICHOLS	COGEN.	(388.0)	0.0	0.0	(388.0)	2.473	2.473	(9,594.04)
McKAY BAY REFUSE	COGEN.	(10,469.0)	0.0	0.0	(10,469.0)	1.840	1.840	(192,635.57)
MULBERRY PHOSPHATES INC.	COGEN.	10,469.0	0.0	0.0	10,469.0	1.996	1.996	209,006.07
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,352.0)	0.0	0.0	(20,352.0)	1.855	1.855	(377,438.42)
CARGILL MILLPOINT	COGEN.	20,352.0	0.0	0.0	20,352.0	2.021	2.021	411,334.76
CF INDUSTRIES INC.	COGEN.	(285.0)	0.0	0.0	(285.0)	2.796	2.796	(7,969.13)
FARMLAND INDUSTRIES	COGEN.	285.0	0.0	0.0	285.0	2.801	2.801	7,981.44
IMC-AGRICO-S. PIERCE	COGEN.	(515.0)	0.0	0.0	(515.0)	2.414	2.414	(12,432.52)
AUBURNDALE POWER PARTNERS	COGEN.	515.0	0.0	0.0	515.0	2.414	2.414	12,431.49
ORANGE COGENERATION L.P.	COGEN.	(3,542.0)	0.0	0.0	(3,542.0)	1.778	1.778	(62,967.17)
AS AVAILABLE ASSIGNMENT	COGEN.	3,542.0	0.0	0.0	3,542.0	1.989	1.989	70,453.17
		102.0	0.0	0.0	102.0	4.752	4.752	4,847.02
		(102.0)	0.0	0.0	(102.0)	4.770	4.770	(4,865.02)
SUB-TOTAL FOR OCT., 1998	-	0.0	0.0	0.0	0.0	0.000	0.000	57,749.29
GRAND TOTAL CURRENT MONTH:		37,815.0	0.0	0.0	37,815.0	1.961	1.961	741,407.17
DIFFERENCE	-	(754.0)	0.0	0.0	(754.0)	0.490	0.490	174,107.17
DIFFERENCE %	-	(2.0)	0.0	0.0	(2.0)	33.3	33.3	30.7
PERIOD TO DATE:								
ACTUAL		113,147.0	0.0	137.0	113,010.0	1.937	1.937	2,189,387.43
ESTIMATED		115,526.0	0.0	0.0	115,526.0	1.830	1.830	2,114,200.00
DIFFERENCE	-	(2,379.0)	0.0	137.0	(2,516.0)	0.107	0.107	75,187.43
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	5.8	5.8	3.6

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MW PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) cents/KWH	(7) FUEL SAVINGS (6)(B)-(5)
ESTIMATED:						
VARIOUS	ECON.	301.0	2.458	7,400.00	3.854	4,200.00
TOTAL		301.0	2.458	7,400.00	3.854	4,200.00
ACTUAL:						
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00
JAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00
EMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00
ADJ. TO PRIOR MONTHS						
FLA. PWR. & LIGHT 11/98	ECON.-C	(98.0)	4.236	(4,150.89)	4.236	(0.70)
FLA. PWR. & LIGHT 11/98	ECON.-C	98.0	4.241	4,156.09	4.236	(4.50)
TRANSMISSION REFUND 11/97 TO 9/98				(1,724.88)	(1,724.88)	0.00
TOTAL		0.0	0.000	(1,719.68)	0.000	(5.20)
CURRENT MONTH:						
DIFFERENCE		(301.0)	(2.458)	(9,119.68)	(3.854)	(4,205.20)
DIFFERENCE %		(100.0)	(100.0)	(123.2)	(100.0)	(100.1)
PERIOD TO DATE:						
ACTUAL		2,346.0	3.416	80,142.45	3.879	10,859.58
ESTIMATED		2,053.0	2.986	61,300.00	3.999	20,800.00
DIFFERENCE		293.0	0.430	18,842.45	(0.120)	(9,940.42)
DIFFERENCE %		14.3	14.4	30.7	(3.0)	(47.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1998
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3
REVISED WITH DEC. 1998 FILING
PERIOD TO DATE

	CURRENT MONTH				REVISED WITH DEC. 1998 FILING PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,067,537	27,031,564	2,035,973	7.5	62,463,815	57,397,360	5,066,455	8.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,334,790	1,334,790	0	0.0	2,669,580	2,669,580	0	0.0
b. INCENTIVE PROVISION	60,591	60,591	0	0.0	121,182	121,182	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,462,918	28,426,945	2,035,973	7.2	65,254,577	60,188,122	5,066,455	8.4
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,234,392	28,172,058	(1,937,666)	(6.9)	58,483,057	58,432,644	50,413	0.1
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9958763	0.9972990	(0.0014227)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	26,126,212	28,095,965	(1,969,753)	(7.0)	58,056,845	58,230,585	(173,740)	(0.3)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,129,608	28,099,617	(1,970,009)	(7.0)	58,064,392	58,238,155	(173,763)	(0.3)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	411,399	411,399	0	0.0	825,329	825,329	0	0.0
6D. (LINE 6C x LINE 5)	409,703	410,288	(585)	(0.1)	819,551	822,495	(2,944)	(0.4)
6E. FUEL CREDIT DIFFERENTIAL -FMPA	0	0	0	0.0	0	0	0	0.0
6F. OTHER ADJ. (OIL BELOW DISCHG. VALVE)	0	0	0	0.0	(4,922)	0	(4,922)	0.0
6G. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY AND ADJUSTMENTS	26,539,311	28,509,905	(1,970,594)	(6.9)	58,879,021	59,060,650	(181,629)	(0.3)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6G)	3,923,607	(82,960)	4,006,567	(4,829.5)	6,375,556	1,127,472	5,248,084	465.5
8. INTEREST PROVISION FOR THE MONTH	42,553	15,954	26,599	166.7	75,839	35,665	40,174	112.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	8,279,486	3,846,308	4,433,178	115.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,334,790)	(1,334,790)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	10,964,270	2,497,926	8,466,344	338.9	NOT APPLICABLE			