FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

2. REPORTING COMPANY:

Nov-98

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

				5. DATE COMPLE	TED.	01/12/99	JUHN	GCARDINO	, JR., CONTR	OLLER	
LINE NO. (a)		SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE(\$/BЫ)(I)
1	ANCLOTE	NO DELIVERIES									
2	AVON PARK PEAKERS	NO DELIVERIES									
3	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	11/98	F06	2.50	152,435	123,461	\$10.7126
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	11/98	F06	2.16	155,894	116,663	\$9.5640
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	11/98	F06	2.48	154,887	118,785	\$10.7960
6	BARTOW PEAKERS	NO DELIVERIES									
7	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
8	BARTOW SOUTH FUEL TERMINAL	ATLANTIC FUEL SERVICES, INC.	POMPANO, FL	S	FOB TERMINAL	11/98	F06	0.37	142,863	334	\$10.4806
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB PLANT	11/98	F06	1.39	153,638	359,168	\$11.5614
10	BAYBORO PEAKERS	NO DELIVERIES									
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	10/98	F02	0.48	138,981	11,902	\$18.1238
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.49	138,800	1,071	\$17.5772
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.49	138,800	733	\$18.0805
14	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.47	139,233	10,345	\$19.4117
15	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.04	138,757	25,920	\$20.1410
16	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.04	139,040	177	\$20.4627
17	HINES PLANT PEAKRS	BP OIL COMPANY	TAMPA, FL	мтс	FOB PLANT	11/98	F02		132,740	7,707	\$21.8541



DOCUMENT NUMBER-DATE

01295 FEB-28

FPSC-RECORDS/REPORTING

T3-100010

18 HIGGINS STEAM PLANT

FPSC FORM 423-1

WAGGE MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

Nov-98

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ_ACCOUNTANT_(727)(820-5302-)

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCAPDINO, JR., CONTROLLER
5. DATE COMPLETED: 01/12/99

				0. 5/1/2 00/1/2 02/		• II 1200		SULFER	BTU		DELIVERED
LIN		SUPPLIER NAME	SHIPPING POINT	PURHCASE TYPE	DELIVERY	DELIVERYDATE_	TYPE	CONTENT (%)	CONTENT	VOLUME	PRICE
NQ (a)	(b)	(c)	(d)	(e)	LOCATION (f)	(g)	OIL (h)		<u>(Btu/gel)</u> (D	<u>(Bbla)</u> (k)	(\$/Bbn (i)
19	HIGGINS PEAKERS	NO DELIVERIES	•								
20	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.04	139,315	30,000	\$18,0470
21	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.49	138,800	14,598	\$17.6516
22	CRYSTAL RIVER NUCLEAR PLANT	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.04	139,315	151	\$26.8204
23	PORT SAINT JOE PEAKERS	NO DELIVERIES									
24	RIO PINAR PEAKERS	NO DELIVERIES									
25	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	s	FOB PLANT	11/98	F06	0.99	150,596	691	
26	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY, INC.	TAMPA, FL	MTC	FOB PLANT	11/98	F06	2.49	151,190	30	\$17.3520
27	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC.	VALDOSTA, GA	S	FOB PLANT	11/98	F06	1.15	146,391	8,932	\$15.2342
28	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	11/98	F02	0.19	140,269	8,442	\$18.5019
29	STEUART FUEL TERMINAL	NO DELIVERIES									

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30 TURNER STEAM PLANT

TURNER PEAKERS

UNIVERSITY OF FLORIDA

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FPSC FORM 423-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

1. REPORTING MONTH:

18 HIGGINS STEAM PLANT

Nov-98

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 01/12/99

									5. DATE COMP	LETED:	01/12/99		EFFECT.	TD 44 10000	ADDITIONS		
LIN No (a	D. PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	PRICE (\$/BbL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (I)	QUALITY ADJUST (\$/Bbl) (m)	PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbi) (0)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	NO DELIVERIES															
2	AVON PARK PEAKERS	NO DELIVERIES															
3	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB PLANT	11/98	F06	123,461	\$10.5940	\$1,307,944.03	\$0.0000	\$1,307,944.03	\$10.5940	\$0.0000	\$10.5940		\$0.0486	\$0.0700	\$10.7126
4	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB PLANT	11/98	F06	116,663	\$9.4940	\$1,107,601.75	\$0.0000	\$1,107,601.75	\$9.4940	\$0.0000	\$9.4940		\$0.0000	\$0.0700	\$9.5640
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB PLANT	11/98	F06	118,785	\$10,7260	\$1,274,086.62	\$0.0000	\$1,274,086.62	\$10.7260	\$0.0000	\$10.7260		\$0.0000	\$0.0700	\$10.7960
6	BARTOW PEAKERS	NO DELIVERIES															
7	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
8	BARTOW SOUTH FUEL TERMINAL	ATLANTIC FUEL SERVICES, INC.	FOB TERMINAL	11/98	F06	334	\$10.4093	\$3,476.70	\$0.0000	\$3,476.70	\$10,4093	\$0.0000	\$10.4093		\$0.0000	\$0.0713	\$10.4806
9	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB PLANT	11/98	F06	359,168	\$11.4914	\$4,127,326.98	\$0.0000	\$4,127,326.98	\$11.4914	\$0.0000	\$11.4914		\$0.0000	\$0.0700	\$11.5614
10	BAYBORO PEAKERS	NO DELIVERIES															
11	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/98	F02	11,902	\$16.0906	\$191,510.58	\$1,915.2800	\$189,595.30	\$15.9297	\$0.0000	\$15.9297		\$1,3238	\$0.8703	\$18.1238
12	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	11/98	F02	1,071	\$15.5548	\$16,659.22	\$166.6000	\$16,492.62	\$15,3993	\$0.0000	\$15.3993		\$1,3140	\$0.8639	\$17.5772
13	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	11/98	F02	733	\$16.1216	\$11,817.10	\$118.1700	\$11,698.93	\$15.9603	\$0.0000	\$15.9603		\$1.2792	\$0.8410	\$18.0805
14	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	11/98	F02	10,345	\$17.1191	\$177,097.56	\$1,770.9800	\$175,326.58	\$16.9480	\$0.0000	\$16.9480		\$1,5931	\$0.8705	\$19.4117
15	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	11/98	F02	25,920	\$17.9515	\$465,303.17	\$4,653.0800	\$460,650.09	\$17.7720	\$0.0000	\$17.7720		\$1,4993	\$0.8698	\$20.1410
16	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	11/98	F02	177	\$18.1782	\$3,217.54	\$32.1800	\$3,185.36	\$17.9964	\$0.0000	\$17,9964		\$1.5948	\$0.8715	\$20.4627
17	HINES PLANT PEAKRS	BP OIL COMPANY	FOB PLANT	11/98	F02	7,707	\$20.2252	\$155,875.57	\$1,558.7500	\$154,316.82	\$20.0229	\$0.0000	\$20.0229		\$0.9616	\$0.8696	\$21.8541

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

NO DELIVERIES

1. REPORTING MONTH:

TURNER STEAM PLANT

UNIVERSITY OF FLORIDA

TURNER PEAKERS

Nov-98

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5302

01/12/99

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED:

JOHN'S GARDINO, JR., CONTROLLER

SPECIFIED CONFIDENTIAL

EFFECTIVE TRANSPORT ADDITIONAL INVOICE INVOICE NET NET QUALITY **PURCHASE** TO TRANSPORT OTHER DELIVERED LINE DELIVERY DELIVERY TYPE VOLUME PRICE **AMOUNT** DISCOUNT AMOUNT PRICE **ADJUST** PRICE TERMINAL CHARGES CHARGES PRICE NO. PLANT NAME SUPPLIER NAME LOCATION DATE OIL (Bbls) (\$/BbL) __(\$) (\$/Bbl) _(\$/Bbl) (\$) (\$/Bbl) (\$/Bbl) (\$) (\$/Bbl) (\$/Bbl) (\$/Bbl) (c) (e) (d) (1) (g) (h) (i) (k) (1) (m) (n) (0) (p) (q) (r) 19 HIGGINS PEAKERS NO DELIVERIES INTERCESSION CITY PEAKERS BP OIL COMPANY FOB PLANT 11/98 F02 30.000 \$16.8840 \$506,520.00 \$5,065.2000 \$501,454.80 \$16.7152 \$0.0000 \$16,7152 \$0.4620 \$0.8698 \$18.0470 INTERCESSION CITY PEAKERS 21 BP OIL COMPANY FOB PLANT 11/98 F02 14,598 \$16.4847 \$240,643.25 \$2,406,4300 \$238,236.82 \$16,3198 \$0,0000 \$16.3198 \$0 4620 \$0.8698 \$17.6516 CRYSTAL RIVER NUCLEAR PLANT BP OIL COMPANY FOB PLANT 11/98 F02 151 \$26.0726 \$3.936.96 \$39.3700 \$0.0000 \$3,897.59 \$25.8119 \$25.8119 \$0.0000 \$1.0085 \$26.8204 PORT SAINT JOE PEAKERS NO DELIVERIES RIO PINAR PEAKERS NO DELIVERIES SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. FOB PLANT 11/98 F06 691 \$14.8826 \$10,283.91 \$0.0000 \$10,283.91 \$14.8826 \$0,0000 \$14.8826 \$0,0000 \$0.0714 \$14.9540 SUWANNEE STEAM PLANT CENTRAL OIL COMPANY, INC. FOB PLANT 11/98 \$17,2840 F06 30 \$518.52 \$0.0000 \$518.52 \$17.2840 \$0.0000 \$17.2840 \$0.0000 \$0.0680 \$17.3520 27 SUWANNEE STEAM PLANT TEXPAR ENERGY, INC. FOB PLANT 11/98 F06 8,932 \$15.1628 \$135,434.07 \$0.0000 \$135,434.07 \$15,1628 \$0.0000 \$15 1628 \$0,0000 \$0.0714 \$15.2342 28 SUWANNEE PEAKERS BP OIL COMPANY FOB PLANT 11/98 F02 8 442 \$16.3864 \$138,333.85 \$1,383 3600 \$136,950.49 \$16,2225 \$0.0000 \$16.2225 \$1,4102 \$0.8692 \$18.5019 STEUART FUEL TERMINAL

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.		As Received	Coal Quali	ty
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08,Ky,119	S	UR	9,906	\$25.50	\$17.15	\$42.65	0.94	12,512	9.43	6.44
2	Consol, Inc.	08,Ky,133	S	UR	19,431	\$25.50	\$17.15	\$42.65	1.25	13,238	5.95	6.01
3	Consol, Inc.	08,Ky,119	MTC	UR	30,501	\$24.00	\$17.15	\$41.15	1.04	12,618	8.99	6.12
4	Consol, Inc.	08,Ky,133	MTC	UR	49,560	\$24.00	\$17.15	\$41.15	1.34	13,205	6.84	5.35
5	Diamond May Coal Co.	08,Ky,119	S	UR	19,368	\$27.25	\$18.14	\$45.39	0.99	12,805	7.68	6.94
6	Quaker Coal Company, Inc.	08,Ky,195	S	UR	18,776	\$25.00	\$17.15	\$42.15	0.97	12,862	9.37	5.09
7	Quaker Coal Company, Inc.	08,Ky,195	MTC	UR	10,016	\$22.30	\$17.19	\$39.49	1.19	13,022	8.76	5.13
8	Quaker Coal Company, Inc.	08,Ky,071	MTC	UR	9,731	\$22,30	\$17.40	\$39.70	1.04	12,476	8.15	7.31
9	Emerald International Corp.	08,Ky,071	S	UR	9,828	\$24.10	\$17.15	\$41.25	1.13	11,868	13.28	6.21
10	Lodestar Energy, Inc.	08,Ky,071	S	UR	9,837	\$22.40	\$17.15	\$39.55	0.97	11,643	13.49	6.48

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consol, Inc.	08,Ky,119	S	9,906	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50	\$0.00	\$25.50
2	Consol, Inc.	08,Ky,133	S	19,431	\$25,50	\$0.00	\$25,50	\$0.00	\$25.50	\$0.00	\$25.50
3	Consol, Inc.	08,Ky,119	MTC	30,501	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4	Consol, Inc.	08,Ky,133	MTC	49,560	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
5	Diamond May Coal Co.	08,Ky,119	S	19,368	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25	\$0.00	\$27.25
6	Quaker Coal Company, Inc.	08,Ky,195	S	18,776	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
7	Quaker Coal Company, Inc.	08,Ky,195	MTC	10,016	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
8	Quaker Coal Company, Inc.	08,Ky,071	MTC	9,731	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30	\$0.00	\$22.30
9	Emerald International Corp.	08,Ky,071	S	9,828	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10
10	Lodestar Energy, Inc.	08,Ky,071	S	9,837	\$22,40	\$0.00	\$22.40	\$0.00	\$22.40	\$0.00	\$22.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Shipping Point	Franspor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	Rate	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Consol, Inc.	08,Ky,119	Knott, Ky	UR	9,906	\$25.50	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$42.65
2	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	19,431	\$25.50	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$42.65
3	Consol, Inc.	08,Ky,119	Knott, Ky	UR	30,501	\$24.00	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$41.15
4	Consol, Inc.	08,Ky,133	Letcher, Ky	UR	49,560	\$24.00	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17,15	\$41.15
5	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	19,368	\$27.25	N/A	\$16.19	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$18.14	\$45.39
6	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	18,776	\$25.00	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$42.15
7	Quaker Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	10,016	\$22.30	N/A	\$15.24	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.19	\$39.49
8	Quaker Coal Company, Inc.	08,Ky,071	Floyd, Ky	UR	9,731	\$22.30	N/A	\$15.45	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.40	\$39.70
9	Emerald International Corp.	08,Ky,071	Floyd, Ky	UR	9,828	\$24.10	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$41.25
10	Lodestar Energy, Inc.	08,Ky,071	Floyd, Ky	UR	9,837	\$22.40	N/A	\$15.20	\$1.95	N/A	N/A	N/A	\$0.00	\$0.00	\$17.15	\$39.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

						Effective	Total Transpor-	F.O.B.		As Received	l Coal Quali	ty
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Powell Mountain Coal Company	08,Va,105	LTC	UR	87,381	\$34.06	\$16.99	\$51.05	0.74	12,368	9.56	7.12
2	Emerald International Corp.	08,Ky,071	S	UR	9,728	\$24.10	\$17.12	\$41.22	0.64	12,057	11.36	6.54
3	Franklin Coal Sales	08,Ky,195	LTC	UR	19,422	\$25.25	\$17.12	\$42.37	0.69	12,743	9.57	6.46
4	McMining, Inc.	08,Ky,195	MTC	UR	19,119	\$25.00	\$17.12	\$42.12	0.70	12,546	7.34	8.27
5	Transfer Facility	N/A	LTC	ОВ	236,490	\$43.31	\$8.24	\$51.55	0.69	12,523	9.87	6.49

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Powell Mountain Coal Company	08,Va,105	LTC	87,381	\$34.06	\$0.00	\$34.06	\$0.00	\$34.06	\$0.00	\$34.06
2	Emerald International Corp.	08,Ky,071	S	9,728	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10	\$0.00	\$24.10
3	Franklin Coal Sales	08,Ky,195	LTC	19,422	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
4	McMining, Inc.	08,Ky,195	MTC	19,119	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00
5	Transfer Facility	N/A	LTC	236,490	\$43.31	\$0.00	\$43.31	N/A	\$43.31	N/A	\$43.31

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line		Mine	Shipping	Γranspor tation	-	Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	Rate	Trans- loading Rate		Charges	Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 1	Powell Mountain Coal Company	08,Va,105	Lee, Va	UR	87,381	\$34.06	N/A	\$15.07	\$1.92	N/A	N/A	N/A	\$0.00	\$0.00	\$16.99	\$51.05
2	Emerald International Corp.	08,Ky,071	Floyd, Ky	UR	9,728	\$24.10	N/A	\$15.20	\$1.92	N/A	N/A	N/A	\$0.00	\$0.00	\$17.12	\$41.22
3	Franklin Coal Sales	08,Ky,195	Pike, Ky	UR	19,422	\$25.25	N/A	\$15.20	\$1.92	N/A	N/A	N/A	\$0.00	\$0.00	\$17.12	\$42.37
4	McMining, Inc.	08,Ky,195	Pike, Ky	UR	19,119	\$25.00	N/A	\$15.20	\$1.92	N/A	N/A	N/A	\$0.00	\$0.00	\$17.12	\$42.12
5	Transfer Facility	N/A	Plaquemine Parrish, La	ОВ	236,490	\$43.31	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$8.24	\$51.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

							Total					
						Effective	Transpor-	F.O.B.		As Received	Coal Quali	ty
			Т	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	43,254	\$25.75	\$17.24	\$42.99	0.72	12,535	10.84	5.37
2	Pen Coal Company	08, Ky, 071	LTC	В	4,632	\$28.54	\$17.24	\$45.78	0.67	12,116	10.40	7.56
3	Pen Coal Company	08, Wv, 099	LTC	В	54,281	\$28.54	\$17.24	\$45.78	0.67	12,116	10.40	7.56
4	Kentucky May Coal Company	08, Ky, 119	S	В	20,967	\$26.50	\$17.24	\$43.74	0.70	12,850	8.52	5.51
5	Oak Hill Coal Corp.	08, Ky, 071	S	В	6,541	\$27.68	\$17.24	\$44.92	0.67	12,415	8.92	7.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Supplier Name	Mine F Location	urchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4 5	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company Kentucky May Coal Company Oak Hill Coal Corp.	08, Wv, 005 08, Ky, 071 08, Wv, 099 08, Ky, 119 08, Ky, 071	LTC	43,254 4,632 54,281 20,967 6,541	\$25.75 \$28.54 \$28.54 \$26.50 \$27.68	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$25.75 \$28.54 \$28.54 \$26.50 \$27.68	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$25.75 \$28.54 \$28.54 \$26.50 \$27.68	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$25.75 \$28.54 \$28.54 \$26.50 \$27.68

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line		Mine	Shipping	Transpor- tation		Effective Purchase Price	Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate		Other Related Charges	Transpor- tation Charges	F.O.B. Plant Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
2 P 3 P 4 K	A. T. Massey Coal Co. Pen Coal Company Pen Coal Company entucky May Coal Company Dak Hill Coal Corp.	08, Wv, 005 08, Ky, 071 08, Wv, 099 08, Ky, 119 08, Ky, 071	Floyd, Ky	В	43,254 4,632 54,281 20,967 6,541	\$25.75 \$28.54 \$28.54 \$26.50 \$27.68	N/A N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	\$17.24 \$17.24 \$17.24 \$17.24 \$17.24	\$42.99 \$45.78 \$45.78 \$43.74 \$44.92

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENCE AND ADMINISTRAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	09/98	CR1&2	CR1&2	Consol, Inc.	1	20,081	2A	(k) Quality Adjustments	\$0.00	\$ (0.02)	\$41.50	Quality Adjustment
2	09/98	CR1&2	CR1&2	Consol, Inc.	2	65,714	2A	(k) Quality Adjustments	\$0.00	\$ (0.02)	\$41.50	Quality Adjustment
3	10/98	CR1&2	CR1&2	Riverwood Coal Sales	7	18,847	2A	(k) Quality Adjustments	\$0.00	\$ 1.37	\$43.17	Quality Adjustment
4	10/98	CR1&2	CR1&2	Powell Mountain Coal Company	4	9,701	2A	(k) Quality Adjustments	\$0.00	\$ (0.02)	\$43.65	Quality Adjustment
5	06/98	CR1&2	CR1&2	James River Coal Sales	5	8,436	2A	(k) Quality Adjustments	\$0.00	\$ 0.49	\$41.97	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONTRACTION

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	10/98	CR4&5	CR4&5	Powell Mountain Coal Company	2	9,812	2A	(k) Quality Adjustments	\$0.00	\$ (0.02)	\$43.77	Quality Adjustment
2	07/98	CR4&5	CR4&5	Lodestar Energy, Inc.	5	9,171	2A	(k) Quality Adjustments	\$0.00	\$ 0.19	\$43.63	Quality Adjustment
3	09/98	CR4&5	CR4&5	McMining, Inc.	7	19,129	2A	(k) Quality Adjustments	\$0.00	\$ (1.65)	\$40.91	Quality Adjustment
4	09/98	CR4&5	CR4&5	Franklin Coal Sales	3	19,151	2A	(k) Quality Adjustments	\$0.00	\$ 0.41	\$43.22	Quality Adjustment
5	09/98	CR4&5	CR4&5	Franklin Coal Sales	4	28,501	2A	(k) Quality Adjustments	\$0.00	\$ 0.24	\$43.80	Quality Adjustment
6	10/98	CR4&5	CR4&5	Franklin Coal Sales	4	19,785	2A	(k) Quality Adjustments	\$0.00	\$ 0.66	\$42.83	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: January 15, 1999

	B. 4	Form	Intended			Original	Old	- Form	Calumn	Old	Naw	New F.O.B.	Donner for
Line No. I	Month Reported	Plant Name	Generating Plant		Supplier	Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

=== N O N E ===

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 1998

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1 2	10/98 10/98	Transfer Facility - IMT Transfer Facility - IMT		Pen Coal Company Pen Coal Company	2 3	7,134 54,396	2A 2A	(k) Quality Adjustments (k) Quality Adjustments		\$ 0.02 \$ 0.02	\$45.80 \$45.80	Quality Adjustment Quality Adjustment