CERTIFICATION OF

PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES

FILED WITH THE

DEPARTMENT OF STATE

| I | do l | here | by | cer | tif | у: |
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| I do hereby certify. | |
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| (1) That all statutory rulemaking requirements of | f |
| Chapter 120, F.S., have been complied with; and | |
| (2) There is no administrative determination und | er |
| subsection 120.56(2), F.S., pending on any rule covered by | this |
| certification; and | |
| ∠/ (3) All rules covered by this certification are | filed |
| within the prescribed time limitations of paragraph 120.54(| 3)(e), |
| F.S. They are filed not less than 28 days after the notice | |
| required by paragraph 120.54(3)(a), F.S., and; | |
| // (a) Are filed not more than 90 days after the no | tice; |
| or | |
| // (b) Are filed not more than 90 days after the no | tice |
| ACK ——not including days an administrative determination was pend | ing; |
| APPOT | |
| CAF /x/ (c) Are filed more than 90 days after the notice | , but |
| CMU not less than 21 days nor more than 45 days from the date of | f 99 |
| EAGpublication of the notice of change; or | ME T |
| LIN / (d) 'Are filed more than 90 days after the notice | -buf |
| OPCnot less than 14 nor more than 45 days after the adjournment | · M |
| SEC DOCUMENT NUMBER-DATE | _ |
| WAS HAR -5 % | |
| OTH | |

the final public hearing on the rule; or

- (e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or
- (f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or
- // (g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures

 Committee that an objection to the rule was being considered; co-
- // (h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or
- (i) Are filed more than 90 days after the notice, but within 21 days after a regulatory alternative is offered by the small business ombudsman.

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.0185

Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set cut below:

Effective: (month) (day) (year)

BLANCA S. BAYO, Director Division of Records & Reporting

Number of Pages Certified

(SEAL)

RCB



25-6.0185 Electric Utility Procedures for Long-Term Energy Emergencies.

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(1) The Commission has reviewed the "lorida Electric Power Coordinating Group's Emergency Procedure for Long Term Energy Emergencies, Fuel Supply Shortage Plan deted August 3, 1981 and adopts said plan, as amended below, as the Fuel Supply Shortage Element of the Florida Electrical Emergency Contingency Plan, under Section 377,703, Florida Statutes.

(1) (2) (a) By December 1, 1982, eEach electric utility in Florida that owns or controls electric generation facilities must have on file with chall develop and submit to the Commission a long-term energy emergency plan to establish a systematic and effective means of anticipating, assessing, and responding to a long-term emergency caused by a fuel surply shortage for fuel shortages. A long-term utility energy emergency exists when the fuel supplies of an individual utility are decreasing or are anticipated to decrease below a level adequate to provide continuous, uninterrupted service to its customers. Bach utility's plan shall be consistent with the requirements of the Fuel Supply Shortage Element of the Florida Electrical Emergency Contingency Plan. The plane shall also provide for the full reimburgement by an electric utility receiving energy or fuel during an energy emergency. Full reimburgement shall be all of the supplying utility's cost of replacing such energy or fuel with the same or alternate fuel or energy.

(a) - Identifies specific actions to be taken by the utility 1 2 upon the Governor's declaration of a fuel supply emergency; 3 (b) - Addresses interchange of energy and the physical sharing of fuel stocks or fuel deliveries or both: 4 5 (c) - Sets priorities for customer interruptions; and (d) - Establishes objective criteria for notifying the 6 7 Chairman of the FRCC Reliability Assessment Group (RAG) FGG Technical Advisory Group of the existence of a long-term energy 8 9 emergency on the system of the utility. (5) In reviewing individual utility plans of electric 10 11 utilities serving areas west of the Apalachicola River, whose electric facilities and emergency contingency plans are 12 coordinated with utilities outside of Florida, the Commission 13 will may take into account such special considerations as may be 14 just and reasonable in light of such utilities' geographical 15 16 location and interconnections with utilities outside of Florida. 17 (6)3-Plans not approved by the Commission shall be revised and resubmitted to the Commission pursuant to Commission 18 19 order and within the time specified in the order. (d) Upon approval of an individual utility's plan, 20 21 such plan shall be incorporated as a supplement to the Fuel Supply Chartage Element of the Plorida Electrical Emergency 22 23 Contingency Plan-24 (3) Where the plan or this rule refers to the Florida

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

Electric Power Coordinating Group (FCG), or any committee, group

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| 1 | or individual that is a part of FCC, the reference means FCC or |
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| 2 | part thereof, or any other entity which the utilities subject to |
| 3 | the Commission's jurisdiction under \$377.703 F.S., agree to have |
| 4 | perform the functions outlined in this rule or plan. |
| 5 | (4) The Florida Electric Power Coordinating Groups |
| 6 | Emergency Procedure for Long Term Energy Emergencies, Fuel Supply |
| 7 | Shortage Plan dated August 3, 1981 is amended as follows: |
| 8 | (a) On page 3, the following definition is substituted for |
| 9 | the definition in the Plan: |
| 10 | |
| 11 | An electric energy emergency exists when Florida has |
| 12 | inadequate energy generating capability by reason of a |
| 13 | fuel supply shortage and is thereby prevented from |
| 14 | operating at required levels to supply its energy |
| 15 | obligations. An energy emergency differs from a |
| 16 | chort term capacity emergency in that energy |
| 17 | requirements cannot be met over an extended period. |
| 18 | The period of advance warning and expected duration of |
| 19 | an energy emergency is usually measured in terms of |
| 20 | weeks or months, as opposed to minutes or hours for a |
| 21 | short term capacity deficiency. |
| 22 | (b) On page 4, the following paragraph is substituted for |
| 23 | the last paragraph on page 4: |
| 24 | The Fuel Supply Shortage Plan is oriented toward energy |
| 25 | emergencies caused by a fuel supply shortage. As such, |

1 the actions specified herein are primari'v oriented 2 toward those to be taken by the generating utilities in 3 Peninsular Florida. Peninsular Florida is defined as 4 the area east of the Apalachicola Rivor. The emergency plans and procedures of utilities receiving partial or 5 6 full requirements service are concemitant with those of 7 their wholesale suppliers and shall be coordinated and 8 be consistent with the suppliers' individual utility 9 plans. The actions of other generating utilities 10 outside of peninsular Florida, such as Gulf Power 11 Company, will be coordinated through liaison with appropriate emergency personnel. Gulf Power Company, 12 while operating under its own plan as a result of its 13 geographical location in the State and its 14 15 interconnections to the Southern Bleetric System, will 16 coordinate its activities and participate where 17 feasible and practical with the Fuel Supply Shortage Plon-18 19 On page 7, the following paragraph A is substituted for paragraph At 20 A. DEGIGNATION 21 22 A long term utility energy emergency exists when the 23 fuel supplies of an individual electric utility are 24 decreasing or are anticipated to decrease below a level 25 adequate to provide for continuous, uninterrupted

| 1 | service to its customers. If such a long term energy |
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| 2 | emergency exists on the system of the utility; if that |
| 3 | individual utility's plan includes the elements as |
| 4 | prescribed by Section IV, and if implementation of |
| 5 | these actions has been or is anticipated to be |
| 6 | inadequate to mitigate the energy emergency on its |
| 7 | system, then the utility will notify the Chairman of |
| 8 | the FCG Technical Advisory Group (TAG) of this |
| 9 | impending emergency. The Chairman of TAG, after |
| 10 | consultation with and concurrence by the Chairman of |
| 11 | the FCG Executive Committee, will notify the Florida |
| 12 | Public Service Commission and request the initiation of |
| 13 | a Fuel Supply Alert. The initiation of a Fuel Supply |
| 14 | Alert by the Commission will trigger the actions |
| 15 | indicated below. |
| 16 | (d) On page 8, the following paragraphs 4, 5, and 6 are |
| 17 | substituted for paragraphs 4, 5, and 6 of the plan: |
| 18 | 4. TAG will request that the data be collected and |
| 19 | that the remaining days of fuel supply, expressed |
| 20 | in terms of Days Burn, for Florida be calculated |
| 21 | by the procedures detailed in Appendix C7 |
| 22 | "Determination of Remaining Fuel Supply." |
| 23 | 5. The FCC Staff will calculate and publish the Days |
| 24 | Burn for Florida. |
| 25 | 6. TAG will advice the Executive Committee and the |

| 1 | Commission regarding the status of the Florida |
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| 2 | fuel supply situation. |
| 3 | (e) On page 9, the following paragraphs A, B and C are |
| 4 | substituted for paragraphs A, B, and C of the Flant |
| 5 | |
| 6 | Following the designation of a Fuel Supply Alert, the |
| 7 | remaining days of fuel supply (Days Burn) will be |
| 8 | determined and the FCG Executive Committee, upon advice |
| 9 | from TAG, may request that the Governor of the State of |
| 10 | Florida declare a Fuel Supply Emergency in Florida |
| 11 | pursuant to 5377.703, F.S. or other appropriate |
| 12 | otatutory-authority- |
| 13 | B. RESPONSIBILITY |
| 14 | Upon the declaration of a Fuel Supply Emergency by the |
| 15 | Governor, the Technical Advisory Group will assume |
| 16 | emergency responsibility for coordinating the |
| 17 | initiation and termination of all Fuel Supply Emergency |
| 18 | actions, monitoring of the fuel supply situation and |
| 19 | continuing apprisal of the appropriate governmental |
| 20 | agencies (see Appendix D, "Energy Management and |
| 21 | Allocation Procedures"). |
| 22 | C. ACTIONS |
| 23 | Upon the declaration of a Fuel Supply Emergency by the |
| 24 | Governor, all participating utilities shall take the |
| 25 | actions indicated in the following stope as deemed to |

| 1 | participating utility. |
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| 2 | (i) On-page 20, the following paragraphs (c) and (c) are |
| 3 | substituted for paragraphs (c) and (c) in the plan: |
| 4 | (c) PIC will notify the Florida wire services as seen |
| 5 | as possible after initiation of the emergency and |
| 6 | shall prepare the appropriate press releases and |
| 7 | status reports on the Florida situation throughout |
| 8 | the duration of the emergency. PIC shall |
| 9 | coordinate all appeals for reduction of |
| 10 | consumption and conservation coinciding with the |
| 11 | Fuel Supply Emergency actions contained in Section |
| 12 | VI of this plan. Issuance of any information by |
| 13 | PIC shall be at the direction of TAG and uniformly |
| 14 | administered throughout Florida by the individual |
| 15 | participanto- |
| 16 | (c) TAC will cotablish a liaison with the appropriate |
| 17 | emergency organization of other generating |
| 18 | utilities contiguous to Florida. |
| 19 | (j) On page 21, the following paragraph (c) is substituted |
| 20 | for paragraph (c) in the plan: |
| 21 | (c) The FCC staff will calculate the remaining days of |
| 22 | fuel supply, expressed in terms of Days Burn, for |
| 23 | Florida. The Days Burn for Florida shall be the |
| 24 | weighted average, based on energy source |
| 25 | requirement, of the individual participants' Days |

| 1 | in short supply with due consideration for the |
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| 2 | economic operation of Florida's gereration |
| 3 | resources |
| 4 | Specific Authority: 350.127(2), 366.05(1), F.S. |
| 5 | Law Implemented: 366.04(5 3), 366.05(7) 377.703, F.S. |
| 6 | History: New 6/28/82, formerly 25-6.185, Amended |
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SUMMARY OF RULE

Requires each electric utility in Florida that owns or controls electric generating facilities to have on file with the Commission a long-term energy emergency plan to anticipate, assess and respond to long-term emergencies due to a fuel supply shortage, and to review and report on the status of the plan every three years to the Commission.

SUMMARY OF HEARINGS ON THE RULE

No hearing was requested and none was held.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

In 1996, Section 377.703, F.S. was amended to vest responsibility for full emergency plans solely in the Department of Community Affairs (DCA). Therefore, the rule referencing FPSC responsibility required amendment to remove the reference.

Moreover, the industry coordinating group changed from the Florida Coordinating Council (FRCC). References in the rule have been mended to reflect this change. The reporting requirement was needed to ensure that emergency plans remain adequate in changing conditions.