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RECEIVED-FPSC

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RECORDS AND
REPORTING

February 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

010001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

MR 5-19-01

DECLASSIFIED

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of December 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER - DATE

01947 FEB 15 99

FPSC - RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	12-04-98	F02	*	*	165.22	\$15.1713
2.	Gannon	Coastal	Tampa	MTC	Gannon	12-05-98	F02	*	*	344.76	\$15.1707
3.	Gannon	Coastal	Tampa	MTC	Gannon	12-08-98	F02	*	*	368.52	\$15.3811
4.	Gannon	Coastal	Tampa	MTC	Gannon	12-09-98	F02	*	*	534.45	\$15.3811
5.	Gannon	Coastal	Tampa	MTC	Gannon	12-10-98	F02	*	*	354.30	\$15.0660
6.	Gannon	Coastal	Tampa	MTC	Gannon	12-11-98	F02	*	*	177.17	\$15.1707
7.	Gannon	Coastal	Tampa	MTC	Gannon	12-12-98	F02	*	*	177.09	\$15.1708
8.	Gannon	Coastal	Tampa	MTC	Gannon	12-14-98	F02	*	*	177.10	\$15.5914
9.	Gannon	Coastal	Tampa	MTC	Gannon	12-16-98	F02	*	*	532.57	\$16.5360
10.	Gannon	Coastal	Tampa	MTC	Gannon	12-18-98	F02	*	*	177.77	\$15.2760
11.	Gannon	Coastal	Tampa	MTC	Gannon	12-24-98	F02	*	*	141.86	\$15.6963
12.	Gannon	Coastal	Tampa	MTC	Gannon	12-28-98	F02	*	*	177.39	\$16.0107
13.	Gannon	Coastal	Tampa	MTC	Gannon	12-29-98	F02	*	*	177.38	\$16.0109
14.	Gannon	Coastal	Tampa	MTC	Gannon	12-31-98	F02	*	*	355.00	\$16.2210
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-05-98	F02	*	*	177.02	\$15.6514
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-08-98	F02	*	*	354.47	\$15.5501
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-09-98	F02	*	*	1,418.87	\$15.4656
18.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-10-98	F02	*	*	354.33	\$15.1790
19.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-11-98	F02	*	*	354.45	\$15.2840
20.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-15-98	F02	*	*	177.22	\$16.0183
21.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-16-98	F02	*	*	533.85	\$16.6485
22.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-17-98	F02	*	*	177.23	\$15.3892
23.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-18-98	F02	*	*	177.30	\$15.2759
24.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-26-98	F02	*	*	356.99	\$15.6958
25.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-28-98	F02	*	*	177.35	\$16.0108

DOCUMENT NUMBER-DATE

01947 FEB 15 99

FPSC-RECORDS/REPORTING

* No analysis Taken

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-29-98	F02	*	*	177.46	\$16.0109
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	12-31-98	F02	0.35	138,975	355.29	\$16.3338
28.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-17-98	F02	*	*	118.19	\$15.4060
29.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	12-23-98	F02	*	*	118.45	\$15.9313
30.	Polk	Coastal	Tampa	MTC	Polk	12-01-98	F02	*	*	1,431.53	\$15.8724
31.	Polk	Coastal	Tampa	MTC	Polk	12-02-98	F02	*	*	2,566.33	\$16.2924
32.	Polk	Coastal	Tampa	MTC	Polk	12-03-98	F02	*	*	2,201.43	\$16.2923
33.	Polk	Coastal	Tampa	MTC	Polk	12-04-98	F02	*	*	961.45	\$16.1874
34.	Polk	Coastal	Tampa	MTC	Polk	12-05-98	F02	0.04	138,855	1,116.29	\$16.1874
35.	Polk	Coastal	Tampa	MTC	Polk	12-06-98	F02	0.04	138,819	1,311.74	\$16.1873
36.	Polk	Coastal	Tampa	MTC	Polk	12-07-98	F02	*	*	1,325.34	\$16.2924
37.	Polk	Coastal	Tampa	MTC	Polk	12-08-98	F02	*	*	1,877.22	\$16.1873
38.	Polk	Coastal	Tampa	MTC	Polk	12-09-98	F02	*	*	2,222.19	\$16.1874
39.	Polk	Coastal	Tampa	MTC	Polk	12-10-98	F02	*	*	2,755.43	\$15.9774
40.	Polk	Coastal	Tampa	MTC	Polk	12-11-98	F02	0.03	138,932	2,371.58	\$16.0824
41.	Polk	Coastal	Tampa	MTC	Polk	12-12-98	F02	*	*	2,625.93	\$16.0823
42.	Polk	Coastal	Tampa	MTC	Polk	12-13-98	F02	*	*	2,742.18	\$16.0824
43.	Polk	Coastal	Tampa	MTC	Polk	12-14-98	F02	*	*	1,432.30	\$16.5024
44.	Polk	Coastal	Tampa	MTC	Polk	12-15-98	F02	*	*	886.29	\$16.8174
45.	Polk	Coastal	Tampa	MTC	Polk	12-16-98	F02	0.04	138,654	1,059.84	\$17.3424
46.	Polk	Coastal	Tampa	MTC	Polk	12-17-98	F02	0.04	137,513	710.88	\$16.0824
47.	Polk	Coastal	Tampa	MTC	Polk	12-18-98	F02	*	*	711.98	\$16.0825
48.	Polk	Coastal	Tampa	MTC	Polk	12-19-98	F02	*	*	887.45	\$16.0824
49.	Polk	Coastal	Tampa	MTC	Polk	12-20-98	F02	*	*	534.55	\$16.2586
50.	Polk	Coastal	Tampa	MTC	Polk	12-21-98	F02	*	*	1,935.76	\$15.9774

* No analysis taken.

FPSC FORM 423-1 (2/87)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barfinger, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Polk	Coastal	Tampa	MTC	Polk	12-22-98	F02	*	*	875.58	\$16.2923
52.	Polk	Coastal	Tampa	MTC	Polk	12-23-98	F02	0.04	137,834	871.76	\$16.6075
53.	Polk	Coastal	Tampa	MTC	Polk	12-24-98	F02	*	*	536.55	\$16.5023
54.	Polk	Coastal	Tampa	MTC	Polk	12-26-98	F02	0.04	137,982	870.79	\$16.5023
55.	Polk	Coastal	Tampa	MTC	Polk	12-28-98	F02	0.04	138,082	1,432.31	\$16.6074
56.	Polk	Coastal	Tampa	MTC	Polk	12-29-98	F02	*	*	357.66	\$17.0277
57.	Polk	Coastal	Tampa	MTC	Polk	12-30-98	F02	0.05	138,019	1,245.28	\$16.8175
58.	Polk	Coastal	Tampa	MTC	Polk	12-31-98	F02	*	*	356.42	\$17.1236
59.	Phillips	Coastal	Tampa	MTC	Phillips	12-01-98	F02	*	*	180.05	\$16.0531
60.	Phillips	Coastal	Tampa	MTC	Phillips	12-14-98	F02	0.29	139,590	175.19	\$16.4731
61.	Phillips	Coastal	Tampa	MTC	Phillips	12-23-98	F02	0.26	139,313	172.52	\$16.6833
62.	Phillips	Coastal	Tampa	MTC	Phillips	12-24-98	F02	0.26	139,313	355.55	\$16.5779
63.	Phillips	Central	Tampa	MTC	Phillips	12-01-98	F06	*	*	464.31	\$15.6528
64.	Phillips	Central	Tampa	MTC	Phillips	12-02-98	F06	*	*	1,238.36	\$15.6527
65.	Phillips	Central	Tampa	MTC	Phillips	12-03-98	F06	2.38	150,509	1,238.53	\$15.6527
66.	Phillips	Central	Tampa	MTC	Phillips	12-04-98	F06	2.38	150,509	464.47	\$15.6527
67.	Phillips	Central	Tampa	MTC	Phillips	12-07-98	F06	2.38	150,509	774.26	\$14.5538
68.	Phillips	Central	Tampa	MTC	Phillips	12-08-98	F06	2.38	150,509	464.42	\$14.5538
69.	Phillips	Central	Tampa	MTC	Phillips	12-09-98	F06	2.38	150,509	611.81	\$14.5538
70.	Phillips	Central	Tampa	MTC	Phillips	12-10-98	F06	2.38	150,509	1,076.45	\$14.5538
71.	Phillips	Central	Tampa	MTC	Phillips	12-11-98	F06	2.38	150,509	774.07	\$14.5538
72.	Phillips	Central	Tampa	MTC	Phillips	12-14-98	F06	2.38	150,509	929.12	\$13.5044
73.	Phillips	Central	Tampa	MTC	Phillips	12-15-98	F06	*	*	1,238.37	\$13.5044
74.	Phillips	Central	Tampa	MTC	Phillips	12-16-98	F06	*	*	1,238.50	\$13.5039
75.	Phillips	Central	Tampa	MTC	Phillips	12-17-98	F06	*	*	928.77	\$13.5044
76.	Phillips	Central	Tampa	MTC	Phillips	12-18-99	F06	*	*	771.76	\$13.5415

* No analysis Taken

** SPECIFIED CONFIDENTIAL **

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	12-04-98	F02	165.22	\$15.1713	2,506.60	\$0.0000	\$2,506.60	\$15.1713	\$0.0000	\$15.1713	\$0.0000	\$0.0000	\$0.0000	\$15.1713
2.	Gannon	Coastal	Gannon	12-05-98	F02	344.76	\$15.1707	5,230.26	\$0.0000	\$5,230.26	\$15.1707	\$0.0000	\$15.1707	\$0.0000	\$0.0000	\$0.0000	\$15.1707
3.	Gannon	Coastal	Gannon	12-08-98	F02	368.52	\$15.3811	5,668.26	\$0.0000	\$5,668.26	\$15.3811	\$0.0000	\$15.3811	\$0.0000	\$0.0000	\$0.0000	\$15.3811
4.	Gannon	Coastal	Gannon	12-09-98	F02	534.45	\$15.3811	8,220.41	\$0.0000	\$8,220.41	\$15.3811	\$0.0000	\$15.3811	\$0.0000	\$0.0000	\$0.0000	\$15.3811
5.	Gannon	Coastal	Gannon	12-10-98	F02	354.30	\$15.0660	5,337.90	\$0.0000	\$5,337.90	\$15.0660	\$0.0000	\$15.0660	\$0.0000	\$0.0000	\$0.0000	\$15.0660
6.	Gannon	Coastal	Gannon	12-11-98	F02	177.17	\$15.1707	2,687.79	\$0.0000	\$2,687.79	\$15.1707	\$0.0000	\$15.1707	\$0.0000	\$0.0000	\$0.0000	\$15.1707
7.	Gannon	Coastal	Gannon	12-12-98	F02	177.09	\$15.1708	2,686.59	\$0.0000	\$2,686.59	\$15.1708	\$0.0000	\$15.1708	\$0.0000	\$0.0000	\$0.0000	\$15.1708
8.	Gannon	Coastal	Gannon	12-14-98	F02	177.10	\$15.5914	2,761.23	\$0.0000	\$2,761.23	\$15.5914	\$0.0000	\$15.5914	\$0.0000	\$0.0000	\$0.0000	\$15.5914
9.	Gannon	Coastal	Gannon	12-16-98	F02	532.57	\$16.5360	8,806.58	\$0.0000	\$8,806.58	\$16.5360	\$0.0000	\$16.5360	\$0.0000	\$0.0000	\$0.0000	\$16.5360
10.	Gannon	Coastal	Gannon	12-18-98	F02	177.77	\$15.2760	2,715.61	\$0.0000	\$2,715.61	\$15.2760	\$0.0000	\$15.2760	\$0.0000	\$0.0000	\$0.0000	\$15.2760
11.	Gannon	Coastal	Gannon	12-24-98	F02	141.86	\$15.6963	2,226.68	\$0.0000	\$2,226.68	\$15.6963	\$0.0000	\$15.6963	\$0.0000	\$0.0000	\$0.0000	\$15.6963
12.	Gannon	Coastal	Gannon	12-28-98	F02	177.39	\$16.0107	2,840.14	\$0.0000	\$2,840.14	\$16.0107	\$0.0000	\$16.0107	\$0.0000	\$0.0000	\$0.0000	\$16.0107
13.	Gannon	Coastal	Gannon	12-29-98	F02	177.38	\$16.0109	2,840.01	\$0.0000	\$2,840.01	\$16.0109	\$0.0000	\$16.0109	\$0.0000	\$0.0000	\$0.0000	\$16.0109
14.	Gannon	Coastal	Gannon	12-31-98	F02	355.00	\$16.2210	5,758.47	\$0.0000	\$5,758.47	\$16.2210	\$0.0000	\$16.2210	\$0.0000	\$0.0000	\$0.0000	\$16.2210
15.	Big Bend	Coastal	Big Bend	12-05-98	F02	177.02	\$15.6514	2,770.61	\$0.0000	\$2,770.61	\$15.6514	\$0.0000	\$15.6514	\$0.0000	\$0.0000	\$0.0000	\$15.6514
16.	Big Bend	Coastal	Big Bend	12-08-98	F02	354.47	\$15.5501	5,512.06	\$0.0000	\$5,512.06	\$15.5501	\$0.0000	\$15.5501	\$0.0000	\$0.0000	\$0.0000	\$15.5501
17.	Big Bend	Coastal	Big Bend	12-09-98	F02	1,418.87	\$15.4656	21,943.64	\$0.0000	\$21,943.64	\$15.4656	\$0.0000	\$15.4656	\$0.0000	\$0.0000	\$0.0000	\$15.4656
18.	Big Bend	Coastal	Big Bend	12-10-98	F02	354.33	\$15.1790	5,378.36	\$0.0000	\$5,378.36	\$15.1790	\$0.0000	\$15.1790	\$0.0000	\$0.0000	\$0.0000	\$15.1790
19.	Big Bend	Coastal	Big Bend	12-11-98	F02	354.45	\$15.2840	5,417.40	\$0.0000	\$5,417.40	\$15.2840	\$0.0000	\$15.2840	\$0.0000	\$0.0000	\$0.0000	\$15.2840
20.	Big Bend	Coastal	Big Bend	12-15-98	F02	177.22	\$16.0183	2,838.77	\$0.0000	\$2,838.77	\$16.0183	\$0.0000	\$16.0183	\$0.0000	\$0.0000	\$0.0000	\$16.0183
21.	Big Bend	Coastal	Big Bend	12-16-98	F02	533.85	\$16.6485	8,887.80	\$0.0000	\$8,887.80	\$16.6485	\$0.0000	\$16.6485	\$0.0000	\$0.0000	\$0.0000	\$16.6485
22.	Big Bend	Coastal	Big Bend	12-17-98	F02	177.23	\$15.3892	2,727.42	\$0.0000	\$2,727.42	\$15.3892	\$0.0000	\$15.3892	\$0.0000	\$0.0000	\$0.0000	\$15.3892
23.	Big Bend	Coastal	Big Bend	12-18-98	F02	177.30	\$15.2759	2,708.41	\$0.0000	\$2,708.41	\$15.2759	\$0.0000	\$15.2759	\$0.0000	\$0.0000	\$0.0000	\$15.2759
24.	Big Bend	Coastal	Big Bend	12-26-98	F02	356.99	\$15.6958	5,603.24	\$0.0000	\$5,603.24	\$15.6958	\$0.0000	\$15.6958	\$0.0000	\$0.0000	\$0.0000	\$15.6958
25.	Big Bend	Coastal	Big Bend	12-28-98	F02	177.35	\$16.0108	2,839.52	\$0.0000	\$2,839.52	\$16.0108	\$0.0000	\$16.0108	\$0.0000	\$0.0000	\$0.0000	\$16.0108

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 
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6. Date Completed: February 15, 1999

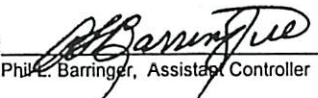
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Coastal	Big Bend	12-29-98	F02	177.46	\$16.0109	2,841.29	\$0.0000	\$2,841.29	\$16.0109	\$0.0000	\$16.0109	\$0.0000	\$0.0000	\$0.0000	\$16.0109
27.	Big Bend	Coastal	Big Bend	12-31-98	F02	355.29	\$16.3338	5,803.24	\$0.0000	\$5,803.24	\$16.3338	\$0.0000	\$16.3338	\$0.0000	\$0.0000	\$0.0000	\$16.3338
28.	Hookers Point	Coastal	Hookers Point	12-17-98	F02	118.19	\$15.4060	1,820.84	\$0.0000	\$1,820.84	\$15.4060	\$0.0000	\$15.4060	\$0.0000	\$0.0000	\$0.0000	\$15.4060
29.	Hookers Point	Coastal	Hookers Point	12-23-98	F02	118.45	\$15.9313	1,887.06	\$0.0000	\$1,887.06	\$15.9313	\$0.0000	\$15.9313	\$0.0000	\$0.0000	\$0.0000	\$15.9313
30.	Polk	Coastal	Polk	12-01-98	F02	1,431.53	\$15.8724	22,721.80	\$0.0000	\$22,721.80	\$15.8724	\$0.0000	\$15.8724	\$0.0000	\$0.0000	\$0.0000	\$15.8724
31.	Polk	Coastal	Polk	12-02-98	F02	2,566.33	\$16.2924	41,811.69	\$0.0000	\$41,811.69	\$16.2924	\$0.0000	\$16.2924	\$0.0000	\$0.0000	\$0.0000	\$16.2924
32.	Polk	Coastal	Polk	12-03-98	F02	2,201.43	\$16.2923	35,866.44	\$0.0000	\$35,866.44	\$16.2923	\$0.0000	\$16.2923	\$0.0000	\$0.0000	\$0.0000	\$16.2923
33.	Polk	Coastal	Polk	12-04-98	F02	961.45	\$16.1874	15,563.40	\$0.0000	\$15,563.40	\$16.1874	\$0.0000	\$16.1874	\$0.0000	\$0.0000	\$0.0000	\$16.1874
34.	Polk	Coastal	Polk	12-05-98	F02	1,116.29	\$16.1874	18,069.80	\$0.0000	\$18,069.80	\$16.1874	\$0.0000	\$16.1874	\$0.0000	\$0.0000	\$0.0000	\$16.1874
35.	Polk	Coastal	Polk	12-06-98	F02	1,311.74	\$16.1873	21,233.59	\$0.0000	\$21,233.59	\$16.1873	\$0.0000	\$16.1873	\$0.0000	\$0.0000	\$0.0000	\$16.1873
36.	Polk	Coastal	Polk	12-07-98	F02	1,325.34	\$16.2924	21,592.91	\$0.0000	\$21,592.91	\$16.2924	\$0.0000	\$16.2924	\$0.0000	\$0.0000	\$0.0000	\$16.2924
37.	Polk	Coastal	Polk	12-08-98	F02	1,877.22	\$16.1873	30,387.17	\$0.0000	\$30,387.17	\$16.1873	\$0.0000	\$16.1873	\$0.0000	\$0.0000	\$0.0000	\$16.1873
38.	Polk	Coastal	Polk	12-09-98	F02	2,222.19	\$16.1874	35,971.42	\$0.0000	\$35,971.42	\$16.1874	\$0.0000	\$16.1874	\$0.0000	\$0.0000	\$0.0000	\$16.1874
39.	Polk	Coastal	Polk	12-10-98	F02	2,755.43	\$15.9774	44,024.70	\$0.0000	\$44,024.70	\$15.9774	\$0.0000	\$15.9774	\$0.0000	\$0.0000	\$0.0000	\$15.9774
40.	Polk	Coastal	Polk	12-11-98	F02	2,371.58	\$16.0824	38,140.76	\$0.0000	\$38,140.76	\$16.0824	\$0.0000	\$16.0824	\$0.0000	\$0.0000	\$0.0000	\$16.0824
41.	Polk	Coastal	Polk	12-12-98	F02	2,625.93	\$16.0823	42,231.05	\$0.0000	\$42,231.05	\$16.0823	\$0.0000	\$16.0823	\$0.0000	\$0.0000	\$0.0000	\$16.0823
42.	Polk	Coastal	Polk	12-13-98	F02	2,742.18	\$16.0824	44,100.79	\$0.0000	\$44,100.79	\$16.0824	\$0.0000	\$16.0824	\$0.0000	\$0.0000	\$0.0000	\$16.0824
43.	Polk	Coastal	Polk	12-14-98	F02	1,432.30	\$16.5024	23,636.35	\$0.0000	\$23,636.35	\$16.5024	\$0.0000	\$16.5024	\$0.0000	\$0.0000	\$0.0000	\$16.5024
44.	Polk	Coastal	Polk	12-15-98	F02	886.29	\$16.8174	14,905.13	\$0.0000	\$14,905.13	\$16.8174	\$0.0000	\$16.8174	\$0.0000	\$0.0000	\$0.0000	\$16.8174
45.	Polk	Coastal	Polk	12-16-98	F02	1,059.84	\$17.3424	18,380.21	\$0.0000	\$18,380.21	\$17.3424	\$0.0000	\$17.3424	\$0.0000	\$0.0000	\$0.0000	\$17.3424
46.	Polk	Coastal	Polk	12-17-98	F02	710.88	\$16.0824	11,432.66	\$0.0000	\$11,432.66	\$16.0824	\$0.0000	\$16.0824	\$0.0000	\$0.0000	\$0.0000	\$16.0824
47.	Polk	Coastal	Polk	12-18-98	F02	711.98	\$16.0825	11,450.41	\$0.0000	\$11,450.41	\$16.0825	\$0.0000	\$16.0825	\$0.0000	\$0.0000	\$0.0000	\$16.0825
48.	Polk	Coastal	Polk	12-19-98	F02	887.45	\$16.0824	14,272.34	\$0.0000	\$14,272.34	\$16.0824	\$0.0000	\$16.0824	\$0.0000	\$0.0000	\$0.0000	\$16.0824
49.	Polk	Coastal	Polk	12-20-98	F02	534.55	\$16.2586	8,691.03	\$0.0000	\$8,691.03	\$16.2586	\$0.0000	\$16.2586	\$0.0000	\$0.0000	\$0.0000	\$16.2586
50.	Polk	Coastal	Polk	12-21-98	F02	1,935.76	\$15.9774	30,928.43	\$0.0000	\$30,928.43	\$15.9774	\$0.0000	\$15.9774	\$0.0000	\$0.0000	\$0.0000	\$15.9774

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil E. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Polk	Coastal	Polk	12-22-98	F02	875.58	\$16.2923	14,265.17	\$0.0000	\$14,265.17	\$16.2923	\$0.0000	\$16.2923	\$0.0000	\$0.0000	\$0.0000	\$16.2923
52.	Polk	Coastal	Polk	12-23-98	F02	871.76	\$16.6075	14,477.73	\$0.0000	\$14,477.73	\$16.6075	\$0.0000	\$16.6075	\$0.0000	\$0.0000	\$0.0000	\$16.6075
53.	Polk	Coastal	Polk	12-24-98	F02	536.55	\$16.5023	8,854.33	\$0.0000	\$8,854.33	\$16.5023	\$0.0000	\$16.5023	\$0.0000	\$0.0000	\$0.0000	\$16.5023
54.	Polk	Coastal	Polk	12-26-98	F02	870.79	\$16.5023	14,370.02	\$0.0000	\$14,370.02	\$16.5023	\$0.0000	\$16.5023	\$0.0000	\$0.0000	\$0.0000	\$16.5023
55.	Polk	Coastal	Polk	12-28-98	F02	1,432.31	\$16.6074	23,786.93	\$0.0000	\$23,786.93	\$16.6074	\$0.0000	\$16.6074	\$0.0000	\$0.0000	\$0.0000	\$16.6074
56.	Polk	Coastal	Polk	12-29-98	F02	357.66	\$17.0277	6,090.14	\$0.0000	\$6,090.14	\$17.0277	\$0.0000	\$17.0277	\$0.0000	\$0.0000	\$0.0000	\$17.0277
57.	Polk	Coastal	Polk	12-30-98	F02	1,245.28	\$16.8175	20,942.45	\$0.0000	\$20,942.45	\$16.8175	\$0.0000	\$16.8175	\$0.0000	\$0.0000	\$0.0000	\$16.8175
58.	Polk	Coastal	Polk	12-31-98	F02	356.42	\$17.1236	6,103.18	\$0.0000	\$6,103.18	\$17.1236	\$0.0000	\$17.1236	\$0.0000	\$0.0000	\$0.0000	\$17.1236
59.	Phillips	Coastal	Phillips	12-01-98	F02	180.05	\$16.0531	2,890.36	\$0.0000	\$2,890.36	\$16.0531	\$0.0000	\$16.0531	\$0.0000	\$0.0000	\$0.0000	\$16.0531
60.	Phillips	Coastal	Phillips	12-14-98	F02	175.19	\$16.4731	2,885.92	\$0.0000	\$2,885.92	\$16.4731	\$0.0000	\$16.4731	\$0.0000	\$0.0000	\$0.0000	\$16.4731
61.	Phillips	Coastal	Phillips	12-23-98	F02	172.52	\$16.6833	2,878.21	\$0.0000	\$2,878.21	\$16.6833	\$0.0000	\$16.6833	\$0.0000	\$0.0000	\$0.0000	\$16.6833
62.	Phillips	Coastal	Phillips	12-24-98	F02	355.55	\$16.5779	5,894.26	\$0.0000	\$5,894.26	\$16.5779	\$0.0000	\$16.5779	\$0.0000	\$0.0000	\$0.0000	\$16.5779
63.	Phillips	Central	Phillips	12-01-98	F06	464.31	\$15.6528	7,267.73	\$0.0000	\$7,267.73	\$15.6528	\$0.0000	\$15.6528	\$0.0000	\$0.0000	\$0.0000	\$15.6528
64.	Phillips	Central	Phillips	12-02-98	F06	1,238.36	\$15.6527	19,383.72	\$0.0000	\$19,383.72	\$15.6527	\$0.0000	\$15.6527	\$0.0000	\$0.0000	\$0.0000	\$15.6527
65.	Phillips	Central	Phillips	12-03-98	F06	1,238.53	\$15.6527	19,386.38	\$0.0000	\$19,386.38	\$15.6527	\$0.0000	\$15.6527	\$0.0000	\$0.0000	\$0.0000	\$15.6527
66.	Phillips	Central	Phillips	12-04-98	F06	464.47	\$15.6527	7,270.23	\$0.0000	\$7,270.23	\$15.6527	\$0.0000	\$15.6527	\$0.0000	\$0.0000	\$0.0000	\$15.6527
67.	Phillips	Central	Phillips	12-07-98	F06	774.26	\$14.5538	11,268.46	\$0.0000	\$11,268.46	\$14.5538	\$0.0000	\$14.5538	\$0.0000	\$0.0000	\$0.0000	\$14.5538
68.	Phillips	Central	Phillips	12-08-98	F06	464.42	\$14.5538	6,759.09	\$0.0000	\$6,759.09	\$14.5538	\$0.0000	\$14.5538	\$0.0000	\$0.0000	\$0.0000	\$14.5538
69.	Phillips	Central	Phillips	12-09-98	F06	611.81	\$14.5538	8,904.18	\$0.0000	\$8,904.18	\$14.5538	\$0.0000	\$14.5538	\$0.0000	\$0.0000	\$0.0000	\$14.5538
70.	Phillips	Central	Phillips	12-10-98	F06	1,076.45	\$14.5538	15,666.48	\$0.0000	\$15,666.48	\$14.5538	\$0.0000	\$14.5538	\$0.0000	\$0.0000	\$0.0000	\$14.5538
71.	Phillips	Central	Phillips	12-11-98	F06	774.07	\$14.5538	11,265.69	\$0.0000	\$11,265.69	\$14.5538	\$0.0000	\$14.5538	\$0.0000	\$0.0000	\$0.0000	\$14.5538
72.	Phillips	Central	Phillips	12-14-98	F06	929.12	\$13.5044	12,547.24	\$0.0000	\$12,547.24	\$13.5044	\$0.0000	\$13.5044	\$0.0000	\$0.0000	\$0.0000	\$13.5044
73.	Phillips	Central	Phillips	12-15-98	F06	1,238.37	\$13.5044	16,723.47	\$0.0000	\$16,723.47	\$13.5044	\$0.0000	\$13.5044	\$0.0000	\$0.0000	\$0.0000	\$13.5044
74.	Phillips	Central	Phillips	12-16-98	F06	1,238.50	\$13.5039	16,724.56	\$0.0000	\$16,724.56	\$13.5039	\$0.0000	\$13.5039	\$0.0000	\$0.0000	\$0.0000	\$13.5039
75.	Phillips	Central	Phillips	12-17-98	F06	928.77	\$13.5044	12,542.51	\$0.0000	\$12,542.51	\$13.5044	\$0.0000	\$13.5044	\$0.0000	\$0.0000	\$0.0000	\$13.5044
76.	Phillips	Central	Phillips	12-18-99	F06	771.76	\$13.5415	10,450.80	\$0.0000	\$10,450.80	\$13.5415	\$0.0000	\$13.5415	\$0.0000	\$0.0000	\$0.0000	\$13.5415

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	148,338.70	\$41.791	\$0.000	\$41.791	3.01	10,975	9.46	13.14
2.	Peabody Development	10,IL,165	LTC	RB	15,827.10	\$30.600	\$5.858	\$36.458	1.69	12,366	7.13	9.41
3.	Peabody Development	9,KY,225	LTC	RB	119,664.00	\$21.470	\$5.888	\$27.358	2.79	11,550	8.96	11.51
4.	Peabody Development	9,KY,101	LTC	RB	25,359.70	\$21.470	\$6.558	\$28.028	2.47	11,174	8.21	14.05
5.	PT Adaro	55,Indonesia,999	S	OB	75,200.00	\$28.160	\$0.000	\$28.160	0.32	9,580	1.15	24.30

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: December Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	148,338.70	N/A	\$0.00	\$41.791	\$0.000	\$41.791	\$0.000	\$41.791
2.	Peabody Development	10,IL,165	LTC	15,827.10	N/A	\$0.00	\$30.600	\$0.000	\$30.600	\$0.000	\$30.600
3.	Peabody Development	9,KY,225	LTC	119,664.00	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470
4.	Peabody Development	9,KY,101	LTC	25,359.70	N/A	\$0.00	\$21.470	\$0.000	\$21.470	\$0.000	\$21.470
5.	PT Adaro	55,Indonesia,999	S	75,200.00	N/A	\$0.00	\$28.160	\$0.000	\$28.160	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: December Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	148,338.70	\$41.791	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$41.791
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	15,827.10	\$30.600	\$0.000	\$0.000	\$0.000	\$5.858	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.858	\$36.458
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	119,664.00	\$21.470	\$0.000	\$0.000	\$0.000	\$5.888	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.888	\$27.358
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	25,359.70	\$21.470	\$0.000	\$0.000	\$0.000	\$6.558	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.558	\$28.028
5.	PT Adaro	55,Indonesia,999	Tanjung District, South Dalimantan, Indonesia	OB	75,200.00	\$28.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	53,042.90	\$27.403	\$5.818	\$33.221	2.66	12,655	9.20	6.70
2.	Jader Fuel Co	10,IL,165	LTC	RB	61,842.60	\$25.180	\$5.818	\$30.998	3.25	12,817	10.27	5.14
3.	Kennecott	19,WY,5	S	R&B	87,035.00	\$3.650	\$18.048	\$21.698	0.40	8,690	5.16	28.20
4.	Sugar Camp	10,IL,059	S	RB	63,983.60	\$23.830	\$5.818	\$29.648	3.04	12,556	10.32	5.98
5.	American Coal	10,IL,165	LTC	RB	117,927.00	\$26.850	\$5.648	\$32.498	1.35	11,931	7.48	11.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil J. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	53,042.90	N/A	\$0.000	\$26.190	(\$0.157)	\$26.033	\$1.370	\$27.403
2.	Jader Fuel Co	10,IL,165	LTC	61,842.60	N/A	\$0.000	\$25.100	(\$0.150)	\$24.950	\$0.230	\$25.180
3.	Kennecott	19,WY,5	S	87,035.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
4.	Sugar Camp	10,IL,059	S	63,983.60	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.110	\$23.830
5.	American Coal	10,IL,165	LTC	117,927.00	N/A	\$0.000	\$26.850	\$0.000	\$26.850	\$0.000	\$26.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil V. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	53,042.90	\$27.403	\$0.000	\$0.000	\$0.000	\$5.818	\$0.000	\$0.000	\$0.000	\$0.000	\$5.818	\$33.221
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	61,842.60	\$25.180	\$0.000	\$0.000	\$0.000	\$5.818	\$0.000	\$0.000	\$0.000	\$0.000	\$5.818	\$30.998
3.	Kennecott	19,WY,5	Campbell Cnty, WY	R&B	87,035.00	\$3.650	\$0.000	\$12.400	\$0.000	\$5.648	\$0.000	\$0.000	\$0.000	\$0.000	\$18.048	\$21.698
4.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	63,983.60	\$23.830	\$0.000	\$0.000	\$0.000	\$5.818	\$0.000	\$0.000	\$0.000	\$0.000	\$5.818	\$29.648
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	117,927.00	\$26.850	\$0.000	\$0.000	\$0.000	\$5.648	\$0.000	\$0.000	\$0.000	\$0.000	\$5.648	\$32.498

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

FPSC Form 423-2

- 1. Reporting Month: December Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	91,775.30	\$23.850	\$5.888	\$29.738	2.80	11,878	6.35	11.78

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	91,775.30	N/A	\$0.000	\$23.850	\$0.000	\$23.850	\$0.000	\$23.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: December Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	91,775.30	\$23.850	\$0.000	\$0.000	\$0.000	\$5.888	\$0.000	\$0.000	\$0.000	\$0.000	\$5.888	\$29.738

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	492,999.00	\$34.579	\$7.617	\$42.196	2.57	11,638	8.74	11.08
2.	TCP Petcoke Corp.	N/A	S	OB	21,448.00	\$7.000	\$6.159	\$13.159	5.48	14,014	0.41	8.32

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	492,999.00	N/A	\$0.000	\$34.579	\$0.000	\$34.579	\$0.000	\$34.579
2.	TCP Petcoke Corp.	N/A	S	21,448.00	N/A	\$0.000	\$7.000	\$0.000	\$7.000	\$0.000	\$7.000

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	492,999.00	\$34.579	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.617	\$42.196
2.	TCP Petcoke Corp.	N/A	Davant, La.	OB	21,448.00	\$7.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.159	\$13.159

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	142,751.00	\$29.837	\$7.611	\$37.448	1.09	10,848	7.13	17.20
2.	Gatliff Coal	8,KY,195	LTC	UR	25,484.00	\$43.710	\$18.793	\$62.503	1.17	12,823	8.72	5.98
3.	Gatliff Coal	8,KY,235	LTC	UR	8,279.00	\$43.710	\$18.880	\$62.590	1.02	12,526	6.13	10.44

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	142,751.00	N/A	\$0.000	\$29.837	\$0.000	\$29.837	\$0.000	\$29.837
2.	Gatliff Coal	8,KY,195	LTC	25,484.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	8,279.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710


** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	142,751.00	\$29.837	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.611	\$37.448
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	25,484.00	\$43.710	\$0.000	\$18.793	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.793	\$62.503
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	8,279.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	65,453.00	\$29.301	\$10.641	\$39.942	2.39	11,219	6.36	14.93

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	65,453.00	N/A	\$0.000	\$29.301	\$0.000	\$29.301	\$0.000	\$29.301

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Assistant Controller

6. Date Completed: February 15, 1999


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	65,453.00	\$29.301	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.641	\$39.942

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Baringer, Assistant Controller

5. Date Completed: February 15, 1999

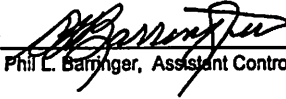
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 1998	Transfer Facility	Big Bend	Zeigler	1.	124,087.20	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
2.	August 1998	Transfer Facility	Big Bend	Zeigler	1.	74,121.10	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
3.	September 1998	Transfer Facility	Big Bend	Zeigler	1.	23,588.50	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.161)	\$44.157	Price Adjustment
4.	October 1998	Transfer Facility	Big Bend	Zeigler	1.	9,665.40	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$2.155	\$43.969	Price Adjustment
5.	July 1998	Transfer Facility	Big Bend	Peabody Development	2.	22,663.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.204	Quality Adjustment
6.	August 1998	Transfer Facility	Big Bend	Peabody Development	2.	20,771.90	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$40.763	Quality Adjustment
7.	September 1998	Transfer Facility	Big Bend	Peabody Development	2.	17,340.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$40.773	Quality Adjustment
8.	November 1998	Transfer Facility	Big Bend	PT Adaro	5.	73,427.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	\$0.539	\$31.889	Price Adjustment
9.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.157)	\$33.025	Price Adjustment
10.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.310	\$33.335	Quality Adjustment
11.	November 1998	Transfer Facility	Gannon	Sugar Camp	1.	48,314.00	423-2(a)	Col. (k), Quality Adjustments	\$0.310	\$1.270	\$34.295	Quality Adjustment
12.	November 1998	Transfer Facility	Gannon	Sugar Camp	4.	63,137.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.050	\$30.762	Quality Adjustment
13.	July 1998	Gannon	Gannon	Gatliff Coal	2.	63,949.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.529	Quality Adjustment
14.	July 1998	Gannon	Gannon	Gatliff Coal	3.	18,941.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.743	Quality Adjustment
15.	August 1998	Gannon	Gannon	Gatliff Coal	2.	89,828.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.494	Quality Adjustment
16.	August 1998	Gannon	Gannon	Gatliff Coal	3.	39,710.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.743	Quality Adjustment
17.	September 1998	Gannon	Gannon	Gatliff Coal	2.	37,992.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.553	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

1. Reporting Month: December Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5. Date Completed: February 15, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	September 1998	Gannon	Gannon	Gatliff Coal	3.	18,866.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.154	\$63.744	Quality Adjustment
19.	November 1998	Transfer Facility	Gannon	Jader Fuel Co	2.	51,987.80	423-2(a)	Col. (l), Retro-Price Adjustments	\$0.000	(\$0.150)	\$31.942	Price Adjustment
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