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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 29, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of December, 1998. Also enclosed are revised A1, A-2 and A-6 schedule for the months of September and November, 1998, to correct an error in on the total cost of non-broker sales. Additionally, the prior period true-up for the period on A1 schedules has been corrected to reflect the correct amounts.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kma
Enclosure

cc Parties of record

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GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 990001-EI

Submitted for filing:
January 29, 1999

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of December 1998, and revised schedule A-1, A-2 and A-6 for the months of September and November 1998, have been furnished to the following individuals by regular U.S. Mail this 29th day of January, 1999:

Matthew M. Childs, Esq.
Steel, Hector & Davis
215 South Monroe Avenue
Suite 601
Tallahassee, FL 32301-1804

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Ste. 150
Houston, TX 77210-4411

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen, Esqs.
P.O. Box 391
Tallahassee, FL 32302

J. Roger Howe, Esquire
Office of the Public Counsel
111 West Madison Street
Room 182
Tallahassee, FL 32399-1400

G. Edison Holland, Jr., Esq.
Jeffrey A. Stone, Esq.
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576-2950

Suzanne Brownless, Esq.
1311-B Paul Russell Road
Suite 202
Tallahassee, FL 32301

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
117 S. Gadsden Street
Tallahassee, FL 32301

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
100 North Tampa Street
Suite 2800
Tampa, FL 33602-5126

Kenneth A. Hoffman, Esq.
William B. Willingham, Esq.
Rutledge, Ecenia, Underwood,
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32302-0551

Mr. Frank C. Cressman, President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Roger Yott, P.E.
Air Products & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Leslie Paugh, Esq.
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. Don Bruegmann
Seminole Electric Cooperative, Inc.
16313 No. Dale Mabry Highway
Tampa, FL 33688-2000

ATTORNEY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	36,303,821	32,805,886	3,497,935	10.7	2,326,741	2,123,583	203,158	9.6	1.5603	1.5448	0.0155	1.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	539,062	504,159	34,903	6.9	539,062	539,207	(145)	(0.0)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,012	0	5,012	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(794,008)	296,000	(1,090,008)	(368.3)	(2,091)	0	(2,091)	0.0	37.9726	0.0000	37.9726	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	36,053,887	33,806,045	2,447,842	7.3	2,324,650	2,123,583	201,067	9.5	1.5509	1.5825	(0.0316)	(2.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,544,264	2,391,140	(846,876)	(35.4)	90,195	128,592	(38,397)	(29.9)	1.7121	1.8595	(0.1474)	(7.9)
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	58,696	1,407,600	(1,348,904)	(95.8)	2,324	40,000	(37,676)	(94.2)	2.5256	3.5190	(0.9934)	(28.2)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	254,491	105,320	149,171	141.6	9,748	3,000	6,748	224.9	2.6107	3.5107	(0.9000)	(25.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,557,312	14,068,299	(5,510,987)	(39.2)	463,494	637,485	(174,001)	(27.3)	1.8463	2.2068	(0.3605)	(16.3)
12 TOTAL COST OF PURCHASED POWER	10,414,763	17,972,359	(7,557,596)	(42.1)	565,751	809,077	(243,326)	(30.1)	1.8409	2.2213	(0.3804)	(17.1)
13 TOTAL AVAILABLE MWH					2,890,400	2,932,660	(42,260)	(1.4)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(33,281)	(1,865,000)	1,831,719	(98.2)	(2,123)	(100,000)	97,877	(97.9)	1.5677	1.8650	(0.2973)	(15.9)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(5,065)	(208,000)	202,935	(97.6)	(2,123)	(100,000)	97,877	(97.9)	0.2386	0.2080	0.0306	14.7
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(2,131,619)	(584,050)	(1,547,569)	265.0	(138,093)	(24,025)	(114,068)	474.8	1.5436	2.4310	(0.8874)	(36.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(910,640)	(330,000)	0	0.0	(138,093)	(24,025)	(114,068)	474.8	0.6594	1.3736	(0.7142)	(52.0)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,413,457)	(345,942)	(1,067,515)	308.6	(77,117)	(19,219)	(57,898)	301.3	1.8329	1.8000	0.0329	1.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,494,062)	(3,332,992)	(1,161,070)	34.8	(217,333)	(143,244)	(74,089)	51.7	2.0678	2.3268	(0.2590)	(11.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,410		6,410					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	41,974,587	48,245,412	(6,270,825)	(13.0)	2,679,476	2,789,416	(109,940)	(3.9)	1.5665	1.7296	(0.1631)	(9.4)
21 NET UNBILLED	(2,685,171)	2,220,428	(4,885,599)	(220.0)	170,133	(128,379)	298,512	(232.5)	(0.1001)	0.0889	(0.1890)	(212.6)
22 COMPANY USE	297,049	262,033	35,016	13.4	(18,962)	(15,150)	(3,812)	25.2	0.0112	0.0105	0.0007	6.7
23 T & D LOSSES	2,621,810	2,584,282	37,528	1.5	(167,365)	(149,416)	(17,949)	12.0	0.0984	0.1035	(0.0051)	(4.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	41,974,587	48,245,412	(6,270,825)	(13.0)	2,663,282	2,496,471	166,811	6.7	1.5760	1.9325	(0.3565)	(18.5)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,116,524)	(1,355,641)	239,117	(17.6)	(70,826)	(70,148)	(678)	1.0	1.5764	1.9325	(0.3561)	(18.4)
26 JURISDICTIONAL KWH SALES	40,858,063	46,889,771	(6,031,708)	(12.9)	2,592,456	2,426,323	166,133	6.9	1.5760	1.9325	(0.3565)	(18.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	40,903,007	46,941,349	(6,038,342)	(12.9)	2,592,456	2,426,323	166,133	6.9	1.5778	1.9347	(0.3569)	(18.5)
28 PRIOR PERIOD TRUE-UP	2,483,719	2,483,719	0	0.0	2,592,456	2,426,323	166,133	6.9	0.0958	0.1024	(0.0066)	(6.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,592,456	2,426,323	166,133	6.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,782,097	2,782,097	0	0.0	2,592,456	2,426,323	166,133	6.9	0.1073	0.1147	(0.0074)	(6.5)
29 TOTAL JURISDICTIONAL FUEL COST	46,168,823	52,207,165	(6,038,342)	(11.6)	2,592,456	2,426,323	166,133	6.9	1.7809	2.1518	(0.3709)	(17.2)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7824	2.1536	(0.3712)	(17.2)
32 GPIF	0	0			2,592,456	2,426,323			0.0000	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.782	2.154	(0.371)	(17.2)

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NINE MONTH PERIOD ENDING - DECEMBER, 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	438,085,372	340,209,812	97,875,560	28.8	24,727,361	20,657,835	4,069,526	19.7	1.7717	1.6469	0.1248	7.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,630,806	4,355,201	275,605	6.3	4,671,756	4,657,970	13,786	0.3	0.0991	0.0935	0.0056	6.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,523,670	0	1,523,670	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,895,861)	4,287,000	(29,182,861)	(680.7)	(828,769)	0	(828,769)	0.0	3.0039	0.0000	3.0039	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	419,344,187	348,852,013	70,492,174	20.2	23,898,592	20,657,835	3,240,757	15.7	1.7547	1.6987	0.0660	3.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	30,038,283	26,086,440	3,951,823	15.2	1,940,266	1,445,925	494,341	13.4	1.8313	1.8041	0.0272	1.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	10,866,978	22,880,900	(12,013,922)	(52.5)	279,879	790,000	(510,121)	(64.6)	3.8827	2.8963	0.9864	34.1
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	27,290,240	1,801,364	25,488,876	1,415.0	481,718	52,800	428,918	812.4	5.6852	3.4117	2.2535	66.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	96,284,022	124,656,666	(28,372,644)	(22.8)	4,968,706	5,943,484	(974,778)	(16.4)	1.9378	2.0974	(0.1596)	(7.6)
12 TOTAL COST OF PURCHASED POWER	164,479,504	175,425,370	(10,945,866)	(6.2)	7,370,569	8,232,209	(861,640)	(10.5)	2.2316	2.1310	0.1006	4.7
13 TOTAL AVAILABLE MWH					31,268,161	28,890,044	2,379,117	8.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,701,524)	(9,443,200)	7,741,676	(82.0)	(111,324)	(570,000)	458,676	(80.5)	1.5284	1.6567	(0.1283)	(7.7)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(273,606)	(2,000,160)	1,726,554	(86.3)	(111,324)	(570,000)	458,676	(80.5)	0.2458	0.3509	(0.1051)	(30.0)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(26,723,532)	(1,733,310)	(24,990,222)	1,441.8	(1,106,936)	(71,300)	(1,035,636)	1,452.5	2.4142	2.4310	(0.0168)	(0.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(11,263,407)	(890,000)	(10,273,407)	1,037.7	(1,106,936)	(71,300)	(1,035,636)	1,452.5	1.0175	1.3885	(0.3710)	(26.7)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(27,111,905)	(14,265,306)	(12,826,599)	89.8	(1,080,708)	(735,780)	(344,928)	46.9	2.5087	1.9415	0.5672	29.2
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(67,073,974)	(28,451,976)	(38,621,998)	135.7	(2,298,968)	(1,377,080)	(921,888)	67.0	2.9176	2.0661	0.8515	41.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					571	0	571					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	516,749,717	495,825,407	20,924,310	4.2	28,970,783	27,512,964	1,457,799	5.3	1.7837	1.8022	(0.0185)	(1.0)
21 NET UNBILLED	523,302	1,579,303	(1,056,001)	(66.9)	(29,338)	(58,112)	28,774	(49.5)	0.0019	0.0061	(0.0042)	(68.9)
22 COMPANY USE	2,380,167	2,443,223	(63,056)	(2.6)	(133,440)	(136,350)	2,910	(2.1)	0.0068	0.0095	(0.0007)	(7.4)
23 T & D LOSSES	29,366,088	27,812,826	1,553,262	5.6	(1,646,358)	(1,542,915)	(103,443)	6.7	0.1081	0.1079	0.0002	0.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	516,749,717	495,825,407	20,924,310	4.2	27,161,828	25,775,587	1,386,041	5.4	1.9025	1.9236	(0.0211)	(1.1)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(17,104,102)	(16,520,270)	(583,832)	3.5	(908,938)	(858,684)	(50,254)	5.9	1.8818	1.8239	0.0421)	(2.2)
26 JURISDICTIONAL KWH SALES	499,645,615	479,305,137	20,340,478	4.2	26,252,690	24,916,903	1,335,787	5.4	1.9032	1.9236	(0.0204)	(1.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	500,242,161	480,005,247	20,236,914	4.2	26,252,690	24,916,903	1,335,787	5.4	1.9055	1.9264	(0.0209)	(1.1)
28 PRIOR PERIOD TRUE-UP	5,443,846	5,443,846	0	0.0	26,252,690	24,916,903	1,335,787	5.4	0.0207	0.0218	(0.0011)	(5.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,252,690	24,916,903	1,335,787	5.4	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	26,717,489	26,717,489	0	0.0	26,252,690	24,916,903	1,335,787	5.4	0.1018	0.1072	(0.0054)	(5.0)
29 TOTAL JURISDICTIONAL FUEL COST	532,403,506	512,166,592	20,236,914	4.0	26,252,690	24,916,903	1,335,787	5.4	2.0280	2.0554	(0.0274)	(1.3)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0297	2.0571	(0.0274)	(1.3)
32 GPF	1,173,120	1,172,148			26,252,690	24,916,903			0.0045	0.0047	(0.0002)	(4.3)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.034	2.062	(0.028)	(1.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

SCHEDULE A2
 PAGE 1 OF 4

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$36,303,821	\$32,805,886	\$3,497,935	10.7	\$438,085,372	\$340,209,812	\$97,875,560	28.8
1a. NUCLEAR FUEL DISPOSAL COST	\$539,062	504,159	34,903	6.9	4,630,806	4,355,202	275,604	6.3
1b. NUCLEAR DECOM & DECON	\$5,012	0	5,012	100.0	1,523,670	0	1,523,670	100.0
2 . FUEL COST OF POWER SOLD	(\$2,164,901)	(2,449,050)	284,149	(11.6)	(28,425,056)	(11,176,510)	(17,248,546)	154.3
2a. GAIN ON POWER SALES	(\$915,705)	(538,000)	(377,705)	70.2	(11,537,013)	(2,990,160)	(8,546,853)	285.8
3 . FUEL COST OF PURCHASED POWER	\$1,544,264	2,391,140	(846,876)	(35.4)	30,038,263	26,086,440	3,951,823	15.2
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$8,557,312	14,068,299	(5,510,987)	(39.2)	96,284,022	124,656,666	(28,372,644)	(22.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$313,187	1,512,920	(1,199,733)	(79.3)	38,157,219	24,682,264	13,474,955	54.6
5 . TOTAL FUEL & NET POWER TRANSACTIONS	44,182,052	48,295,354	(4,113,302)	(8.5)	568,757,283	505,823,714	62,933,569	12.4
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$1,413,457)	(345,942)	(1,067,515)	308.6	(27,111,905)	(14,285,306)	(12,826,599)	89.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$794,008)	296,000	(1,090,008)	(368.3)	(24,895,661)	4,287,000	(29,182,661)	(680.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$41,974,587	\$48,245,412	(\$6,270,825)	(13.0)	\$516,749,717	\$495,825,408	\$20,924,309	4.2

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	2,541	0	2,541	22,016	0	22,016
PIPELINE EXPENSES {Wholesale Portion}	1,958	0	1,958	26,161	0	26,161
UNIV.OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	2,660	0	2,660	29,470	0	29,470
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(5,012)	0	(5,012)	(1,523,670)	0	(1,523,670)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	286,060	296,000	(9,940)	2,532,861	4,287,000	(1,754,139)
EMISSIONS	0	0	0	(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT {Grossed up}	0	0	0	(508,842)	0	(508,842)
HINES STARTUP FUEL INEFFICIENT PORTION {System}	0	0	0	(735,421)	0	(735,421)
TIGER BAY NET GENERATION	(1,082,215)	0	(1,082,215)	(26,035,327)	0	(26,035,327)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$794,008)	296,000	(1,090,008)	(26,376,543)	4,287,000	(30,663,543)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1c. JURISDICTIONAL FUEL REVENUE	53,023,165	51,439,503	1,583,662	3.1	551,144,348	528,253,292	22,891,056	4.3
1d. NON FUEL REVENUE	126,633,832	124,066,928	2,566,904	2.1	1,329,799,583	1,274,304,651	55,494,932	4.4
1e. TOTAL JURISDICTIONAL SALES REVENUE	179,656,997	175,506,431	4,150,566	2.4	1,880,943,931	1,802,557,943	78,385,988	4.4
2 . NON JURISDICTIONAL SALES REVENUE	12,965,250	7,410,534	5,554,716	75.0	168,914,066	129,974,099	38,939,967	30.0
3 . TOTAL SALES REVENUE	\$192,622,247	\$182,916,965	\$9,705,282	5.3	\$2,049,857,997	\$1,932,532,042	\$117,325,955	6.1
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,592,455,503	2,426,323,000	166,132,503	6.9	26,465,328,261	24,916,903,000	1,548,425,261	6.2
2 . NON JURISDICTIONAL (WHOLESALE) SALES	70,826,418	70,148,000	678,418	1.0	908,937,752	858,684,000	50,253,752	5.9
3 . TOTAL SALES	2,663,281,921	2,496,471,000	166,810,921	6.7	27,374,266,013	25,775,587,000	1,598,679,013	6.2
4 . JURISDICTIONAL SALES % OF TOTAL SALES	97.34	97.19	0.15	0.2	96.68	96.67	0.01	0.0

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

	----- CURRENT MONTH -----				----- PERIOD TO DATE -----			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	53,023,165	\$51,439,503	\$1,583,662	3.1	\$551,144,348	\$528,253,292	\$22,891,056	4.3
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,816)	(5,265,816)	0	0.0	(32,161,345)	(32,161,344)	(1)	0.0
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	47,757,349	46,173,687	1,583,662	3.4	517,810,856	494,920,773	22,890,083	4.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	41,974,587	48,245,412	(6,270,825)	(13.0)	516,749,717	495,825,408	20,924,309	4.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.34	97.19	0.15	0.2				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	40,903,007	46,941,349	(6,038,342)	(12.9)	500,242,161	480,005,246	20,236,915	4.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,854,341	(767,662)	7,622,003	0.0	17,568,695	14,915,527	2,653,168	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	67,847				(743,252)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	9,609,021				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	5,265,816				32,161,345	32,161,344	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	21,797,025				21,797,025			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	21,797,025				21,797,025			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 1998

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	\$9,609,021	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	21,729,178	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	31,338,199	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	15,669,100	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.500	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.900	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	10.400	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.200	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.433	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$67,847	N/A	--	--			

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	10,617,461	2,375,076	8,242,385	347.0%
2	LIGHT OIL	482,984	674,652	-191,668	-28.4%
3	COAL	17,227,102	22,531,114	-5,304,012	-23.5%
4	GAS	5,996,079	5,282,842	713,237	13.5%
5	NUCLEAR	1,980,194	1,942,202	37,992	2.0%
6					
7					
8	TOTAL (\$)	36,303,821	32,805,886	3,497,935	10.7%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	643,076	103,444	539,632	521.7%
10	LIGHT OIL	12,211	17,744	-5,533	-31.2%
11	COAL	980,016	1,270,913	-290,897	-22.9%
12	GAS	118,324	192,275	-73,951	-38.5%
13	NUCLEAR	573,117	539,207	33,910	6.3%
14					
15					
16	TOTAL (MWH)	2,326,744	2,123,583	203,161	9.6%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	981,772	179,885	801,887	445.8%
18	LIGHT OIL (BBL)	24,828	31,052	-6,224	-20.0%
19	COAL (TON)	360,827	481,490	-120,663	-25.1%
20	GAS (MCF)	1,334,200	1,486,052	-151,852	-10.2%
21	NUCLEAR (MMBTU)	5,833,181	5,712,359	120,822	2.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	6,250,373	1,151,265	5,099,108	442.9%
25	LIGHT OIL	144,543	180,103	-35,560	-19.7%
26	COAL	8,995,828	12,102,509	-3,106,681	-25.7%
27	GAS	1,414,054	1,486,052	-71,998	-4.8%
28	NUCLEAR	5,833,181	5,712,359	120,822	2.1%
29					
30					
31	TOTAL (MILLION BTU)	22,637,979	20,632,288	2,005,691	9.7%
GENERATION MIX (% MWH)					
32	HEAVY OIL	27.6	5.0	22.6	452.8%
33	LIGHT OIL	0.5	1.0	-0.5	-47.5%
34	COAL	42.1	60.0	-17.9	-29.8%
35	GAS	5.1	9.0	-3.9	-43.5%
36	NUCLEAR	24.6	25.0	-0.4	-1.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	10.81	13.20	-2.39	-18.1%
41	LIGHT OIL (\$/BBL)	19.45	21.73	-2.27	-10.5%
42	COAL (\$/TON)	47.74	46.79	0.95	2.0%
43	GAS (\$/MCF)	4.49	3.55	0.94	26.4%
44	NUCLEAR (\$/MBTU)	0.34	0.34	0.00	-0.2%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.70	2.06	-0.36	-17.7%
48	LIGHT OIL	3.34	3.75	-0.40	-10.8%
49	COAL	1.92	1.86	0.05	2.9%
50	GAS	4.24	3.55	0.69	19.3%
51	NUCLEAR	0.34	0.34	0.00	-0.2%
52					
53					
54	SYSTEM (\$/MBTU)	1.60	1.59	0.01	0.9%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	9,719	11,129	-1,410	-12.7%
56	LIGHT OIL	11,804	10,150	1,654	16.29%
57	COAL	9,179	9,523	-343	-3.6%
58	GAS	11,951	7,729	4,222	54.6%
59	NUCLEAR	10,178	10,594	-416	-3.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,729	9,716	14	0.1%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.65	2.30	-0.64	-28.1%
64	LIGHT OIL	3.94	3.80	0.14	3.7%
65	COAL	1.76	1.77	-0.01	-0.8%
66	GAS	5.07	2.75	2.32	84.4%
67	NUCLEAR	0.35	0.36	-0.01	-4.1%
68					
69					
70	SYSTEM (CENTS/KWH)	1.56	1.54	0.02	1.0%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	111,353,243	67,947,809	43,405,434	63.9%
2	LIGHT OIL	34,550,150	5,922,706	28,627,444	483.4%
3	COAL	202,103,674	212,013,291	-9,909,617	-4.7%
4	GAS	72,747,065	37,973,556	34,773,509	91.6%
5	NUCLEAR	17,331,241	16,352,451	978,790	6.0%
6					
7					
8	TOTAL (\$)	438,085,372	340,209,813	97,875,559	28.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,734,556	2,874,107	2,860,449	99.5%
10	LIGHT OIL	683,284	83,438	599,846	718.9%
11	COAL	11,301,690	11,950,089	-648,399	-5.4%
12	GAS	2,040,949	1,092,231	948,718	86.9%
13	NUCLEAR	4,966,886	4,657,970	308,916	6.6%
14					
15					
16	TOTAL (MWH)	24,727,364	20,657,835	4,069,529	19.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	8,955,033	4,497,695	4,457,338	99.1%
18	LIGHT OIL (BBL)	1,611,138	235,159	1,375,979	585.1%
19	COAL (TON)	4,315,062	4,522,399	-207,337	-4.6%
20	GAS (MCF)	22,107,416	11,507,337	10,600,079	92.1%
21	NUCLEAR (MMBTU)	51,061,256	49,041,775	2,019,481	4.1%
22					
23					

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	57,900,082	28,785,254	29,114,828	101.1%
25	LIGHT OIL	9,393,313	1,363,921	8,029,392	588.7%
26	COAL	107,611,345	113,674,430	-6,063,085	-5.3%
27	GAS	23,258,625	11,507,334	11,751,291	102.1%
28	NUCLEAR	51,061,256	49,041,775	2,019,481	4.1%
29					
30					
31	TOTAL (MILLION BTU)	249,224,621	204,372,714	44,851,907	21.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	23.2	14.0	9.2	65.7%
33	LIGHT OIL	2.8	0.0	2.8	0.0%
34	COAL	45.7	58.0	-12.3	-21.2%
35	GAS	8.3	5.0	3.3	65.1%
36	NUCLEAR	20.1	23.0	-2.9	-12.7%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	12.43	15.11	-2.67	-17.7%
41	LIGHT OIL (\$/BBL)	21.44	25.19	-3.74	-14.9%
42	COAL (\$/TON)	46.84	46.88	-0.04	-0.1%
43	GAS (\$/MCF)	3.29	3.30	-0.01	-0.3%
44	NUCLEAR (\$/MBTU)	0.34	0.33	0.01	1.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	1.92	2.36	-0.44	-18.5%
48	LIGHT OIL	3.68	4.34	-0.66	-15.3%
49	COAL	1.88	1.87	0.01	0.7%
50	GAS	3.13	3.30	-0.17	-5.2%
51	NUCLEAR	0.34	0.33	0.01	1.8%
52					
53					
54	SYSTEM (\$/MBTU)	1.76	1.66	0.09	5.6%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,097	10,015	81	0.8%
56	LIGHT OIL	13,740	16,347	-2,606	-15.94%
57	COAL	9,522	9,512	9	0.1%
58	GAS	11,396	10,536	860	8.2%
59	NUCLEAR	10,280	10,529	-248	-2.4%
60					
61					
62	SYSTEM (BTU/KWH)	10,079	9,893	186	1.9%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	1.94	2.36	-0.42	-17.9%
64	LIGHT OIL	5.05	7.10	-2.04	-28.8%
65	COAL	1.79	1.77	0.01	0.8%
66	GAS	3.56	3.48	0.09	2.5%
67	NUCLEAR	0.35	0.35	0.00	-0.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.77	1.65	0.12	7.6%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Dec 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	288,674.00	76			9,630				2,780,031	4,877,609	1.690	
		288,255.95					#6	439,420	6.317	2,776,005	4,865,916	1.688	11.073
		417.95					#2	690	5.833	4,025	11,692	2.797	16.945
UNIT 2	511	187,521.00	49			9,510				1,783,414	3,133,915	1.671	
		186,803.27					#6	281,220	6.317	1,776,588	3,114,089	1.667	11.073
		717.73					#2	1,170	5.834	6,826	19,826	2.762	16.945
Bartow													
UNIT 1	107	51,727.00	65			10,163				525,689	808,948	1.564	
		51,669.44					#6	80,630	6.513	525,104	807,073	1.562	10.010
		57.46					#2	100	5.840	584	1,874	3.261	18.740
UNIT 2	117	67,190.00	77			10,363				696,260	1,072,127	1.596	
		67,190.00					#6	107,110	6.500	696,260	1,072,127	1.596	10.010
UNIT 3	210	49,157.00	31			9,692				476,416	911,557	1.854	
		49,157.00					#6	73,390	6.492	476,416	757,333	1.541	10.319
		0.00					GS	0	0.000	0	154,224	0.000	
Crystal River 1 & 2													
UNIT 1	372	96,358.00	35			9,830				852,751	1,425,207	1.479	
		366.00					#2	560	5.784	3,239	10,214	2.791	18.239
		95,992.00					CA	33,837	25.106	849,512	1,414,993	1.474	41.818
UNIT 2	468	217,343.00	62			9,812				1,754,756	2,934,474	1.350	
		917.05					#2	1,280	5.784	7,404	23,347	2.546	18.240
		216,425.95					CA	69,599	25.106	1,747,352	2,911,127	1.345	41.827
Crystal River 4 & 5													
UNIT 4	697	357,966.00	69			9,611				3,440,492	6,945,630	1.940	
		994.98					#2	1,640	5.831	9,563	28,518	2.866	17.389
		356,971.02					CA	138,010	24.860	3,430,929	6,917,112	1.938	50.120
UNIT 5	697	313,160.00	60			9,561				2,994,160	6,061,774	1.936	
		2,732.32					#2	4,480	5.831	26,124	77,903	2.851	17.389
		310,427.58					CA	119,390	24.860	2,968,035	5,983,871	1.928	50.120

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Dec 98
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	0.00	0			0				0	922	0.000	
		0.00					#6	0	0.000	0	922	0.000	
UNIT 2	32	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	
UNIT 3	80	0.00	0			0				0	44,129	0.000	
		0.00					GS	0	0.000	0	44,129	0.000	
TOTAL	3,835	1,629,096.00				9,394				15,303,968	28,216,292	1.732	
Nuclear													
Crystal River 3													
UNIT 3	740	573,116.60	104			10,179				5,833,496	1,981,781	0.346	
		0					NF	5,833,181	1.000	5,833,181	1,980,194	0.000	0.339
		0					#2	54	5.804	315	1,587	0.000	29.244
TOTAL	740	573,116.60				10,179				5,833,496	1,981,781	0.346	
Gas Turbine													
Avon Park Peaker	50	1,080.00	3			15,404				16,636	68,857	6.376	
		3.77					#2	10	5.800	58	119	3.156	11.900
		1,076.23					GS	15,640	1.060	16,578	68,738	6.387	4.395
Bartow Peaker	176	7,956.00	6			15,884				126,373	404,899	5.089	
		282.99					#2	770	5.838	4,495	15,314	5.411	19.888
		7,673.07					GS	114,980	1.060	121,879	389,585	5.077	3.388
Bayboro Peaker	184	193.00	0			15,995				3,087	8,013	4.152	
		193.00					#2	530	5.825	3,087	8,013	4.152	15.119
Debary Peaker	614	12,704.00	3			13,352				169,621	481,134	3.787	
		1,594.32					#2	3,640	5.848	21,287	74,401	4.667	20.440
		11,109.68					GS	140,070	1.059	148,334	406,733	3.661	2.904
Higgins Peaker	110	2,324.00	3			15,567				36,178	170,036	7.317	
		2,324.00					GS	34,130	1.060	36,178	170,036	7.317	4.982
Hines Energy-Under Con	50	58,477.00	157			10,095				590,314	1,484,789	2.539	
		0.00					#2	0	0.000	0	1,311	0.000	0.000

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Dec 98
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		58,477.00					GS	556,900	1.060	590,314	1,483,479	2.537	2.664
Intercession City Peaker	758	28,143.00	5			12,564				353,579	1,269,550	4.511	
		3,986.98					#2	8,630	5.804	50,091	186,593	4.680	21.621
		24,156.10					GS	286,310	1.060	303,489	1,082,957	4.483	3.782
Suwannee Peaker	159	257.00	0			22,215				5,709	107,959	42.007	
		121.72					#2	460	5.878	2,704	9,252	7.601	20.113
		135.32					GS	2,890	1.040	3,006	98,706	72.943	34.154
Tiger Bay Cogen	218	2,091.00	1			10,053				21,020	1,802,215	86.189	
		2,091.00					GS	19,830	1.060	21,020	1,802,215	86.189	90.883
Turner Peaker	158	298.00	0			15,910				4,741	13,020	4.369	
		298.00					#2	810	5.853	4,741	13,020	4.369	16.074
Univ of Florida Cogen	42	11,008.00	35			15,739				173,257	295,277	2.682	
		11,008.00					GS	163,450	1.060	173,257	295,277	2.682	1.807
TOTAL	2,534	124,531.00				12,049				1,500,516	6,105,748	4.903	
SYSTEM TOTAL	7,109	2,326,743.60				9,729				22,637,979	36,303,821	1.560	

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-18,814	-784,846.71	-472,344.28

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Apr 98 Thru Dec 98
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	511	2,017,422.00	60			9,906				19,985,536	38,753,678	1.921	
		2,015,619.95					#6	3,100,210	6.441	19,967,684	38,696,248	1.920	12.482
		1,802.05					#2	3,060	5.834	17,852	57,430	3.187	18.768
UNIT 2	511	1,599,734.00	47			9,922				15,871,874	30,914,565	1.932	
		1,596,358.73					#6	2,446,760	6.473	15,838,386	30,805,342	1.930	12.590
		3,375.17					#2	5,740	5.834	33,487	109,224	3.236	19.029
Bartow													
UNIT 1	107	439,646.00	62			10,312				4,533,660	8,182,381	1.861	
		439,392.41					#6	697,500	6.496	4,531,045	8,172,518	1.860	11.717
		253.68					#2	450	5.813	2,616	9,863	3.888	21.918
UNIT 2	117	493,098.00	64			10,676				5,264,482	9,438,790	1.914	
		493,098.00					#6	810,440	6.496	5,264,482	9,438,790	1.914	11.647
UNIT 3	210	954,613.00	69			9,891				9,442,071	19,012,023	1.992	
		935,296.84					#6	1,422,400	6.504	9,251,015	16,775,686	1.794	11.794
		19,316.16					GS	181,440	1.053	191,056	2,236,337	11.578	12.325
Crystal River 1 & 2													
UNIT 1	372	1,517,050.00	62			9,844				14,839,338	24,496,042	1.615	
		3,851.58					#2	6,510	5.787	37,675	126,324	3.280	19.405
		1,513,198.42					CA	586,563	25.235	14,801,663	24,369,718	1.610	41.547
UNIT 2	468	2,223,235.00	72			9,761				21,324,350	35,260,502	1.586	
		3,393.18					#2	5,620	5.791	32,546	109,737	3.234	19.526
		2,219,841.71					CA	845,615	25.179	21,291,803	35,150,766	1.583	41.568
Crystal River 4 & 5													
UNIT 4	697	3,706,045.00	81			9,435				34,980,277	69,959,888	1.888	
		15,174.43					#2	24,650	5.810	143,227	493,387	3.251	20.016
		3,690,870.68					CA	1,405,042	24.794	34,837,051	69,466,501	1.882	49.441
UNIT 5	697	3,894,671.00	85			9,455				36,842,364	73,666,467	1.891	
		17,076.25					#2	27,770	5.817	161,536	549,777	3.220	19.798
		3,877,594.75					CA	1,477,818	24.821	36,680,828	73,116,690	1.886	49.476

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Apr 98 Thru Dec 98
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	74,733.00	34			12,499				934,118	2,293,803	3.069	
		74,600.11					#6	146,170	6.379	932,457	2,288,398	3.068	15.656
		76.32					GS	930	1.026	954	2,544	3.333	2.735
		56.56					#2	120	5.892	707	2,861	5.058	23.842
UNIT 2	32	76,991.00	36			12,615				971,228	2,378,953	3.090	
		76,527.50					#6	151,300	6.381	965,381	2,361,943	3.086	15.611
		388.75					GS	4,780	1.026	4,904	13,240	3.406	2.770
		74.75					#2	160	5.894	943	3,770	5.043	23.563
UNIT 3	80	181,417.00	34			11,109				2,015,447	5,106,383	2.815	
		103,482.15					#6	180,310	6.376	1,149,632	2,814,318	2.720	15.608
		77,759.86					GS	841,980	1.026	863,871	2,283,748	2.937	2.712
		174.99					#2	330	5.891	1,944	8,317	4.753	25.203
TOTAL	3,835	17,178,655.00				9,722				167,004,746	319,463,476	1.860	
Nuclear													
Crystal River 3													
UNIT 3	740	4,966,886.35	102			10,281				51,064,561	17,349,214	0.349	
		0					NF	51,061,256	1.000	51,061,256	17,331,241	0.000	0.339
		0					#2	570	5.800	3,305	17,973	0.000	31.542
TOTAL	740	4,966,886.35				10,281				51,064,561	17,349,214	0.349	
Gas Turbine													
Avon Park Peaker													
	50	19,078.00	6			16,728				319,131	1,141,841	5.985	
		7,847.52					#2	22,440	5.850	131,271	473,284	6.031	21.091
		11,230.48					GS	177,530	1.058	187,860	668,557	5.953	3.766
Bartow Peaker													
	176	143,208.00	12			15,029				2,152,227	6,722,914	4.695	
		46,307.46					#2	119,990	5.800	695,940	2,457,282	5.306	20.479
		96,900.54					GS	1,379,348	1.056	1,456,287	4,265,632	4.402	3.092
Bayboro Peaker													
	184	85,960.00	7			13,714				1,178,824	4,088,686	4.756	
		85,960.00					#2	202,680	5.816	1,178,824	4,088,686	4.756	20.173
Debary Peaker													
	614	474,863.00	12			13,680				6,496,298	21,410,758	4.509	
		244,043.46					#2	572,150	5.835	3,338,603	13,138,010	5.383	22.963

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Apr 98 Thru Dec 98
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		230,819.54					GS	2,997,910	1.053	3,157,695	8,272,748	3.584	2.760
Higgins Peaker	110	77,683.00	11			16,556				1,286,086	3,710,312	4.776	
		77,683.00					GS	1,217,780	1.056	1,286,086	3,710,312	4.776	3.047
Hines Energy-Under Con	40	89,501.00	34			12,834				1,148,657	2,925,600	3.269	
		0.00					#2	0	0.000	0	1,311	0.000	0.000
		89,501.00					GS	1,084,651	1.059	1,148,657	2,924,289	3.267	2.696
Intercession City Peaker	691	553,429.00	12			13,175				7,291,189	22,355,685	4.039	
		177,308.56					#2	401,530	5.818	2,335,964	8,163,302	4.604	20.330
		376,120.36					GS	4,692,200	1.056	4,955,224	14,192,383	3.773	3.025
Port St. Joe Peaker	0	0.00	0			0				0	0	0.000	
		0.00					#2	0	0.000	0	0	0.000	0.000
Rio Pinar Peaker	13	2,109.00	2			18,212				38,409	136,743	6.484	
		2,109.00					#2	6,600	5.820	38,409	136,743	6.484	20.719
Suwannee Peaker	159	137,073.00	13			16,449				2,254,691	6,430,462	4.691	
		25,774.47					#2	71,970	5.891	423,960	1,608,920	6.242	22.355
		111,298.53					GS	1,784,297	1.026	1,830,731	4,821,541	4.332	2.702
Tiger Bay Cogen	218	848,257.00	59			7,804				6,619,390	26,658,409	3.143	
		848,257.00					GS	6,268,250	1.056	6,619,390	26,658,409	3.143	4.253
Turner Peaker	156	51,678.00	5			15,684				810,505	2,979,210	5.765	
		51,678.00					#2	138,470	5.853	810,505	2,979,210	5.765	21.515
Univ of Florida Cogen	46	98,984.00	32			15,759				1,559,907	2,712,063	2.740	
		253.69					#2	700	5.711	3,998	14,740	5.810	21.057
		98,730.24					GS	1,476,320	1.054	1,555,908	2,697,323	2.732	1.827
TOTAL	2,459	2,581,823.00				12,067				31,155,314	101,272,683	3.923	
SYSTEM TOTAL	7,033	24,727,364.35				10,079				249,224,621	438,085,372	1.772	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$674.73	16.28	411,148,101
Crystal River 1 & 2	UNIT 2	Coal	\$674.73	16.28	411,148,101

NOTE: Includes the following aerial survey adjustment:

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Apr 98 Thru Dec 98
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Plant	Tons	Dollars											MMBTU
Crystal River 1 & 2	-18,814	-784,846.71											-472,344.28
Crystal River 4 & 5	1,210	60,049.64											30,392.78

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES			
	2	569,318	179,885	389,433	216.5%
	3	9.51	13.50	-3.99	-29.6%
	4	5,414,219	2,428,449	2,985,770	122.9%
	5	BURNED			
	6	981,772	179,885	801,887	445.8%
	7	10.81	13.20	-2.39	-18.1%
	8	10,617,461	2,375,076	8,242,385	347.0%
	9	ADJUSTMENTS			
	10	-893			
	11	-82,436			
	12	ENDING INVENTORY			
	13	602,105	470,000	132,105	28.1%
	14	10.93	12.39	-1.46	-11.8%
	15	6,583,069	5,825,443	757,626	13.0%
	16				
	17	19	78	-59	-75.6%
LIGHT OIL	18	PURCHASES			
	19	27,507	31,052	-3,545	-11.4%
	20	1.87	21.75	-19.88	-91.4%
	21	51,471	675,385	-623,914	-92.4%
	22	BURNED			
	23	24,828	31,052	-6,224	-20.0%
	24	19.45	21.73	-2.27	-10.5%
	25	482,984	674,652	-191,668	-28.4%
	26	ADJUSTMENTS			
	27	54			
	28	-148			
	29	ENDING INVENTORY			
	30	618,220	275,000	343,220	124.8%
	31	19.99	22.05	-2.06	-9.3%
	32	12,358,646	6,064,278	6,294,368	103.8%
	33				
	34	771	265	506	190.9%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
COAL	35	PURCHASES				
	36	Units (TON)	503,556	477,000	26,556	5.6%
	37	Unit Cost (\$/TON)	47.71	46.55	1.16	2.5%
	38	Amount (\$)	24,022,297	22,204,350	1,817,947	8.2%
	39	BURNED				
	40	Units (TON)	360,827	481,490	-120,663	-25.1%
	41	Unit Cost (\$/TON)	47.74	46.79	0.95	2.0%
	42	Amount (\$)	17,227,102	22,531,114	-5,304,012	-23.5%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-589			
	46	ENDING INVENTORY				
	47	Units (TON)	621,124	493,379	127,745	25.9%
	48	Unit Cost (\$/TON)	47.27	46.61	0.66	1.4%
	49	Amount (\$)	29,358,581	22,995,369	6,363,212	27.7%
	50					
	51	DAYS SUPPLY	53	30	23	76.7%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	1,334,200	1,486,052	-151,852	-10.2%
	68	Unit Cost (\$/MCF)	4.49	3.55	0.94	26.4%
	69	Amount (\$)	5,996,079	5,282,842	713,237	13.5%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	5,833,181	5,712,359	120,822	2.1%
	72	Unit Cost (\$/MM BTU)	0.34	0.34	0.00	-0.2%
	73	Amount (\$)	1,980,194	1,942,202	37,992	2.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	9,109,581	4,497,685	4,611,896	102.5%
	3	Unit Cost (\$/BBL)	12.40	15.18	-2.78	-18.3%
	4	Amount (\$)	112,952,998	68,261,305	44,691,693	65.5%
	5	BURNED				
	6	Units (BBL)	8,955,033	4,497,695	4,457,338	99.1%
	7	Unit Cost (\$/BBL)	12.43	15.11	-2.67	-17.7%
	8	Amount (\$)	111,353,243	67,947,809	43,405,434	63.9%
	9	ADJUSTMENTS				
	10	Units (BBL)	26,605			
	11	Amount (\$)	-339,392			
	12	ENDING INVENTORY				
	13	Units (BBL)	602,105	470,000	132,105	28.1%
	14	Unit Cost (\$/BBL)	10.93	12.39	-1.46	-11.8%
	15	Amount (\$)	6,583,069	5,825,443	757,626	13.0%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,966,354	235,158	1,731,196	736.2%
	20	Unit Cost (\$/BBL)	19.76	25.33	-5.57	-22.0%
	21	Amount (\$)	38,858,384	5,957,097	32,901,287	552.3%
	22	BURNED				
	23	Units (BBL)	1,611,138	235,158	1,375,980	585.1%
	24	Unit Cost (\$/BBL)	21.44	25.19	-3.74	-14.9%
	25	Amount (\$)	34,550,150	5,922,705	28,627,445	483.4%
	26	ADJUSTMENTS				
	27	Units (BBL)	-200,860			
	28	Amount (\$)	-4,079,740			
	29	ENDING INVENTORY				
	30	Units (BBL)	618,220	275,000	343,220	124.8%
	31	Unit Cost (\$/BBL)	19.99	22.05	-2.06	-9.3%
	32	Amount (\$)	12,358,646	6,064,278	6,294,368	103.8%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
COAL	35	PURCHASES				
	36	Units (TON)	4,322,664	4,405,000	-82,336	-1.9%
	37	Unit Cost (\$/TON)	46.93	46.86	0.07	0.1%
	38	Amount (\$)	202,849,143	206,406,240	-3,557,097	-1.7%
	39	BURNED				
	40	Units (TON)	4,315,062	4,522,399	-207,337	-4.6%
	41	Unit Cost (\$/TON)	46.84	46.88	-0.04	-0.1%
	42	Amount (\$)	202,103,674	212,013,291	-9,909,617	-4.7%
	43	ADJUSTMENTS				
	44	Units (TON)	0			
	45	Amount (\$)	-6,187			
	46	ENDING INVENTORY				
	47	Units (TON)	621,124	493,379	127,745	25.9%
	48	Unit Cost (\$/TON)	47.27	46.61	0.66	1.4%
	49	Amount (\$)	29,358,581	22,995,369	6,363,212	27.7%
	50					
	51	DAYS SUPPLY	0	0	0	0.0%
OTHER	52					
	53					
	54					
	55					
	56					
	57					
	58					
	59					
	60					
	61					
	62					
	63					
	64					
	65					

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)	
GAS	66	BURNED				
	67	Units (MCF)	22,107,416	11,507,334	10,600,082	92.1%
	68	Unit Cost (\$/MCF)	3.29	3.30	-0.01	-0.3%
	69	Amount (\$)	72,747,065	37,973,556	34,773,509	91.6%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	51,061,255	49,041,775	2,019,480	4.1%
	72	Unit Cost (\$/MM BTU)	0.34	0.33	0.01	1.8%
	73	Amount (\$)	17,331,241	16,352,451	978,790	6.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1
SCHEDULE A-5**

December 1998

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(893)	(\$8,938.39)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$82.41)	Non recoverable expense of analysis reports.
	(\$71,653.26)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
	(\$1,761.74)	Non recoverable expense of fuel additives.
(893)	(\$82,435.80)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$39.88)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
0		Physical Inv. Adjustment - Crystal River North - due to temperature variation.
0		Physical Inv. Adjustment - Crystal River South - due to temperature variation.
56		Physical Inv. Adjustment - Rio Pinar Peaker - due to temperature variation.
0	\$0.00	Adjustment to fuel burned at Intercession City.
0	(\$71.05)	Non recoverable expense of analysis reports.
0	(\$37.54)	Non recoverable expense of fuel additives.
54 *	(\$148.47)	*TOTAL

* Current month light oil adjustments do not include Crystal River Participants share amounting to (5) barrels and (\$167.58).

* Period to date light oil adjustments do not include Crystal River Participants share amounting to (60) barrels and (\$1,899.16).

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(588.66)	Non recoverable expense of inspection reports.
0 *	(\$588.66)	TOTAL

* Coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.

* Period to date coal adjustments do not include Crystal River Participants share amounting to (3) tons and (\$142.52) for Steam Transfer.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DEC 1998

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KW	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		100,000	0	100,000	1.865	2.125	1,865,000	2,125,000	208,000	0
ACTUAL:										
Florida Municipal Power Agency	EBN Economy	29		29	1.498	1.819	434	527	74	Not Applicable
Florida Power and Light	Schedule C	300		300	1.526	1.647	4,579	4,942	291	"
Homestead	EBN Economy	271		271	1.459	1.809	3,955	4,904	759	"
Orlando Utilities Comm.	EBN Economy	1,272		1,272	1.606	1.915	20,433	24,363	3,144	"
Reedy Creek	EBN Economy	205		205	1.534	1.899	3,146	3,893	598	"
Seminole Electric Co-op	EBN Economy	46		46	1.596	2.138	734	983	199	"
SubTotal - Gain on Economy Energy Sales		2,123		2,123			33,281	39,613	5,065	
SEMINOLE	LOAD FOLLOWING	1,045		1,045	1.805	1.805	18,860	18,860	Not Applicable	Not Applicable
Aquila Power Corporation	Schedule OS	624		624	1.504	1.946	9,385	12,140	"	2,755
City Of Lakeland	Schedule OS	859		859	1.488	1.902	12,780	16,335	"	3,555
Electric Clearinghouse, Inc.	Mrkt Value Xactions	14,758		14,758	1.545	1.863	228,027	274,915	"	46,888
Florida Power and Light	Schedule OS	200		200	1.962	2.155	3,924	4,310	"	386
Louisville Gas & Electric Pwr Mrktg	Schedule OS	1,494		1,494	1.259	1.397	18,815	20,868	"	2,052
New Smyrna Beach	Schedule I						6,607	6,607	"	
Oglethorpe	Mrkt Value Xactions	11,200		11,200	1.423	1.790	159,392	200,472	"	41,080
Oglethorpe	Schedule R	300		300	1.411	1.475	4,232	4,424	"	192
Orlando Utilities Comm.	Schedule OS	1,058		1,058	1.448	1.683	15,320	17,807	"	2,487
Reedy Creek	Schedule OS	21,096		21,096	1.519	1.903	320,369	401,427	"	81,058
Seminole Electric Co-op	Schedule J	25,793		25,793	1.370	1.793	353,362	462,498	"	109,136
Southern Company Services	Mrkt Value Xactions	8,825		8,825	1.559	1.900	137,571	167,683	"	30,112
Tallahassee	Schedule OS	2,023		2,023	1.394	1.525	28,198	30,850	"	2,652
Tampa Electric Company	Caps	1,085		1,085	1.356	1.672	14,716	18,142	"	3,426
Tampa Electric Company	Cost Rates	30,618		30,618	1.633	2.374	500,000	726,722	"	226,722
Tampa Electric Company	Schedule J	12,731		12,731	1.690	2.018	215,164	256,895	"	41,731
Tampa Electric Company	Schedule OS	2,583		2,583	1.881	1.962	48,583	50,684	"	2,101
The Energy Authority	Mrkt Value Xactions	300		300	2.156	2.287	6,468	6,862	"	394
The Energy Authority	Schedule OS	1,455		1,455	1.995	2.302	29,020	33,492	"	4,472
ADJUSTMENTS										
Florida Power and Light	Schedule C						0	1,928	"	1,928
Florida Power and Light	Schedule OS						0	(669)	"	(669)
Homestead	EBN Economy						137	181	"	44
Louisville Gas & Electric Pwr Mrktg	Schedule OS	12		12	1.504	1.657	181	199	"	18
Oglethorpe	Schedule OS	(12)		(12)	1.504	1.657	(181)	(199)	"	(18)
Orlando Utilities Comm.	EBN Economy						(37)	(20)	"	17
Reedy Creek	Schedule OS	46		46	1.578	0.874	726	402	"	(324)
Seminole Electric Co-op	Schedule J						0	(264)	"	(264)
Tampa Electric Company	Cost Rates						0	100,000	"	100,000
The Energy Authority	Mrkt Value Xactions						0	2,246	"	2,246
SubTotal - Gain on Other Power Sales		138,093		138,093			2,131,619	2,835,797		704,177
CURRENT MONTH TOTAL		140,216		140,216	1.404	1.864	2,164,901	2,875,409		704,177
DIFFERENCE		40,216		40,216	0.678	1.696	299,901	750,409		704,177
DIFFERENCE %		40.20%		40.20%	0.036	0.080	16.10%	35.30%		0.00%
CUMULATIVE ACTUAL		1,218,260		1,218,260	2.121	3.003	28,425,056	40,240,494		11,468,428
CUMULATIVE ESTIMATED		570,000		570,000	0.912	1.067	5,715,332	6,692,599		-
CUMULATIVE DIFFERENCE		648,260		648,260	3.185	4.705	22,709,723	33,547,895		11,468,428
CUMULATIVE DIFFERENCE %		113.73%		113.73%	0.318	0.401	397.35%	501.27%		-

FLORIDA POWER CORPORATION
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		128,592			128,592	1.859	1.859	2,391,140
ACTUAL								
Glades	Firm	24			24	9.000	9.000	2,160
Southern Company Services	Schedule R	2,344			2,344	1.819	1.819	42,648
Southern Company Services	UPS (Unit Power Sales)	86,623			86,623	1.735	1.735	1,502,699
Tampa Electric Company	AR1	1,204			1,204	0.059	0.059	708
Adjustments								
Tampa Electric Company	AR1							(3,951)
CURRENT MONTH TOTAL		90,195			90,195	1.712	1.712	1,544,264
DIFFERENCE		(38,397)			(38,397)	(0.147)	(0.147)	(846,876)
DIFFERENCE %		(29.9)			(29.9)	(7.9)	(7.9)	(35.4)
CUMULATIVE ACTUAL		1,640,266			1,640,266	1.833	1.831	30,038,263
CUMULATIVE ESTIMATED		1,190,245			1,190,245	1.801	1.801	21,433,790
CUMULATIVE DIFFERENCE		450,021			450,021	0.032	0.030	8,604,473
CUMULATIVE DIFFERENCE %		37.8			37.8	1.8	1.7	40.1

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		637,485			637,485	2.207	2.207	14,068,299
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	82,189			82,189	2.425	2.425	1,993,182.07
ADJ		0			0			(20,380.86)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,392			8,392	1.693	1.693	142,069.79
ADJ		0			0			(4,645.28)
BAY COUNTY	CO-GEN	7,338			7,338	1.630	1.630	119,609.40
ADJ		0			0			(2,980.48)
CARGILL FERTILIZER	CO-GEN	9,623			9,623	1.360	1.360	130,872.80
ADJ		0			0			10,967.10
LAKE COGEN LIMITED	CO-GEN	70,436			70,436	1.706	1.706	1,201,638.16
ADJ		0			0			(119,425.15)
LAKE COUNTY	CO-GEN	7,371			7,371	1.671	1.671	123,169.41
ADJ		0			0			(3,672.52)
METRO-DADE COUNTY	CO-GEN	28,585			28,585	1.642	1.642	469,365.70
ADJ		0			0			(37,121.74)
ORANGE COGEN	CO-GEN	24,615			24,615	1.644	1.644	404,776.75
ADJ		0			0			30,737.84
ORLANDO COGEN	CO-GEN	5,008			5,008	1.992	1.992	99,744.00
ADJ		4			4			392.50
PASCO COGEN LIMITED	CO-GEN	63,246			63,246	1.771	1.771	1,120,086.66
ADJ		0			0			310,935.57
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	17,745			17,745	1.681	1.681	298,293.45
ADJ		0			0			(10,424.85)
PCS PHOSPHATE	CO-GEN	13			13	1.647	1.647	220.53
ADJ		38			38			460.78
PINELLAS COUNTY	CO-GEN	20,882			20,882	1.612	1.612	336,617.84
ADJ		0			0			(17,031.44)
POLK POWER - MULBERRY ENERGY	CO-GEN	34,126			34,126	1.357	1.357	463,087.51
ADJ		0			0			(11,204.56)
POLK POWER- ROYSTER ENERGY	CO-GEN	13,271			13,271	1.383	1.383	183,540.00
ADJ		0			0			(8,927.35)
TIMBER ENERGY RESOURCES	CO-GEN	8,948			8,948	1.686	1.686	150,863.28
ADJ		(12)			(12)			(8,531.43)
U.S. AGRI-CHEMICALS	CO-GEN	5,986			5,986	1.720	1.720	102,959.20
ADJ		0			0			(19,402.36)
WHEELABRATOR RIDGE ENERGY	CO-GEN	17,176			17,176	2.664	2.664	457,568.64
ADJ		0			0			3,920.61
SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS								
CURRENT MONTH TOTAL		424,981			424,981	1.857	1.857	7,891,332
DIFFERENCE		(212,504)			(212,504)	(0.350)	(0.350)	(6,176,967)
DIFFERENCE %		(33.3)			(33.3)	(15.9)	(15.9)	(43.9)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	7,100			7,100	1.417	1.417	100,634
TIGER BAY - GENERAL PEAT	CO-GEN	30,341			30,341	1.801	1.801	546,588
TIGER BAY - TIMBER 2	CO-GEN	1,062			1,062	1.838	1.838	19,510
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(752)
TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		463,484			463,484	1.846	1.846	8,557,312
DIFFERENCE		(174,001)			(174,001)	1.846	1.846	(5,510,987)
DIFFERENCE %		(27.3)			(27.3)	0.0	0.0	(39.2)
CUMULATIVE ACTUAL		4,968,706			4,968,706	1.938	1.938	96,284,023
CUMULATIVE ESTIMATED		5,943,484			5,943,484	2.097	2.097	124,656,666
CUMULATIVE DIFFERENCE		(974,778)			(974,778)	(0.159)	(0.159)	(28,372,643)
CUMULATIVE DIFFERENCE %		(16.4)			(16.4)	(7.6)	(7.6)	(22.8)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		43,000	3.518	1,512,920	3.518	1,512,920	0
ACTUAL							
Florida Power and Light	Schedule C	1,253	2.285	28,634	2.771	34,723.80	6,090
Florida Power and Light	Schedule C - Xmission	-	0.000	3,695	0.000	-	(3,695)
Homestead	EBN Economy	45	3.222	1,450	3.742	1,684.10	234
Jacksonville Electric Authority	Schedule C - Xmission	-	0.000	160	0.000	-	(160)
Lake Worth	EBN Economy	18	3.443	620	4.016	722.81	103
Orlando Utilities Comm.	EBN Economy	89	1.864	1,659	2.067	1,839.91	181
Reedy Creek	EBN Economy	97	3.396	3,294	3.860	3,743.87	450
Seminole Electric Co-op	EBN Economy	90	2.599	2,339	2.860	2,573.55	234
Seminole Electric Co-op	EBN Economy - Xmission	-	0.000	82	0.000	-	(82)
Tallahassee	EBN Economy	30	3.361	1,008	4.002	1,200.60	192
Tampa Electric Company	EBN Economy	609	2.260	13,762	2.562	15,603.46	1,841
The Energy Authority	EBN Economy	93	2.144	1,994	2.573	2,392.89	399
Subtotal - Energy Purchases (Broker)		2,324	2.526	58,696	2.775	64,485	5,789
Southeastern Power Admin.	Hydro	1,597	0.889	14,193	0.889	14,193	-
SEMINOLE	LOAD FOLLOWING	671	1.565	10,498	1.565	10,498	-
Auburndale Power Partners	Schedule D	216	2.336	5,046	2.668	5,762	717
Florida Power and Light	Schedule OS	4,659	3.249	151,379	3.851	179,401	28,022
Oglethorpe	Schedule R	1,102	2.246	24,747	2.811	30,973	6,226
Orlando Utilities Comm.	Schedule OS	436	3.350	14,606	3.742	16,317	1,712
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	86	0.000	-	(86)
Southern Company Services	Mrkt Value Xactions	66	2.926	1,931	3.831	2,528	597
Tallahassee	Mrkt Value Xactions - Xmissi	-	0.000	352	0.000	-	(352)
Tallahassee	Schedule OS	100	2.402	2,402	2.868	2,868	466
Tampa Electric Company	Schedule J	383	1.989	7,619	2.133	8,171	552
The Energy Authority	Mrkt Value Xactions	451	2.556	11,529	3.756	16,938	5,409
ADJUSTMENTS							
Electric Clearinghouse, Inc.	Schedule OS	-	0.000	(28)	0.000	-	28
Florida Power and Light	Schedule C	-	0.000	(3,513)	0.000	-	3,513
Louisville Gas & Electric Pwr Mrktg	Schedule OS	4	26.182	1,047	1.991	80	(968)
Oglethorpe	Schedule R	-	0.000	(12)	0.000	-	12
Seminole Electric Co-op	Schedule C	-	0.000	(64)	0.000	-	64
Seminole Electric Co-op	Schedule J	-	0.000	69	0.000	-	(69)
Seminole Electric Co-op	Schedule R - Xmission	-	0.000	(62)	0.000	-	62
Tallahassee	Schedule OS - Xmission	-	0.000	6,068	0.000	-	(6,068)
Tractebel	Schedule OS - July	-	0.000	4,080	0.000	-	(4,080)
The Energy Authority	EBN Economy	6	2.722	163	2.532	152	(11)
The Energy Authority	Mrkt Value Xactions	57	4.135	2,357	2.261	1,289	(1,068)
Subtotal - Energy Purchases (Non-Broker)		9,748		254,491		289,169	34,678
CURRENT MONTH TOTAL		12,072	2.594	313,187	2.930	353,654	40,467
DIFFERENCE		(30,928)	0.309	(1,199,733)	0.159	(1,159,266)	40,467
DIFFERENCE %		(71.9)	13.5	(79.3)	5.7	(76.6)	0.0
CUMULATIVE ACTUAL		761,597	5.010	38,157,218	5.726	43,609,838	5,452,620
CUMULATIVE ESTIMATED		842,800	2.929	24,682,264	2.929	24,682,264	-
CUMULATIVE DIFFERENCE		(81,203)	2.081	13,474,954	2.797	18,927,574	5,452,620
CUMULATIVE DIFFERENCE %		(9.6)	71.0	54.6	95.5	76.7	-

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 1998

REVISED

	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	49,291,123	43,108,626	6,182,497	14.3	2,916,958	2,519,757	397,101	15.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	516,944	487,080	49,864	10.7	516,944	499,551	17,393	3.5
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	4,681	0	4,681	0.0	0	0	0	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,051,030)	317,000	(3,368,030)	(1,082.5)	(120,143)	0	(120,143)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0
5 TOTAL COST OF GENERATED POWER	46,781,717	43,892,706	2,889,011	6.5	2,796,715	2,519,757	276,958	11.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,711,510	3,932,870	(1,221,360)	(31.1)	1,713,934	220,055	(49,021)	(22.3)
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	517,288	2,621,700	(2,104,412)	(80.3)	1,710,707	90,000	(72,893)	(81.0)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,180,253	219,802	960,451	437.0	12,704	6,530	6,074	91.6
8 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	10,588,930	14,254,216	(3,665,286)	(25.9)	552,955	884,278	(131,423)	(19.2)
12 TOTAL COST OF PURCHASED POWER	14,977,881	21,028,588	(6,050,707)	(28.8)	753,700	1,000,963	(247,263)	(24.7)
13 TOTAL AVAILABLE MWH	3,550,415	3,520,720	29,695	0.8	3,550,415	3,520,720	29,695	0.8
14 FUEL COST OF ECONOMY SALES (BROKER) - 80% (SCH A9)	(210,987)	(1,002,000)	791,013	(78.9)	(14,033)	(60,000)	45,967	(76.6)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A9)	(40,370)	(272,640)	232,270	(85.2)	(14,033)	(60,000)	45,967	(76.6)
15 FUEL COST OF OTHER POWER SALES (SCH A9)	(2,299,108)	0	(2,299,108)	0.0	(103,406)	0	(103,406)	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A9)	(89,861)	0	(89,861)	0.0	(103,406)	0	(103,406)	0.0
16 FUEL COST OF SEMIOLDF BACK-UP SALES (SCH A9)	(5,887,810)	(3,803,202)	(2,084,408)	57.9	(218,581)	(171,734)	(46,857)	27.3
17 FUEL COST OF SUPPLEMENTAL SALES	(9,134,934)	(4,877,842)	(4,257,092)	87.3	(396,030)	(231,734)	(164,296)	45.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,134,934)	(4,877,842)	(4,257,092)	87.3	(396,030)	(231,734)	(164,296)	45.0
19 NET INADVERTENT AND WHEELLED INTERCHANGE	0	0	0	0.0	0	0	0	0.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	52,604,664	60,043,452	(7,438,788)	(12.4)	3,214,963	3,288,986	(74,023)	(2.3)
21 NET UNBILLED	(4,194,120)	(4,917,961)	723,841	(14.7)	256,226	288,390	(13,064)	(4.9)
22 COMPANY USE	217,548	276,577	(59,029)	(21.3)	(13,288)	(15,150)	1,862	(12.2)
23 T & D LOSSES	5,802,540	3,488,381	2,433,149	70.1	(300,737)	(180,042)	(170,695)	88.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	52,604,664	60,043,452	(7,438,788)	(12.4)	3,087,257	3,953,184	(255,927)	(7.6)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,872,675)	(2,175,001)	202,326	(9.3)	(123,869)	(121,466)	(2,504)	2.1
26 JURISDICTIONAL KWH SALES	50,831,990	57,868,451	(7,236,461)	(12.5)	2,973,287	3,231,719	(258,432)	(8.0)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	50,897,895	57,961,041	(334,552)	(1)	2,973,287	3,231,719	(258,432)	(8.0)
28 PRIOR PERIOD TRUE-UP	(334,552)	(334,551)	(1)	0.0	2,973,287	3,231,719	(258,432)	(8.0)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,973,287	3,231,719	(258,432)	(8.0)
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	3,061,898	3,061,898	0	0.0	2,973,287	3,231,719	(258,432)	(8.0)
29 TOTAL JURISDICTIONAL FUEL COST	53,415,001	60,688,358	(7,273,357)	(12.0)	2,973,287	3,231,719	(258,432)	(8.0)
30 REVENUE TAX FACTOR	1,00083	1,00083	0.0000	0.0	1,7965	1,7965	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES	1,7960	1,8794	(0.0814)	(4.3)	1,7960	1,8794	(0.0814)	(4.3)
32 G.P.F.	195,520	195,358	162	0.08	2,973,287	3,231,719	(258,432)	(8.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH	1.885	1.885	0.0000	0.0	1.885	1.885	0.0000	0.0

CENTS/KWH

MWH

ACTUAL ESTIMATED DIFFERENCE %

ACTUAL ESTIMATED DIFFERENCE %

ACTUAL ESTIMATED DIFFERENCE %

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SIX MONTH PERIOD ENDING - SEPTEMBER, 1988

REVISED

\$

MWH

CENTS/KWH

	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	322,000,560	246,483,156	75,517,404	30.6	17,513,907	14,463,054	3,050,853	21.1	1.8385	1.7042	0.1343	7.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,034,745	2,870,106	164,639	5.7	3,075,695	3,069,633	6,062	0.2	0.0987	0.0935	0.0052	5.6
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	28,084	0	28,084	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(18,388,573)	1,891,000	(20,279,573)	(1,072.4)	(683,754)	0	(683,754)	0.0	2.6894	0.0000	2.6894	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	306,674,816	251,244,262	55,430,554	22.1	16,830,153	14,463,054	2,367,099	16.4	1.8222	1.7371	0.0851	4.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	23,567,194	21,484,690	2,082,504	9.7	1,265,024	1,197,350	67,674	5.7	1.8630	1.7844	0.0886	3.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	9,864,439	16,789,910	(6,925,471)	(41.0)	248,387	610,000	(361,633)	(59.3)	3.9717	2.7393	1.2324	45.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	24,765,671	1,485,854	23,279,817	1,566.8	401,766	43,800	357,966	817.3	6.1642	3.3924	2.7718	81.7
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	66,829,613	83,252,879	(16,423,266)	(20.0)	3,389,631	4,821,143	(631,512)	(15.7)	1.9657	2.0704	(0.1047)	(5.1)
12 TOTAL COST OF PURCHASED POWER	124,826,918	122,933,133	1,893,785	1.5	5,304,787	5,872,293	(567,506)	(9.7)	2.3531	2.0934	0.2597	12.4
13 TOTAL AVAILABLE MWH					22,134,941	20,335,347	1,799,594	8.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(1,135,285)	(5,027,800)	3,892,515	(77.4)	(72,998)	(300,000)	227,002	(75.7)	1.5552	1.6759	(0.1207)	(7.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(203,250)	(1,363,200)	1,159,950	(85.1)	(72,998)	(300,000)	227,002	(75.7)	0.2784	0.4544	(0.1760)	(38.7)
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(20,017,029)	0	(20,017,029)	0.0	(720,991)	0	(720,991)	0.0	2.7763	0.0000	2.7763	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(9,361,200)	0	(9,361,200)	0.0	(720,991)	0	(720,991)	0.0	1.2884	0.0000	1.2884	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(16,963,593)	(8,883,064)	(8,080,529)	91.9	(695,139)	(491,211)	(203,928)	41.5	2.7280	2.0120	0.7160	35.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(49,880,356)	(16,273,864)	(33,406,492)	205.3	(1,489,128)	(791,211)	(697,917)	88.2	3.3362	2.0568	1.2794	62.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					(5,666)	0	(5,666)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	381,821,379	357,903,531	23,917,848	6.7	20,840,147	19,544,136	1,096,011	5.6	1.8499	1.8313	0.0186	1.0
21 NET UNBILLED	18,249,152	10,812,730	5,436,422	50.3	(678,380)	(588,425)	(89,955)	49.3	0.0879	0.0809	0.0270	44.3
22 COMPANY USE	1,576,588	1,857,183	(80,615)	(4.8)	(85,225)	(90,900)	5,675	(6.2)	0.0085	0.0093	(0.0008)	(8.6)
23 T & D LOSSES	21,932,710	20,142,013	1,790,697	8.9	(1,185,616)	(1,099,716)	(85,900)	7.8	0.1186	0.1134	0.0052	4.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	381,821,379	357,903,531	23,917,848	6.7	18,490,927	17,785,095	725,832	4.1	2.0649	2.0146	0.0503	2.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(12,750,493)	(12,157,075)	(593,418)	4.9	(628,666)	(603,602)	(25,064)	4.2	2.0282	2.0141	0.0141	0.7
26 JURISDICTIONAL KWH SALES	369,070,885	345,746,456	23,324,429	6.8	17,862,260	17,181,493	700,767	4.1	2.0662	2.0147	0.0515	2.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	369,523,798	346,299,652	23,224,147	6.7	17,862,260	17,181,493	700,767	4.1	2.0687	2.0179	0.0508	2.5
28 PRIOR PERIOD TRUE-UP	(2,007,311)	(2,007,311)	0	0.0	17,862,260	17,181,493	700,767	4.1	(0.0112)	(0.0117)	0.0005	(4.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,862,260	17,181,493	700,767	4.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	18,371,208	18,371,208	0	0.0	17,862,260	17,181,493	700,767	4.1	0.1028	0.1070	(0.0042)	(3.8)
29 TOTAL JURISDICTIONAL FUEL COST	385,887,696	362,663,549	23,224,147	6.4	17,862,260	17,181,493	700,767	4.1	2.1603	2.1132	0.0471	2.2
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.1621	2.1150	0.0471	2.2
32 GPF	1,173,120	1,172,148			17,862,260	17,181,493			0.0066	0.0068	(0.0002)	(2.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.169	2.122	0.047	2.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$49,291,123	\$43,108,626	\$6,182,497	14.3	\$322,000,560	\$246,483,156	\$75,517,404	30.6
1a. NUCLEAR FUEL DISPOSAL COST	\$516,944	467,081	49,863	10.7	3,034,745	2,870,107	164,638	5.7
1b. NUCLEAR DECOM & DECON	\$4,681	0	4,681	100.0	28,084	0	28,084	100.0
2 . FUEL COST OF POWER SOLD	(\$2,510,093)	(1,002,000)	(1,508,093)	150.5	(21,152,314)	(5,027,600)	(16,124,714)	320.7
2a. GAIN ON POWER SALES	(\$937,231)	(272,640)	(664,591)	243.8	(9,564,449)	(1,363,200)	(8,201,249)	601.6
3 . FUEL COST OF PURCHASED POWER	\$2,711,510	3,932,870	(1,221,360)	(31.1)	23,567,194	21,484,690	2,082,504	9.7
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$10,568,830	14,254,216	(3,685,386)	(25.9)	66,629,613	83,252,679	(16,623,066)	(20.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$1,697,542	2,841,502	(1,143,960)	(40.3)	34,630,110	18,195,764	16,434,346	90.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	61,343,305	63,329,655	(1,986,350)	(3.1)	419,173,544	365,895,596	53,277,948	14.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$5,687,610)	(3,603,202)	(2,084,408)	57.9	(18,963,593)	(9,883,064)	(9,080,529)	91.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,051,030)	317,000	(3,368,030)	(1,062.5)	(18,388,573)	1,891,000	(20,279,573)	(1,072.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$52,604,664	\$60,043,453	(\$7,438,789)	(12.4)	\$381,821,379	\$357,903,532	\$23,917,847	6.7

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	3,023	0	3,023		14,578	0	14,578
PIPELINE EXPENSES {Wholesale Portion}	3,866	0	3,866		17,770	0	17,770
UNIV. OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	3,750	0	3,750		19,840	0	19,840
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(4,681)	0	(4,681)		(28,084)	0	(28,084)
GAS CONVERSION PROJECTS. {DEPRECIATION & RETURN}	278,009	317,000	(38,991)		1,682,730	1,891,000	(208,270)
EMISSIONS	0	0	0		(183,791)	0	(183,791)
TANK BOTTOM ADJUSTMENT {Grossed up}	7,294	0	7,294		(508,842)	0	(508,842)
HINES STARTUP FUEL INEFFICIENT PORTION {System}	0	0	0		(47,658)	0	(47,658)
TIGER BAY NET GENERATION	(3,342,291)	0	(3,342,291)		(19,355,116)	0	(19,355,116)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,051,030)	317,000	(3,368,030)		(18,388,573)	1,891,000	(20,279,573)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	67,154,735	68,514,382	(1,359,647)	(2.0)	378,647,485	363,833,948	14,813,537	4.1
1c. JURISDICTIONAL FUEL REVENUE	67,154,735	68,514,382	(1,359,647)	(2.0)	378,647,485	363,833,948	14,813,537	4.1
1d. NON FUEL REVENUE	161,470,087	164,637,618	(3,167,531)	(1.9)	914,507,626	877,842,052	36,665,574	4.2
1e. TOTAL JURISDICTIONAL SALES REVENUE	228,624,822	233,152,000	(4,527,178)	(1.9)	1,293,155,111	1,241,676,000	51,479,111	4.2
2. NON JURISDICTIONAL SALES REVENUE	24,983,238	21,191,000	3,792,238	17.9	118,071,042	93,451,000	24,620,042	26.4
3. TOTAL SALES REVENUE	\$253,608,060	\$254,343,000	(\$734,940)	(0.3)	\$1,411,226,153	\$1,335,127,000	\$76,099,153	5.7
C . KWH SALES								
1. JURISDICTIONAL SALES	3,185,922,373	3,231,719,000	(45,796,628)	(1.4)	18,074,895,418	17,161,493,000	913,402,418	5.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	123,969,379	121,465,000	2,504,379	2.1	628,666,385	603,602,000	25,064,385	4.2
3. TOTAL SALES	3,309,891,751	3,353,184,000	(43,292,249)	(1.3)	18,703,561,802	17,765,095,000	938,466,802	5.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.25	96.38	(0.13)	(0.1)	96.64	96.60	0.04	0.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	67,154,735	\$68,514,382	(\$1,359,647)	(2.0)	\$378,647,485	\$363,833,948	\$14,813,537	4.1
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(2,727,316)	(2,727,316)	(0)	0.0	(16,363,897)	(16,363,896)	(1)	0.0
2b. INCENTIVE PROVISION	(195,358)	(195,195)	(163)	0.1	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	64,232,061	65,591,871	(1,359,810)	(2.1)	361,111,441	346,298,877	14,812,564	4.3
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	52,604,664	60,043,453	(7,438,789)	(12.4)	381,821,379	357,903,532	23,917,847	6.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.25	96.38	(0.13)	(0.1)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	50,687,685	57,961,040	(7,273,355)	(12.6)	369,523,799	346,299,651	23,224,148	6.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	13,544,376	7,630,831	5,913,545	0.0	(8,412,358)	(774)	(8,411,584)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(125,562)				(778,799)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(36,163,153)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	2,727,316				16,363,897	16,363,896	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(20,017,023)				(20,017,023)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(20,017,023)				(20,017,023)			

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 1998**

REVISED

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$36,163,153)	N/A	--	--			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(19,891,461)	N/A	--	--			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(56,054,614)	N/A	--	--			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(28,027,307)	N/A	--	--			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.520	N/A	--	--			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.220	N/A	--	--			
7 . TOTAL (LINE E5 + LINE E6)	10.740	N/A	--	--			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	5.370	N/A	--	--			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.448	N/A	--	--			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$125,562)	N/A	--	--			

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12-Jan-99

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
SEP 1998

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		60,000	0	60,000	1.67	2.238	1,002,000	1,342,800	272,640	0
ACTUAL:										
Florida Municipal Power Agency	EBN Economy	95		95	1.499	1.740	1,424	1,653	183	Not Applicable
Florida Power and Light	EBN Economy	2,026		2,026	1.479	1.685	29,962	34,136	3,338	"
Gainesville	EBN Economy	1,099		1,099	1.582	2.037	17,389	22,387	3,998	"
Homestead	EBN Economy	788		788	1.446	1.873	11,396	14,762	2,693	"
New Smyrna Beach	EBN Economy	4		4	2.461	4.053	98	162	51	"
Orlando Utilities Comm.	EBN Economy	1,891		1,891	1.380	1.610	26,094	30,439	3,476	"
Reedy Creek	EBN Economy	1,354		1,354	1.560	1.921	21,120	26,008	3,909	"
Seminole Electric Co-op	Schedule C	4,517		4,517	1.583	2.101	71,503	94,914	18,729	"
Tallahassee	EBN Economy	2,161		2,161	1.389	1.588	30,009	34,306	3,438	"
Tampa Electric Company	Schedule C	98		98	2.031	2.739	1,991	2,684	554	"
SubTotal - Gain on Economy Energy Sales		14,033		14,033			210,987	261,449	40,370	
SEMINOLE	LOAD FOLLOWING	1,035		1,035	1.776	1.776	18,379	18,379	Not Applicable	Not Applicable
Electric Clearinghouse, Inc.	Mrkt Value Xactions	6,718		6,718	2.616	3.918	175,712	263,201	"	87,489
Electric Clearinghouse, Inc.	Schedule OS	208		208	1.756	1.801	3,652	3,746	"	93
Enron Power Marketing, Inc.	Mrkt Value Xactions	156		156	2.590	3.408	4,040	5,316	"	1,275
Enron Power Marketing, Inc.	Schedule OS	415		415	3.487	4.186	14,469	17,414	"	2,944
Florida Power and Light	Schedule OS	1,127		1,127	3.304	3.953	37,237	44,552	"	7,314
Gainesville	Schedule A	96		96	-	4.793	-	4,602	"	Not Applicable
Gainesville	Schedule OS	30		30	1.486	1.827	446	548	"	102
Louisville Gas & Electric Pwr Mrktg	Mrkt Value Xactions	8,523		8,523	2.375	3.134	202,444	267,084	"	84,640
Louisville Gas & Electric Pwr Mrktg	Schedule OS	9,570		9,570	2.208	2.891	211,304	276,679	"	85,375
New Smyrna Beach	Schedule I	-		-	-	-	6,394	6,394	"	-
Oglethorpe	Mrkt Value Xactions	9,362		9,362	2.339	3.416	219,023	319,791	"	100,768
Oglethorpe	Schedule R	3,744		3,744	2.734	4.220	102,350	158,004	"	55,653
PG&E Energy Trading - Power, L.P.	Mrkt Value Xactions	800		800	3.463	4.713	27,704	37,701	"	9,997
Reedy Creek	Schedule OS	4,395		4,395	1.458	1.786	64,089	78,491	"	14,402
Seminole Electric Co-op	Schedule J	1,895		1,895	3.187	4.411	60,386	83,590	"	23,204
Southeastern Power Administration	Pump	7,885		7,885	1.416	1.525	108,838	117,202	"	8,364
Southern Company Services	Mrkt Value Xactions	15,480		15,480	2.855	4.094	441,900	633,766	"	191,866
Southern Company Services	Power Sales	4,812		4,812	-	-	-	-	"	Not Applicable
Tallahassee	Schedule OS	195		195	1.399	1.509	2,728	2,843	"	215
Tampa Electric Company	Power Sales CR1	23,250		23,250	2.045	2.654	475,418	617,155	"	141,739
Tampa Electric Company	Schedule J	9,428		9,428	3.124	4.361	294,540	411,117	"	116,577
Tampa Electric Company	Schedule OS	4,120		4,120	3.410	4.611	140,500	189,976	"	49,476
The Energy Authority	Mrkt Value Xactions	60		60	1.416	1.666	850	999	"	150
The Energy Authority	Schedule OS	200		200	1.531	1.839	3,061	3,677	"	616
ADJUSTMENTS										
Electric Clearinghouse, Inc.	Mrkt Value Xactions	1,296		1,296	-	0.454	0	5,879	"	5,879
Electric Clearinghouse, Inc.	Schedule OS	500		500	-	2.800	0	14,000	"	14,000
Electric Clearinghouse, Inc.	Mrkt Value Xactions	-		-	-	-	0	(288)	"	(288)
Louisville Gas & Electric Pwr Mrktg	Mrkt Value Xactions	(25)		(25)	(2.570)	(1.302)	643	325	"	(317)
Louisville Gas & Electric Pwr Mrktg	Schedule OS	(69)		(69)	1.619	2.965	(1,117)	(2,046)	"	(929)
Oglethorpe	Mrkt Value Xactions	(9,078)		(9,078)	3.109	3.771	(282,235)	(342,291)	"	(60,056)
Oglethorpe	Schedule OS	(2,090)		(2,090)	1.610	2.236	(33,649)	(46,740)	"	(13,091)
PG&E Energy Trading - Power, L.P.	Mrkt Value Xactions	-		-	-	-	0	1,723	"	1,723
Tallahassee	Schedule A	-		-	-	-	0	7,921	"	7,921
The Energy Authority	Caps	(432)		(432)	-	-	0	0	"	(0)
Tampa Electric Company	Schedule OS Xmission	-		-	-	-	0	(242)	"	(242)
SubTotal - Gain on Other Power Sales		103,406		103,406			2,299,106	3,200,569		896,861
CURRENT MONTH TOTAL		117,439		117,439	1.943	2.680	2,510,093	3,462,018		896,861
DIFFERENCE		57,439		57,439	2.387	3.354	1,508,093	2,119,218		896,861
DIFFERENCE %		95.70%		95.70%	0.143	0.150	150.50%	157.80%		0.00%
CUMULATIVE ACTUAL		793,989		793,989	2.422	3.523	21,152,314	30,772,328		9,361,200
CUMULATIVE ESTIMATED		300,000		300,000	1.524	2.04	5,027,600	6,731,600		-
CUMULATIVE DIFFERENCE		493,989		493,989	2.967	4.424	16,124,714	24,040,728		9,361,200
CUMULATIVE DIFFERENCE %		164.66%		164.66%	0.177	0.197	320.72%	357.13%		-

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
NOVEMBER 1998

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE			
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%			
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	34,982,979	28,669,918	6.313,061	22.0	2,174,438	1,929,941	244,497	1.688	1.4855	0.1233	8.3	
2 SPENT NUCLEAR FUEL DISPOSAL COST	519,360	487,895	31,465	6.5	519,360	521,813	(2,453)	(0.5)	0.1000	0.0065	7.0	
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0	
3B NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,485,893	1,485,893	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0	
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,098,575)	299,000	(2,397,575)	(801.9)	(13,612)	0	15,4171	0.0000	15.4171	0.0000	0.0	
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
5 TOTAL COST OF GENERATED POWER	34,889,657	29,456,813	5,432,844	18.4	2,160,826	1,929,941	230,885	1.6146	1.5263	0.0883	5.8	
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,168,370	2,42,990	1,925,380	792.4	118,059	12,804	105,255	822.1	1,897.8	(0.0611)	(3.2)	
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	240,345	2,343,790	(2,103,445)	(89.8)	9,307	70,000	(60,693)	(66.7)	2,582.4	(0.7659)	(22.9)	
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	749,192	106,130	643,062	605.9	31,230	3,000	28,230	941.0	3,527.7	(1.1388)	(32.2)	
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	11,101,878	13,264,429	(2,162,551)	(16.3)	575,879	622,937	(47,058)	(7.6)	1,927.8	2.1293	(9.5)	
12 TOTAL COST OF PURCHASED POWER	14,259,785	15,957,339	(1,697,554)	(10.6)	734,475	708,741	25,734	3.6	1,941.5	2.2515	(13.8)	
13 TOTAL AVAILABLE MWH	2,895,301	2,638,682	256,619	9.7								
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(223,633)	(1,405,800)	1,182,167	(84.1)	(15,245)	(90,000)	74,755	(83.1)	1,469.9	1.5620	(0.0951)	(6.1)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(30,345)	(174,240)	143,895	(82.6)	(15,245)	(90,000)	74,755	(83.1)	0.1990	0.1936	0.0054	2.8
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,439,676)	(665,210)	(1,874,466)	331.6	(144,135)	(23,250)	(120,885)	519.9	1,692.6	2,431.0	(0.7394)	(30.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(535,784)	(330,000)	(205,784)	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
16 FUEL COST OF SEMI-MOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0000	0.0000	0.0000	0.0	
17 FUEL COST OF SUPPLEMENTAL SALES	(2,058,000)	(1,877,726)	(380,274)	22.7	(115,006)	(93,207)	(21,799)	23.4	1,789.5	1,800.0	(0.0105)	(0.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,287,437)	(4,152,976)	(1,134,461)	27.3	(274,386)	(206,457)	(67,929)	32.9	1,927.0	2,011.5	(0.0845)	(4.2)
19 NET INADVERTENT AND WHEELLED INTERCHANGE					(4,265)							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	43,862,004	41,261,176	2,600,828	6.3	2,616,649	2,432,225	184,424	7.6	1,676.3	1,696.4	(0.0201)	(1.2)
21 NET UNBILLED	(5,446,255)	(3,980,080)	(1,466,175)	36.8	324,904	234,614	90,290	38.5	(0.1944)	(0.1583)	(0.0361)	22.8
22 COMPANY USE	231,177	257,010	(25,833)	(10.1)	(13,791)	(15,150)	1,359	(9.0)	0.0083	0.0102	(0.0019)	(18.6)
23 T & D LOSSES	2,108,877	2,341,287	(232,410)	(9.9)	(125,808)	(138,012)	12,204	(8.8)	0.0753	0.0931	(0.0178)	(19.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	43,862,004	41,261,176	2,600,828	6.3	2,801,954	2,513,677	288,277	11.5	1,565.4	1,641.5	(0.0761)	(4.6)
25 WHOLESale KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,548,329)	(1,378,405)	(169,924)	12.3	(99,022)	(83,974)	(15,048)	17.9	1,563.6	1,641.5	(0.0779)	(4.8)
26 JURISDICTIONAL KWH SALES	42,313,675	39,882,771	2,430,904	6.1	2,702,932	2,429,703	273,229	11.3	1,565.5	1,641.5	(0.0760)	(4.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	42,360,220	39,926,642	2,433,578	6.1	2,702,932	2,429,703	273,229	11.3	1,567.2	1,643.3	(0.0761)	(4.6)
28 PRIOR PERIOD TRUE-UP	2,483,719	2,483,719	0	0.0	2,702,932	2,429,703	273,229	11.3	0.0919	0.1022	(0.0103)	(10.1)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,702,932	2,429,703	273,229	11.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	2,782,097	2,782,097	0	0.0	2,702,932	2,429,703	273,229	11.3	0.1029	0.1145	(0.0116)	(10.1)
29 TOTAL JURISDICTIONAL FUEL COST	47,626,036	45,192,458	2,433,578	5.4	2,702,932	2,429,703	273,229	11.3	1,762.0	1,860.0	(0.0980)	(5.3)
30 REVENUE TAX FACTOR	1,00083	1,00083	0.0000	0.0	1,00083	1,00083	0.0000	0.0	1.7635	1.8615	(0.0980)	(5.3)
31 FUEL COST ADJUSTED FOR TAXES	47,626,036	45,192,458	2,433,578	5.4	2,702,932	2,429,703	273,229	11.3	1,764	1,862	(0.098)	(5.3)
32 GPFF	0	0	0	0.0	2,702,932	2,429,703	273,229	11.3	0.0000	0.0000	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH												

CENTS/KWH

MWH

\$

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
EIGHT MONTH PERIOD ENDING - NOVEMBER, 1998

REVISED

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	401,781,551	307,403,926	94,377,625	30.7	22,400,821	18,534,252	3,866,569	20.9	1.7936	1.8586	0.1350	8.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,081,744	3,851,042	240,702	6.3	4,132,884	4,118,783	13,931	0.3	0.0980	0.0935	0.0055	5.9
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,518,858	0	1,518,858	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(24,101,854)	3,881,000	(28,082,854)	(703.9)	(828,878)	0	(828,878)	0.0	2.9155	0.0000	2.9155	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	383,290,300	315,245,888	68,044,332	21.6	21,573,943	18,534,252	3,039,691	18.4	1.7768	1.7008	0.0757	4.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,493,888	23,885,300	4,788,888	20.3	1,550,071	1,317,333	232,738	17.7	1.8382	1.7987	0.0385	2.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	10,808,282	21,473,300	(10,665,018)	(49.7)	277,555	750,000	(472,445)	(83.0)	3.8941	2.8831	1.0310	38.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A8)	27,035,749	1,886,044	25,339,705	1,484.1	471,970	49,800	422,170	847.7	5.7283	3.4057	2.3226	68.2
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	87,728,710	110,588,387	(22,861,857)	(20.7)	4,505,222	5,305,999	(800,777)	(15.1)	1.9472	2.0842	(0.1370)	(6.6)
12 TOTAL COST OF PURCHASED POWER	154,064,741	157,453,011	(3,388,270)	(2.2)	6,804,818	7,423,132	(618,314)	(8.3)	2.2841	2.1211	0.1430	8.7
13 TOTAL AVAILABLE MWH					28,378,781	25,957,384	2,421,377	8.3				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(1,888,242)	(7,578,200)	5,808,958	(78.0)	(108,201)	(470,000)	360,798	(78.8)	1.5277	1.8124	(0.0847)	(5.3)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(288,541)	(1,782,180)	1,523,619	(85.0)	(108,201)	(470,000)	360,798	(78.8)	0.2458	0.3813	(0.1354)	(35.5)
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(24,581,813)	(1,148,280)	(23,442,853)	2,039.8	(988,843)	(47,275)	(921,568)	1,948.4	2.5383	2.4310	0.1073	4.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(10,352,767)	(860,000)	(9,882,767)	1,488.8	(988,843)	(47,275)	(921,568)	1,948.4	1.0888	1.3981	(0.3275)	(23.5)
16 FUEL COST OF SEMNOLLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(25,888,448)	(13,839,384)	(11,759,084)	84.4	(1,003,581)	(718,581)	(287,030)	40.1	2.5807	1.8453	0.6154	31.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(82,578,912)	(25,118,884)	(37,460,928)	149.1	(2,081,835)	(1,233,838)	(847,788)	88.7	3.0083	2.0358	0.9705	47.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					(5,839)	0	(5,839)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	474,775,129	447,578,985	27,195,134	6.1	28,291,287	24,723,548	1,567,738	8.3	1.8058	1.8103	(0.0045)	(0.3)
21 NET UNBILLED	3,802,047	(841,125)	4,243,172	(881.8)	(188,471)	70,267	(288,738)	(383.8)	0.0147	(0.0028)	0.0175	(825.0)
22 COMPANY USE	2,087,235	2,181,180	(113,955)	(5.2)	(114,478)	(121,200)	6,722	(5.6)	0.0084	0.0084	(0.0010)	(10.8)
23 T & D LOSSES	28,707,858	25,228,544	1,479,112	5.9	(1,478,983)	(1,383,499)	(85,484)	6.1	0.1090	0.1084	0.0006	0.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	474,775,129	447,578,985	27,195,134	6.1	24,488,345	23,278,116	1,218,229	5.2	1.8380	1.8227	0.0153	0.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(15,987,578)	(15,184,828)	(822,849)	5.4	(838,111)	(788,538)	(49,575)	6.3	1.9078	1.8231	(0.0155)	(0.8)
26 JURISDICTIONAL KWH SALES	458,787,551	432,415,388	26,372,185	6.1	23,880,234	22,480,580	1,189,654	5.2	1.8381	1.8227	0.0184	0.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0011	458,338,153	433,063,888	26,275,255	6.1	23,880,234	22,480,580	1,189,654	5.2	1.9414	1.8255	0.0159	0.8
28 PRIOR PERIOD TRUE-UP	2,860,127	2,860,127	0	0.0	23,880,234	22,480,580	1,189,654	5.2	0.0125	0.0132	(0.0007)	(5.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	23,880,234	22,480,580	1,189,654	5.2	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	23,835,402	23,835,402	0	0.0	23,880,234	22,480,580	1,189,654	5.2	0.1012	0.1084	(0.0052)	(4.9)
29 TOTAL JURISDICTIONAL FUEL COST	488,234,882	458,958,427	28,275,255	5.7	23,880,234	22,480,580	1,189,654	5.2	2.0551	2.0451	0.0100	0.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.0588	2.0488	0.0100	0.5
32 GPF	1,173,120	1,172,148			23,880,234	22,480,580			0.0050	0.0052	(0.0002)	(3.9)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.062	2.052	0.010	0.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$34,982,979	\$28,669,918	\$6,313,061	22.0	\$401,781,551	\$307,403,926	\$94,377,625	30.7
1a. NUCLEAR FUEL DISPOSAL COST	\$519,360	487,895	31,465	6.5	4,091,744	3,851,043	240,701	6.3
1b. NUCLEAR DECOM & DECON	\$1,485,893	0	1,485,893	100.0	1,518,658	0	1,518,658	100.0
2 . FUEL COST OF POWER SOLD	(\$2,663,309)	(1,971,010)	(692,299)	35.1	(26,260,155)	(8,727,460)	(17,532,695)	200.9
2a. GAIN ON POWER SALES	(\$566,129)	(504,240)	(61,889)	12.3	(10,621,308)	(2,452,160)	(8,169,148)	333.1
3 . FUEL COST OF PURCHASED POWER	\$2,168,370	242,990	1,925,380	792.4	28,493,999	23,695,300	4,798,699	20.3
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,101,878	13,264,429	(2,162,551)	(16.3)	87,726,710	110,588,367	(22,861,657)	(20.7)
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$989,537	2,449,920	(1,460,383)	(59.6)	37,844,031	23,169,344	14,674,687	63.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	48,018,579	42,639,902	5,378,677	12.6	524,575,231	457,528,360	67,046,871	14.7
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$2,058,000)	(1,677,726)	(380,274)	22.7	(25,698,448)	(13,939,364)	(11,759,084)	84.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,098,575)	299,000	(2,397,575)	(801.9)	(24,101,654)	3,991,000	(28,092,654)	(703.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$43,862,004	\$41,261,176	\$2,600,828	6.3	\$474,775,129	\$447,579,996	\$27,195,133	6.1

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS {Wholesale Portion}	1,629	0	1,629		19,474	0	19,474	
PIPELINE EXPENSES {Wholesale Portion}	3,904	0	3,904		24,203	0	24,203	
UNIV. OF FL STEAM REVENUE ALLOCATION {Wholesale Portion}	3,530	0	3,530		26,810	0	26,810	
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(1,485,893)	0	(1,485,893)		(1,518,658)	0	(1,518,658)	
GAS CONVERSION PROJECTS. {DEPRECIATION & RETURN}	284,404	299,000	(14,596)		2,246,801	3,991,000	(1,744,199)	
EMISSIONS	0	0	0		(183,791)	0	(183,791)	
TANK BOTTOM ADJUSTMENT {Grossed up}	0	0	0		(508,842)	0	(508,842)	
HINES STARTUP FUEL INEFFICIENT PORTION {System}	(432,277)	0	(432,277)		(735,421)	0	(735,421)	
TIGER BAY NET GENERATION	(1,954,754)	0	(1,954,754)		(24,953,112)	0	(24,953,112)	
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,579,457)	299,000	(3,878,457)		(25,582,535)	3,991,000	(29,573,535)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	54,377,238	51,511,161	2,866,077	5.6	498,121,183	476,813,789	21,307,394	4.5
1c. JURISDICTIONAL FUEL REVENUE	54,377,238	51,511,161	2,866,077	5.6	498,121,183	476,813,789	21,307,394	4.5
1d. NON FUEL REVENUE	130,244,920	123,798,385	6,446,535	5.2	1,201,810,553	1,150,237,723	51,572,830	4.5
1e. TOTAL JURISDICTIONAL SALES REVENUE	184,622,158	175,309,546	9,312,612	5.3	1,699,931,737	1,627,051,512	72,880,225	4.5
2 . NON JURISDICTIONAL SALES REVENUE	15,390,616	12,353,778	3,036,838	24.6	155,948,816	122,563,565	33,385,251	27.2
3 . TOTAL SALES REVENUE	\$200,012,774	\$187,663,324	\$12,349,450	6.6	\$1,855,880,553	\$1,749,615,077	\$106,265,476	6.1
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,702,935,246	2,429,703,000	273,232,246	11.3	23,872,872,758	22,490,580,000	1,382,292,758	6.2
2 . NON JURISDICTIONAL (WHOLESALE) SALES	99,022,095	83,974,000	15,048,095	17.9	838,111,334	788,536,000	49,575,334	6.3
3 . TOTAL SALES	2,801,957,341	2,513,677,000	288,280,341	11.5	24,710,984,092	23,279,116,000	1,431,868,092	6.2
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.47	96.66	(0.19)	(0.2)	96.61	96.61	0.00	0.0

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12-Jan-99

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	54,377,238	\$51,511,161	\$2,866,077	5.6	\$498,121,183	\$476,813,789	\$21,307,394	4.5
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(5,265,816)	(5,265,816)	0	0.0	(26,895,529)	(26,895,528)	(1)	0.0
2b. INCENTIVE PROVISION	0	0	0	0.0	(1,172,147)	(1,171,175)	(972)	0.1
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	49,111,422	46,245,345	2,866,077	6.2	470,053,507	448,747,086	21,306,421	4.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	43,862,004	41,261,176	2,600,828	6.3	474,775,129	447,579,996	27,195,133	6.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.47	96.66	(0.19)	(0.2)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .11% "LINE LOSSES")	42,360,220	39,926,642	2,433,578	6.1	459,339,153	433,063,897	26,275,256	6.1
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	6,751,202	6,318,703	432,499	0.0	10,714,354	15,683,189	(4,968,835)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	15,844				(811,099)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(2,423,841)				(27,189,765)			
10. TRUE UP COLLECTED (REFUNDED)	5,265,816				26,895,529	26,895,528	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	9,609,021				9,609,021			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	9,609,021				9,609,021			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 NOVEMBER 1998

REVISED

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION						
1. BEGINNING TRUE UP (LINE D9)	(\$2,423,841)	N/A	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	9,593,177	N/A	--			
3. TOTAL OF BEGINNING & ENDING TRUE UP	7,169,336	N/A	--			NOT
4. AVERAGE TRUE UP (50% OF LINE E3)	3,584,668	N/A	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.100	N/A	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.500	N/A	--			
7. TOTAL (LINE E5 + LINE E6)	10,600	N/A	--			
8. AVERAGE INTEREST RATE (50% OF LINE E7)	5.300	N/A	--			APPLICABLE
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.442	N/A	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$15,844	N/A	--			

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12-Jan-99

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
NOV 1998

REVISED

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL FUEL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,000	0	90,000	1.562	1.804	1,405,800	1,623,600	174,240	0
ACTUAL:										
City Of Lakeland	EBN Economy	419		419	1.665	2.010	6,976	8,423	1,158	Not Applicable
Florida Power and Light	Schedule C	6,977		6,977	1.409	1.583	98,288	110,440	9,721	"
Homestead	EBN Economy	757		757	1.428	1.831	10,810	13,858	2,438	"
New Smyrna Beach	EBN Economy	8		8	2.432	3.439	195	275	64	"
Orlando Utilities Comm.	EBN Economy	5,578		5,578	1.499	1.783	83,623	99,473	12,680	"
Reedy Creek	EBN Economy	676		676	1.616	2.004	10,926	13,544	2,095	"
Seminole Electric Co-op	EBN Economy	324		324	1.530	1.837	4,959	5,952	795	"
Tallahassee	Schedule C	332		332	1.482	1.737	4,920	5,766	677	"
Tampa Electric Company	EBN Economy	64		64	1.545	1.898	989	1,215	181	"
The Energy Authority	EBN Economy	110		110	1.770	2.379	1,947	2,617	536	"
SubTotal - Gain on Economy Energy Sales		15,245		15,245			223,633	261,564	30,345	
SEMINOLE	LOAD FOLLOWING	646		646	1.728	1.728	11,164	11,164	Not Applicable	Not Applicable
City Of Lakeland	Schedule OS	3,300		3,300	1.898	2.127	62,649	70,204	"	7,555
El Paso Power Services Comapny	Schedule OS	1,378		1,378	1.797	2.352	24,767	32,407	"	7,640
Electric Clearinghouse, Inc.	Mrkt Value Xactions	6,656		6,656	1.693	1.799	112,678	119,766	"	7,089
Electric Clearinghouse, Inc.	Schedule OS	3,255		3,255	1.944	1.944	63,283	63,281	"	(1)
Enron Power Marketing, Inc.	Schedule OS	642		642	1.611	1.838	10,342	11,801	"	1,459
Florida Power and Light	Schedule OS	516		516	1.230	1.370	6,347	7,069	"	722
Louisville Gas & Electric Pwr Mrktg Inc.	Mrkt Value Xactions	846		846	1.238	1.250	10,472	10,572	"	99
Louisville Gas & Electric Pwr Mrktg Inc.	Schedule OS	612		612	1.504	1.775	9,207	10,861	"	1,654
New Smyrna Beach	Schedule I			-	-	-	6,394	6,394	"	-
Oglethorpe	Mrkt Value Xactions	10,450		10,450	1.528	1.823	159,641	180,469	"	30,828
Oglethorpe	Schedule OS	12		12	1.470	1.531	176	184	"	7
Oglethorpe	Schedule R	230		230	1.524	1.898	3,505	4,366	"	861
Orlando Utilities Comm.	Schedule OS	31,340		31,340	1.610	1.887	504,457	591,270	"	86,814
Reedy Creek	Schedule OS	12,888		12,888	1.578	1.911	203,400	246,238	"	42,838
Seminole Electric Co-op	Schedule J	13,501		13,501	1.755	2.230	236,927	301,092	"	64,164
Southern Company Services	Mrkt Value Xactions	7,915		7,915	1.459	1.785	115,491	141,297	"	25,806
Tallahassee	Schedule OS	8,266		8,266	1.601	1.821	132,332	150,515	"	18,183
Tampa Electric Company	Caps	1,050		1,050	1.423	1.685	14,939	17,696	"	2,757
Tampa Electric Company	Cost Rates	22,200		22,200	1.586	2.141	352,122	475,215	"	123,093
Tampa Electric Company	Schedule J	16,289		16,289	2.228	2.698	362,866	439,444	"	76,578
Tennessee Valley Authority	Mrkt Value Xactions	1,200		1,200	1.621	2.500	19,452	30,002	"	10,550
The Energy Authority	Mrkt Value Xactions	644		644	1.366	1.858	8,800	11,965	"	3,166
ADJUSTMENTS										
Enron Power Marketing, Inc.	Schedule OS	-		-	-	-	0	(1,164)	"	(1,164)
Electric Clearinghouse, Inc.	Schedule OS	-		-	-	-	2,760	-	"	(2,760)
Florida Power and Light	Schedule X	-		-	-	-	522	375	"	(147)
Gainesville	Mrkt Value Xactions	(179)		(179)	1.648	2.050	(2,950)	(3,670)	"	(720)
Homestead	EBN Economy	-		-	-	-	0	10	"	10
Oglethorpe	Mrkt Value Xactions	-		-	-	-	0	(40)	"	(40)
Oglethorpe	Schedule R	-		-	-	-	0	(192)	"	(192)
Reedy Creek	EBN Economy	-		-	-	-	0	(32)	"	(32)
Reedy Creek	Schedule OS	-		-	-	-	0	(94)	"	(94)
Seminole Electric Co-op	Schedule J	-		-	-	-	0	25,116	"	25,116
Seminole Electric Co-op	Schedule OS	-		-	-	-	0	110	"	110
Tallahassee	Schedule OS	-		-	-	-	0	24	"	24
Tallahassee	Transmission OS	-		-	-	-	0	2,957	"	2,957
Tampa Electric Company	Transmission OS - Aug	-		-	-	-	0	(242)	"	(242)
The Energy Authority	Schedule OS	478		478	1.660	1.889	7,935	9,030	"	1,095
SubTotal - Gain on Other Power Sales		144,135		144,135			2,439,676	2,975,460		535,784
CURRENT MONTH TOTAL		159,380		159,380	1.519	1.846	2,663,309	3,237,024		535,784
DIFFERENCE		69,380		69,380	1.648	2.114	1,257,509	1,813,424		535,784
DIFFERENCE %		77.10%		77.10%	0.106	0.117	89.50%	99.40%		0.00%
CUMULATIVE ACTUAL		1,078,044		1,078,044	2.214	3.131	26,260,155	37,128,667		10,527,833
CUMULATIVE ESTIMATED		470,000		470,000	0.745	0.883	3,850,332	4,567,599		-
CUMULATIVE DIFFERENCE		608,044		608,044	3.351	4.868	22,409,823	32,561,067		10,527,833
CUMULATIVE DIFFERENCE %		129.37%		129.37%	0.409	0.501	582.02%	712.87%		-