

STEEL
HECTOR
DAVIS

ATTORNEYS AT LAW

Steel Hector & Davis LLP
715 South Monroe, Suite 601
Tallahassee, Florida 32301-1034
850.222.2363
850.272.0410 Fax
www.steelhector.com

Matthew M. Childs, P.A.

May 20, 1999

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32393

RE: DOCKET NO. 990001-BI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 15, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A5 for the month of April, 1999.

Also enclosed please find is a revised Schedule A4 for the month of March 1999. Columns (c) and (e) of A4 have been revised to show one month capacity and equivalent availability factors. The previously filed A4 for March 1999 showed 12-month averages for these factors.

Respectfully submitted,



Matthew M. Childs, P.A.

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CERTIFICATE OF SERVICE
DOCKET NO. 990001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of April, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of May, 1999 to the following:

Leslie J. Faugh, Esq.**
Division of Legal Services
FPSC
2540 Shumard Oak Blvd. Rm.370
Tallahassee, FL 32399-0850

John Roger Howe, Esq.
Office of Public Counsel
111 West Madison Street
Room 812
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.
Vicki Gordon Kaufman, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
117 South Gadsden Street
Tallahassee, FL 32301

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
227 S. Calhoun Street
P. O. Box 391
Tallahassee, FL 32302

G. Edison Holland, Esq.
Jeffrey A. Stone, Esq.
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576

James A. McGee, Esq.
Florida Power Corporation
P. O. Box 14042
St. Petersburg, FL 33733

Norman H. Horton, Esq.
Floyd R. Self, Esq.
Messer, Caparelllo & Self
215 South Monroe St. #701
P.O. Box 1876
Tallahassee, FL 32302-0551

John W. McWhirter, Jr., Esq.
McWhirter, Reeves, McGlothlin,
Davidson, et al.
Post Office Box 3350
Tampa, Florida 33601-3350

Suzanne Brownless, P.A.
1311-B Paul Russell Road
Suite 201
Tallahassee, Florida 32301

Mr. John T. English
President & CEO
Florida Public Utilities Co.
P.O. Box 3395
West Palm Beach, FL 33402

Ms. Angela Llewellyn
Regulatory Specialist
Regulatory & Business
Specialist
Tampa Electric Co.
Post Office BOX 111
Tampa, FL 33601

By: 
Matthew M. Childs, P.A.

ORIGINAL

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1999

	DOLLARS				KWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	89,379,534	87,582,149	11,797,384	13.5	5,475,606	5,250,310	1,188,296	22.4	1.6344	1.6555	(0.1211)	(7.3)
2 Nuclear Fuel Disposal Costs	1,856,814	1,828,777	28,037	1.1	1,992,529	1,745,489	247,040	14.2	0.0000	0.0000	0.0000	NA
3 Coal Ctr Investment	387.3M	388,638	(2,323)	(0.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	247,262	253,384	(6,122)	(2.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(934,569)	(1,734,894)	801,326	(45.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	100,938,457	88,115,074	12,821,381	14.8	8,478,606	5,250,310	1,188,296	22.4	1.5565	1.6656	(0.1071)	(6.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,862,108	11,401,890	(2,739,772)	(24.0)	479,294	887,089	(407,795)	(48.0)	1.8073	1.2883	0.5220	40.8
7 Energy Cost of Sched C & A Econ Purch (Broker) (A8)	1,330,737	3,547,020	(2,216,283)	(62.0)	33,055	104,483	(71,428)	(63.0)	4.0246	1.8240	2.2098	120.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	7,432,937	1,590,297	5,852,630	370.4	174,094	21,596	152,498	707.6	4.3702	7.3311	(3.0009)	(41.5)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,809,968	11,531,498	(2,721,530)	(28.3)	412,558	640,919	(228,361)	(36.0)	2.0670	1.7749	0.3127	17.6
12 TOTAL COST OF PURCHASED POWER	26,035,738	28,080,685	(2,024,947)	(7.2)	1,098,981	1,753,021	(654,040)	(37.3)	2.3891	1.8007	0.7684	48.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	128,972,195	118,195,761	10,796,434	9.3	7,575,589	7,043,331	532,258	7.6	1.6761	1.5494	0.0967	1.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,089,857)	(2,959,549)	(229,372)	7.9	(114,734)	(84,815)	(29,919)	20.9	2.6831	3.0170	(0.3239)	(10.7)
15 Gain on Economy Sales (A6a)	(4,404)	(371,370)	366,966	(96.8)	(700)	(34,916)	34,146	(99.2)	0.5727	0.3913	0.1814	45.4
16 Fuel Cost of Unit Power Sales (SL2 Purposes) (A8)	(210,291)	(155,260)	(45,131)	27.3	(47,606)	(44,906)	(2,691)	5.8	0.4429	0.3650	0.0749	20.4
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,304,712)	(3,400,215)	95,493	(2.8)	(162,238)	(139,819)	(22,420)	16.0	2.0370	2.4319	(0.3949)	(16.2)
19 Net Intersectoral Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 18 + 19)	123,667,443	112,775,546	10,891,897	9.7	7,413,350	6,903,512	509,838	7.4	1.9862	1.6336	0.0346	2.1
21 Net Unbilled Sales	10,107,127	2,411,882	15,685,525	NA	1,085,429	147,622	937,807	NA	0.2801	0.0366	0.2815	NA
22 Company Use	263,738	247,284	(16,454)	NA	12,333	15,139	(2,805)	NA	0.0033	0.0040	(0.0007)	NA
23 T & D Losses	1,246,527	7,901,858	(6,655,332)	NA	74,723	483,708	(408,985)	NA	0.0220	0.1883	(0.1663)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2, p1)	123,667,443	112,775,546	10,891,897	9.7	8,242,149,782	8,258,791,000	(16,632,218)	(0.2)	1.9612	1.6018	0.1763	10.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2, p1)	24,181	31,408	(7,227)	(23.1)	1,218,334	1,743,000	(524,666)	(30.0)	1.8612	1.8019	0.1793	10.0
26 Jurisdictional KWH Sales	123,643,291	112,744,138	10,899,153	9.7	6,240,929,428	6,257,038,000	(16,108,572)	(0.3)	1.9812	1.8019	0.1793	10.0
26a Jurisdictional Loss Multiplier									1.0063	1.0063	0.0000	
27 Jurisdictional KWH Sales Adjusted for Line Losses	123,721,186	112,815,187	10,906,019	9.7	6,240,929,428	6,257,038,000	(16,108,572)	(0.3)	1.9824	1.8030	0.1794	10.0
28 TRUE-UP **	8,639,302	8,639,302	0	NA	6,240,929,428	6,257,038,000	(16,108,572)	(0.3)	0.1848	0.1541	0.0004	0.3
29 TOTAL JURISDICTIONAL FUEL COST	133,361,118	123,455,099	10,906,019	8.8	6,240,929,428	6,257,038,000	(16,108,572)	(0.3)	2.1369	1.8571	0.1798	9.2
30 Revenue Tax Factor									1.01897	1.01897	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.1710	1.9683	0.1627	8.2
32 GPF **	779,497	779,497	0	NA	6,240,929,428	6,257,038,000	(16,108,572)	(0.3)	0.0125	0.0123	0.0000	NA
33 Fuel Factor Including GPF									2.1836	2.0008	0.1827	9.1
34 FUEL FAC ROUNDED TO NEAREST 100 CENT/KWH									2.184	2.001	0.183	9.1

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU APRIL 1999

	DOLLARS				MWH				GROWTH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	318,348,965	334,874,740	(16,525,775)	(4.8)	23,263,727	20,813,990	2,449,737	12.3	1.3659	1.6076	(0.2416)	(15.0)
2 Nuclear Fuel Disposal Costs	7,091,622	7,175,543	(83,921)	7.2	8,258,064	7,889,080	368,984	7.3	0.0091	0.0092	(0.0001)	(0.1)
3 Coal Car Investment	1,521,231	1,571,267	(50,036)	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upgrade	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	855,534	1,022,900	(167,366)	(5.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,771,338)	(6,441,883)	1,670,545	(25.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	324,748,134	337,602,517	(12,854,383)	(3.8)	23,263,727	20,813,990	2,449,737	12.3	1.3800	1.6234	(0.2434)	(14.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,286,765	43,883,023	(11,596,258)	(35.1)	2,153,463	3,438,811	(1,285,348)	(37.4)	1.4993	1.2659	0.2334	18.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	1,509,483	14,550,740	(12,851,257)	(88.8)	63,268	790,225	(726,957)	(92.0)	3.0134	1.8426	1.1708	63.6
8 Energy Cost of OMM Econ Purch (Non-Broker) (A9)	8,320,554	2,016,857	6,303,697	312.3	215,356	41,464	173,892	418.0	3.2636	4.8636	(1,5999)	(30.5)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	29,552,895	47,310,696	(17,757,801)	(37.3)	1,777,430	2,749,923	(972,493)	(35.2)	1.6627	1.7261	(0.0634)	(3.7)
12 TOTAL COST OF PURCHASED POWER	72,069,614	107,872,463	(35,802,849)	(33.0)	4,209,619	7,012,433	(2,802,814)	(40.0)	1.7120	1.5940	0.1180	11.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	252,678,520	445,475,000	(192,796,480)	(76.3)	27,873,342	27,826,423	46,919	(0.2)	1.4591	1.6908	(0.2316)	(13.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(14,720,414)	(18,378,103)	3,657,689	(19.5)	(838,944)	(744,756)	(94,188)	12.8	1.7546	2.4877	(0.7331)	(28.9)
15 Gain on Economy Sales (A6a)	(17,438)	(2,634,983)	2,617,545	(98.3)	(5,640)	(744,756)	739,116	(99.2)	0.2986	0.3538	(0.0552)	(15.6)
16 Fuel Cost of Unit Power Sales (SL2 Partys) (All)	(765,624)	(644,810)	(120,814)	18.7	(188,851)	(178,271)	(10,580)	8.0	0.4120	0.3679	0.0441	12.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(15,803,476)	(21,657,896)	5,854,420	(28.4)	(1,024,765)	(920,027)	(104,738)	11.4	1.5128	2.3541	(0.8413)	(35.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 16 + 18)	236,875,044	423,817,103	(186,942,059)	(81.0)	26,848,577	20,806,416	6,042,161	29.0	1.4363	1.5752	(0.1389)	(8.8)
21 Net Unbilled Sales	840,080	61,664,012	(60,823,932)	NA	65,194	3,607,666	(3,542,472)	NA	0.0038	0.2475	(0.2437)	NA
22 Company Loss	688,209	909,309	(221,100)	NA	47,986	67,538	(19,551)	NA	0.0028	0.0036	(0.0008)	NA
23 T & D Losses	24,529,178	(32,570,475)	57,099,653	NA	1,707,843	(2,087,704)	3,795,547	NA	0.0097	(0.1310)	0.2397	NA
24 SYSTEM KWH SALES (EXCL FKBC & CKW A2,p1)	381,312,272	423,817,103	(42,504,831)	(10.0)	24,588,228,540	24,842,271,000	(253,942,457)	(1.0)	1.5502	1.7049	(0.1547)	(9.0)
25 Wholesale KWH Sales (EXCL FKBC & CKW A2,p1)	138,785	420,915	(282,130)	(67.0)	9,653,639	24,678,000	(15,024,361)	(60.9)	1.5502	1.7049	(0.1547)	(9.0)
26 Jurisdictional KWH Sales	381,173,487	423,396,188	(42,222,701)	(10.0)	24,588,174,904	24,842,593,000	(254,418,096)	(1.0)	1.5502	1.7043	(0.1541)	(9.0)
26a Jurisdictional Loss Multiplier									1.00063	1.00063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	381,413,625	423,662,929	(42,249,304)	(10.0)	24,588,174,904	24,842,593,000	(254,418,096)	(1.0)	1.5512	1.7054	(0.1542)	(9.0)
28 TRUE-UP **	38,559,728	38,559,728	0	NA	24,588,174,904	24,842,593,000	(254,418,096)	(1.0)	0.1588	0.1662	(0.0074)	(4.6)
29 TOTAL JURISDICTIONAL FUEL COST	419,973,263	462,222,657	(42,249,394)	(9.8)	24,588,174,904	24,842,593,000	(254,418,096)	(1.0)	1.7080	1.8506	(0.1426)	(7.7)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.7353	1.8803	(0.1450)	(7.7)
32 GPF **	3,117,987	3,117,987	0	NA	24,588,174,904	24,842,593,000	(254,418,096)	(1.0)	0.0127	0.0128	(0.0001)	(0.8)
33 Fuel Factor including GPF									1.748	1.903	(0.1549)	(8.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.748	1.903	(0.155)	(8.1)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 1999

LINE NO.		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 99,379,934	\$ 87,382,140	\$ 11,997,794	13.5 %	\$ 319,349,083	\$ 334,574,740	\$ (15,225,655)	(4.6) %
	h Nuclear Fuel Disposal Cost	1,856,814	1,626,777	230,037	14.1 %	7,691,621	7,173,543	518,078	7.2 %
	c Coal Cost Depreciation & Return	387,316	389,639	(2,323)	(0.6) %	1,521,231	1,571,267	(50,036)	(3.2) %
	d Gas Pipelines Depreciation & Return	247,362	253,364	(6,022)	(2.4) %	955,534	1,022,950	(67,416)	(6.6) %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(3,304,752)	(3,400,215)	95,463	(2.8) %	(13,303,476)	(21,657,896)	6,154,420	(28.4) %
3	a Fuel Cost of Purchased Power	8,662,108	11,401,580	(2,739,472)	(24.0) %	32,286,795	43,683,020	(11,396,225)	(26.1) %
	b Energy Payments to Qualifying Facilities	8,609,956	11,531,498	(2,921,542)	(25.3) %	29,552,805	47,310,666	(17,757,861)	(37.3) %
4	Energy Cost of Economy Purchases	8,763,674	5,127,307	3,636,367	70.9 %	10,230,014	16,578,797	(6,348,783)	(38.3) %
5	Total Fuel Costs & Net Power Transactions	\$ 124,692,413	\$ 114,512,410	\$ 10,090,002	8.8 %	\$ 386,083,611	\$ 430,259,087	\$ (44,175,476)	(10.3) %
6 Adjustments to Fuel Cost									
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (1,283,761)	\$ (1,736,864)	\$ 453,103	(26.1) %	\$ (4,484,223)	(6,441,584)	\$ 1,557,361	(24.2) %
	b Reactive and Voltage Control Fuel Revenues	0	0	0	N/A	(34,990)	0	(34,993)	N/A
	c Inventory Adjustments	31,201	0	31,201	N/A	36,403	0	36,403	N/A
	d Non Recoverable Oil/Tank Bottoms	308,803	0	308,803	N/A	50,996	0	50,996	N/A
	e Miscellaneous	8,784	0	8,784	N/A	60,480	0	60,480	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 123,667,444	\$ 112,775,546	\$ 10,891,897	9.7 %	\$ 381,312,274	\$ 423,817,103	\$ (42,504,829)	(10.0) %
B kWh Sales									
1	Jurisdictional kWh Sales (KIP @ CHL)	6,240,929,428	6,257,038,000	(16,108,572)	(0.3) %	24,588,174,904	24,642,393,000	(254,418,096)	(1.0) %
2	Sale for Resale (excluding FKEC & CKW)	1,219,334	1,743,000	(523,666)	(30.9) %	9,653,639	24,578,000	(15,024,361)	(60.9) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,242,148,762	6,258,781,000	(16,632,238)	(0.3) %	24,597,828,543	24,667,271,000	(269,442,457)	(1.1) %
4	Sales to FKEC & CKW	66,750,433	79,718,000	(12,967,567)	(16.3) %	257,127,780	295,672,000	(38,544,220)	(13.0) %
5	Total Sales (Excluding RTP Incremental)	6,308,899,195	6,338,499,000	(29,599,805)	(0.5) %	24,854,956,323	25,162,943,000	(307,986,677)	(1.2) %
6	Jurisdictional % of Total kWh Sales (Incl B1/B3)	99.98047 %	99.97215 %	0.00832 %	0.0 %	99.96075 %	99.90076 %	0.05999 %	0.1 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: April 1999								
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL		DIFFERENCE		ACTUAL		DIFFERENCE		
			PROJECTIONS (a)	AMOUNT	%		PROJECTIONS (b)	AMOUNT	%	
C	True-up Calculations									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 121,446,213	\$ 121,695,465	\$ (249,250)	(0.2) %	\$ 478,249,796	\$ 481,172,853	\$ (4,923,057)	(1.0) %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(38,559,729)	(38,559,729)	0	0.0 %	
b	GPFP, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(3,064,972)	(3,064,972)	0	0.0 %	
c	CFE Backout Revenues, Net of Revenue Taxes	18	0	18	N/A	109	0	109	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 111,039,058	\$ 111,238,290	\$ (249,232)	(0.2) %	\$ 436,621,204	\$ 441,344,132	\$ (4,922,948)	(1.1) %	
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 123,667,444	\$ 112,775,546	\$ 10,891,898	9.7 %	\$ 381,312,274	\$ 423,817,103	\$ (42,504,829)	(10.0) %	
b	Nuclear Fuel Expenses - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel - 100% Retail	64,544	0	64,544	N/A	226,568	0	226,568	N/A	
d	D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	123,602,900	112,775,546	10,827,354	9.6 %	381,085,706	423,817,103	(42,731,397)	(10.1) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98047 %	99.97215 %	0.00832 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(a)) + (Lines C4b,c,d)	\$ 123,721,159	\$ 112,815,167	\$ 10,905,992	9.7 %	\$ 381,413,604	\$ 423,661,927	\$ (42,249,323)	(10.0) %	
7	True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C5)	\$ (12,682,101)	\$ (1,526,877)	\$ (11,155,224)	730.6 %	\$ 55,207,600	\$ 17,881,226	\$ 37,326,374	208.7 %	
8	Interest Provision for the Month (Line D1b)	51,607	-	51,607	N/A	(293,440)	0	(293,440)	N/A	
9	True-up & Interest Provision Reg of Period - Over(Under) Recovery	(12,630,494)	(67,351,287)	48,116,352	(71.5) %	(115,679,187)	(115,679,187)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over(Under) Recovery	33,531,098	-	33,531,098	N/A	33,531,098	0	33,531,098	N/A	
10	Prior Period True-up Collected(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	38,559,729	38,559,729	0	0.0 %	
11	End of Period Net True-up Amount Over(Under) Recovery (Lines C7 through C10)	\$ 31,325,601	\$ (59,238,232)	\$ 70,564,033	(119.1) %	\$ 11,325,601	\$ (59,238,232)	\$ 70,564,033	(119.1) %	
D	Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 14,316,363	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 31,274,194	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 25,590,557	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 12,795,279	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.88000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	4.80000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	9.68000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.40333 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 51,607	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Per Estimated Schedule E.2. filed October 5, 1998.									
	(b) Generation Performance Incentive Factor is (38,253,640/12) x 98.4280% - See Order No. PSC-98-1715-POP-E1.									
	(c) Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.									

MONTH OF: APRIL 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	42,181,373	40,894,840	1,286,533	3.1	130,387,814	131,300,030	(912,216)	(0.7)
2 LIGHT OIL	2,335,088	599	2,334,518	NA	2,378,078	880,770	1,497,308	NA
3 COAL	8,893,043	10,022,210	(1,119,167)	(12.2)	31,418,144	24,875,170	6,542,974	26.4
4 GAS	39,528,288	30,282,510	9,245,778	30.5	126,808,187	140,248,770	(13,440,583)	(9.6)
5 NUCLEAR	6,734,148	6,372,000	362,148	5.7	27,746,885	27,462,000	284,885	0.9
6 DRIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	99,372,934	87,582,160	11,790,774	13.5	318,340,085	324,574,740	(6,234,655)	(1.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,136,228	1,608,814	328,414	18.1	7,103,868	5,915,738	1,188,130	20.1
9 LIGHT OIL	47,411	0	47,412	NA	59,884	18,322	41,562	NA
10 COAL	363,188	596,613	(233,425)	(64.0)	2,038,784	2,090,669	(51,885)	(2.5)
11 GAS	17,352,255	1,108,405	16,243,850	82.4	5,805,107	5,092,693	812,414	15.9
12 NUCLEAR	1,928,522	1,743,453	245,069	14.2	8,259,984	7,856,080	403,904	5.1
13 DRIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	8,478,804	5,257,310	3,221,494	61.3	29,267,727	20,818,900	8,448,827	40.6
UNITS OF FUEL BURNED								
15 HEAVY OIL (TON)	3,410,109	2,799,229	610,880	21.8	11,288,148	9,197,747	2,090,401	22.8
16 LIGHT OIL (TON)	110,838	21	110,817	NA	130,452	88,876	41,576	NA
17 COAL (TON)	65,658	87,623	(21,965)	(33.2)	213,389	252,040	(38,651)	(18.1)
18 GAS (MCF)	14,788,308	5,603,741	9,184,567	62.5	46,858,537	28,897,277	17,961,260	62.3
19 NUCLEAR (MMBTU)	21,829,073	19,216,622	2,612,451	13.6	88,421,792	83,492,878	4,928,914	5.9
20 DRIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	21,841,738	17,616,045	4,225,693	23.9	71,499,188	58,885,579	12,613,609	21.4
22 LIGHT OIL	645,902	124	645,778	NA	781,545	214,984	566,561	NA
23 COAL	5,225,831	5,039,081	186,750	(3.6)	16,723,447	21,049,620	(4,326,173)	(25.3)
24 GAS	13,147,348	5,803,741	7,343,607	56.0	46,832,968	28,897,277	17,935,691	62.2
25 NUCLEAR	21,829,073	19,216,622	2,612,451	13.6	88,421,792	83,492,878	4,928,914	5.9
26 DRIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	64,530,894	52,685,474	11,845,420	23.0	229,010,980	206,720,300	22,290,680	10.8
GENERATION MIX (%/MWH)								
28 HEAVY OIL	33.31	34.21	(0.90)	(2.6)	30.41	28.42	1.99	7.0
29 LIGHT OIL	0.73	0.00	0.73	NA	0.24	0.07	0.17	NA
30 COAL	8.70	11.28	(2.58)	(29.5)	8.73	10.95	(2.22)	(25.3)
31 GAS	28.73	21.52	7.21	33.5	25.27	24.47	0.80	3.3
32 NUCLEAR	30.77	32.99	(2.22)	(7.2)	33.33	36.89	(3.56)	(10.5)
33 DRIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/MWH)	12,399	14,603	(2,204)	(18.0)	11,552	14,272	(2,720)	(23.6)
36 LIGHT OIL (\$/MWH)	21,105	27,810	(6,705)	(31.3)	21,307	28,343	(7,036)	(32.0)
37 COAL (\$/MWH)	34,383	35,952	(1,569)	(4.5)	34,978	35,017	(339)	(1.0)
38 GAS (\$/MWH)	2,272	3,402	(1,130)	(49.7)	2,708	3,561	(853)	(31.2)
39 NUCLEAR (\$/MWH)	0,306	0,331	(0,025)	(7.8)	0,310	0,328	(0,018)	(5.5)
40 DRIMULSION (\$/MWH)	0,000	0,000	0,000	0.0	0,000	0,000	0,000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	1,941	2,287	(346)	(17.8)	1,527	2,205	(678)	(44.4)
42 LIGHT OIL	3,619	4,892	(1,273)	(34.8)	3,043	4,039	(996)	(24.7)
43 COAL	1,638	1,697	(59)	(3.6)	1,628	1,647	(19)	(1.2)
44 GAS	2,695	3,402	(707)	(26.5)	2,674	3,561	(887)	(33.2)
45 NUCLEAR	0,306	0,331	(0,025)	(7.8)	0,310	0,328	(0,018)	(5.5)
46 DRIMULSION	0,000	0,000	0,000	0.0	0,000	0,000	0,000	0.0
47 TOTAL (\$/MMBTU)	1,538	1,787	(249)	(16.2)	1,384	1,888	(504)	(36.3)
BTU BURNED PER KW-H (BTU/KW-H)								
48 HEAVY OIL	10,121	8,166	2,955	29.1	10,061	9,951	110	1.1
49 LIGHT OIL	13,624	13,872	(248)	(1.8)	13,388	14,031	(643)	(4.8)
50 COAL	9,352	10,112	(760)	(8.1)	8,675	10,097	(1,422)	(16.4)
51 GAS	8,728	7,421	1,307	15.0	8,208	7,722	486	6.3
52 NUCLEAR	10,955	11,802	(847)	(7.7)	10,627	10,845	(218)	(2.0)
53 DRIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KW-H)	9,375	9,342	33	0.4	9,555	9,751	(196)	(2.1)
GENERATED FUEL COST PER KW-H (\$/KW-H)								
55 HEAVY OIL	1,672	2,258	(586)	(35.0)	1,634	2,195	(561)	(34.2)
56 LIGHT OIL	4,052	8,444	(4,392)	(52.0)	4,896	5,179	(283)	(5.5)
57 COAL	1,876	1,878	(2)	(0.1)	1,841	1,893	(52)	(2.8)
58 GAS	2,217	2,981	(764)	(34.3)	2,478	2,758	(280)	(12.1)
59 NUCLEAR	0,330	0,381	(0,051)	(15.5)	0,330	0,351	(0,021)	(6.3)
60 DRIMULSION	0,000	0,000	0,000	0.0	0,000	0,000	0,000	0.0
61 TOTAL (\$/KW-H)	1,134	1,855	(721)	(63.6)	1,389	1,607	(218)	(15.4)

* Fuel Oil & Propane (B&B & S) used for firing, hot standby, warmup, prewarming, etc. in fossil steam plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
 *** Sulfur coal is reported in MMBTU only. Sulfur coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	85,718	55.8	91.3	84.3	9,628	#6 OIL	131,882 BBLs	6,349	836,049	1,556,902	1.8163	11.62
2 # 1		88,230					GAS	802,508 MCF	1.045	838,704	2,146,730	2.4331	2.67
3 # 2	367	84,055	55.4	89.2	88.2	9,698	#6 OIL	143,828 BBLs	6,349	913,164	1,700,507	1.8090	11.62
4 # 2		74,187					GAS	685,635 MCF	1.045	716,488	1,633,911	2.4720	2.67
5 FT. MYERS # 1	137	59,388	62.4	88.4	73.0	10,255	#6 OIL	95,758 BBLs	6,350	608,021	1,019,419	1.7198	10.65
6 # 2	367	244,202	62.4	97.5	87.7	9,397	#6 OIL	360,795 BBLs	6,380	2,294,658	3,840,945	1.5729	10.65
7 LAUDERDALE # 4	430	35	43.2	52.1	84.4	8,258	#2 OIL	0 BBLs	5,906	0	0	0.0000	0.00
8 # 4		113,413					GAS	1,007,158 MCF	1.044	1,051,473	2,691,329	2.3730	2.67
9 # 5	391	0	96.5	97.8	86.5	7,322	#2 OIL	0 BBLs	5,906	0	0	0.0000	0.00
10 # 5		310,981					GAS	2,181,064 MCF	1.044	2,277,031	5,828,243	1.8741	2.67
11 MANATEE # 1	783	263,802	48.3	89.9	56.0	10,599	#6 OIL	475,320 BBLs	6,324	3,005,924	6,161,713	2.1727	12.96
12 # 2	783	269,277	44.4	78.8	59.8	10,385	#6 OIL	442,201 BBLs	6,324	2,795,479	5,732,382	2.1288	12.96
13 MARTIN # 1	783	-401	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6,353	0	0	0.0000	0.00
14 # 1		-401					GAS	0 MCF	1.044	0	0	0.0000	0.00
15 # 2	783	43,530	17.5	43.9	45.4	11,079	#6 OIL	70,108 BBLs	6,298	441,400	818,827	2.1108	13.11
16 # 2		45,828					GAS	526,511 MCF	1.044	548,678	1,406,945	3.0534	2.67
17 # 3	430	0	99.5	98.0	99.5	8,830	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
18 # 3		328,493					GAS	2,135,940 MCF	1.044	2,229,921	5,707,681	1.7482	2.67
19 # 4	430	0	48.9	48.3	50.1	6,906	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
20 # 4		158,910					GAS	1,051,122 MCF	1.044	1,097,371	2,808,809	1.7675	2.67
21 PT EVERGLADES # 1	204	74,472	56.4	95.8	80.8	10,349	#6 OIL	125,825 BBLs	6,349	798,663	1,687,898	2.1323	12.62
22 # 1		18,062					GAS	151,938 MCF	1.044	158,623	406,006	2.2481	2.67
23 # 2	204	77,147	57.2	85.5	84.4	10,570	#6 OIL	132,688 BBLs	6,349	842,438	1,674,582	2.1709	12.62
24 # 2		15,744					GAS	133,509 MCF	1.044	139,363	358,762	2.2969	2.67
25 # 3	367	-185	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	6,349	0	0	0.0000	0.00
26 # 3		-185					GAS	0 MCF	1.044	0	0	0.0000	0.00
27 # 4	367	185,709	72.7	100.0	73.8	8,607	#6 OIL	252,867 BBLs	6,349	1,605,680	3,191,548	1.8260	12.62
28 # 4		54,059					GAS	484,434 MCF	1.044	506,749	1,294,505	2.3948	2.67

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 RIVERA #3	272	115,114	88.0	84.7	72.8	10,169	#6 OIL	188,823 BBLs	8.368	1,593,425	2,300,760	2.0682	12.74	
2		24,987					GAS	221,468 MCF	1.044	231,211	591,803	2.3684	2.87	
3	#4	275	119,559	88.0	81.8	72.8	9,807	#6 OIL	186,847 BBLs	8.368	1,594,217	2,382,360	1.9928	12.74
4	#4		31,498				GAS	275,007 MCF	1.044	287,107	734,873	2.3338	2.87	
5 SANFORD #3	137	26,011	51.7	100.0	60.7	10,547	#6 OIL	46,598 BBLs	8.340	295,431	571,844	2.0418	12.27	
6	#3		28,779				GAS	290,480 MCF	1.045	303,531	778,912	2.6996	2.87	
7	#4	362	140,897	57.5	94.5	65.9	10,027	#6 OIL	224,578 BBLs	8.340	1,423,825	2,758,473	1.8582	12.27
8	#4		28,181				GAS	257,830 MCF	1.045	268,432	689,633	2.4472	2.87	
9	#5		39,879				GAS	329,542 MCF	1.045	344,371	881,445	2.6172	2.87	
10	#5	362	95,024	42.8	83.7	57.0	10,484	#6 OIL	158,510 BBLs	8.340	1,004,953	1,945,554	2.0474	12.27
11 TURKEY POINT #1	387	127,186	64.2	99.6	64.6	10,396	#6 OIL	197,768 BBLs	8.354	1,258,542	2,508,154	1.9708	12.87	
12	#1		60,447				GAS	654,652 MCF	1.044	683,897	1,778,085	2.9382	2.87	
13	#2	387	118,148	58.2	88.3	68.7	9,713	#6 OIL	177,805 BBLs	8.354	1,129,773	2,253,315	1.9400	12.87
14	#2		60,717				GAS	583,402 MCF	1.044	688,192	1,505,524	2.4798	2.87	
15 CUTLER #5	97	0	45.3	83.6	66.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
16	#5		21,245				GAS	282,790 MCF	0.000	0	756,872	3.5589	2.87	
17	#8	137	0	61.0	99.5	81.3	0	#6 OIL	0 BBLs	0.000	0	0.0000	0.00	
18	#6		59,511				GAS	712,768 MCF	1.044	744,130	1,904,680	3.2005	2.87	
19 FT MYERS 1-12	585	46,308	11.4	89.8	78.5	13,725	#2 OIL	108,866 BBLs	5.838	635,580	2,302,101	4.8713	21.15	
20 LAUDERDALE 1-12	364	0	8.1	83.2	89.2	17,211	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
21	1-12		15,320				GAS	252,553 MCF	1.044	263,685	874,872	4.4052	2.87	
22	13-24	364	0	7.8	94.8	82.6	18,367	#2 OIL	0 BBLs	0.000	0	0.0000	0.00	
23	13-24		18,481				GAS	342,902 MCF	1.044	357,990	918,304	4.7012	2.87	
24 EVERGLADES 1-12	364	0	7.2	73.9	87.6	17,980	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
25	1-12		18,034				GAS	310,591 MCF	1.044	324,257	829,962	4.6022	2.87	

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(2)	(3)									
1 PUTNAM # 1	239						#6 OIL	BBLs						
2 # 1		0	2.2	4.0	23.4	23,158	#2 OIL	0 BBLs	5.808	0	0	0.0000	0.00	
3 # 1		3,449					GAS	75,432 MCF	1.045	79,671	204,438	5.9274	2.67	
4 # 2	239						#6 OIL	BBLs						
5 # 2		0	69.0	82.07	80.21	8,755	#2 OIL	0 BBLs	5.909	0	0	0.0000	0.00	
6 # 2		124,516					GAS	1,048,012 MCF	1.045	1,095,173	2,803,183	2.2513	2.67	
7 ST JOHNS (1) # 1	(A) 125	(B) 84,420	69.4	75.7	89.3	9,714	COAL	25,148 TONS	24.896	625,783	882,900	1.3705	35.11	
8 # 1		832					#2 OIL	1,384 BBLs	5.641	8,064	25,785	3.0584	18.83	
9 # 2	(A) 125	(B) 88,654	85.8	100.0	95.8	9,606	COAL	35,340 TONS	24.896	881,623	1,233,480	1.3913	34.80	
10 # 2		230					#2 OIL	378 BBLs	5.641	2,208	7,037	3.0547	18.63	
11 SCHERER # 4	(A) 646	410,111	86.7	100.0	88.7	9,252	COAL	3,798,525 MMBTU	---	3,798,525	6,436,683	1.5817	1.71	
12 # 4		6					#2 OIL	9 BBLs	5.617	52	177	3.1044	18.66	
13 TURKEY POINT # 3	693	627,844	102.4	100.0	102.4	11,027	NUCLEAR	5,821,700 MMBTU	---	5,821,700	1,860,588	0.3524	0.32	
14 # 4	693	335,882	74.2	78.9	87.0	11,182	NUCLEAR	3,755,951 MMBTU	---	3,755,951	1,043,245	0.3106	0.28	
15 ST LUCIE # 1	838	634,321	101.7	100.0	101.7	10,785	NUCLEAR	6,841,450 MMBTU	---	6,841,450	2,050,103	0.3232	0.30	
16 # 2	714	464,332	92.9	91.7	92.9	10,843	NUCLEAR	5,409,973 MMBTU	---	5,409,973	1,780,215	0.3601	0.33	
17														
18														
19 SYSTEM TOTALS	15,529	6,478,608	---	---	---	9,968	---	3,520,747 BBLs	---	64,538,894	99,379,934	1.6344	---	
20								14,788,308 MCF						
21 --- EXCLUDES PARTICIPANTS								3,798,525 MMBTU	COAL (C)					
22 --- INCLUDES PARTICIPANTS								80,486 TONS	COAL (C)					
23								0 TONS	ORIMULSION					
24								21,829,073 MMBTU	NUCLEAR					

(1) CALCULATED ON CALENDAR MONTH PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS ANNUAL.

(M) FUEL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF APR 1999

LINE	DESCRIPTION	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
***** BROWN OIL *****									
1	PURCHASES								
2	UNITS (MIL)	3,577,688	2,999,226	578,462	23.3	11,458,719	9,397,747	2,060,972	21.9
3	UNIT COST (\$/MIL)	15,1282	15,1816	-1,372	-12.5	11,6411	14,5613	-2,920	-19.3
4	AMOUNT (\$)	50,907,052	44,991,000	5,916,052	13.1	133,622,731	136,048,003	-2,425,272	-2.4
5	BURNED								
6	UNITS (MIL)	3,425,253	2,799,226	626,027	22.4	11,305,311	9,197,747	2,107,564	22.9
7	UNIT COST (\$/MIL)	12,4684	14,0073	-2,1349	-11.1	11,5528	14,1893	-2,7221	-19.1
8	AMOUNT (\$)	42,581,491	40,699,846	1,881,645	3.9	130,812,352	131,700,038	-887,686	-.7
9	ENDING INVENTORY								
10	UNITS (MIL)	1,152,435	2,200,000	-1,047,565	-47.1	1,152,435	2,200,000	-1,047,565	-47.1
11	UNIT COST (\$/MIL)	12,6285	11,0000	1,6285	14.9	12,6285	11,0000	1,6285	14.9
12	AMOUNT (\$)	14,640,561	24,200,000	-9,559,439	-39.5	14,640,561	24,200,000	-9,559,439	-39.5
13	OTHER USAGE								
14	DAYS SUPPLY	67				302,300			
***** LIGHT OIL *****									
15	PURCHASES								
16	UNITS (MIL)	167,634		167,634	100.0	171,780	21,105	149,285	136.0
17	UNIT COST (\$/MIL)	20,3006	.0000	20,3006	100.0	20,3006	20,7025	-397.9	-1.9
18	AMOUNT (\$)	3,404,600		3,404,600	100.0	3,478,637	648,000	2,830,637	136.0
19	BURNED								
20	UNITS (MIL)	110,823	21	110,844	100.0	11,329	24,875	94,564	110.0
21	UNIT COST (\$/MIL)	21,1129	21,4282	-6,2653	-29.7	21,3274	21,3274	0.0000	0.0
22	AMOUNT (\$)	2,340,270	577	2,339,693	100.0	2,832,023	652,758	1,686,265	110.0
23	ENDING INVENTORY								
24	UNITS (MIL)	46,811	128,804	-81,993	-64.4	124,077	128,804	-4,727	-3.7
25	UNIT COST (\$/MIL)	23,4933	20,3113	3,1820	15.7	23,4933	20,3113	3,1820	15.7
26	AMOUNT (\$)	1,100,389	2,628,574	-1,528,185	-58.2	2,929,111	2,723,574	205,537	7.5
27	OTHER USAGE								
28	DAYS SUPPLY								
***** PET COKE & COP, 140PP *****									
29	PURCHASES								
30	UNITS (TONS)	39,976	73,692	-33,716	-45.8	232,046	265,671	-33,625	-12.5
31	UNIT COST (\$/TON)	35,1974	34,1600	1,0374	3.0	35,4931	33,9712	1,5219	4.5
32	AMOUNT (\$)	1,406,730	2,518,000	-1,111,270	-40.2	8,248,456	9,048,000	-799,544	-8.7
33	BURNED								
34	UNITS (TONS)	29,486	67,523	-38,037	-54.9	219,358	242,540	-23,182	-9.5
35	UNIT COST (\$/TON)	35,1974	34,1600	1,0374	3.0	35,4931	33,9712	1,5219	4.5
36	AMOUNT (\$)	1,040,361	2,320,871	-1,280,510	-55.2	7,796,650	8,248,000	-451,350	-5.5
37	ENDING INVENTORY								
38	UNITS (TONS)	10,490	6,169	4,321	70.0	10,490	6,169	4,321	70.0
39	UNIT COST (\$/TON)	34,1600	34,1600	0.0000	0.0	34,1600	34,1600	0.0000	0.0
40	AMOUNT (\$)	358,369	211,800	146,569	69.2	358,369	211,800	146,569	69.2
41	OTHER USAGE								
42	DAYS SUPPLY								
***** PET COKE & COP, 140PP *****									
43	PURCHASES								
44	UNITS (MIL)	3,332,787	3,749,515	-416,728	-11.4	11,880,853	13,484,516	-1,603,663	-11.9
45	UNIT COST (\$/MIL)	1,0296	1,0797	-501	-4.9	1,0797	1,0797	0.0000	0.0
46	AMOUNT (\$)	4,799,226	4,047,000	752,226	18.6	12,701,706	14,357,000	-1,655,294	-13.0
47	BURNED								
48	UNITS (MIL)	3,298,329	4,532,758	-1,234,429	-27.2	11,435,077	13,127,000	-1,691,923	-12.9
49	UNIT COST (\$/MIL)	1,0797	1,0797	0.0000	0.0	1,0797	1,0797	0.0000	0.0
50	AMOUNT (\$)	4,799,226	4,899,543	-1,100,317	-22.5	12,213,251	14,000,000	-1,786,749	-14.2
51	ENDING INVENTORY								
52	UNITS (MIL)	9,669,971	4,210,000	5,459,971	129.9	9,669,971	4,210,000	5,459,971	129.9
53	UNIT COST (\$/MIL)	1,0797	1,0797	0.0000	0.0	1,0797	1,0797	0.0000	0.0
54	AMOUNT (\$)	10,431,376	4,532,758	5,898,618	130.1	10,431,376	4,532,758	5,898,618	130.1
55	OTHER USAGE								
56	DAYS SUPPLY								
***** GAS *****									
57	PURCHASES								
58	UNITS (MMBTU)	15,662,882	8,963,741	6,699,141	74.6	48,328,201	39,327,217	9,000,984	23.1
59	UNIT COST (\$/MMBTU)	2,5356	1,0222	1,5134	14.8	1,5134	1,5134	0.0000	0.0
60	AMOUNT (\$)	39,728,248	9,168,576	30,559,672	33.4	73,100,107	59,480,000	13,620,107	18.7
61	BURNED								
62	UNITS (MMBTU)	11,829,275	9,216,622	2,612,653	28.4	37,441,761	35,482,875	1,958,886	5.5
63	UNIT COST (\$/MMBTU)	2,5356	1,0222	1,5134	14.8	1,5134	1,5134	0.0000	0.0
64	AMOUNT (\$)	29,829,108	9,420,000	20,409,108	21.7	56,640,000	53,640,000	3,000,000	5.6
65	ENDING INVENTORY								
66	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
67	UNIT COST (\$/MMBTU)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
68	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
***** PREPARE *****									
69	PURCHASES								
70	UNITS (MIL)	4,364	100	4,264	42.6	16,107	600	15,507	110.0
71	UNIT COST (\$/MIL)	1,772	1,000	772	77.2	1,772	1,000	772	77.2
72	AMOUNT (\$)	7,731	100	7,631	76.3	28,510	600	27,910	110.0

LINE 9 & 23 INCLUDE 16,000 BARRELS, \$308,803 CURRENT MONTH AND 8,000 BARRELS, \$50,984 PERIOD TO DATE.

LINE 54 INCLUDES NUCLEAR OPERATIONAL COST OF \$1,856,814 CURRENT MONTH AND \$7,691,623 PERIOD TO DATE AND

PERIOD TO DATE COSTS \$

SCHEDULE A - NOTES

Apr-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(282)	(\$3,583.77)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
19,914	\$289,285.88	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
24	\$294.58	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT. MYERS - INVENTORY ADJUSTMENT
196	\$2,305.46	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
1,825	\$23,915.51	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	GCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 1999

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	--	--	--	--		
Tons per survey	--	--	--	--		
Tons per books	--	--	--	--		
Tons Difference	--	--	--	--		
Adjustment tons within 3% of survey	--	--	--	--		
Adjustment \$ (20% ownership)	--	--	--	--		

SJRPP - 1999

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -1999

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,088.03
Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,786.23
May-99		
Jun-99		
Jul-99		
Aug-99		
Sep-99		
Oct-99		
Nov-99		
Dec-99		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL, 1969

SCHEMULE A-B

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)		
					KWH WHEELED FROM OTHER SYSTEMS (100)	KWH FROM OWN GENERATION (100)			cents/KWH	
									(A) FUEL COST	(B) TOTAL COST
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (100)					TOTAL \$ FOR FUEL ADJ. (5A + 5B)	TOTAL COST \$ (5C X 100)		
ESTIMATED										
	G	87,571	0	87,571	3.017	3.704	2,658,818	2,532,820		
	OS	27,344	0	27,344	3.017	3.704	824,958	1,012,825		
	S	0	0	0	0.000	0.000	0	0		
ST. LUCIE RELIABILITY		44,804	0	44,804	0.260	0.265	115,280	105,280		
80% OF GAIN ON ECONOMY SALES							371,370			
TOTAL		139,619	0	139,619	2.186	2.653	3,400,215	3,650,912		
ACTUAL										
ECONOMY **		789	0	789	2.478	3.192	19,041	24,548		
EMPA (SL 1)		28,084	0	28,084	0.490	0.490	138,271	138,271		
DUJ (SL 1)		19,421	0	19,421	0.418	0.418	31,170	81,170		
AMERICAN ELECTRIC POWER SERVICE CORP	OS	626	0	626	1.151	4.645	10,458	44,202		
ALABAMA ELECTRIC COOP.	OS	450	0	450	2.022	2.408	9,120	10,855		
DUKE POWER	OS	200	0	200	2.168	2.188	4,368	3,375		
ENRON	OS	23,874	0	23,874	2.010	2.080	1,010,917	1,020,940		
FLORIDA MUNICIPAL POWER AGENCY	OS	5,641	0	5,641	1.650	2.257	167,081	178,575		
FLORIDA POWER CORPORATION	OS	8,254	0	8,254	1.642	2.728	185,577	271,540		
FT. PIERCE UTILITIES AUTHORITY (Prior Month Adj.)	OS	(4,805)	0	(4,805)	-1.877	2.028	(81,641)	(58,801)		
CITY OF HOMESTEAD	OS	400	0	400	38.281	48.604	182,825	224,890		
LOUISVILLE G & E POWER MARKETING	OS	290	0	290	1.409	1.590	3,922	3,075		
ORLEANS POWER CORPORATION	OS	8,005	0	8,005	2.414	3.231	144,540	250,032		
ORLANDO UTILITIES COMMISSION	OS	338	0	338	3.025	3.537	7,131	9,058		
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,570	0	1,570	1.947	2.729	30,575	47,647		
SOUTHGAIN COMPANIES	OS	12,000	0	12,000	2.038	2.854	262,948	268,170		
SOUTH CAROLINA	OS	550	0	550	2.207	2.073	12,158	18,250		
THE ENERGY AUTHORITY	OS	11,948	0	11,948	1.897	2.869	228,589	251,267		
TAMPA ELECTRIC COMPANY	OS	24,737	0	24,737	3.191	4.808	789,297	1,188,225		
TENNESSEE VALLEY AUTHORITY	OS	7,301	0	7,301	2.103	2.841	153,068	207,417		
CITY OF VERO BEACH (Prior Month Adj.)	OS	(385)	0	(385)	1.136	2.191	(4,148)	(7,848)		
ECONOMY SUB-TOTAL		789	0	789	2.478	3.192	19,041	24,548		
ST. LUCIE PARTICIPATION SUB-TOTAL		47,205	0	47,205	0.443	0.443	710,391	310,391		
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		113,585	0	113,585	2.405	3.480	3,070,018	3,078,285		
80% OF GAIN ON ECONOMY SALES (SEE SCHEM A2a)							4,404			
TOTAL		182,289	0	182,289	2.024	2.385	3,304,732	4,211,222		
CURRENT MONTH:										
DIFFERENCE		22,420	0	22,420	(0.152)	(0.057)	695,483	530,510		
DIFFERENCE (%)		16.0	0.0	16.0	(8.1)	(1.4)	(2.8)	14.4		
PLANT FID (ATE):										
ACTUAL		1,024,705	0	1,024,705	1.211	2.110	15,303,478	21,064,568		
ESTIMATED		288,127	0	288,127	2.074	2.284	18,628,440	20,138,778		
DIFFERENCE		338,658	0	338,658	(0.563)	(0.448)	(2,001,864)	1,527,817		
DIFFERENCE (%)		30.4	0.0	30.4	(27.1)	(17.5)	(14.4)	7.5		

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL G SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST - \$ 4,133

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 1999

SCHEDULE A9a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES
ESTIMATED:							
	C	67,571	2,038,816	2,502,829	3.017	3.704	464,213
							x .80
TOTAL		67,571	2,038,816	2,502,829	3.017	3.704	371,370
ACTUAL:							
FLORIDA POWER CORPORATION	C	818	15,532	20,611	2.521	3.348	5,079
CITY OF HOMESTEAD	C	68	1,846	1,873	2.424	2.754	225
CITY OF LAKE WORTH UTILITIES	C	40	874	895	2.189	2.488	121
REEDY CREEK IMPROVEMENT DISTRICT	C	25	484	524	1.938	2.088	40
THE ENERGY AUTHORITY	C	20	503	543	2.515	2.715	40
SUB-TOTAL		769	19,041	24,546	2.478	3.192	5,505
							x .80
TOTAL		769	19,041	24,546	2.478	3.192	4,404
CURRENT MONTH DIFFERENCE		(68,802)	(2,019,575)	(2,478,283)	(0.541)	(0.512)	(368,988)
DIFFERENCE (%)		(98.0)	(99.1)	(98.0)	(17.8)	(13.8)	(98.0)
PERIOD TO DATE:							
ACTUAL		5,840	118,285	134,063	1.991	2.364	17,439
ESTIMATED		353,302	8,173,033	11,422,168	2.588	3.253	1,768,332
DIFFERENCE		(347,462)	(7,956,768)	(11,284,135)	(0.598)	(0.889)	(1,751,894)
DIFFERENCE (%)		(98.3)	(98.7)	(98.8)	(23.3)	(28.8)	(98.0)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			3,183				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 1999

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (LPS & R)		574,567	0	0	574,567	1.318		7,574,960
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.397		173,800
SURFP		267,621	0	0	267,621	1.365		3,653,320
TOTAL		887,089	0	0	887,089	1.265		11,401,880
ACTUAL:								
SOUTHERN COMPANIES	UPS	464,326	0	0	464,326	1.252		5,865,080
SOUTHERN COMPANIES	R	90,239	0	0	90,239	1.672		1,506,880
PRIOR MONTH ADJUSTMENT		(269,911)	0	0	(269,911)			(2,535,204)
		304,656	0	0	304,656	1.654		5,038,756
FMFA (SL 2)		27,902	0	0	27,902	0.434		121,124
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		27,902	0	0	27,902	0.434		121,124
OLIC (SL 2)		19,295	0	0	19,295	0.410		79,129
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		19,295	0	0	19,295	0.410		79,129
JACKSONVILLE ELECTRIC AUTHORITY	UPS	127,441	0	0	127,441	2.779		3,541,862
PRIOR MONTH ADJUSTMENT		0	0	0	0			(119,783)
		127,441	0	0	127,441	2.663		3,422,079
ST. LUCIE PARTICIPATION SUB-TOTAL		47,197	0	0	47,197	0.424		200,253
TOTAL		479,294	0	0	479,294	1.307		5,662,109
CURRENT MONTH:								
DIFFERENCE		(407,795)	0	0	(407,795)	0.522		(2,739,772)
DIFFERENCE (%)		(46.0)	0.0	0.0	(46.0)	40.6		(24.0)
PERIOD TO DATE:								
ACTUAL		2,153,463	0	0	2,153,463	1.499		32,269,795
ESTIMATED		3,543,374	0	0	3,543,374	1.769		44,568,490
DIFFERENCE		(1,389,911)	0	0	(1,389,911)	0.270		(12,662,885)
DIFFERENCE (%)		(38.2)	0.0	0.0	(39.2)	18.1		(28.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 1999

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (B) x (7) (B) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		649,913	0	0	649,913	1.774	1.774	11,531,498
TOTAL		649,913	0	0	649,913	1.774	1.774	11,531,498
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,997	0	0	5,997	1.468	1.468	89,321
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		41,984	0	0	41,984	1.413	1.413	599,314
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,389	0	0	38,389	1.462	1.462	561,298
GEDAR BAY GENERATING COMPANY		57,010	0	0	57,010	1.550	1.550	883,533
INDIANTOWN COGENERATION		159,735	0	0	159,735	2.298	2.298	3,670,896
FLORIDA CRUSHED STONE		35,538	0	0	35,538	1.309	1.309	464,945
GEORGIA PACIFIC CORPORATION		56	0	0	56	2.068	2.068	1,175
LEE COUNTY RESOURCE RECOVERY		21,488	0	0	21,488	1.688	1.688	364,549
MM TOMOKA FARMS		2,062	0	0	2,062	1.590	1.590	32,801
OKEEWUNTA POWER LP.		17,373	0	0	17,373	2.588	2.588	448,571
ROYSTER COMPANY		5,300	0	0	5,300	1.034	1.034	54,603
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,759	0	0	27,759	1.213	1.213	336,668
TROPICANA PRODUCTS, INC.		7	0	0	7	1.629	1.629	114
U.S. SUGAR CORPORATION - BRYANT		720	0	0	720	1.691	1.691	12,179
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,356
TOTAL		412,959	0	0	412,958	2.067	2.067	6,604,956
CURRENT MONTH: DIFFERENCE		(237,355)	0	0	(237,355)	0.313	0.313	(2,821,542)
DIFFERENCE (%)		(36.5)	0.0	0.0	(36.5)	17.8	17.8	(25.3)
PERIOD TO DATE: ACTUAL		1,777,430	0	0	1,777,430	1.863	1.863	29,552,805
ESTIMATED		2,727,085	0	0	2,727,085	1.727	1.727	47,091,364
DIFFERENCE		(949,655)	0	0	(949,655)	(0.084)	(0.064)	(17,538,528)
DIFFERENCE (%)		(34.5)	0.0	0.0	(34.5)	(3.7)	(3.7)	(37.2)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 1989

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cent/kWh	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (5)(6) - (5)
					(a) cent/kWh	(b) \$	
ESTIMATED:							
FLORIDA	C	194,483	1.82c	3,547,000	2.098	4,058,513	509,405
NON-FLORIDA	C	21,568	2.189	471,600	2.451	528,407	68,477
Total		216,051	1.890	4,018,600	2.122	4,684,820	665,070
ACTUAL:							
FLORIDA:							
FLORIDA POWER CORPORATION	D	1,063	2.178	23,108	3.858	42,076	18,968
CITY OF HOWESTEAD	C	7	4.039	282	4.571	820	38
CITY OF LAKE WORTH UTILITIES	D	28	4.281	1,113	6.288	1,364	251
REEDY CREEK IMPROVEMENT DISTRICT	C	54	4.185	2,249	5.411	2,922	673
SEMINOLE ELEC COOP, INC.	C	501	1.908	9,546	2.183	10,897	1,350
CITY OF TALLAHASSEE	C	20	3.300	678	4.500	910	234
TAMPA ELECTRIC COMPANY	C	82	2.985	2,457	3.844	2,953	502
THE ENERGY AUTHORITY	C	35	3.514	1,231	4.554	1,504	354
FLORIDA ENERGY MARKETING	OS	4,909	3.328	163,377	3.948	174,487	11,110
FLORIDA POWER CORPORATION (Prior Month Adj.)	OS	(752)	2.133	(16,000)	4.480	(33,585)	(17,585)
CITY OF HOWESTEAD	OS	68	6.670	3,812	5.881	4,090	137
CITY OF LAKE WORTH UTILITIES	OS	517	7.740	39,980	7.742	39,980	0
ORLANDO UTILITIES COMMISSION	OS	1,057	4.822	50,838	5.678	62,430	25,768
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Month Adj.)	OS	10	7.888	1,227	5.188	507	(720)
THE ENERGY AUTHORITY	OS	25,285	4.117	1,040,800	4.365	1,102,918	61,118
TAMPA ELECTRIC COMPANY (Prior Month Adj.)	OS	(800)	7.248	(4,944)	4.700	(18,800)	(7,856)
NON-FLORIDA:							
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	21,804	4.750	1,040,334	4.964	1,095,252	(54,918)
ADUKA	OS	1,407	4.400	6,190	4.920	67,838	0
COLUMBIA POWER MARKETING	OS	27,387	3.850	1,055,323	4.107	1,174,754	69,431
CAROLINA POWER & LIGHT	OS	4,592	4.113	187,885	4.805	219,265	31,380
DUKE POWER	OS	40,853	4.364	1,747,000	4.467	1,801,000	53,999
(NREN)	OS	9,154	3.810	345,040	5.808	512,047	164,007
ENERGY	OS	3,277	4.228	138,479	4.472	177,643	39,164
MORGAN	OS	19,790	3.829	757,589	4.109	392,372	34,708
KOCH POWER	OS	7,884	6.580	51,804	4.796	264,329	(20,889)
LOUISVILLE G & E POWER MGMT, INC.	OS	27,733	4.281	1,215,138	4.510	1,250,742	35,604
OLETHORPE POWER CORPORATION	OS	8,199	3.784	308,816	4.227	348,691	37,875
SOUTH CAROLINA	OS	69	3.648	2,103	4.145	2,880	757
VIRGINIA ELECTRIC POWER COMPANY	OS	2,940	5.408	158,968	8.208	182,298	23,330
WILLIAMS ENERGY	OS	420	3.340	1,404	5.428	22,795	8,758
FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		35,065	4.025	1,530,737	4.511	1,428,382	64,845
NON-FLORIDA ECONOMY'S PURCHASES SUB-TOTAL		374,084	4.270	7,432,937	4.622	7,871,077	438,140
TOTAL		207,129	4.291	8,769,674	4.458	9,286,459	632,785
CURRENT MONTH DIFFERENCE							
DIFFERENCE		(8,880)	2.871	4,744,724	2.298	4,711,338	(33,134)
DIFFERENCE (%)		(4.1)	127.4	115.1	111.5	102.8	(5.0)
PERIOD TO DATE ACTUAL							
ACTUAL		275,722	3.870	10,280,014	4.046	11,281,279	1,001,265
ESTIMATED		720,805	1.845	13,305,120	2.123	16,387,233	2,000,113
DIFFERENCE		(442,221)	1.825	(3,025,106)	1.817	(4,046,964)	(978,848)
DIFFERENCE (%)		(61.3)	99.9	(23.1)	90.8	(24.4)	(48.5)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL #1	367	141,783	59.4	100.0	69.1	10,346	#6 OIL	220,063 BBLs	6.297	1,385,737	2,504,634	1.7685	11.38
2		16,483					GAS	240,760 MCF	1.045	251,615	621,123	3.7683	2.58
3	367	70,708	29.5	99.8	63.6	10,494	#6 OIL	108,178 BBLs	6.297	687,500	1,242,614	1.7574	11.38
4		14,363					GAS	196,396 MCF	1.045	205,234	508,630	3.5274	2.58
5 FT. MYERS #1	137	49,694	41.5	55.7	83.6	10,207	#6 OIL	80,635 BBLs	6.316	509,291	803,585	1.8108	9.97
6	367	137,853	53.2	82.0	88.0	9,381	#6 OIL	202,265 BBLs	6.316	1,277,506	2,015,714	1.4643	9.97
7 LAUDERDALE #4	430	0	73.1	65.8	96.6	6,774	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
8		264,133					GAS	1,713,850 MCF	1.044	1,789,258	4,418,868	1.6722	2.58
9	391	0	100.1	99.7	100.1	7,800	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
10		316,939					GAS	2,321,832 MCF	1.044	2,423,983	5,963,738	1.8781	2.58
11 MANATEE #1	783	149,940	25.6	69.3	51.4	10,511	#6 OIL	246,388 BBLs	6.288	1,544,423	3,210,828	2.1850	13.03
12	783	259,792	50.2	96.6	58.5	10,090	#6 OIL	416,578 BBLs	6.288	2,611,111	5,428,112	2.0975	13.03
13 MARTIN #1	783	-387	-0.1	38.7	0.0	0	#6 OIL	0 BBLs	6.286	0	0	0.0000	0.00
14		-387					GAS	0 MCF	1.044	0	0	0.0000	0.00
15	783	-679	-0.2	58.4	0.0	-16,372	#6 OIL	0 BBLs	6.286	0	0	0.0000	0.00
16		-679					GAS	21,296 MCF	1.044	22,233	54,883	-8.0829	2.58
17	430	0	101.7	100.0	101.7	7,191	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18		331,283					GAS	2,281,739 MCF	1.044	2,382,129	5,880,395	1.7751	2.58
19	430	0	88.3	85.6	86.3	7,040	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20		285,870					GAS	1,927,902 MCF	1.044	2,012,625	4,988,257	1.7379	2.58
21 FT EVERGLADES #1	204	26,812	28.7	100.0	59.3	12,734	#6 OIL	46,801 BBLs	6.290	295,007	557,549	2.0795	11.89
22		8,837					GAS	152,261 MCF	1.044	158,960	382,400	4.4405	2.58
23	204	38,292	36.6	90.8	83.4	12,315	#6 OIL	64,194 BBLs	6.290	403,780	763,124	2.1027	11.89
24		12,988					GAS	194,304 MCF	1.044	202,853	500,752	3.9620	2.58
25	367	105,698	32.1	51.5	78.5	10,026	#6 OIL	168,101 BBLs	6.280	1,057,355	1,998,347	1.8809	11.89
26		2,802					GAS	28,214 MCF	1.044	30,498	75,288	2.6869	2.58
27	367	188,218	65.6	99.7	74.6	10,383	#6 OIL	258,845 BBLs	6.290	1,634,425	3,038,979	1.6584	11.89
28		22,852					GAS	311,211 MCF	1.044	324,904	802,040	3.5098	2.58

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA #3	272	135,832	67.8	97.7	79.2	10,228	#6 OIL	213,153 BBLs	6.333	1,349,856	2,220,136	1.8369	10.42
2 #3		8,304					GAS	128,914 MCF	1.044	132,498	527,077	3.5154	2.58
3 #4	275	137,588	70.6	98.8	79.4	10,183	#6 OIL	214,951 BBLs	6.333	1,381,206	2,238,863	1.6271	10.42
4 #4		10,387					GAS	133,544 MCF	1.044	145,864	359,628	3.4622	2.58
5 SANFORD #3	137	15,026	20.5	97.3	51.8	11,832	#6 OIL	24,535 BBLs	6.292	154,374	264,407	1.7594	10.78
6 #3		1,153					GAS	35,480 MCF	1.045	37,077	81,526	7.9381	2.58
7 #4	352	133,409	52.4	97.7	71.0	10,201	#6 OIL	209,464 BBLs	6.292	1,317,847	2,257,339	1.6920	10.78
8 #4		6,116					GAS	100,813 MCF	1.045	105,350	260,061	4.2521	2.58
9 #5		8,848					GAS	141,887 MCF	1.045	148,272	368,016	4.2317	2.58
10 #5	382	104,127	42.8	96.3	56.5	11,245	#6 OIL	177,878 BBLs	6.292	1,119,844	1,918,034	1.8420	10.78
11 TURKEY POINT #1	387	170,417	63.8	96.5	70.1	9,635	#6 OIL	258,797 BBLs	6.325	1,638,838	3,204,280	1.8802	12.38
12 #1		21,981					GAS	208,000 MCF	1.044	217,152	538,050	2.4397	2.58
13 #2	387	19,700	18.3	28.9	84.7	13,237	#6 OIL	30,424 BBLs	6.325	192,432	376,749	1.8125	12.38
14 #2		14,337					GAS	247,243 MCF	1.044	258,122	637,188	4.4443	2.58
15 CUTLER #5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 #5		0					GAS	0 MCF	0.000	0	0	0.0000	0.00
17 #6	137	0	0.7	100.0	58.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 #6		0					GAS	5,045 MCF	1.044	5,287	13,002	0.0000	2.58
19 FT MYERS 1-12	565	192	0.1	91.4	98.3	15,339	#2 OIL	444 BBLs	6.693	2,945	8,720	5.0828	21.89
20 LAUDERDALE 1-12	364	0	0.1	83.7	60.9	20,016	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		191					GAS	3,862 MCF	1.044	3,823	8,437	4.3410	2.58
22 13-24	364	0	0.2	85.2	72.0	21,101	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		378					GAS	7,640 MCF	1.044	7,976	18,889	5.2088	2.58
24 EVERGLADES 1-12	364	0	0.1	80.4	56.3	20,506	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		328					GAS	8,443 MCF	1.044	6,726	18,603	5.0820	2.58

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(2)	(3)								
1	PUTNAM #1	238						#6 OIL	BBLs					
2	#1		0	6.4	38.7	65.9	10,762	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
3	#1		11,363					GAS	117,028 MCF	1.045	122,292	301,883	2.8567	2.58
4	#2	238						#6 OIL	BBLs					
5	#2		0	47.6	88.58	83.32	11,580	#2 OIL	0 BBLs	5,809	0	0	0.0000	0.00
6	#2		88,158					GAS	767,006 MCF	1.045	801,521	1,878,591	2.9608	2.58
7	ST JOHNS (1) #1	(A) 125	(B) 0	-0.6	0.0	87.8	0	COAL	0 TONS	0.000	0	0	0.0000	0.00
8	#1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9	#2	(A) 125	(B) 30,811	94.6	100.0	94.6	9,598	COAL	38,519 TONS	23.898	871,635	1,286,583	1.3947	34.68
10	#2		75					#2 OIL	123 BBLs	5,843	719	2,234	2.9829	18.18
11	SCHERER #4	(A) 646	(B) 399,581	88.8	99.8	86.6	10,191	COAL	(C) 4,072,322 MMBTU	—	4,072,322	8,541,411	1.6370	1.81
12	#4		3					#2 OIL	5 BBLs	5,817	29	91	3.1421	18.22
13	TURKEY POINT #3	689	538,325	104.3	100.0	104.3	10,831	NUCLEAR	5,830,642 MMBTU	—	5,830,642	1,882,357	0.3460	0.32
14	#4	883	271,264	42.5	45.2	94.7	11,014	NUCLEAR	2,987,590 MMBTU	—	2,987,590	855,914	0.9155	0.29
15	ST LUCIE #1	838	635,821	102.0	100.0	102.0	10,740	NUCLEAR	6,828,522 MMBTU	—	6,828,522	2,035,882	0.3202	0.30
16	#2	714	543,008	102.1	100.0	102.1	10,740	NUCLEAR	5,831,650 MMBTU	—	5,831,650	1,896,144	0.3482	0.33
17														
18														
19	SYSTEM TOTALS	15,528	5,765,511	—	—	—	8,845	—	2,943,993 BBLs	—	58,760,671	77,682,313	1.3474	—
20									11,287,390 MCF					
21	EXCLUDES PARTICIPANTS								4,072,322 MMBTU	COAL (C)				
22	INCLUDES PARTICIPANTS								38,519 TONS	COAL (C)				
23									0 TONS	ORIMULSION				
24									21,478,404 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.