

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



February 19, 1999

59 FEB 22 11 09 27
TALLAHASSEE, FLORIDA

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of January 1999.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

- ACK _____
- AFR _____
- APR _____
- CAF _____
- CMU _____ Enclosures
- CTR _____ cc: All Parties of Record
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- JTH _____

DOCUMENT NUMBER-DATE

02270 FEB 22 99

FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 990003-GU
February 19, 1999

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		JANUARY 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$910.69	\$0.00	911	ERR	\$910.69	\$0.00	911	ERR
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$42,323.38	\$44,208.00	(1,885)	-4.26	\$42,323.38	\$44,208.00	(1,885)	-4.26
5	DEMAND	\$51,979.91	\$52,538.51	(559)	-1.06	\$51,979.91	\$52,538.51	(559)	-1.06
6	FGT OFO PENALTY	\$0.00	\$599.86	(600)	-100.00	\$0.00	\$599.86	(600)	-100.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$95,213.98	\$97,346.37	(2,132)	-2.19	\$95,213.98	\$97,346.37	(2,132)	-2.19
12	NET UNBILLED	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
13	COMPANY USE	\$38.05	\$0.00	38	ERR	\$38.05	\$0.00	38	ERR
14	TOTAL THERM SALES	\$97,879.98	\$97,346.37	534	0.55	\$97,879.98	\$97,346.37	534	0.55
THERMS PURCHASED									
15	COMMODITY (Pipeline)	82,490	175,210	(92,720)	-52.92	82,490	175,210	(92,720)	-52.92
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	169,490	178,000	(8,510)	-4.78	169,490	178,000	(8,510)	-4.78
19	DEMAND	0	735,010	(735,010)	-100.00	0	735,010	(735,010)	-100.00
20	OTHER	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (15-21+23)	82,490	175,210	(92,720)	-52.92	82,490	175,210	(92,720)	-52.92
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	94	0	94	ERR	94	0	94	ERR
27	TOTAL THERM SALES	240,746	175,210	65,536	37.40	240,746	175,210	65,536	37.40
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.01104	\$0.00000	\$0.01104	ERR	\$0.01104	\$0.00000	\$0.01104	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	\$0.24971	\$0.24836	\$0.00135	0.54	\$0.24971	\$0.24836	\$0.00135	0.54
32	DEMAND (5/19)	ERR	\$0.07148	ERR	ERR	ERR	\$0.07148	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST (11/24)	\$1.15425	\$0.55560	\$0.59865	107.75	\$0.39550	\$0.55560	(\$0.16010)	-28.82
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	\$0.40524	ERR	ERR	ERR	\$0.40524	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.39550	0.55560	(\$0.16010)	-28.82	0.39550	0.55560	(\$0.16010)	-28.82
41	TRUE-UP (E-2)	(\$0.15036)	(\$0.15036)	\$0.00000	\$0.00000	(\$0.15036)	(\$0.15036)	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.24514	\$0.40524	(\$0.16010)	-39.51	\$0.24514	\$0.40524	(\$0.16010)	-39.51
43	REVENUE TAX FACTOR	\$1.03093	\$1.03093	\$0.00000	0	\$1.03093	\$1.03093	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.25272	\$0.41777	(\$0.16505)	-39.51	\$0.25272	\$0.41777	(\$0.16505)	-39.51
45	PGA FACTOR ROUNDED TO NEAREST .001	0.253	\$0.418	(\$0.165)	-39.47	\$0.253	\$0.418	(\$0.165)	-39.47

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 99
 CURRENT MONTH:

JANUARY 99

THROUGH:

DECEMBER 99

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 City Gate Commodity	82,490	\$910.69	0.01104
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	82,490	\$910.69	0.01104
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	169,450	\$42,317.30	0.24973
19 Imbalance Bookout - Other Shippers			ERR
20 Imbalance Bookout - Other Shippers			ERR
21 Imbalance Cashout - Transporting Customers	40	\$6.08	0.15200
22 Imbalance Cashout - Transporting Customers			ERR
23			ERR
24 TOTAL COMMODITY OTHER	169,490	\$42,323.38	0.24971
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - FTS-2	735,010	\$59,330.01	0.08072
27 Less Relinquished Off System	(735,010)	(\$7,350.10)	0.01000
28 Less Demand Billed to Others			ERR
29 Other			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	\$0.00	\$51,979.91	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT OFO Charge			ERR
36 Volumetric Relinquishment FTS-2			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

	CURRENT MONTH:		JANUARY 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4, A/1	\$42,323	\$44,208	1,885	0.042631	\$42,323	\$44,208	1,885	0.042631
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))		\$52,891	\$53,138	248	0.004663	\$52,891	\$53,138	248	0.004663
3 TOTAL		\$95,214	\$97,346	2,132	0.021905	\$95,214	\$97,346	2,132	0.021905
4 FUEL REVENUES		\$97,880	\$97,346	(534)	-0.00548	\$97,880	\$97,346	(534)	-0.00548
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		\$13,458	\$13,458	0	0	\$13,458	\$13,458	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$111,338	\$110,805	(534)	-0.00482	\$111,338	\$110,805	(534)	-0.00482
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$16,124	\$13,458	(2,666)	-0.19809	\$16,124	\$13,458	(2,666)	-0.19809
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		\$899	\$653	(246)	-0.37664	\$899	\$653	(246)	-0.37664
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$220,945	\$161,464	(59,481)	-0.36839	\$220,945	\$161,464	(59,481)	-0.36839
10 TRUE-UP COLLECTED OR (REFUNDED)		(\$13,458)	(\$13,458)	0	0	(\$13,458)	(\$13,458)	0	0
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		\$224,510	\$162,117	(62,393)	-0.38486	\$224,510	\$162,117	(62,393)	-0.38486
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		220,945	161,464	(59,481)	-0.36839	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		223,611	161,464	(62,147)	-0.3849				
14 TOTAL (12+13)		444,556	322,928	(121,628)	-0.37664				
15 AVERAGE (50% OF 14)		222,278	161,464	(60,814)	-0.37664				
16 INTEREST RATE - FIRST DAY OF MONTH		4.90	4.90	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.81	4.81	0	0				
18 TOTAL (16+17)		9.71	9.71	0	0				
19 AVERAGE (50% OF 18)		4.86	4.86	0	0				
20 MONTHLY AVERAGE (19/12 Months)		0.40458	0.40458	0	0				
21 INTEREST PROVISION (15x20)		899	653	(246)	-0.37664				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 99 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

DECEMBER 99

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JAN	PRIOR	SJNG	CG	82,490	82,490			\$910.69	\$51,979.91		64.12	
2	"	PRIOR	SJNG	CG	169,450	169,450	\$42,317.30					24.97	
3	"	AC	SJNG	BO	40	40	\$6.08					15.20	
4						0							
5						0							
6						0							
7						0							
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						251,980	0	251,980	\$42,323	\$911	\$51,980	\$0	37.79

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	8,445	8,445	8,445	8,445	2.64	2.64
2. PRIOR	CITY GATE	2,000	2,000	2,000	2,000	2.65	2.65
3. PRIOR	CITY GATE	2,000	2,000	2,000	2,000	2.57	2.57
4. PRIOR	CITY GATE	1,000	1,000	1,000	1,000	2.11	2.11
5. PRIOR	CITY GATE	3,500	3,500	3,500	3,500	2.14	2.14
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.	TOTAL	16,945	16,945	16,945	16,945		
20.						WEIGHTED AVERAGE	2.42

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	189,435	128,412	(61,023)	-32.21%	189,435	128,412	(61,023)	-32.21%	
COMMERCIAL	14,970	12,209	(2,761)	-18.44%	14,970	12,209	(2,761)	-18.44%	
COMMERCIAL LARGE VOL. 1	36,341	36,024	(317)	-0.87%	36,341	36,024	(317)	-0.87%	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	240,746	176,645	(64,101)	-26.63%	240,746	176,645	(64,101)	-26.63%	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	1,020,088	1,250,000	229,912	22.54%	1,020,088	1,250,000	229,912	22.54%	
INTERRUPTIBLE	0	3,220	3,220	ERR	0	3,220	3,220	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	1,020,088	1,253,220	233,132	22.85%	1,020,088	1,253,220	233,132	22.85%	
TOTAL THERM SALES	1,260,834	1,429,865	169,031	13.41%	1,260,834	1,429,865	169,031	13.41%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,164	3,260	96	3.03%	3,164	3,260	96	3.03%	
COMMERCIAL	198	204	6	3.03%	198	204	6	3.03%	
COMMERCIAL LARGE VOL. 1	51	54	3	5.88%	51	54	3	5.88%	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,413	3,518	105	3.08%	3,413	3,518	105	3.08%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	6	5	(1)	-16.67%	6	5	(1)	-16.67%	
INTERRUPTIBLE	0	1	1	ERR	0	1	1	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00%	6	6	0	0.00%	
TOTAL CUSTOMERS	3,419	3,524	105	3.07%	3,419	3,524	105	3.07%	
THERM USE PER CUSTOMER									
RESIDENTIAL	60	39	(20)	-34.21%	60	39	(20)	-34.21%	
COMMERCIAL	76	60	(16)	-20.84%	76	60	(16)	-20.84%	
COMMERCIAL LARGE VOL. 1	713	667	(45)	-6.38%	713	667	(45)	-6.38%	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	170,015	250,000	79,985	47.05%	170,015	250,000	79,985	47.05%	
INTERRUPTIBLE	ERR	3,220	ERR	ERR	ERR	3,220	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.061158											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.079168	0	0	0	0	0	0	0	0	0	0	0

REDACTED

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

DATE	01/31/99
DUE	02/10/99
INVOICE NO.	27654
TOTAL AMOUNT DUE	\$51,979.91

CUSTOMER: ST. JOE NATURAL GAS COMPANY
ATTN: STUART SHOAF or DONNA PARKER
POST OFFICE BOX 549
PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT MARION COLLINS
TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
					01/99	A	RES	0.8072	0.0076		0.8148	\$0.00
					01/99	A	RES	0.8072			73,501	\$59,330.01
					01/99	A	TRL	0.1000			(73,501)	(\$7,350.10)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/99.											\$51,979.91	

*** END OF INVOICE 27654 ***

*pd 2/10/99
wire
Acct # 232*

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 18395
Invoice Date: February 15, 1999
Due Date: Net 10

*pd 2/19/99
wire
Acct #232*

TOTAL P.02

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
Invoice Total:		25,194		\$43,227.99	\$0.00	\$0.00	\$43,227.99
						NET DUE:	\$43,227.99

REDACTED

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA [REDACTED]
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT [REDACTED]

*Acct # 801 42317.30
804 910.69*

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

3344700703 P.02/02

PRIOR ENERGY CORP

FEB-15-1999 10:28

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

** REVISION **

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 18395 - REV
 Invoice Date: February 15, 1999
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1 / 99	Pipeline: Florida Gas Transmission						
TRANSPORTATION CHARGES	TRANSPO	8,249	\$ 0.11040	\$910.69	\$0.00	\$0.00	\$910.69
	ST. JOE OVERSTREET 68141	1,000	\$ 2.11000	\$2,110.00	\$0.00	\$0.00	\$2,110.00
	ST. JOE OVERSTREET 68141	3,500	\$ 2.13500	\$7,472.50	\$0.00	\$0.00	\$7,472.50
	ST. JOE OVERSTREET 68141	2,000	\$ 2.57000	\$5,140.00	\$0.00	\$0.00	\$5,140.00
	ST. JOE OVERSTREET 68141	8,445	\$ 2.64000	\$22,294.80	\$0.00	\$0.00	\$22,294.80
	ST. JOE OVERSTREET 68141	2,000	\$ 2.65000	\$5,300.00	\$0.00	\$0.00	\$5,300.00

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Phone: (901) 763-6205
 Fax: (901) 763-7273

DATE: **January 1, 1999**
 DELINQUENT: **January 20, 1999**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. [REDACTED]
Route No. [REDACTED]
FAX NOTICE UPON RECEIPT

REDACTED

*Rec 1/29/99
Acct #801*

INVOICE NO.: **38163**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	Dec 98	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04330			\$0.04330	886,710	\$38,394.54
Port St Joe Utility Tax	1-31						\$25.00
Cash Out @ FGT Lowest Price for:	Dec 98	\$0.1520			\$0.1520	(40)	(\$6.08)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$41,413.46
 =====
41419.54

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$621.20