

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

COST OF GAS PURCHASED	CURRENT MONTH:				APRIL 1999				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE					
			AMOUNT	%			AMOUNT	%				
1 COMMODITY (Pipeline)	11,493	6,454	5,039	78.08	44,478	34,571	9,907	28.66				
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,625	27,625	0	0.00				
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
4 COMMODITY (Other)	683,315	1,358,111	(674,796)	(49.69)	3,218,004	7,355,871	(4,137,867)	(56.25)				
5 DEMAND	534,700	561,688	(26,988)	(4.80)	2,197,978	2,251,191	(53,213)	(2.36)				
6 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
8 DEMAND	0	0	0	0.00	0	0	0	0.00				
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00				
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+9)	1,233,933	1,930,678	(696,745)	(36.09)	5,488,085	9,669,258	(4,181,173)	(43.24)				
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
13 COMPANY USE	2,483	3,473	(990)	(28.51)	6,115	17,399	(11,284)	(64.85)				
14 TOTAL THERM SALES	1,195,892	1,193,924	1,968	0.16	5,537,050	5,662,346	(125,296)	(2.21)				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline)	4,374,530	3,874,280	500,250	12.91	18,894,610	18,377,260	517,350	2.82				
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,682,000	4,682,000	0	0.00				
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00				
18 COMMODITY (Other)	3,525,970	3,874,280	(348,310)	(8.99)	17,838,230	18,377,260	(539,030)	(2.93)				
19 DEMAND	5,934,000	6,534,000	(600,000)	(9.18)	36,521,000	30,574,000	5,947,000	19.45				
20 OTHER	0	0	0	0.00	0	0	0	0.00				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00				
22 DEMAND	0	0	0	0.00	0	0	0	0.00				
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00				
24 TOTAL PURCHASES (+17+18+20):(21+23)	3,525,970	3,874,280	(348,310)	(8.99)	17,838,230	18,377,260	(539,030)	(2.93)				
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
26 COMPANY USE	8,184	6,970	1,214	17.42	20,157	33,070	(12,913)	(39.05)				
27 TOTAL THERM SALES (24-26 Estimated Only)	6,631,935	3,867,310	2,764,625	71.49	25,418,478	18,344,190	7,074,288	38.56				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.263	0.167	0.096	57.49	0.235	0.188	0.047	25.00				
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
31 COMMODITY (Other) (4/18)	19.379	35.055	(15.676)	(44.72)	18.040	40.027	(21.987)	(54.93)				
32 DEMAND (5/19)	9.011	8.596	0.415	4.83	6.018	7.363	(1.345)	(18.27)				
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
37 TOTAL COST OF PURCHASES (11/24)	34.996	49.833	(14.837)	(29.77)	30.766	52.615	(21.849)	(41.53)				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
39 COMPANY USE (13/26)	30.340	49.828	(19.488)	(39.11)	30.337	52.613	(22.276)	(42.34)				
40 TOTAL COST OF THERM SOLD (11/27)	18.606	49.923	(31.317)	(62.73)	21.591	52.710	(31.119)	(59.04)				
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00				
42 TOTAL COST OF GAS (40+41)	17.991	49.308	(31.317)	(63.51)	20.976	52.095	(31.119)	(59.74)				
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00				
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.08149	49.55602	(31.475)	(63.51)	21.08151	52.35704	(31.276)	(59.74)				
45 PGA FACTOR ROUNDED TO NEAREST .001	18.081	49.556	(31.475)	(63.51)	21.082	52.357	(31.275)	(59.73)				

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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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65-73-99

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	11,493	6,454	5,039	78.08	44,478	34,571	9,907	28.66
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,625	27,625	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	683,315	1,358,111	(674,796)	(49.69)	3,218,004	7,355,871	(4,137,867)	(56.25)
5 DEMAND	534,700	561,688	(26,988)	(4.80)	2,197,978	2,251,191	(53,213)	(2.36)
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,233,933	1,930,678	(696,745)	(36.09)	5,488,085	9,669,258	(4,181,173)	(43.24)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	2,483	3,473	(990)	(28.51)	6,115	17,399	(11,284)	(64.85)
14 TOTAL THERM SALES	1,195,892	1,193,924	1,968	0.16	5,537,050	5,662,346	(125,296)	(2.21)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	4,374,530	3,874,280	500,250	12.91	18,894,610	18,377,260	517,350	2.82
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,682,000	4,682,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,525,970	3,874,280	(348,310)	(8.99)	17,838,230	18,377,260	(539,030)	(2.93)
19 DEMAND	5,934,000	6,534,000	(600,000)	(9.18)	36,521,000	30,574,000	5,947,000	19.45
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,525,970	3,874,280	(348,310)	(8.99)	17,838,230	18,377,260	(539,030)	(2.93)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	8,184	6,970	1,214	17.42	20,157	33,070	(12,913)	(39.05)
27 TOTAL THERM SALES (24-26 Estimated Only)	6,631,935	3,867,310	2,764,625	71.49	25,418,478	18,344,190	7,074,288	38.56
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.263	0.167	0.096	57.49	0.235	0.188	0.047	25.00
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	19.379	35.055	(15.676)	(44.72)	18.040	40.027	(21.987)	(54.93)
32 DEMAND (5/19)	9.011	8.596	0.415	4.83	6.018	7.363	(1.345)	(18.27)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	34.996	49.833	(14.837)	(29.77)	30.766	52.615	(21.849)	(41.53)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	30.340	49.828	(19.488)	(39.11)	30.337	52.613	(22.276)	(42.34)
40 TOTAL COST OF THERM SOLD (11/27)	18.606	49.923	(31.317)	(62.73)	21.591	52.710	(31.119)	(59.04)
41 TRUE-UP (E-2)	(0.615)	(0.615)	0.000	0.00	(0.615)	(0.615)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	17.991	49.308	(31.317)	(63.51)	20.976	52.095	(31.119)	(59.74)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.08149	49.55602	(31.475)	(63.51)	21.08151	52.35704	(31.276)	(59.74)
45 PGA FACTOR ROUNDED TO NEAREST .001	18.081	49.556	(31.475)	(63.51)	21.082	52.357	(31.275)	(59.73)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 1999 THROUGH DECEMBER 1999  
APRIL 1999

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,343,750	8,640.06	0.258
2 No Notice Commodity Adjustment - System Supply	(3,030)	(10.88)	0.359
3 Commodity Pipeline - Scheduled FTS - End Users	848,560	2,198.41	0.259
4 Commodity Pipeline - Scheduled FTS - OSSS	185,250	665.05	0.359
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - August Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,374,530	11,492.64	0.263
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,340,720	646,737.95	19.359
18 Commodity Other - Scheduled FTS - OSSS	185,250	35,832.10	19.343
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	745.17	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,525,970	683,315.22	19.379
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,900,190	529,887.09	10.814
26 Demand (Pipeline) Entitlement to End-Users	848,560	4,242.80	0.500
27 Demand (Pipeline) Entitlement to OSSS	185,250	570.57	0.308
28 Other - GRI Refund	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	5,934,000	534,700.46	9.011
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999  
CURRENT MONTH: APRIL 1999

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	29233	10	292,086.32	0.00	4,425.00	0.00	0.00	287,661.32	0.00
2	FGT	29223	11	247,039.14	0.00	0.00	0.00	0.00	247,039.14	0.00
3	FGT	29489	12	6,872.85	6,872.85	0.00	0.00	0.00	0.00	0.00
4	FGT	29479	13	4,630.67	4,630.67	0.00	0.00	0.00	0.00	0.00
5	FGT	29488	14	(10.88)	(10.88)	0.00	0.00	0.00	0.00	0.00
6	FGT	29440	15	745.17	0.00	0.00	0.00	745.17	0.00	0.00
7	DUKE	SR99041070	16	348,986.00	0.00	0.00	0.00	348,986.00	0.00	0.00
8	DUKE	SR99041071	17	10,826.00	0.00	0.00	0.00	10,826.00	0.00	0.00
9	AMOCO	502330	18	285,241.49	0.00	0.00	0.00	285,241.49	0.00	0.00
10	AMOCO	502586	19	37,566.64	0.00	0.00	0.00	37,566.64	0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				1,233,933.32	11,492.64	4,425.00	0.00	683,315.22	534,700.46	0.00

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	CURRENT MONTH: APRIL 1999				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	683,315	1,358,111	674,796	49.69	3,218,004	7,355,871	4,137,867	56.25	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	550,618	(160,714)	(711,332)	442.61	2,270,081	(1,676,126)	(3,946,207)	235.44	
3 TOTAL	1,233,933	1,197,397	(36,536)	(3.05)	5,488,085	5,679,745	191,660	3.37	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,195,892	1,193,924	(1,968)	(0.16)	5,537,050	4,468,422	(1,068,628)	(23.92)	
5 TRUE-UP (COLLECTED) OR REFUNDED	22,192	22,192	0	0.00	88,768	88,768	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,218,084	1,216,116	(1,968)	(0.16)	5,625,818	4,557,190	(1,068,628)	(23.45)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(15,849)	18,719	34,568	184.67	137,733	(1,122,555)	(1,260,288)	112.27	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	604	0	(604)	0.00	2,036	0	(2,036)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	168,751	252,379	83,628	33.14	80,313	266,305	185,992	69.84	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(22,192)	(22,192)	0	0.00	(88,768)	(88,768)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	131,314	248,906	117,592	47.24	131,314	(945,018)	(1,076,332)	113.90	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	168,751	252,379	83,628	33.14	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	130,710	248,906	118,196	47.49					
14 TOTAL (12+13)	299,461	501,285	201,824	40.26					
15 AVERAGE (50% OF 14)	149,730	250,643	100,912	40.26					
16 INTEREST RATE - FIRST DAY OF MONTH	4.8800%	0.0000%	...	...					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.8000%	0.0000%	...	...					
18 TOTAL (16+17)	9.6800%	0.0000%	...	...					
19 AVERAGE (50% OF 18)	4.8400%	0.0000%	...	...					
20 MONTHLY AVERAGE (19/12 Months)	0.403%	0.000%	...	...					
21 INTEREST PROVISION (15x20)	604	0	...	...					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 1999 Through DECEMBER 1999  
APRIL 1999

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	JAN 99	DUKE	SYS SUPPLY	N/A	1661000	113000	1774000	310694	N/A	N/A	INCL IN COST	17.5137542
2	JAN 99	AMOCO	SYS SUPPLY	N/A	2174570		2174570	390867	N/A	N/A	INCL IN COST	17.9744501
3	JAN 99	AMOCO	SYS SUPPLY	N/A	399790		399790	75378	N/A	N/A	INCL IN COST	19.6047925
4	JAN 99	DUKE	SYS SUPPLY	N/A	630240		630240	115821	N/A	N/A	INCL IN COST	18.3772848
5	JAN 99	FGT	SYS SUPPLY	N/A	N/A		N/A	14888	N/A	N/A	INCL IN COST	N/A
6	FEB 99	DUKE	SYS SUPPLY	N/A	1717880	140000	1857880	348319	N/A	N/A	INCL IN COST	18.7481969
7	FEB 99	AMOCO	SYS SUPPLY	N/A	1958940		1958940	353260	N/A	N/A	INCL IN COST	18.033222
8	FEB 99	AMOCO	SYS SUPPLY	N/A	360790		360790	67067	N/A	N/A	INCL IN COST	18.5889298
9	FEB 99	DUKE	SYS SUPPLY	N/A	321760		321760	59025	N/A	N/A	INCL IN COST	18.4687345
10	FEB 99	DUKE	SYS SUPPLY	N/A	N/A		N/A	274	N/A	N/A	INCL IN COST	N/A
11	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	6004	N/A	N/A	INCL IN COST	N/A
12	FEB 99	FGT	SYS SUPPLY	N/A	N/A		N/A	588	N/A	N/A	INCL IN COST	N/A
13	MAR 99	DUKE	SYS SUPPLY	N/A	1646790	320000	1966790	372839	N/A	N/A	INCL IN COST	16.6543316
14	MAR 99	AMOCO	SYS SUPPLY	N/A	1965070		1965070	375522	N/A	N/A	INCL IN COST	16.5552372
15	MAR 99	AMOCO	SYS SUPPLY	N/A	804430		804430	15285	N/A	N/A	INCL IN COST	18.4335492
16	MAR 99	DUKE	SYS SUPPLY	N/A	97500		97500	18355	N/A	N/A	INCL IN COST	18.8051282
17	APR 99	DUKE	SYS SUPPLY	N/A	1625260	85250	1710510	318356	N/A	N/A	INCL IN COST	19.2728016
18	APR 99	AMOCO	SYS SUPPLY	N/A	1482310		1482310	285241	N/A	N/A	INCL IN COST	19.2430058
19	APR 99	AMOCO	SYS SUPPLY	N/A	182450		182450	37367	N/A	N/A	INCL IN COST	20.5902987
20	APR 99	DUKE	SYS SUPPLY	N/A	50700		50700	10826	N/A	N/A	INCL IN COST	21.3530572
21	APR 99	FGT	SYS SUPPLY	N/A	N/A		N/A	75	N/A	N/A	INCL IN COST	N/A
TOTAL					17,079,480	758,750	17,838,230	3,218,004.00	0	0	0	18.04

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 1999 THROUGH DECEMBER 1999  
 MONTH: APRIL 1999

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	AMOCO	746	53	2,160	2,118	\$2.0700	\$2.1200
2	AMOCO	746	53	2,160	2,118	\$2.1300	\$2.1800
3	AMOCO	746	53	2,160	2,118	\$2.1400	\$2.1900
4	AMOCO	746	53	2,160	2,118	\$2.1450	\$2.1980
5	DUKE	7995	4,960	16,800	115,000	\$1.8850	\$1.9330
6	AMOCO	7995	1,240	7,200	6,281	\$1.8925	\$1.9410
7	AMOCO	7995	1,198	6,932	5,795	\$1.9450	\$1.9940
8	AMOCO	7995	1,130	6,285	5,208	\$1.9700	\$2.0200
9	AMOCO	7995	1,150	6,890	5,453	\$2.0050	\$2.0580
10	AMOCO	7995	1,150	6,800	5,433	\$2.0250	\$2.0760
11	AMOCO	7995	1,150	6,800	5,433	\$2.0500	\$2.1018
12	DUKE	7995	1,167	7,200	6,050	\$2.0550	\$2.1077
13	AMOCO	7995	1,150	6,800	5,433	\$2.0800	\$2.1121
14	DUKE	7995	1,227	7,200	6,000	\$2.0800	\$2.1333
15	AMOCO	7995	1,116	6,500	5,166	\$2.0900	\$2.1410
16	AMOCO	7995	1,150	6,800	5,433	\$2.0950	\$2.1480
17	DUKE	7995	1,130	6,800	5,433	\$2.1050	\$2.1580
18	AMOCO	7995	1,150	6,800	5,433	\$2.1200	\$2.1720
19	AMOCO	5500	1,167	6,800	5,433	\$1.9325	\$1.9810
20	AMOCO	5723	2,480	2,418	2,400	\$1.9521	\$1.9810
21	DUKE	5723	1,198	1,160	1,150	\$1.9500	\$1.9810
22	DUKE	28270	1,110	2,100	2,100	\$1.9500	\$1.9810
23							
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43							
<b>TOTAL</b>		12,068	11,765	361,934	352,896		
<b>WEIGHTED AVERAGE</b>						\$1.8859	\$1.9342

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

		CURRENT MONTH:		APRIL 1999		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11 & 12)	975,013	933,080	(41,933)	(4.49)	4,771,897	4,857,810	85,913	1.77
OUTDOOR LIGHTING	(21)	73	160	87	54.38	347	660	313	47.42
RESIDENTIAL	(31 & 32)	829,484	832,830	3,346	0.40	4,328,860	4,704,620	375,760	7.99
LARGE VOLUME	(51)	1,841,927	1,901,950	60,023	3.16	7,773,298	8,016,990	243,692	3.04
FIRM TRANSPORT	(91)	45,868	36,620	(9,248)	(25.25)	141,367	119,250	(22,117)	(18.55)
<b>TOTAL FIRM</b>		<b>3,692,365</b>	<b>3,704,640</b>	<b>12,275</b>	<b>0.33</b>	<b>17,015,769</b>	<b>17,699,330</b>	<b>683,561</b>	<b>3.86</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	155,531	199,290	43,759	21.96	824,707	764,110	(60,597)	(7.93)
INTERRUPTIBLE TRANSPORT	(92)	250,976	243,810	(7,166)	(2.94)	888,407	1,080,110	191,703	17.75
LARGE VOLUME INTERRUPTIBLE	(93)	2,351,210	1,550,610	(800,600)	(51.63)	5,940,295	4,500,280	(1,440,015)	(32.00)
OFF SYSTEM SALES SERVICE	(95)	185,250	0	(185,250)	0.00	758,750	0	(758,750)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>2,942,967</b>	<b>1,993,710</b>	<b>(949,257)</b>	<b>(47.61)</b>	<b>8,412,159</b>	<b>6,344,500</b>	<b>(2,067,659)</b>	<b>(32.59)</b>
<b>TOTAL THERM SALES</b>		<b>6,635,332</b>	<b>5,698,350</b>	<b>(936,982)</b>	<b>(16.44)</b>	<b>25,427,928</b>	<b>24,043,830</b>	<b>(1,384,098)</b>	<b>(5.76)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
GENERAL SERVICE	(11 & 12)	2,832	2,887	55	1.91	2,825	2,877	52	1.81
OUTDOOR LIGHTING	(21)	0	5	5	100.00	0	5	5	100.00
RESIDENTIAL	(31 & 32)	34,102	33,733	(369)	(1.09)	33,942	33,594	(348)	(1.04)
LARGE VOLUME	(51)	872	888	16	1.80	867	881	14	1.59
FIRM TRANSPORT	(91)	1	1	0	0.00	1	1	0	0.00
<b>TOTAL FIRM</b>		<b>37,807</b>	<b>37,514</b>	<b>(293)</b>	<b>(0.78)</b>	<b>37,635</b>	<b>37,358</b>	<b>(277)</b>	<b>(0.74)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
INTERRUPTIBLE	(61)	8	9	1	11.11	9	9	0	0.00
INTERRUPTIBLE TRANSPORT	(92)	7	6	(1)	(16.67)	6	6	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>	<b>17</b>	<b>16</b>	<b>(1)</b>	<b>(6.25)</b>
<b>TOTAL CUSTOMERS</b>		<b>37,824</b>	<b>37,530</b>	<b>(294)</b>	<b>(0.78)</b>	<b>37,652</b>	<b>37,374</b>	<b>(278)</b>	<b>(0.74)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11 & 12)	344	323	(21)	(6.50)	1,689	1,688	(1)	(0.06)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31 & 32)	24	25	1	4.00	128	140	12	8.57
LARGE VOLUME	(51)	2,112	2,142	30	1.40	8,966	9,100	134	1.47
FIRM TRANSPORT	(91)	45,868	36,620	(9,248)	(25.25)	141,367	119,250	(22,117)	(18.55)
INTERRUPTIBLE	(61)	19,441	22,143	2,702	12.20	91,634	84,901	(6,733)	(7.93)
INTERRUPTIBLE TRANSPORT	(92)	35,854	40,635	4,781	11.77	148,068	180,018	31,950	17.75
LARGE VOLUME INTERRUPTIBLE	(93)	2,351,210	1,550,610	(800,600)	(51.63)	5,940,295	4,500,280	(1,440,015)	(32.00)
OFF SYSTEM SALES SERVICE	(95)	185,250	0	(185,250)	0.00	758,750	0	(758,750)	0.00



ACTUAL FOR THE PERIOD OF: JANUARY 1999 Through DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0590	1.0589	1.0628	1.0610								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.07	1.07	1.08	1.08	0	0	0	0	0	0	0	0
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0585	1.0599	1.0625	1.0607								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.08	1.08	1.08	1.08	0	0	0	0	0	0	0	0

10-11-2019

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	04/30/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SMYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	05/10/99		
INVOICE NO.	29233		
TOTAL AMOUNT DUE	\$292,086.32		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
						BASE	SURCHARGES	DTSC	NET		
		RESERVATION CHARGE	04/99	A	RES	0.3687	0.0076		0.3763	276,480	\$104,039.42
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	04/99	A	RES	0.3687			0.3687	540,000	\$199,098.00
		NO NOTICE RESERVATION CHARGE	04/99	A	NRR	0.0590			0.0590	75,000	\$4,425.00
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16108	04/99	A	TRL	0.0411			0.0411	(33,000)	(\$1,356.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16109	04/99	A	TRL	0.0411			0.0411	(27,000)	(\$1,109.70)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16156	04/99	A	TRL	0.0411			0.0411	(6,000)	(\$246.60)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16107	04/99	A	TRL	0.0400			0.0400	(15,000)	(\$600.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16103	04/99	A	TRL	0.0265			0.0265	(39,000)	(\$1,033.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16104	04/99	A	TRL	0.0265			0.0265	(102,000)	(\$2,703.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16105	04/99	A	TRL	0.0265			0.0265	(78,000)	(\$2,067.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16106	04/99	A	TRL	0.0265			0.0265	(96,000)	(\$2,544.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16157	04/99	A	TRL	0.0265			0.0265	(15,000)	(\$397.50)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16158	04/99	A	TRL	0.0265			0.0265	(24,000)	(\$636.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 16158	04/99	A	TRL	0.0265			0.0265	(54,000)	(\$1,431.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5669, at poi 62992	04/99	A	TRL	0.0265			0.0265	(51,000)	(\$1,351.50)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/99.										351,480	\$292,086.32

\*\*\* END OF INVOICE 29233 \*\*\*

**INVOICE AUDIT**

CHECK EXTENSIONS  
 CHECK SALES TAX  
 CHECK DISCOUNTS  
 CHECK ACCOUNT NO.  
 ENCODE DUE DATE  
 CHECK PAYMENT STUBS  
 DATE: \_\_\_\_\_  
 AUDITED BY: \_\_\_\_\_

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE 04/30/99  
 DUE 05/10/99  
 INVOICE NO. 29223  
 TOTAL AMOUNT DUE \$247,039.14

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SMYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006924427 AT 187853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 ORCEOLIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			04/99	A	RES	0.7719	0.0076		0.7795	316,920	\$247,039.14
TOTAL FOR CONTRACT 3624 FOR MONTH 08/99.											316,920	\$247,039.14

\*\*\* END OF INVOICE 29223 \*\*\*

**INVOICE AUDIT**

CHECK EXTENSIONS  
 CHECK SALES TAX  
 CHECK DISCOUNTS  
 CHECK ACCOUNT NO.  
 ENCODE DUE DATE  
 CHECK PAYMENT STUBS  
 DATE: \_\_\_\_\_  
 AUDITED BY: \_\_\_\_\_

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354611 ABA # 111000012
DUE	05/20/99		
INVOICE NO.	29259		
TOTAL AMOUNT DUE	\$6,872.85		

CONTRACT: 5009      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427      DR CODE LIST

PCI NO.	RECEIPTS		DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRN No.		PCI NO.	DRN No.				BASE	SURCHARGES	DTSL			NET
Usage Charge			16103	3154	04/99	A	COM	0.0312	0.0047		0.0359	9,380	\$336.74
Usage Charge			16104	28645	04/99	A	COM	0.0312	0.0047		0.0359	9,646	\$346.29
Usage Charge			16105	3158	04/99	A	COM	0.0312	0.0047		0.0359	15,595	\$559.86
Usage Charge			16106	28456	04/99	A	COM	0.0312	0.0047		0.0359	42,130	\$1,512.47
Usage Charge			16107	3161	04/99	A	COM	0.0312	0.0047		0.0359	28,390	\$1,019.20
Usage Charge			16108	3163	04/99	A	COM	0.0312	0.0047		0.0359	20,500	\$735.95
Usage Charge			16109	3165	04/99	A	COM	0.0312	0.0047		0.0359	28,916	\$1,038.16
Usage Charge			16156	3262	04/99	A	COM	0.0312	0.0047		0.0359	4,430	\$159.04
Usage Charge			16157	3261	04/99	A	COM	0.0312	0.0047		0.0359	3,430	\$123.14
Usage Charge			16158	3277	04/99	A	COM	0.0312	0.0047		0.0359	600	\$21.54
Usage Charge			16273	3214	04/99	A	COM	0.0312	0.0047		0.0359	18,525	\$665.05
Usage Charge			62992	217831	04/99	A	COM	0.0312	0.0047		0.0359	9,900	\$355.41
<b>TOTAL FOR CONTRACT 5009 FOR MONTH OF 04/99.</b>											191,444	\$6,872.85	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

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**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: CHRIS SNYDER POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUL	05/20/99		
INVOICE NO.	29479		
TOTAL AMOUNT DUE	\$4,630.67		

CONTRACT: 3624      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006924427

RECEIPTS POI NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DISC	RET		
Usage Charge		16103	3154	04/99	A	COM	0.0141	0.0047		0.0188	14,973	\$281.49
Usage Charge		16104	28645	04/99	A	COM	0.0141	0.0047		0.0188	16,958	\$318.81
Usage Charge		16105	3158	04/99	A	COM	0.0141	0.0047		0.0188	33,038	\$621.11
Usage Charge		16106	28456	04/99	A	COM	0.0141	0.0047		0.0188	83,543	\$1,570.61
Usage Charge		16107	3161	04/99	A	COM	0.0141	0.0047		0.0188	8,310	\$156.23
Usage Charge		16108	3163	04/99	A	COM	0.0141	0.0047		0.0188	2,400	\$45.12
Usage Charge		16109	3165	04/99	A	COM	0.0141	0.0047		0.0188	16,950	\$318.66
Usage Charge		16156	3262	04/99	A	COM	0.0141	0.0047		0.0188	24,870	\$467.56
Usage Charge		16157	3261	04/99	A	COM	0.0141	0.0047		0.0188	18,870	\$354.76
Usage Charge		16158	3277	04/99	A	COM	0.0141	0.0047		0.0188	26,400	\$496.32
TOTAL FOR CONTRACT 3624 FOR MONTH OF 04/99.											246,312	\$4,630.67

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29479 \*\*\*

13

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SDNAT Affiliate

GATE 05/10/99  
 EGI 05/20/99  
 INVOICE NO. 29488  
 TOTAL AMOUNT DUE (\$10.88)

CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: CHRIS SNYDER  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 And wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750364611  
 ABA # 111000012

CONTRACT: 5002      SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY      CUSTOMER NO: 4084      PLEASE CONTACT HEJ01 MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006924427      OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRDO MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	RET	DTH	DRY	
					04/99	A	COM	0.0312	0.0047			0.0359	(303)	(\$10.88)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 04/99.													(303)	(\$10.88)

No Notice

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 29488 \*\*\*

14

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29440
TOTAL AMOUNT DUE	\$745.17

**CUSTOMER:** FLORIDA PUBLIC UTILITIES COMPANY  
 ATTN: MARC SCHNEIDERMANN  
 POST OFFICE BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 4084 PLEASE CONTACT HEIDI MASSIN  
 TYPE: CASH IN/CASH OUT DUNS NO: 006924427 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET			
	CIO - Net Receipt Imbalance			03/99		NR1	1.7700				1.7700	195	\$345.15
	CIO - Net No Notice Imbalance			03/99		MN1	1.7700				1.7700	226	\$400.02
TOTAL FOR MONTH OF 03/99.												421	\$745.17

\*\*\* END OF INVOICE 29440 \*\*\*



FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HIGHWAY  
P.O. BOX 3395  
WEST PALM BEACH, FL 33402-3395

Invoice No: SR99041070  
Customer No: 107354-01  
Customer Fax: (561) 838-1713

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: May 10, 1999  
Payment Terms: Due May 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
4/99	B2B1500	255278	Mobile Bay Partner Process Interco	1,240	1.8400	2,281.60
4/99	5430 - ZONE 2	7995	Pooling/Zone 2 CS # 8	148,800	1.8850	280,488.00
4/99	B2B1500	255278	Mobile Bay Partner Process Interco	35,960	1.8400	66,166.40
<b>** Invoice Totals</b>				<b>185,000</b>		<b>3348,936.00</b>

- \*\* When paying by check, send remittance information with payment
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

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FLORIDA PUBLIC UTILITIES COMPANY  
 401 S. DIXIE HIGHWAY  
 P.O. BOX 3395  
 WEST PALM BEACH, FL 33402-3395

Invoice No: SR99041071  
 Customer No: 107354-01  
 Customer Fax: (561) 838-1713

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # 021000021  
 Account # 9102771269

Invoice Date: May 10, 1999  
 Payment Terms: Due May 25, 1999  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
4/99	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2,000	2.0550	4,110.00
4/99	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	800	2.0800	1,664.00
4/99	5430 - ZONE 2	7995	Pooling Zone 2 CS # 8	2,400	2.1050	5,052.00
<b>** Invoice Totals</b>				<b>5,200</b>		<b>\$10,826.00</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Natural Gas Sales Invoice



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502330
Invoice Date 05/04/1999
Contract 157115
Delivery Month 04/1999
Due Date 05/25/1998

To: ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 04/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT ZONE 1 POOL (STA 7), FGT STATION 8 POOL POINT, FGT FAIRWAY FLD, MOBILE BAY PURCHASE POOL, and Total Amount Due.

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 141876

part of the BP Amoco Group

Invoice Page 1 of 1



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 502586
Invoice Date 05/04/1999
Contract 196781
Delivery Month 04/1999
Due Date 05/25/1999

To: ATTN: CHRIS SYNDER
FLORIDA PUBLIC UTILITIES
PO BOX 3395
WEST PALM BEACH, FL, 33402-3395

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 04/99. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 18,707, 2.00810, 37,565.53. Total Amount Due: 37,505.59.

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to 281) 366-5313.

For Amoco use only: 141876

part of the BP Amoco Group

Invoice Page 1 of 1