

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL



March 29, 1999

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 990003-GU Revised Schedules
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and A-2 for the month of February 1999. The Revised Estimate Column had incorrect amounts for February 99.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

ACK
AFA Handwritten

APP _____

CAF _____

CMU _____ Enclosures

CTR _____
EAG Handwritten: All Parties of Record

LEG 1

LIN 3

OPC _____

RCH _____

SEC 1

WAS _____

3TH _____

DOCUMENT NUMBER-DATE
04045 MAR 30 99
FPSC-RECORDS/REPORTING

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY 99		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$442.78	\$668.00	(225)	-33.72	\$1,353.47	\$668.00	685	102.62
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
3	SWING SERVICE	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
4	COMMODITY (Other)	\$21,802.43	\$58,601.00	(36,799)	-62.80	\$64,125.81	\$102,809.00	(38,683)	-37.63
5	DEMAND	\$46,949.59	\$54,153.00	(7,203)	-13.30	\$98,929.50	\$106,691.51	(7,762)	-7.28
6	OTHER - FGT OFO PENALTY	\$6,681.49	\$0.00	6,681	ERR	\$6,681.49	\$599.86	6,082	1013.84
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
8	DEMAND	\$0.00	\$0.00	0	ERR	\$0.00	\$0.00	0	ERR
9	FGT REFUND			0	ERR	\$0.00	\$0.00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$75,876.29	\$113,422.00	(37,546)	-33.10	\$171,090.27	\$210,768.37	(39,678)	-18.83
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$31.91	\$80.00	(48)	-60.12	\$69.96	\$80.00	(10)	-12.55
14	TOTAL THERM SALES	\$76,071.96	\$113,342.00	(37,270)	-32.88	\$173,951.94	\$210,688.37	(36,736)	-17.44
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,680	170,000	(125,320)	-73.72	127,170	345,210	(218,040)	-63.16
16	NO NOTICE SERVICE Billing Determinants Only	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE Commodity	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	96,848	175,032	(78,384)	-44.78	266,138	353,032	(86,894)	-24.61
19	DEMAND	0	663,880	(663,880)	-100.00	0	1,398,890	(1,398,890)	-100.00
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	44,680	170,000	(125,320)	-73.72	127,170	345,210	(218,040)	-63.16
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	54	120	(66)	-54.92	148	120	28	23.33
27	TOTAL THERM SALES (24-26 Est. Only)	129,117	169,880	(40,763)	-24.00	369,863	345,090	24,773	7.18
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00991	0.00393	0.00598	152.20	0.01064	0.00194	0	450.01
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.22559	0.33480	-0.10922	-32.62102	0.24095	0.29122	-0.05027	-17.26126
32	DEMAND (5/19)	ERR	0.08157	ERR	ERR	ERR	0.07627	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	1.69822	0.66719	1.03103	154.53	0.46258	0.61076	-0	-24.26
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.58976	0.66667	-0.07691	-11.54	0.47269	0.66667	-0	-29.10
40	TOTAL COST OF THERM SALES (11/27)	0.58766	0.66766	-0.08000	-11.98	0.46258	0.61076	-0	-24.26
41	TRUE-UP (E-2)	-0.15036	-0.15036	0.00000	\$0.00000	-0.15036	-0.15036	\$0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.43730	0.51730	-0.08000	-15.47	0.31222	0.46040	-0	-32.19
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45082	0.53330	-0.08248	-15.47	0.32187	0.47464	-0	-32.19
45	PGA FACTOR ROUNDED TO NEAREST .001	0.451	0.533	(0)	-15.38	0.322	0.475	-0	-32.21

REVISED

REVISED

COMPANY: ST JOE NATURAL GAS CO

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF:

JANUARY 99

Through

DECEMBER 99

	CURRENT MONTH:		FEBRUARY 99		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST									
LINE 4, A/1									
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$21,802	\$58,601	36,799	0.63	\$64,126	\$102,809	38,683	0.38	
3 TOTAL	\$54,074	\$54,821	747	0.01	\$106,964	\$107,959	995	0.01	
4 FUEL REVENUES	\$75,876	\$113,422	37,546	0.33	\$171,090	\$210,768	39,678	0.19	
(NET OF REVENUE TAX)	\$76,072	\$113,342	37,270	0.33	\$173,952	\$210,688	36,736	0.17	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$13,458	\$13,458	0	0.00	\$26,917	\$26,917	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$89,530	\$126,800	37,270	0.29	\$200,869	\$237,605	36,736	0.15	
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD	\$13,654	\$13,378	(276)	-0.02	\$29,778	\$26,837	(2,942)	-0.11	
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)	\$904	\$652	(252)	-0.39	\$1,803	\$1,306	(498)	-0.38	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$224,510	\$162,117	(62,393)	-0.38	\$220,945	\$161,464	(59,481)	-0.37	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$13,458)	(\$13,458)	0	0.00	(\$26,917)	(\$26,917)	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$225,610	\$162,690	(62,920)	-0.39	\$225,610	\$162,690	(62,920)	-0.39	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	224,510	162,117	(62,393)	-0.38					* If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	224,706	162,037	(62,669)	-0.39					If line 5 is a collection () subtract from line 4
14 TOTAL (12+13)	449,216	324,155	(125,062)	-0.39					
15 AVERAGE (50% OF 14)	224,608	162,077	(62,531)	-0.39					
16 INTEREST RATE - FIRST DAY OF MONTH	4.81	4.81	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.85	4.85	0.00	0.00					
18 TOTAL (16+17)	9.66	9.66	0.00	0.00					
19 AVERAGE (50% OF 18)	4.83	4.83	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.40	0.40	0.00	0.00					
21 INTEREST PROVISION (15x20)	904	652	(252)	-0.39					