One Energy Place Pensacola, Florida 32520

Tel 850.444.6111

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April 9, 1999

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-El for the month of January 1999 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

usanD. Litenour

Susan D. Ritenour Assistant Secretary and Assistant Treasurer

ACK **A**FA APP Enclosures CAF cc w/attach: Florida Public Service Commission **Č**MU James Breman CIR Office of Public Counsel Ohnma EAG cc w/o attach: All Parties of Record LEG LIN OPC RCH ___ SEC ... WAS ____ OTH ____



DOCUMENT NUMBER-DATE D4664 APR 12 8 FPSC SECORDS (REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JANUARY	Year:	1999	3.	Name, Title, & Telephone Number	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany			<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

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5. Date Completed: March 17, 1999

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	01/99	FO2	0.45	138500	714.33	14.737
2 3	SMITH	B. P. OIL	SOUTHPORT, FL	S	SMITH	01/99	FO2	0.45	138500	174.29	16.674
4	DANIEL	RADCLIFF	MOBILE, FL	S	DANIEL	01/99	FO2	0.45	138500	1022.99	15.534
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*Gulf's 50% ownership of Daniel where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 1. Reporting Month:
 JANUARY
 Year: 1999
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 17. 1999

Line <u>No.</u> (a)		Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	<u>Type Oil</u> (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbi) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	CRIST	RADCLIFF	CRIST	01/99	FO2	714.33	14.737	10,527.27	-	10,527.27	14.737	-	14.737	-	-		14.737
2																	
3	SMITH	B. P. OIL	SMITH	01/99	FO2	174.29	16.674	2,906.12	-	2,906.12	16.674	-	16.674	-	-	-	16.674
4	DANIEL	RADCLIFF	DANIEL	01/99	FO2	1022.99	15.534	15,890.82	-	15,890.82	15.534	-	15.534	-	-	-	15.534
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*Gulf's 50% ownership of Daniel where applicable.

**includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	JANUARY	Year: 1999	3.	Name, Title, & Telephone Numbe	er of Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company	: Gulf Power Co	ompany		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

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5. Date Completed: March 17, 1999

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 1999	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analys	<u>st</u>
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
	-		C. Observations of Official Octoorbits - Dependent states D. Handstoor	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Henderson	
			6. Date Completed: March 17, 1999	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Min	<u>e Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Charges	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/b) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165	с	RB	64,978.24	33.605	1.89	35.495	0.79	11,983	6.45	11.99
2	GUASARE	50	VEN	999	S	88	37,183.96	35.809	1.89	37.699	0.66	12,900	6.00	6.97
3	CONSOLIDATION COAL	10	IL	81	S	RB	7,883.90	28.219	7.00	35.219	0.87	12,175	5.63	11.02
4	PEABODY COALSALES-COOK	10	IL	165	С	RB	102,162.20	27.113	6.39	33.503	0.83	11, 9 44	6.53	12.33
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>							
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson							

6. Date Completed: March 17, 1999 • •

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Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	PBDY COAL SALES-MCDUFF2	10	IL.	165	С	64,978.24	31.860	-	31.860	-	31.860	(0.045)	33.605
2	GUASARE	50	VEN	999	S	37,183.96	32.950	-	32.950	-	32.950	0.519	35.809
3	CONSOLIDATION COAL	10	IL	81	S	7,883.90	27.350	-	27.350	-	27.350	0.869	28.219
4	PEABODY COALSALES-COOK	10	IL.	165	С	102,162.20	27.240	-	27.240	-	27.240	(0.127)	27.113
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: Jocalyn P. Henderson

6. Date Completed: March 17, 1999

										Rail C	harges	V	Vaterborne	Charges		-		
Line No.	Supplier Name	Mir	ne Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	PBDY COAL SALES-MCDUFF2	10	IL	165		RB	64,978.24		-	-		1.89	-	-	-	-	1.89	35.495
2	GUASARE	50	VÊN	999	MCDUFFIE TERMINAL	RB	37,183.96	35.809	-	-	•	1.89	•	-	-	•	1.89	37.699
3	CONSOLIDATION COAL	10	IL.	81	MOUND CITY	RB	7,883.90	28.219	-	-	-	7.00	-	-	-	•	7.00	35.219
4	PEABODY COALSALES-COOK	10	IL.	165	COOK TERMINAL	RB	102,162.20	27.113	-	•	-	6.39	-	-	-	-	6.39	33.503
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JANUARY	Year:	1 999 3	3.	Name, Title, & Telephone Number of Contact Person Concerning
						Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Cor	mpany			<u>(850)- 444-6332</u>
				4	4.	Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 17, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
	Tiopottoa	L'OTHI I IGHT HOMING			realfiber	(10113)	1.0111110.			Taino		neason to nevision

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 1999	4. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Henderson, Fuels Anal	lyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5. Signature of Official Submitting Report: <u>Jocelyn P. Henderson</u>	
			6. Date Completed: March 17, 1999	

									Effective					
						- .				Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
<u>No.</u>	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	<u>(%)</u>
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COALSALES	9	KY	233	S	RB	23,381.00	25.282	8.20	33.482	2.48	12,086	11.97	6.88
2	PEABODY COALSALES	19	IL.	59	S	RB	26,200.10	26.756	8.22	34.976	2.76	12,655	9.26	6.49
3	PEABODY COALSALES	9	KY	225	S	RB	14,487.50	21,146	8.13	29.276	2.82	11,669	9.18	11.14
4	SUGAR CAMP COAL	10	۱L	59	S	RB	5,940.10	25.507	8.22	33.727	2.67	12,627	9.76	6.81
5	PBDY COAL SALES-MCDUFF2	10	IL	165	S	RB	12,171.80	33,605	2.68	36.285	0.79	11,983	6.45	11.99
6	PEABODY COALSALES	9	KY	107	S	RB	4,710.30	24.281	8.07	32.351	2.92	11,720	9.48	10.06
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson
			6.	Date Completed: March 17, 1999

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)
1	PEABODY COALSALES	9	КY	233	S	23,381.00	25.520	-	25.520	-	25.520	(0.238)	25.282
2	PEABODY COALSALES	19	tL.	59	S	26,200.10	26.640	-	26.640	•	26.640	0.116	26.756
3	PEABODY COALSALES	9	KY	225	S	14,487.50	20.840	-	20.840	-	20.840	0.306	21.146
4	SUGAR CAMP COAL	10	IL	59	S	5,940.10	25.250	-	25.250	-	25.250	0.257	25.507
5	PBDY COAL SALES-MCDUFF2	10	IL	165	S	12,171.80	31.860	-	31.860	-	31.860	(0.045)	33.605
6 7	PEABODY COALSALES	9	KY	107	S	4,710.30	24.240	-	24.240	-	24.240	0.041	24.281

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332						
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocetyn P. Henderson						

6. Date Completed: March 17, 1999

									-	Rail Cl	harges	v	/aterborne	Charges				
Line <u>No.</u>	Supplier Name	Min	<u>e Locatio</u> n		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)_	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(P)	(q)
1	PEABODY COALSALES	9	ĸy	233	COSTAIN	RB	23,381.00	25.282	-	-	-	8.20		-		-	8.20	33.482
2	PEABODY COALSALES	19	IL	59	EMPIRE	RB	26,200.10	26.756	-	-	-	8.22	-	-	-	•	8.22	34.976
3	PEABODY COALSALES	9	KY	225	UNIONTOWN	RB	14,487.50	21.146	-	-	•	8.13	-	-	-	•	8.13	29.276
4	SUGAR CAMP COAL	10	IL	59	EMPIRE	RB	5,940.10	25.507	-	•	-	8.22	•	-		-	8.22	33.727
5	PBDY COAL SALES-MCOUFF2	10	n	165	MCDUFFIE TERMINAL	RB	12,171.80	33.605	-	-	•	2.68	-	-	-	-	2.68	36.285
6	PEABODY COALSALES	9	KY	107	BIG RIVER	RB	4,710.30	24.281	-	-	-	8.07	-	-	-	-	8.07	32.351
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 10 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JANUARY	Year:	1999	3.	. Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332							
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Henderson						

5. Date Completed: March 17, 1999

Line <u>No.</u>	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)_	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	No adjustments for the	month.										
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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 11 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY Year: 1999	4	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: <u>Ms. J.P. Henderson, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson
			6.	Date Completed: <u>March 17, 1999</u>

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)		<u>Location</u> (c)		Purchase Type (d)	Transport <u>Mode</u> (e)	Tons(f)	Purchase Price (\$/Ton) (9)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	CUMBERLAND RIVER	9	KY	95	S	UR	16,296.25	24.955	16.90	41.855	1.35	12,281	9.85	8.07
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
_			_	
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson
			6.	Date Completed: March 17, 1999

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	<u>e Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	CUMBERLAND RIVER	9	КY	9 5	S	16,296.25	25.400	-	25.400	-	25.400	(0.445)	24.955
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JANUARY Year:	1999 4	I.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power Company			<u>(850)- 444-6332</u>							
3.	Plant Name:	Scholz Electric Gener	ating Plant 5	5.	Signature of Official Submitting Repor	t: Jocelvn P. Henderson						

6. Date Completed: March 17. 1999

										Rail C	harges	<u> </u>	Vaterborne	Charges				
Line No.	Supplier Name		Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((C)		(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	CUMBERLAND RIVER	9	KY	95	SARAH, KY	UR	16,296.25	24.955	-	-		16.90	-	-	-	-	16.90	41.855
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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	JANUARY	Year:	1999	3.	Name, Title, & Telephone Number of Contact Person Concerning								
						Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst							
2.	Reporting Company:	Gulf Power Cor	mpany			<u>(850)- 444-6332</u>								
					4.	Signature of Official Submitting Report: Jocelyn P. Henderson								

5. Date Completed: March 17, 1999

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

- 1 No adjustments for the month.
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	JANUARY	Year:	1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
						Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power C	ompany			<u>(850)- 444-6332</u>							
_			-		_								
3.	Plant Name:	Daniel Electri	<u>c Genera</u>	iting Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Henderson						
					6.	Date Completed: March 17	. 1999						

1 Decker 22 MT 3 C UR 90,356.00 6.687 18.62 25.307 0.37 9,377 4.72 24.92 2 3 4	Line <u>No.</u> (a)	<u>Supplier Name</u> (b)
3	1	Decker
-	2	
4	3	
	4	
5	5	
6	6	
7	7	
8	8	
9	9	
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

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1.	Reporting Month:	JANUARY	Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
					Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>							
				_								
3.	Plant Name:	Daniel Electric	Generating Plant	ხ.	Signature of Official Submitting F	leport: Jocelyn P. Henderson						
				6.	Date Completed: Ma	rch 17, 1999						

Line No.	Supplier Name		Location		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 2	Decker	22	MT	3	С	90,356.00	6.650	-	6.650	-	6.650	0.037	6.687
3													
4													
5													
6 7													
, 8													
9													
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*Buyout cost previously approved by FPSC included.

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

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1.	Reporting Month:	JANUARY Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form: Ms. J.P. Henderson, Fuets Analyst							
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332							
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Henderson							

6. Date Completed: March 17, 1999

									-	Rail C	harges	V	Vaterborne	Charges				
Line <u>No.</u>	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	Ű	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1 D	ecker	22	мт	3	DECKER MT.	UR	90,356.00	6.687	-	18.620	-	-	-			-	18.620	25.307
2																		
3																		
4																		
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*Buyout cost previously approved by FPSC included.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1. 2.	Reporting Month:	JANUARY	Year: 1999 Ipany	1	Name, Title Data Submi (850)- 444-6	ited on this			terson Concel nderson, Fuel	-			
					Signature of Date Compl		bmitting Re		<u>IP. Henderso</u>	<u>n</u>			
Line <u>No.</u> (a)	Month & Year Reported (b)	<u>Form Plani</u> (c)	<u>t Name</u>	Intended Generating Plant (d)	Supplier (e)	Origina) Line <u>Number</u> (f)	Old Volume (Tons) (g)	<u>Form No.</u> (h)	Designator <u>& Title</u> (i)	<u>Old Value</u> (i)	New Value (k)	New FOB Plant Price (I)	Reason for Revision (m)

1 No adjustments for the month.

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(use continuation sheet if necessary)

FPSC Form No. 423-2(c) (2/87) Page 19 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month: DECEMBER Year: 1999	3. Name, Title, & Telephone Number of Contact Person Concerning
		Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company: Gulf Power Company	<u>(850)- 444-6332</u>

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 26, 1999

Line <u>No.</u>	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	SCHERER	MANSFIELD		S	SCHERER	Dec-98	FO2	0.5	138500	422.76	15.03
2											
3											
4											
5											
6		,									
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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1.	Reporting Month:	DECEMBER	Year:	1999 3.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company	Gulf Power Co	mpany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Henderson

5. Date Completed: March 26, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Involce Price (\$/Bbl)	Invoice arnount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/8bl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	(8)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	SCHERER	MANSFIELD	SCHERER	Dec-98	FO2	422.76	15.03	6,352.65	-	-	15.03	-	15.03	•	-	-	15.03
2																	
3																	
4																	
5																	
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*Guil's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	DECEMBER Year: 1999	4. Name, Title, & Telephone Number of Contact Person Concerning									
				Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst							
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332								
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Henderson							

6. Date Completed:

March 26, 1999

									Effective	Total FOB				
Line No.		Mine Loc	cation		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Plant Price \$/Ton	Sulfur Content	Btu content (Btu/lb)	Ash Content (%)	Moisture Content _(%)
(a)		(C)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	BLUEGRASS DEV.	80	wv	059	С	UR	7,676.39	45.781	13.020	58.801	0.61	12,082	11. 62	6.93
2	KENNECOTT ENERG	19	WY	005	S	UR	2,915.84	4.009	20.940	24.949	0.30	8,819	5.93	26.03
3	ARCH COAL SALES	80	KY	095	S	UR	2,952.48	29.159	11.530	40.689	0.63	13,330	6.51	6.18
4	ARCH COAL SALES	08	VA	105	S	UR	227.78	28.464	11.970	40.434	0.70	13,094	7.26	7.75
5	ARCH COAL SALES	08	wv	059	S	UR	308.71	26.203	13. 9 20	40.123	0.66	12,900	9.20	6.18
6	DELTA COALS	80	VA	195	S	UR	1,272.54	28.734	11.970	40.704	0.71	13 ,176	8.30	6.29
7	MARSHALL RES.	08	KY	195	S	UR	629.02	25.828	13.650	39.478	0.68	12,638	11.27	5.26
8	JACOBS RANCH	19	WY	005	S	UR	31,737.77	3.706	20.950	24.656	0.47	8,713	5.53	27.72
9	JACOBS RANCH	19	WY	005	S	UR	7,162.80	3.800	20.930	24.730	0.44	8,699	5.48	27.97

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	DECEMBER	Year: 1999	4.	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Henderson, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Henderson

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6. Date Completed: March 26, 1999

Line No.	Plant Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	BLUEGRASS DEV.	08	wv	059	С	7,676.39	45.470	-	45.470	•	45.470	0.311	45.781
2	KENNECOTT ENERG	19	WY	005	S	2,915.84	4.000	-	4.000	-	4.000	0.009	4.009
3	ARCH COAL SALES	08	KY	095	S	2,952.48	28.000	-	28.000	-	28.000	1.159	29.159
4	ARCH COAL SALES	08	VA	105	S	227.78	27.390	-	27.3 9 0	-	27.390	1.074	28.464
5	ARCH COAL SALES	08	wv	059	S	308.71	26.000	-	26.000	-	26.000	0.203	26.203
6	DELTA COALS	08	VA	195	S	1,272.54	28.350	-	28.350	-	28.350	0.384	28.734
7	MARSHALL RES.	08	KY	195	S	629.02	25.750	-	25.750	-	25.750	0.078	25.828
8	JACOBS RANCH	19	WY	005	S	31,737.77	3.700	-	3.700	-	3.700	0.006	3.706
9	JACOBS RANCH	19	WY	005	S	7,162.80	3.800	-	3.800	-	3.800	0.000	3.800

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	DECEMBER Year: 1999	4.	Name, Title, & Telephone Number of Contact Person Concerning								
				Data Submitted on this Form: Ms. J.P. Henderson, Fuels Analyst								
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332								
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: <u>Jocalyn P. Henderson</u>								

6. Date Completed: March 26, 1999

			Bail Charges															
								Effective Purchase	Additional Shorthaul & Loading		Other Rail	River	Trans- loading	Ocean	Other Water	Other Related	Total Transport ation	FOB Plant
Line						Transport		Price		Rall Rates	Charges	Barge Rate	Rate	Barge Rate	Charges	Charges	Charges	Price
No.	Plant Name	Mine	Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	1	(c)		(d)	(0)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLUEGRASS DEV.	08	wv	059	Marrowbone, WV	UR	7,676.39	45.781	-	13.020	-	-	-		-		13.020	58.801
2	KENNECOTT ENERG)	19	WY	005	Steerbranch, VA	UR	2,915.84	4.009	-	20.940	-	-	-	-	-	-	20.940	24.949
3	ARCH COAL SALES	08	KY	095	Timbar Siding, WV	UR	2,952.48	29.159	•	11.530	-	-	-	-	-	-	11.530	40.689
4	ARCH COAL SALES	08	VA	105	Harlan Co, KY	UR	227.78	28.464	-	11.970	-	-	-	-	-	•	11.970	40.434
5	ARCH COAL SALES	08	w	059	Sidney, KY	UR	308.71	26.203	-	13.920	-	•	-	-	-	-	13.920	40.123
6	DELTA COALS	08	VA	195	Jacobs Jct, WY	UR	1,272.54	28.734	-	11.970	-	-	-	-	-	-	11.970	40.704
7	MARSHALL RES.	06	KY	195	Converse Co, WY	UR	629.02	25.828	•	13.650	-	-	-	-	-	-	13.650	39.478
8	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	31,737.77	3.706	-	20.950	-	-	-	-	-	-	20.950	24.656
9	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	7,162.80	3.800	-	20.930	-	•	-	-	•	-	20.930	24.730
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5

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