

VOTE SHEET

FEBRUARY 16, 1999

RE: DOCKET NO. 990002-EG - Energy conservation cost recovery clause.

Issue 1: Should Florida Power & Light Company's (FPL) Commercial/Industrial Load Control (CILC) program be completely closed to new customers?

Primary Recommendation: Yes. Adding approximately 100 customers, approximately 38 MWs, to the CILC rate fails the Ratepayer Impact Measure (RIM) cost-effectiveness test because there no generating unit is avoided for the expenditure of roughly \$ 2.4 million per year. These customers are singled out because the program was to be closed as of March 1998 pursuant to Order No. PSC-96-0468-FOF-EG issued April 4, 1996 in Docket No. 960130-EG. As a compromise, staff also recommends that any of these customers who expended money for studies or equipment within the last 12 months be allowed on the rate and FP&L be allowed to recover the additional expenditures through the conservation cost recovery clause even though no additional benefit is conveyed to customers. Primary staff is unsure whether the CILC rate increases or decreases peak demand and whether electric reliability will be improved or made worse due to the rate.

DENIED

COMMISSIONERS ASSIGNED: DS CL JN

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

Susan J. Clark

J. J. ...

REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE
92000 FEB 16 99
PSC-RECORDS/REPORTING

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DOCKET NO. 990002-EI - Energy conservation cost recovery clause.

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Alternative Recommendation: While the incremental amount of CILC may not be cost-effective, staff would not want to impair reliability for either FPL's system or Peninsular Florida for the years 1999 and 2000. Therefore, the current CILC rate and associated Agreements, totaling approximately 38 MWs, should remain in effect until December 31, 2000. FPL has agreed to reduce the level of CILC in the future.

APPROVED

Issue 2: Should this docket be closed?

Recommendation: No. This docket should remain open for the Commission to continue to monitor both energy conservation programs and the associated costs of the affected utilities.

APPROVED