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NUI Corporation (NYSE: NUI)

Via Federal Express

February 18, 1999

Ms. Blanca Bayo, Director
 Division of Records and Reporting
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of January 1999 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC 1
- WAS _____

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine
 Director, Rates and Compliance

Request
 DOCUMENT NUMBER-DATE
 02215 FEB 19 99

Confidential
 DOCUMENT NUMBER-DATE

02235 FEB 19 99

OTH NUI Companies and Affiliates:
 City Gas Company of Florida
 Elizabethtown Gas
 Elkton Gas
 North Carolina Gas

FPSC-RECORDS/REPORTING
 NUI Capital Corp.
 NUI Energy
 NUI Energy Brokers
 NUI Environmental Group

FPSC-RECORDS/REPORTING
 TIC Enterprises, LLC
 Utility Business Services
 Valley Cities Gas
 Waverly Gas

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 980003-GU
Filed: February 18, 1999

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of January 1999. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of January 1999 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of January 1999. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3

and A-4 and purchased gas invoices.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

ACK _____
AFA _____
APP _____
CAF _____
CMU _____
CTR _____
EAC _____
LEC _____
LIN _____
OPC _____
RCH _____
SEC _____
WAS _____
OTH _____

DOCUMENT NUMBER-DATE

02215 FEB 19 99

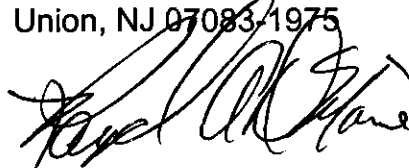
FPSC-RECORDS/REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this February 18, 1999

NUI City Gas Company of Florida
One Elizabethtown Plaza
Union, NJ 07083-1975



Raymond A. DeMoine
Director, Rates & Compliance

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA
Data Elements for the January 1999 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10 - B30	All	All	(3)

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	20,260	37,427	(17,167)	(45.87)	20,260	37,427	(17,167)	(45.87)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	16,869	17,741	(872)	(4.92)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,104,389	1,973,693	(869,304)	(44.04)	1,104,389	1,973,693	(869,304)	(44.04)
5 DEMAND (Line 32-29 A-1 support detail)	1,236,015	1,253,264	(17,249)	(1.38)	1,236,015	1,253,264	(17,249)	(1.38)
6 OTHER (Line 40 A-1 support detail)	4,500	6,674	(2,174)	(32.57)	4,500	6,674	(2,174)	(32.57)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	2,382,033	3,288,799	(906,766)	(27.57)	2,382,033	3,288,799	(906,766)	(27.57)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,571)	(7,403)	2,832	(38.26)	(4,571)	(7,403)	2,832	(38.26)
14 TOTAL THERM SALES	2,014,309	3,281,396	(1,267,087)	(38.61)	2,014,309	3,281,396	(1,267,087)	(38.61)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,636,300	6,654,703	1,981,597	29.78	8,636,300	6,654,703	1,981,597	29.78
16 NO NOTICE SERVICE RESERVATION Bll. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,077,736	6,651,703	(573,967)	(8.63)	6,077,736	6,651,703	(573,967)	(8.63)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,721,510	24,495,270	(773,760)	(3.16)	23,721,510	24,495,270	(773,760)	(3.16)
20 OTHER Commodity (Line 40 A-1 support detail)	9,329	12,500	(3,171)	(25.37)	9,329	12,500	(3,171)	(25.37)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,087,065	6,664,203	(577,138)	(8.66)	6,087,065	6,664,203	(577,138)	(8.66)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(10,144)	(15,000)	4,856	(32.37)	(10,144)	(15,000)	4,856	(32.37)
27 TOTAL THERM SALES (24-26 Estimated only)	5,301,322	6,649,203	(1,347,881)	(20.27)	5,301,322	6,649,203	(1,347,881)	(20.27)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00235	0.00562	(0.00327)	(58.19)	0.00235	0.00562	(0.00327)	(58.19)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18171	0.29672	(0.11501)	(38.76)	0.18171	0.29672	(0.11501)	(38.76)
32 DEMAND (5/19)	0.05211	0.05116	0.00095	1.86	0.05211	0.05116	0.00095	1.86
33 OTHER (6/20)	0.48237	0.53392	(0.05155)	(9.66)	0.48237	0.53392	(0.05155)	(9.66)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.39133	0.49350	(0.10217)	(20.70)	0.39133	0.49350	(0.10217)	(20.70)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.45059	0.49353	(0.04294)	(8.70)	0.45059	0.49353	(0.04294)	(8.70)
40 TOTAL THERM SALES (11/27)	0.44933	0.49462	(0.04529)	(9.16)	0.44933	0.49462	(0.04529)	(9.16)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.42356	0.46885	(0.04529)	(9.66)	0.42356	0.46885	(0.04529)	(9.66)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42569	0.47121	(0.04552)	(9.66)	0.42515	0.47061	(0.04546)	(9.66)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.471	(0.045)	(9.55)	0.425	0.471	(0.046)	(9.77)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:				JANUARY 99 Through DECEMBER 99			
		CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	20,260	27,867	(7,607)	(27.30)	20,260	27,867	(7,607)	(27.30)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,869	17,741	(872)	(4.92)	16,869	17,741	(872)	(4.92)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,104,389	1,208,709	(104,320)	(8.63)	1,104,389	1,208,709	(104,320)	(8.63)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,236,015	953,702	282,313	29.60	1,236,015	953,702	282,313	29.60
6	OTHER (Line 40 A-1 support detail)	4,500	4,912	(412)	(8.39)	4,500	4,912	(412)	(8.39)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,382,033	2,212,931	169,102	7.64	2,382,033	2,212,931	169,102	7.64
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,571)	(6,285)	1,714	(27.27)	(4,571)	(6,285)	1,714	(27.27)
14	TOTAL THERM SALES	2,014,309	2,206,646	(192,337)	(8.72)	2,014,309	2,206,646	(192,337)	(8.72)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,636,300	5,283,950	3,352,350	63.44	8,636,300	5,283,950	3,352,350	63.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	3,007,000	3,007,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,077,736	5,283,950	793,786	15.02	6,077,736	5,283,950	793,786	15.02
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	23,721,510	18,825,123	4,896,387	26.01	23,721,510	18,825,123	4,896,387	26.01
20	OTHER Commodity (Line 40 A-1 support detail)	9,329	12,500	(3,171)	(25.37)	9,329	12,500	(3,171)	(25.37)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,087,065	5,296,450	790,615	14.93	6,087,065	5,296,450	790,615	14.93
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(10,144)	(15,000)	4,856	-	(10,144)	(15,000)	4,856	(32.37)
27	TOTAL THERM SALES (24-26 Estimated only)	5,301,322	5,281,450	19,872	0.38	5,301,322	5,281,450	19,872	0.38
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00235	0.00527	(0.00292)	(55.41)	0.00235	0.00527	(0.00292)	(55.41)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18171	0.22875	(0.04704)	(20.56)	0.18171	0.22875	(0.04704)	(20.56)
32	DEMAND (5/19)	0.05211	0.05066	0.00145	2.86	0.05211	0.05066	0.00145	2.86
33	OTHER (6/20)	0.48237	0.39296	0.08941	22.75	0.48237	0.39296	0.08941	22.75
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.39133	0.41781	(0.02648)	(6.34)	0.39133	0.41781	(0.02648)	(6.34)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.41900	0.03159	7.54	0.45059	0.41900	0.03159	7.54
40	TOTAL THERM SALES (11/27)	0.44933	0.41900	0.03033	7.24	0.44933	0.41900	0.03033	7.24
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.42356	0.39323	0.03033	7.71	0.42356	0.39323	0.03033	7.71
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42569	0.39521	0.03048	7.71	0.42515	0.39471	0.03044	7.71
45	PGA FACTOR ROUNDED TO NEAREST .001	0.426	0.395	0.031	7.85	0.425	0.395	0.030	7.59

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 1/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,463,470	21,242.45	0.00251
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	172,830	(982.55)	(0.00569)
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,636,300	20,259.90	0.00235
	Schedule A-1 Ln 15	Schedule A-1 Ln 1	Schedule A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 63 Page 10)	8,636,300	1,628,560.73	0.18857
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 80 Page 10)		(15,522.80)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(2,558,564)	(508,648.56)	0.19880
24 TOTAL COMMODITY (Other)	6,077,736	1,104,389.37	0.18171
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,495,270	1,253,846.30	0.05119
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(773,760)	(29,919.08)	0.03867
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	16,869.27	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	26,728,510	1,252,883.51	0.04687
	Schedule A-1 Line 19+16	Schedule A-1 Line 5+2	Schedule A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,328.50	4,499.98	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,328.50	4,499.98	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA								(REVISED 6/08/94)	
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
	CURRENT MONTH: 1/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,108,889	1,213,621	104,732	8.63%	1,108,889	1,213,621	104,732	8.63%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,273,144	999,310	(273,834)	-27.40%	1,273,144	999,310	(273,834)	-27.40%
3	TOTAL	2,382,033	2,212,931	(169,102)	-7.64%	2,382,033	2,212,931	(169,102)	-7.64%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,014,309	2,206,646	192,337	8.72%	2,014,309	2,206,646	192,337	8.72%
5	TRUE-UP (COLLECTED) OR REFUNDED	(142,171)	(142,171)	-	0.00%	(142,171)	(142,171)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,872,138	2,064,475	192,337	9.32%	1,872,138	2,064,475	192,337	9.32%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(509,895)	(148,456)	361,439	-243.47%	(509,895)	(148,456)	361,439	-243.47%
8	INTEREST PROVISION-THIS PERIOD (21)	10,411	12,309	1,898	15.42%	10,411	12,309	1,898	15.42%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	2,754,582	-	0.00%	2,754,582	2,754,582	-	0.00%
9A	ADJUST BEGINNING ESTIMATE	-	287,829	287,829	100.00%	-	287,829	287,829	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,754,582	3,042,411	287,829	9.46%	2,754,582	3,042,411	287,829	9.46%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	142,171	142,171	-	0.00%	142,171	142,171	-	0.00%
10a	Refund (if applicable)	-	-	-	--	-	-	-	--
10b	Refund of interim rate increase	-	-	-	--	-	-	-	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,397,269	3,048,435	651,166	21.36%	2,397,269	3,048,435	651,166	21.36%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,754,582	3,042,411	287,829	9.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,386,858	3,036,126	649,268	21.38%				
14	TOTAL (12+13)	5,141,440	6,078,537	937,097	15.42%				
15	AVERAGE (50% OF 14)	2,570,720	3,039,269	468,549	15.42%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04900	0.04900	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04810	0.04810	-	0.00%				
18	TOTAL (16+17)	0.09710	0.09710	-	0.00%				
19	AVERAGE (50% OF 18)	0.04855	0.04855	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00405	0.00405	-	0.00%				
21	INTEREST PROVISION (15x20)	10,411	12,309	1,898	15.42%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 1/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
11/98	FGT		FTS-1					22,368	1,240,796	20,260	—
TOTAL				8,463,290	-	8,463,290	1,628,561	22,368	1,240,796	20,260	34.41

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 1/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,035,263	2,578,421	543,158	26.69%	2,035,263	2,578,421	543,158	26.69%
2 COMMERCIAL	3,236,227	4,002,582	766,355	23.68%	3,236,227	4,002,582	766,355	23.68%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,271,490	6,581,003	1,309,513	24.84%	5,271,490	6,581,003	1,309,513	24.84%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	29,832	68,200	38,368	128.61%	29,832	68,200	38,368	128.61%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,884,694	-	(3,884,694)	-100.00%	3,884,694	-	(3,884,694)	-100.00%
9 TOTAL INTERRUPTIBLE	3,914,526	68,200	(3,846,326)	-98.26%	3,914,526	68,200	(3,846,326)	-98.26%
10 TOTAL THERM SALES	9,186,016	6,649,203	(2,536,813)	-27.62%	9,186,016	6,649,203	(2,536,813)	-27.62%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,596	94,921	325	0.34%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,676	4,898	222	4.75%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,272	99,819	547	0.55%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	298	-	(298)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	302	3	(299)	-99.01%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,574	99,822	248	0.25%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	22	27	6	26.25%	4	5	1	25.00%
22 COMMERCIAL	692	817	125	18.07%	139	152	13	9.35%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	7,458	22,733	15,275	204.81%	746	1,364	618	82.84%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	13,036	-	(13,036)	-100.00%	2,376	-	(2,376)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0460	1.0509	1.0538	1.0528	1.0538	1.0596	1.0596	1.0528	1.0567	1.0586		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0820	1.0870	1.0900	1.0890	1.0900	1.0960	1.0960	1.0890	1.0930	1.0950	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 1/98

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	6,447,850	0.00291	18,763.24	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,015,620	0.00123	2,479.21	
4	Total Firm:	<u>0</u>	<u>8,463,470</u>		<u>21,242.45</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.03772	397,416.79	()
6	" Capacity release		(658,130)	---	(20,487.14)	()
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36	()
8	" System supply	Brevard	6,137,690	0.03772	231,513.67	()
9	" " "	Merritt Sq.	0	0.03772	0.00	()
10	Total FTS-1 demand		<u>16,327,390</u>		<u>620,206.68</u>	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		(115,630)	---	(9,431.94)	
14			0	---	0.00	
15	Total FTS-2 demand		<u>7,394,120</u>		<u>603,138.37</u>	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00561	8,521.59	()
18	" " "	Brevard	1,488,000	0.00561	8,347.68	()
19			<u>3,007,000</u>		<u>16,869.27</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		<u>26,728,510</u>		<u>1,240,214.32</u>	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
31	Total costs:		8,463,290		1,628,560.73	()
32						
33	Total Gas Cost Accrual: (Line 4+21+31, Page 9)				2,890,017.50	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod. (Mis,Brv,TC) 1/99	8,463,470.0		21,242.45	21,242.45			
2	Reverse FTS-1 Commod acor 12/98	(10,973,770.0)		(27,530.38)	(27,530.38)			
3	FTS-1 Commodity 12/98	11,146,800.0	26,547.84		26,547.84	B1-B8		
4	TOTAL FGT COMMODITY	8,636,300.0			20,259.90			
5								
6	FTS-1 Demand (Mis,Brv,TC) 1/99	26,728,510.0		1,240,214.32	1,240,214.32			
7	Reverse FTS-1 Demand acor 12/98	(26,753,620.0)		(1,241,514.90)	(1,241,514.90)			
8	FTS-1 Demand 12/98	26,753,620.0	1,242,097.07		1,242,097.07	B7-B9		
9	TOTAL FGT DEMAND	26,728,510.0			1,240,756.49			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal.-11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Reaccrue FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,560.0)		(3,441.76)	(3,441.76)			
15	Reaccrue FGT No - notice supply - 10/98	17,560.0		3,441.76	3,441.76			
16	TOTAL FGT IMBALANCE:							
17								

80					(15,522.80)			
81								
82	CURRENT WITH ACCRUALS(Page 9 Ln 32) :	8,463,290.0		1,628,560.73	1,628,560.73			
83								
84	Total purchases & accruals 12/98 -	8,445,626.5	3,497,238.03	(402,148.76)	2,878,984.30			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 1/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
BOOK-OUT TRANSACTIONS								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 9/98 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
28								
29								
30								
31	Total storage costs 12/98 -	0.0	12,087.02	0.00	12,087.02			
32								
33		8,645,628.5	3,509,325.05	(602,148.76)	2,890,681.32			
34			(a)	(b)				
35								
36	Total Gas Cost - 11/98 (a + b):		2,907,176.29					
37	Less: Non-PGA Off System Sales	(2,548,420)	(425,076.45)					
38	50% margin sharing		(25,800.14)					
39	Company Use	(10,144)	(4,570.78)					
40	Refund		(53,201.19)					
41								
42	Total PGA Gas Cost - 12/98 (Ln 36 through 40):	6,087,064.5	2,398,527.73					

JAN 20 1999

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

ATE	01/10/99
UE	01/20/99
NVOICE NO.	27420
TOTAL AMOUNT DUE	(\$552.03)

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas TX
 Account #
 ABA

REDACTED

ONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH		DRY
No Notice					12/98	A	COM	0.0312	(0.0008)			0.0304	(18,159)	(\$552.03)
					TOTAL FOR CONTRACT 5029 FOR MONTH OF 12/98.								(18,159)	(\$552.08)
					*** END OF INVOICE 27420 ***									

OK Mike Kokase
 APPROVED: *[Signature]*
 DATE: *1/19/99*
 REVIEWED: *[Signature]*
 DATE: *1-19-99*



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/99	CUSTOMER: <u>NUI CORPORATION</u> <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas TX Account ABA REDACTED
DATE	01/20/99		
INVOICE NO.	27398		
TOTAL AMOUNT DUE	\$449.82		

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge	16525	3232	12/98	A	COM	0.0144	(0.0008)		0.0136	33,075	\$449.82
TOTAL FOR CONTRACT 3608 FOR MONTH OF 12/98.										33,075 ✓	\$449.82

*** END OF INVOICE 27398 ***



APPROVED: *[Signature]*
 DATE: 1-19-99
 REVIEWED: *[Signature]*
 DATE: 1-19-99

To E Report 33,074

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

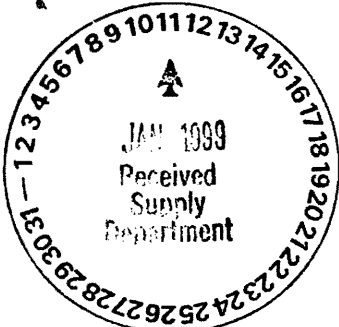
DATE	01/10/99
DATE	01/20/99
INVOICE NO.	27422
TOTAL AMOUNT DUE	\$22,380.31

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: MORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank
 Account # **REDACTED**
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI No.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge	23422	10114	9903	12/98	A	COM	0.0312	(0.0096)	0.0216	14,677	\$317.02
Usage Charge		10147	10030	12/98	A	COM	0.0312	(0.0096)	0.0216	38,864	\$839.46
Usage Charge		16113	2984	12/98	A	COM	0.0312	(0.0008)	0.0304	1,300	\$39.52
Usage Charge		16114	2987	12/98	A	COM	0.0312	(0.0008)	0.0304	22,323	\$678.62
Usage Charge		16116	2989	12/98	A	COM	0.0312	(0.0008)	0.0304	34,994	\$1,063.82
Usage Charge		16117	2999	12/98	A	COM	0.0312	(0.0008)	0.0304	60,433	\$1,837.16
Usage Charge		16118	3002	12/98	A	COM	0.0312	(0.0008)	0.0304	80,910	\$2,459.66
Usage Charge		16122	3006	12/98	A	COM	0.0312	(0.0008)	0.0304	56,147	\$1,706.87
Usage Charge		16123	3008	12/98	A	COM	0.0312	(0.0008)	0.0304	25,823	\$785.02
Usage Charge		16124	3010	12/98	A	COM	0.0312	(0.0008)	0.0304	26,314	\$799.95
Usage Charge		16125	3012	12/98	A	COM	0.0312	(0.0008)	0.0304	17,836	\$542.21
Usage Charge		16177	2973	12/98	A	COM	0.0312	(0.0008)	0.0304	20,416	\$620.65
Usage Charge		16178	2970	12/98	A	COM	0.0312	(0.0008)	0.0304	39,734	\$1,207.91
Usage Charge		16179	2968	12/98	A	COM	0.0312	(0.0008)	0.0304	39,021	\$1,186.24
Usage Charge		16180	2971	12/98	A	COM	0.0312	(0.0008)	0.0304	13,574	\$412.65
Usage Charge		16203	3069	12/98	A	COM	0.0312	(0.0008)	0.0304	200	\$6.08
Usage Charge	23422	16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	13,765	\$418.46
Usage Charge	10036	16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	29,720	\$903.49
Usage Charge	716	16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	28,848	\$876.98
Usage Charge	7995	16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	119,398	\$3,629.70
Usage Charge	179851	16525	3232	12/98	A	COM	0.0312	(0.0008)	0.0304	24,144	\$733.98
Usage Charge		58921	109191	12/98	A	COM	0.0312	(0.0008)	0.0304	3,840	\$116.74



Page 1/2

B3

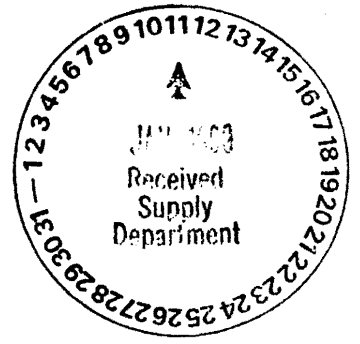
I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	01/10/99	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # REDACTED ABA # REDACTED
UE	01/20/99		
INVOICE NO.	27422		
TOTAL AMOUNT DUE	\$22,380.31		

CONTRACT:	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			60606	123376	12/98	A	COM	0.0312	(0.0008)		0.0304	3,126	\$95.03
Usage Charge			62897	204545	12/98	A	COM	0.0312	(0.0008)		0.0304	21,935	\$666.82
Usage Charge			62898	204917	12/98	A	COM	0.0312	(0.0008)		0.0304	69	\$2.10
Usage Charge			62910	211079	12/98	A	COM	0.0312	(0.0008)		0.0304	14,282	\$434.17
TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/98.											751,693	\$22,380.31	

*** END OF INVOICE 27422 ***



1+E Report 750361

APPROVED: *[Signature]*
 DATE: *[Signature]*
 REVIEWED: *[Signature]*
 DATE: *11-19-99*

Page 2/2

B4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/99	CUSTOMER: NUI CORPORATION <i>CGF</i> ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account REDACTED ABA
DATE	01/20/99		
INVOICE NO.	27489		
TOTAL AMOUNT DUE	\$4,269.74		

CONTRACT:	5364	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	12/98	A	COM	0.0144	(0.0008)	0.0136	2,029	\$27.59
Usage Charge		16115	2988	12/98	A	COM	0.0144	(0.0008)	0.0136	9,300	\$126.48
Usage Charge		16116	2989	12/98	A	COM	0.0144	(0.0008)	0.0136	34,498	\$469.17
Usage Charge		16117	2999	12/98	A	COM	0.0144	(0.0008)	0.0136	57,788	\$785.92
Usage Charge		16118	3002	12/98	A	COM	0.0144	(0.0008)	0.0136	42,884	\$583.22
Usage Charge		16122	3006	12/98	A	COM	0.0144	(0.0008)	0.0136	5,324	\$72.41
Usage Charge		16123	3008	12/98	A	COM	0.0144	(0.0008)	0.0136	13,449	\$182.91
Usage Charge		16124	3010	12/98	A	COM	0.0144	(0.0008)	0.0136	28,477	\$387.29
Usage Charge		16125	3012	12/98	A	COM	0.0144	(0.0008)	0.0136	1,741	\$23.68
Usage Charge	157740	16159	3281	12/98	A	COM	0.0144	(0.0008)	0.0136	6,350	\$86.36
Usage Charge		16177	2973	12/98	A	COM	0.0144	(0.0008)	0.0136	3,337	\$45.38
Usage Charge		16178	2970	12/98	A	COM	0.0144	(0.0008)	0.0136	3,683	\$50.09
Usage Charge	157740	16178	2970	12/98	A	COM	0.0144	(0.0008)	0.0136	17,670	\$240.31
Usage Charge		16179	2968	12/98	A	COM	0.0144	(0.0008)	0.0136	3,822	\$51.98
Usage Charge		16180	2971	12/98	A	COM	0.0144	(0.0008)	0.0136	928	\$12.62
Usage Charge	10036	16525	3232	12/98	A	COM	0.0144	(0.0008)	0.0136	35,128	\$477.74
Usage Charge	7995	16525	3232	12/98	A	COM	0.0144	(0.0008)	0.0136	26,346	\$358.31
Usage Charge	241390	16525	3232	12/98	A	COM	0.0144	(0.0008)	0.0136	17,955	\$244.19
Usage Charge		58921	109191	12/98	A	COM	0.0144	(0.0008)	0.0136	327	\$4.45
Usage Charge		60606	123376	12/98	A	COM	0.0144	(0.0008)	0.0136	279	\$3.79
Usage Charge		62897	204545	12/98	A	COM	0.0144	(0.0008)	0.0136	1,853	\$25.20
Usage Charge		62910	211079	12/98	A	COM	0.0144	(0.0008)	0.0136	783	\$10.65



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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/10/99	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # REDACTED
DATE	01/20/99		
INVOICE NO.	27489		
TOTAL AMOUNT DUE	\$4,269.74		

CONTRACT: 5364	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/98.

313,951 **\$4,269.74**

*** END OF INVOICE 27489 ***

APPROVED: *[Signature]*
 DATE: 1/23/99
 REVIEWED: *[Signature]*
 DATE: 1-19-99

12 E Report 313, 942

Page 2/2

JAN - 8 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

TE	12/31/98
E	01/07/99
VOICE NO.	27137
TOTAL AMOUNT DUE	\$119,479.66

CUSTOMER: ~~NUI CORPORATION~~ *CAF*
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations B#
Account #
ABA # **REDACTED**

CONTRACT: 3608 *MS-2* SHIPPER: NUI CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11420
DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
RESERVATION CHARGE					12/98	A	RES	0.8072	0.0085		0.8157	146,475	\$119,479.66
TOTAL FOR CONTRACT #3608 FOR MONTH OF 12/98.												146,475	\$119,479.66

12/25/99

*** END OF INVOICE 27137 ***

APPROVED: *JM Wood*
DATE: *1/7/99*
REVIEWED: *T. Beltrami*
DATE: *1-6-99*



B7

JAN - 8 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	12/31/98
DEBIT	01/07/99
INVOICE NO.	27214
TOTAL AMOUNT DUE	\$484,316.17

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
ATTN: NORENE NAVARRO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank - Dallas TX
Account #
ABA # **REDACTED**

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
MS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)858-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

CONTRACT NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES				
			12/98	A	RES	0.8072	0.0085		0.8157	604,500	\$493,090.65
		16117 <i>Premier</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(2,232)	(\$1,820.64)
		16117 <i>NUI-E</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(5,270)	(\$4,298.74)
		16117 <i>State of Florida</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(744)	(\$606.88)
		16117 <i>Texas Ohio</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(1,798)	(\$1,466.63)
		16117 <i>MP Energy</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(186)	(\$151.72)
		16117 <i>ARCORA</i>	12/98	A	TRL	0.8072	0.0085		0.8157	(527)	(\$429.87)

TOTAL FOR CONTRACT 5364 FOR MONTH OF 12/98.

593,743 \$484,316.17

*** END OF INVOICE 27214 ***

APPROVED: *JM Wood*
DATE: *1/7/99*
REVIEWED: *T. Bannister*
DATE: *1-6-99*



* Capacity Release

BE

JAN - 8 1999

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

ATE 12/31/98
 UE 01/10/99
 INVOICE NO. 27157
 TOTAL AMOUNT DUE \$638,301.24

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: NORENE NAVARRO
 PO BOX 760
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5034 *MS-1* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)858-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			12/98	A	RES	0.3687	0.0085		0.3772	1,664,452	\$627,831.29
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE			12/98	A	RES	0.3687			0.3687	34,100	\$12,572.67
	NO NOTICE RESERVATION CHARGE			12/98	A	NNR	0.0590			0.0590	300,700	\$17,741.30
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(7,750)	(\$2,923.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			12/98	A	TRL	0.2500			0.2500	(34,100)	(\$8,525.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5403, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(4,619)	(\$1,742.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(10,943)	(\$4,127.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5732, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(1,581)	(\$596.35)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(3,751)	(\$1,414.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(310)	(\$116.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5903, at poi 16117			12/98	A	TRL	0.3687	0.0085		0.3772	(1,054)	(\$397.57)

> 51,792 days
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State of Florida
NUIE
Remier
NUIE
State of FL.
Tex Ohio
FL ENERGY
Harold

TOTAL FOR CONTRACT 5034 FOR MONTH OF 12/98.

1,935,144 **\$638,301.24**

*** END OF INVOICE 27157 ***

* Capacity Release



APPROVED: *JML*
 DATE: *1/7/99*
 REVIEWED: *T. Johnson*
 DATE: *1-6-99*

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