# AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

May 14, 1999

# HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 I3-1000EU

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 990001-EI

# REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of March 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely, James D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE D6160 MAY 148 FPSC-RECORDS/REPORTING

FPSC Form 423-1	MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY		R-DATE
<ol> <li>Reporting Month: March Year: 1999</li> <li>Reporting Company: Tampa Electric Company</li> </ol>	<ol> <li>Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting *(813) - 228 - 1609</li> <li>Signature of Official Submitting Report: Phil L Barringer Assistant Controller</li> <li>Date Completed: May 14, 1999</li> </ol>	_	DOCUMENT HUMBE

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FPSC-RECORDS/REPORTING

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			• • • •					Sulfur	BTU		Delivered
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	Content (BTU/Gal) (j)	Volume (Bbis) (k)	Price (\$/Bbl) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	03/04/99	 F02	*	*	739.74	\$15.3479
2.	Gannon	Central	Tampa	MTC	Gannon	03/05/99	F02	*	*	617.83	\$15.3481
3.	Gannon	Central	Tampa	MTC	Gannon	03/12/99	F02	*	*	177.19	\$15.9094
4.	Gannon	Central	Tampa	MTC	Gannon	03/17/99	F02	•	+	510.52	\$17.5727
5.	Gannon	Central	Tampa	MTC	Gannon	03/18/99	F02	*	*	843.83	\$17.5726
6.	Gannon	Central	Tampa	MTC	Gannon	03/19/99	F02	*	*	342.81	\$17.5725
7.	Gannon	Central	Tampa	MTC	Gannon	03/22/99	F02	+	*	120.23	\$18.3186
8.	Gannon	Central	Tampa	MTC	Gannon	03/25/99	F02	*	*	555.90	\$18.3211
9.	Gannon	Central	Tampa	MTC	Gannon	03/26/99	F02	*	*	519.00	\$18.3209
10.	Gannon	Central	Tampa	MTC	Gannon	03/29/99	F02	*	*	177.02	\$19.3401
11.	Gannon	Central	Tampa	MTC	Gannon	03/30/99	F02	*	*	176.62	\$19.3395
12.	Gannon	Central	Tampa	MTC	Gannon	03/31/99	F02	•	*	96.39	\$19.3235
13.	Big Bend	Central	Tampa	MTC	Big Bend	03/12/99	F02	*	*	176.90	\$15.9098
14.	Big Bend	Central	Tampa	MTC	Big Bend	03/17/99	F02	*	*	709.10	\$17.5724
15.	Big Bend	Central	Tampa	MTC	Big Bend	03/25/99	F02	*	•	176.86	\$18.3206
16.	Big Bend	Central	Tampa	MTC	Big Bend	03/29/99	F02	*	•	1,060.95	\$19.3397
17.	Big Bend	Central	Tampa	MTC	Big Bend	03/30/99	F02	*	*	707.71	\$19.3398
18.	Big Bend	Central	Tampa	MTC	Big Bend	03/31/99	F02	+	*	489.23	\$19.3390
19.	Polk	Coastal	Tampa	MTC	Polk	03/17/99	F02	*	*	893.61	\$19.9675
20.	Polk	Coasta!	Tampa	MTC	Polk	03/18/99	F02	*	*	1,244.58	\$19.9673
21.	Polk	Coastal	Tampa	MTC	Polk	03/19/99	F02	*	*	1,085.84	\$20.3875
22.	Polk	Coastal	Tampa	MTC	Polk	03/20/99	F02	*	*	716.19	\$20.3873
23.	Polk	Coastal	Tampa	MTC	Polk	03/22/99	F02	+	*	355.64	\$21.1224
24.	Polk	Coastal	Tampa	MTC	Polk	03/23/99	F02	*	*	181.80	\$20.4921
25.	Polk	Coastal	Tampa	MTC	Polk	03/31/99	F02	*	*	720.80	\$21.8573

\* No analysis Taken

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FPSC Form 423-1

Page 2 of 2 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

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6. Date Completed: May 14, 1999

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sultur Content %	BTU Content (BTU/Gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
					<del></del>	<del></del>					
26.	Phillips	Central	Tampa	MTC	Phillips	03/15/99	F02	*	*	177.29	\$18.5700
27.	Phillips	Central	Tampa	MTC	Phillips	03/16/99	F02	*	*	177.05	\$18.5701
28.	Phillips	Coastal	Tampa	MTC	Phillips	03/29/99	F06	*	*	304.19	\$16.5600
29.	Phillips	Coastal	Tampa	MTC	Phillips	03/30/99	F06	*	*	298.46	\$16.5600
30.	Phillips	Coastal	Tampa	MTC	Phillips	03/31/99	F06	*	*	296.62	\$16.5605

FPSC Form 423-1(a)

1, Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: Phil L. Barringer, Assistant Controller

6. Date Completed: May 14, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/8bl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bb!) (0)	Add'! Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	03/04/99	F02	739.74	\$15.3479	11,353.48	\$0.0000	\$11,353.48	\$15.3479	\$0,0000	\$15.3479	\$0.0000	\$0.0000	\$0.0000	\$15.3479
2.	Gannon	Central	Gannon	03/05/99	F02	617.83	\$15.3481	9,482.50	\$0,0000	\$9,482.50	\$15.3481	\$0,0000	\$15.3481	\$0.0000	\$0,0000	\$0.0000	\$15,3481
3.	Gannon	Central	Gannon	03/12/99	F02	177.19	\$15,9094	2,818.98	\$0.0000	\$2,818.98	\$15.9094	\$0.0000	\$15.9094	\$0.0000	\$0,0000	\$0.0000	\$15.9094
4.	Gannon	Central	Gannon	03/17/99	F02	510.52	\$17.5727	8,971.19	\$0.0000	\$8,971.19	\$17.5727	\$0.0000	\$17,5727	\$0.0000	\$0.0000	\$0.0000	\$17.5727
5.	Gannon	Central	Gannon	03/18/99	F02	643.83	\$17.5726	14,828.26	\$0.0000	\$14,828.26	\$17.5726	\$0.0000	\$17.5728	\$0.0000	\$0.0000	\$0.0000	\$17.5726
6.	Gannon	Central	Gannon	03/19/99	F02	342.81	\$17.5725	6,024.03	\$0.0000	\$6,024.03	\$17,5725	\$0.0000	\$17.5725	\$0,0000	\$0.0000	\$0 0000	\$17.5725
7.	Gannon	Central	Gannon	03/22/99	F02	120.23	\$18,3186	2,202,44	\$0.0000	\$2,202.44	\$18.3186	\$0.0000	\$18.3186	\$0.0000	\$0.0000	\$0.0000	\$18.3186
8.	Gannon	Central	Gannon	03/25/99	F02	555.90	\$18.3211	10,184.70	\$0.0000	\$10,184.70	\$18.3211	\$0.0000	\$18,3211	\$0.0000	\$0.0000	\$0.0000	\$18.3211
9.	Gannon	Central	Gannon	03/26/99	F02	519.00	\$18.3209	9,508.57	\$0.0000	\$9,508.57	\$18.3209	\$0,0000	\$18.3209	\$0.0000	\$0.0000	\$0.0000	\$18.3209
10.	Gannon	Central	Gannon	03/29/99	F02	177.02	\$19.3401	3,423,58	\$0.0000	\$3,423.58	\$19.3401	\$0.0000	\$19.3401	\$0.0000	\$0.0000	\$0.0000	\$19.3401
11.	Gannon	Central	Gannon	03/30/99	F02	176.62	\$19.3395	3,415.75	\$0.0000	\$3,415.75	\$19.3395	\$0.0000	\$19.3395	\$0.0000	\$0.0000	\$0.0000	\$19.3395
12.	Gannon	Central	Gannon	03/31/99	F02	96.39	\$19.3235	1,862.59	\$0.0005	\$1,862.59	\$19.3235	\$0.0000	\$19.3235	\$0.0000	\$0.0000	\$0.0000	\$19.3235
13.	Big Bend	Central	Big Bend	03/12/99	F02	176.90	\$15.9098	2,814.44	\$0.0000	\$2,814.44	\$15,9098	\$0.0000	\$15,9098	\$0.0000	\$0.0000	\$0.0000	\$15.9098
	Big Bend	Central	Big Bend	03/17/99	F02	709.10	\$17.5724	12,460.58	\$0.0000	\$12,460.58	\$17.5724	\$0.0000	\$17.5724	\$0,0000	\$0.0000	\$0.0000	\$17.5724
	Big Bend	Central	Big Bend	03/25/99	F02	176.86	\$18.3206	3,240.19	\$0.0000	\$3,240.19	\$18.3206	\$0.0000	\$18.3206	\$0.0000	\$0.0000	\$0.0000	\$18.3208
18.	Big Bend	Central	Big Bend	03/29/99	F02	1,060.95	\$19.3397	20,518.45	\$0.0000	\$20,518.45	\$19.3397	\$0.0000	\$19,3397	\$0.0000	\$0.0000	\$0.0000	\$19.3397
	Big Bend	Central	Big Bend	03/30/99	F02	707.71	\$19,3398	13,686,95	\$0.0000	\$13,686.95	\$19.3398	\$0.0000	\$19,3398	\$0.0000	\$0.0000	\$0.0000	\$19.3398
	Big Bend	Central	Big Bend	03/31/99	F02	489.23	\$19.3390	9,461.24	\$0.0000	\$9,461.24	\$19.3390	\$0.0000	\$19.3390	\$0.0000	\$0.0000	\$0.0000	\$19.3390
	Polk	Coastal	Polk	03/17/99	F02	893.61	\$19.9675	17,843.14	\$0,0000	\$17,843.14	\$19.9675	\$0.0000	\$19.9675	\$0.0000	\$0.0000	\$0.0000	\$19.9675
		Coastal	Polk	03/18/99	F02	1,244.58	\$19.9673	24,850.96	\$0.0000	\$24,850.95	\$19,9673	\$0.0000	\$19.9673	\$0.0000	\$0.0000	\$0.0000	\$19.9673
21.	Polk	Coastal	Polk	03/19/99	F02	1,085.84	\$20,3875	22,137.51	\$0.0000	\$22,137.51	\$20.3875	\$0.0000	\$20.3875	\$0.0000	\$0.0000	\$0.0000	\$20.3875
22.	Polk	Coastal	Połk	03/20/99	F02	716.19	\$20.3873	14,601.15	\$0.0000	\$14,601.15	\$20.3873	\$0.0000	\$20.3873	\$0.0000	\$0.0000	\$0.0000	\$20.3873
23.	Polk	Coastal	Polk	03/22/99	F02	355.64	\$21.1224	7,511.98	\$0.0000	\$7,511.96	\$21.1224	\$0,0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
24.	Polk	Coastal	Polk	03/23/99	F02	181.80	\$20.4921	3,725.48	\$0.0000	\$3,725.46	\$20,4921	\$0.0000	\$20.4921	\$0,0000	\$0.0000	\$0.0000	\$20.4921
25.	Polk	Coastal	Polk	03/31/99	F02	720.80	\$21.8573	15,754.76	\$0.0000	\$15,754.76	\$21.8573	\$0.0000	\$21.8573	\$0.0000	\$0.0000	\$0.0000	\$21.8573

Page 1 of 2

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year. 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (613) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: May 14, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (ſ)	Volume (Bbls) (g)	Invoice Price (\$/Bb!) (h)	Invoice Arnount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bb!) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbî) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/8bl) (r)
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26.	Phillips	Central	Phillips	03/15/99	F02	177.29	\$18,5700	3,292.27	\$0.0000	\$3,292.27	\$18,5700	\$0.0000	\$18.5700	\$0.0000	\$0.0000	\$0.0000	\$18.5700
27.	Phillips	Central	Phillips	03/16/99	F02	177.05	\$18.5701	3,287.84	\$0.0000	\$3,287.84	\$18,5701	\$0.0000	\$18.5701	\$0.0000	\$0.0000	\$0.0000	\$18.5701
28.	Phillips	Coastal	Phillips	03/29/99	F06	304.19	\$16,5600	5,037.38	\$0.0000	\$5,037.38	\$16.5600	\$0,0000	\$16.5600	\$0.0000	\$0.0000	\$0.0000	\$16.5600
29.	Phillips	Coastal	Philips	03/30/99	F06	298.46	\$16,5600	4,942.50	\$0.0000	\$4,942.50	\$16.5600	\$0.0000	\$16.5600	\$0,0000	\$0.0000	\$0.0000	\$16.5600
30.	Phillips	Coastal	Phillips	03/31/99	F06	296.62	\$16.5605	4,912.19	\$0.0000	\$4,912.19	\$16.5605	\$0.0000	\$16,5605	\$0.0000	\$0.0000	\$0,0000	\$16.5605

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# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

	<ol> <li>Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting</li> </ol>
1. Reporting Month: March Year: 1999	(813) - 228 - 1609
2. Reporting Company: Tampa Electric Company	4. Signature of Official Submitting Report: Phil L. Baninger, Assistant Controller
	6. Date Completed: May 14, 1999

6. Date Completed: May 14, 1999

Line No. (a)	Month Reported (b) NONE	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (9)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (I)
1.	NONE										
2.											
3.											
4.											
5											

5. 6.

- 7. 8.
- 9.
- 10. 11.
- 12.
- 14.
- 15.

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form: Phil L. Barringer, Assistant Controller 6. Date Completed: May 14, 1000

6. Date Completed: May 14, 1999

							_			As Receive	d Coal Qu	ality
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/Ib)	Ash	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	91,517.00	\$44.189	\$0.000	\$44.189	3.10	11,022	9.50	12.72
2.	Peabody Development	10,IL,165	LTC	RB	42,794.00	\$30.750	\$6.000	\$36.750	1.77	12,485	7.12	8.87
3.	Peabody Development	9,KY,225	LTC	RB	51,252.00	\$21.580	\$6.000	\$27.580	2.92	11,539	9.21	11.39
4.	Peabody Development	9,KY,101	LTC	RB	23,701.80	\$21.580	\$7.290	\$28.870	2.50	11,135	8.12	14.37
5.	American Coal	10,IL,165	LTC	RB	76,878.00	\$27.300	\$4.380	\$31.680	0.97	12,137	6.22	11.55
6.	Peabody Development	N/A	S	RB	23,303.00	\$28.000	\$4.380	\$32.380	1.04	12,129	6.60	11.19

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

#### FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

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1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3, Plant Name: Electro-Coal Transfer Fecility - Big Bend Station (1)

5. Signature of Official Submitting Form:

Barringer, Sesistant Controller

6. Date Completed: May 14, 1999

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mina	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Zeigler Coal	10,1L,145,157	LTC	91,517.00	N/A	\$0.000	\$44.189	\$0.000	\$44,189	\$0.000	\$44,189
2.	Peabody Davelopment	10, IL, 165	LTC	42,794.00	N/A	\$0.000	\$30,750	\$0.000	\$30,750	\$0.000	\$30,750
3.	Peabody Development	9,KY,225	LTC	51,252.00	N/A	\$0.000	\$21.580	\$0.000	\$21,580	\$0.000	\$21.580
4.	Peabody Development	9,KY,101	LTC	23,701.80	N/A	\$0.000	\$21,580	\$0.000	\$21.580	\$0.000	\$21,580
5.	American Coal	10, <b>I</b> L,165	LTC	76,878.00	N/A	\$0.000	\$27.300	\$0.000	\$27,300	\$0,000	\$27.300
6.	Peabody Development	N/A	S	23,303.00	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FQR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year; 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: May 14, 1999

5. Signature of Official Submitting Form:\_

Phil Barringer, Wisistant Controller

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								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l				· ——				Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	9	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,517.00	\$44.189	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.169
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	42,794.00	\$30.750	\$0.000	\$0.000	\$0.000	\$6,000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.000	\$38.750
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	51,252.00	\$21.580	\$0.000	\$0.000	\$0.000	\$6.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6,000	\$27.580
4.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	23,701.80	\$21.580	\$0.000	\$0.000	\$0.000	\$7.290	\$0.000	\$0.000	\$0.000	\$0.000	\$7.290	\$28.870
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	76,878.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.380	\$0.000	\$0.000	\$0.000	\$0,000	\$4.380	\$31.680
δ.	Peabody Development	N/A	N/A	RB	23,303.00	\$28,000	\$0,000	\$0.000	\$0.000	\$4,380	\$0.000	\$0,000	\$0.000	\$0.000	\$4.380	\$32.380

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to Its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

FPSC Form 423-2

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Fhil L. Barringer, Assignant Controller

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: May 14, 1999

						Effective	Total	Delivered		As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (1)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	77,557.50	\$26.341	\$5.740	\$32.081	2.47	12,697	8.37	7.41
2.	Jader Fuel Co	10,1L,165	LTC	RB	53,499.60	\$25.290	\$5.740	\$31.030	3.14	12,894	9.54	5.28
3.	Peabody Development	19,WY,05	s	R&B	43,484.53	\$4.550	\$17.380	\$21.930	0.19	8,7 <b>79</b>	4.51	27.51
4.	American Coal	10,IL,165	LTC	RB	25,468.00	\$27.300	\$4.380	\$31.680	0.97	12,137	6.22	11.55
5.	Sugar Camp	10,IL,059	S	RB	17,125.60	\$24.500	\$5.740	\$30.240	3.09	12,605	10.46	5.57

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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# \*\* SPECIFIED CONFIDENTIAL \*\*

#### FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

1. Reporting Month: March Year, 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Phil L. Baringer, Assistant Controller

,

6. Date Completed: May 14, 1999

Line No. (e)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Prica (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Prica (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	77,557.50	N/A	\$0.000	\$26.500	(\$0.159)	\$26-341	\$0.000	\$26.341
2.	Jader Fuel Co	10,IL,165	LTC	53,499.60	N/A	\$0.000	\$25,440	(\$0.150)	\$25.290	\$0.000	\$25.290
3.	Peabody Development	19,WY,05	S	43,484.53	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.650
4.	American Coal	10,IL,165	LTC	25,468.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	S	17,125.60	N/A	\$0.000	\$24.500	\$0.000	\$24,500	\$0.000	\$24,500

(1) As Electro-Coal Transfer Facility is e central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1809

1. Reporting Month: March Year, 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

Phil L. Parringer, Assistant Controller

6. Date Completed: May 14, 1999

								Rail Cha	rges		Waterbor	ne Charge	es			
Line		Mine	Shipping	Trans- port		(2) Effective Purchase Price	Add'l Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	•		Transpor- tation Charges	Delivered Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (ħ)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(Ton)\$) (ח)	(\$/Ton) (n)	(\$/Ton) (0)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,557.50	\$26.341	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$32.081
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	53,499.60	\$25.290	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0.000	\$0.000	\$0.000	\$5.740	\$31.030
3.	Peabody Development	19,WY,05	Campbell Cnty, Wy	R&B	43,484.53	\$4,550	\$0.000	\$13.000	\$0.000	\$4.380	\$0.000	\$0.000	\$0.000	\$0.000	\$17.380	\$21.930
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	25,468.00	\$27,300	\$0.000	\$0,000	\$0.000	\$4.380	\$0.000	\$0.000	\$0.000	\$0,000	\$4.380	\$31,680
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	17,125.60	\$24.500	\$0.000	\$0.000	\$0.000	\$5.740	\$0.000	\$0,000	\$0.000	\$0.000	\$5.740	\$30.240

(1) As Electro-Coal Transfer Facility Is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Delivered

5. Signature of Official Submitting Form:

Total

Phil L. Barringer, Assistant Controller

As Received Coal Quality

2. Reporting Company: Tampa Electric Company

1. Reporting Month: March Year: 1999

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 14, 1999

Effective

						LIICUIVE	i Qiai	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	( <b>\$</b> /Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	- <u> </u>						100000000000000000000000000000000000000					
1.	Consolidation Coal	9,KY,225	S	RB	80,569.10	\$24.250	\$6.000	\$30.250	2.84	11,851	6.80	11.63

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2

FPSC Form 423-2(a)

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: Barringer, Ksistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: May 14, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Consolidation Coal	9,KY,225	S	80,569.10	N/A	\$0.000	\$24,250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

#### FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year, 1999

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2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

stant Controller arringer.

6. Date Completed: May 14, 1999

Waterborne Charges

								Rail (	harges		Waterbor	ne Charg	es			
						(2)	Add'l	·							Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	80,569.10	\$24.250	\$0.000	\$0,000	\$0.000	\$6.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.000	\$30.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_

Phil L. Parringer, Assistant Controller

As Received Coal Quality

6. Date Completed: May 14, 1999

						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	8TU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/Ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)
1.	Transfer Facility	N/A	N/A	OB -	226,252.00	\$33.955	\$10.037	\$43.992	2.21	11,694	7.76	11.58

FPSC Form 423-2(a)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Phil L. Parringer, Assistant Controller

3. Plant Name: Big Bend Station

6. Date Completed: May 14, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthauł & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchasa Price (\$/Ton) (I)	
1.	Transfer Facility	N/A	N/A	226,252.00	N/A	\$0.000	\$33,955	\$0.000	\$33.955	\$0.000	\$33.955	

# FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jenny Phil L, Barringer, Ssistant Controller

,

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

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3. Plant Name: Big Bend Station

6. Date Completed: May 14, 1999

								Rail C	harges		Waterbor	ne Charge	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(b)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1. Tran	asfer Facility	N/A	Davant, La.	OB	226,252.00	\$33.955	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.037	\$43.992

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

3. Plant Name: Gannon Station

6. Date Completed: May 14, 1999

						Effective	Total			As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charge <b>s</b> (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	186,394.00	\$26.732	\$10.028	\$36.760	0.90	10,502	6.64	19.13
2.	Gatliff Coal	8,KY,195	LTC	UR	19,276.00	\$44.560	\$19.160	\$63.720	1.30	12,939	8.30	5.95
3.	Gatliff Coal	8,KY,235	LTC	UR	20,095.00	\$44.560	\$19.160	\$63.720	1.24	12,345	9.04	8.57

FPSC FORM 423-2 (2/87) ||\012

#### FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILEO PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

Barringer, Assistant Controller

,

6. Date Completed: May 14, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer Facility	N/A	N/A	186,394.00	N/A	\$0.000	\$26.732	\$0.000	\$26.732	\$0,000	\$26.732
2.	Gatliff Coal	8,KY,195	LTC	19,276.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,235	LTC	20,095.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

Barringer, Assistant Controller

6. Date Completed: May 14, 1999

								Rail Chai	ges		Waterbor	ne Charge	es		Tatal	
Line No. (8)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)		Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	186,394.00	\$26.732	\$0.000	\$0.000	\$0.000	\$0.000	90.000	\$0.000	\$0,000	\$0.000	\$10.028	\$36.760
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	19,278.00	\$44.560	\$0.000	\$19,160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$19.160	\$63.720
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	20,095.00	\$44,560	\$0.000	\$19.160	\$ <u>0.000</u>	\$0,000	\$0,000	\$0.000	\$0.000	\$0.000	\$19,160	\$63.720

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Parringer, Ssistant Controller

6. Date Completed: May 14, 1999

										As Receive	d Coal Qu	ality
						Effective Purchase	Total Transport	FOB Plant	Sulfur	 ВТU	 Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content		Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/A	N/A	OB	59,464.00	\$29.594	\$13.021	\$42.615	2.06	11,410	5.68	13.77

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Parringer, Ssistant Controller

6. Date Completed: May 14, 1999

1. Reporting Month: March Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

1.	Transfer facility	N/A	N/A	59,464.00	) N/A	\$0.000	\$29.594	\$0.000	\$29.594	\$0.000	\$29.594
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

FPSC Form 423-2(b)

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

MM Phill Barringer Assistant Controller

6. Date Completed: May 14, 1999

2. Reporting Company: Tampa Electric Company

1. Reporting Month: March Year, 1999

3. Plant Name: Polk Station

Date Completed. May 14, 1999

								Rail Charges		Waterborne Charges						
							Add'l							Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FO8 Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(೮)	(C)	(d)	(e)	(ſ)	(9)	(h)	(i)	(j)	(K)	(I)	(m)	(n)	(0)	(p)	(q)
1. Trar	nsfer facility	N/A	Davant, La.	08	59,464.00	\$29,594	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000		\$13.021	\$42.615

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2(c)

1. Reporting Month: March Year. 1999

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (613) 228 - 1609

4. Signature of Official Submitting Form:\_

Hill L. Barringer, Assistant Controller

5. Date Completed: May 14, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Oid Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	January 1999	Transfer Facility	Gannon	Sugar Camp	1.	61,038.00	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$0 240	\$32.170	Quality Adjustment
2.	January 1999	Transfer Facility	Gannon	Sugar Camp	1.	61,038.00	423-2(b)	Col. (k), Quality Adjustments	\$0.240	\$1.310	\$33.240	Quality Adjustment
3.	February 1999	Transfer Facility	Gannon	Sugar Camp	4.	33,294.20	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$0.610	\$32.691	Quality Adjustment
4.	February 1999	Transfer Facility	Gannon	Sugar Camp	4.	33,294.20	423-2(b)	Col. (k), Quality Adjustments	\$0.610	\$2.010	\$34.091	Quality Adjustment
5.	February 1999	Transfer Facility	Gannon	Sugar Camp	6.	18,060.70	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$0.210	\$30.450	Quality Adjustment
6.	February 1999	Transfer Facility	Gannon	Jader	7.	5,000.70	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$1.276	\$31.016	Quality Adjustment
7.	February 1999	Transfer Facility	Gannon	Jader	2.	37,446.40	423-2(b)	Col. (k), Quality Adjustments	0.000	\$0.462	\$31.152	Quality Adjustment
8.	January 1999	Transfer Facility	Big Bend	Zeigier	1.	118,699.50	423-2(b)	Col. (I), Retro-Price Adjustments	\$0.000	\$0.088	\$44.164	Price Adjustment
9.	January 1999	Transfer Facility	Big Bend	Peabody Development	2.	28,460.50	423-2(b)	Col. (I), Retro-Price Adjustments	\$0.000	(\$0.027)	\$36,723	Price Adjustment
10.	October 1998	Transfer Facility	Big Bend	Peabody Development	2.	10,862.30	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$2.640	\$40.828	Quality Adjustment
11.	November 1998	Transfer Facility	Big Bend	Peabody Development	2.	14,557.10	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$2.640	\$40.272	Quality Adjustment
12.	December 1998	Transfer Facility	Big Bend	Peabody Development	2.	15,827.10	423-2(b)	Col. (k), Quality Adjustments	\$0.000	\$2.640	\$39.098	Quality Adjustment

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