

00003-350

**CONFIDENTIAL**

	CURRENT MONTH: 4/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	23,051	31,506	(8,455)	(26.84)	90,002	136,023	(46,021)	(33.83)
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,415	8,850	(435)	(4.92)	57,390	60,356	(2,966)	(4.91)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	866,208	1,416,726	(550,518)	(38.86)	3,769,219	6,665,151	(2,895,932)	(43.45)
5 DEMAND (Line 32-29 A-1 support detail)	866,452	922,106	(55,654)	(6.04)	4,446,973	4,560,614	(113,641)	(2.49)
6 OTHER (Line 40 A-1 support detail)	4,762	5,179	(417)	(8.05)	18,908	24,881	(5,973)	(24.01)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,768,888	2,384,367	(615,479)	(25.81)	8,382,492	11,447,025	(3,064,533)	(26.77)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(3,447)	(6,376)	2,929	(45.93)	(11,680)	(28,279)	16,599	(58.70)
14 TOTAL THERM SALES	1,919,843	2,377,991	(458,148)	(19.27)	8,565,125	11,418,746	(2,853,621)	(24.99)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,537,460	5,599,487	5,937,973	106.04	38,320,630	24,177,788	14,142,842	58.50
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	10,230,000	10,230,000	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,606,678	5,599,487	(992,809)	(17.73)	20,486,577	24,174,788	(3,688,211)	(15.26)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,462,480	15,997,500	(2,535,020)	(15.85)	82,235,930	87,112,800	(4,876,870)	(5.60)
20 OTHER Commodity (Line 40 A-1 support detail)	9,873	9,700	173	1.78	39,057	46,600	(7,543)	(16.19)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,616,551	5,609,187	(992,636)	(17.70)	20,525,634	24,221,388	(3,695,754)	(15.26)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(7,442)	(15,000)	7,558	(50.39)	(25,713)	(60,000)	34,287	(57.15)
27 TOTAL THERM SALES (24-26 Estimated only)	4,889,831	5,594,187	(704,356)	(12.59)	21,971,123	24,161,388	(2,190,265)	(9.07)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00200	0.00563	(0.00363)	(64.48)	0.00235	0.00563	(0.00328)	(58.26)
29 NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.18803	0.25301	(0.06498)	(25.68)	0.18398	0.27571	(0.09173)	(33.27)
32 DEMAND (5/19)	0.06436	0.05764	0.00672	11.66	0.05408	0.05235	0.00173	3.30
33 OTHER (6/20)	0.48233	0.53392	(0.05159)	(9.66)	0.48411	0.53393	(0.04982)	(9.33)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.38316	0.42508	(0.04192)	(9.86)	0.40839	0.47260	(0.06421)	(13.59)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46325	0.42507	0.03818	8.98	0.45425	0.47132	(0.01707)	(3.62)
40 TOTAL THERM SALES (11/27)	0.36175	0.42622	(0.06447)	(15.13)	0.38152	0.47377	(0.09225)	(19.47)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.33598	0.40045	(0.06447)	(16.10)	0.35575	0.44800	(0.09225)	(20.59)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33767	0.40246	(0.06479)	(16.10)	0.35754	0.45025	(0.09271)	(20.59)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.338	0.402	(0.064)	(15.92)	0.358	0.450	(0.092)	(20.44)

DECLASSIFIED

12-24-00

DOCUMENT NUMBER - DATE  
 06642 MAY 27 88  
 FPSC-RECORDS/REPORTING

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99			
		CURRENT MONTH: 4/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	23,051	12,552	10,499	83.64	90,002	67,605	22,397	33.13
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,415	16,024	(7,609)	(47.49)	57,390	65,813	(8,423)	(12.80)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	866,208	1,122,000	(255,792)	(22.80)	3,769,219	4,547,966	(778,747)	(17.12)
5	DEMAND (Line 32-29 A-1 support detail)	866,452	923,042	(56,590)	(6.13)	4,446,973	3,692,169	754,804	20.44
6	OTHER (Line 40 A-1 support detail)	4,762	5,179	(417)	(8.05)	18,908	23,119	(4,211)	(18.21)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,768,888	2,078,797	(309,909)	(14.91)	8,382,492	8,396,672	(14,180)	(0.17)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(3,447)	(6,331)	2,884	(45.55)	(11,680)	(25,292)	13,612	(53.82)
14	TOTAL THERM SALES	1,919,843	2,072,466	(152,623)	(7.36)	8,449,176	8,371,380	77,796	0.93
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,537,460	4,930,500	6,606,960	134.00	38,320,630	19,935,460	18,385,170	92.22
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	2,716,000	(1,216,000)	(44.77)	10,230,000	11,155,000	(925,000)	(8.29)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,606,678	4,930,500	(323,822)	(6.57)	20,486,577	19,935,460	551,117	2.76
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,462,480	18,233,990	(4,771,510)	(26.17)	82,235,930	72,935,960	9,299,970	12.75
20	OTHER Commodity (Line 40 A-1 support detail)	9,873	9,700	173	1.78	39,057	46,600	(7,543)	(16.19)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,616,551	4,940,200	(323,649)	(6.55)	20,525,634	19,982,060	543,574	2.72
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(7,442)	(15,000)	7,558	-	(25,713)	(60,000)	34,287	(57.15)
27	TOTAL THERM SALES (24-26 Estimated only)	4,889,831	4,925,200	(35,369)	(0.72)	21,676,935	19,922,060	1,754,875	8.81
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00200	0.00255	(0.00055)	(21.57)	0.00235	0.00339	(0.00104)	(30.68)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.18803	0.22756	(0.03953)	(17.37)	0.18398	0.22813	(0.04415)	(19.35)
32	DEMAND (5/19)	0.06436	0.05062	0.01374	27.14	0.05408	0.05062	0.00346	6.84
33	OTHER (6/20)	0.48233	0.53392	(0.05159)	(9.66)	0.48411	0.49612	(0.01201)	(2.42)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38316	0.42079	(0.03763)	(8.94)	0.40839	0.42021	(0.01182)	(2.81)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46325	0.42207	0.04118	9.76	0.45425	0.42153	0.03272	7.76
40	TOTAL THERM SALES (11/27)	0.36175	0.42207	(0.06032)	(14.29)	0.38670	0.42148	(0.03478)	(8.25)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.33598	0.39630	(0.06032)	(15.22)	0.36093	0.39571	(0.03478)	(8.79)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.33767	0.39829	(0.06062)	(15.22)	0.36275	0.39770	(0.03495)	(8.79)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.338	0.398	(0.060)	(15.08)	0.363	0.398	(0.035)	(8.79)

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 4/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,708,310	23,461.08	0.00200
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(170,850)	(410.43)	0.00240
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,537,460	23,050.65	0.00200
	Schedule A-1 Ln 15	Schedule A-1 Ln 1	Schedule A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 1 Page 10)	11,537,460	2,386,530.02	0.20685
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		29,182.59	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 20 Page 10)		(81,404.59)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(6,930,782)	(1,468,099.58)	0.21182
24 TOTAL COMMODITY (Other)	4,606,678	866,208.44	0.18803
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	15,993,280	894,130.09	0.05591
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(2,530,800)	(39,764.88)	0.01571
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,500,000	8,415.00	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		12,087.02	
32 TOTAL DEMAND	14,962,480	874,867.23	0.05847
	Schedule A-1 Line 19+16	Schedule A-1 Line 5+2	Schedule A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,873	4,762.48	0.48239
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,873	4,762.48	0.48239
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

PAGE 4 OF 11

	CURRENT MONTH: 4/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	870,970	1,127,179	256,209	22.73%	3,788,127	4,571,085	782,958	17.13%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	897,918	951,618	53,700	5.64%	4,594,365	3,825,587	(768,778)	-20.10%
3 TOTAL	1,768,888	2,078,797	309,909	14.91%	8,382,492	8,396,672	14,180	0.17%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,919,843	2,072,466	152,623	7.36%	8,449,176	8,371,380	(77,796)	-0.93%
5 TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	544,300	544,300	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,055,918	2,208,541	152,623	6.91%	8,993,476	8,915,680	(77,796)	-0.87%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	287,030	129,744	(157,286)	-121.23%	610,984	519,008	(91,976)	-17.72%
8 INTEREST PROVISION-THIS PERIOD (21)	10,483	8,550	(1,933)	-22.61%	41,357	47,622	6,265	13.16%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	3,669,602	1,143,725	31.17%	2,754,582	3,459,816	705,234	20.38%
9A ADJUST BEGINNING ESTIMATE	-	(1,544,838)	(1,544,838)	100.00%	-	(2,755,794)	(2,755,794)	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,525,877	2,124,764	(401,113)	-18.88%	2,754,582	704,022	(2,050,560)	-291.26%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(544,300)	(544,300)	-	0.00%
10a Refund (if applicable)	-	-	-	--	-	-	-	--
10b Refund of interim rate increase	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,687,315	2,126,983	(560,332)	-26.34%	2,862,623	726,352	(2,136,271)	-294.11%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,525,877	2,124,764	(401,113)	-18.88%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,676,832	2,118,433	(558,399)	-26.36%				
14 TOTAL (12+13)	5,202,710	4,243,197	(959,513)	-22.61%				
15 AVERAGE (50% OF 14)	2,601,355	2,121,599	(479,756)	-22.61%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04880	0.04880	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04800	0.04800	-	0.00%				
18 TOTAL (16+17)	0.09680	0.09680	-	0.00%				
19 AVERAGE (50% OF 18)	0.04840	0.04840	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00403	0.00403	-	0.00%				
21 INTEREST PROVISION (15x20)	10,483	8,550	(1,933)	-22.61%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 4/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
3/99	FGT		FTS-1								
2 "	Amoco - 4/99	System Supply	FTS	50,000		50,000	10,800.00	29,882	862,780	23,051	--
3 "	Columbia - 4/99	System Supply	FTS	124,000		124,000	26,908.00				21.60
4 "	Coral - 4/99	System Supply	FTS	1,790,380		1,790,380	381,271.71				21.70
5 "	Duke - 4/99	System Supply	FTS	1,108,500		1,108,500	244,604.75				21.30
6 "	Dynegy - 4/99	System Supply	FTS	48,810		48,810	10,372.13				22.07
7 "	Exxon - 4/99	System Supply	FTS	284,720		284,720	60,600.64				21.25
8 "	FP&L - 4/99	System Supply	FTS	594,590		594,590	126,869.34				21.28
9 "	Highland - 4/99	System Supply	FTS	1,054,880		1,054,880	191,671.70				21.34
10 "	IDACorp Energy - 4/99	System Supply	FTS	1,173,430		1,173,430	256,154.60				18.17
11 "	K-N - 4/99	System Supply	FTS	1,966,100		1,966,100	380,798.75				22.00
12 "	Noble - 4/99	System Supply	FTS	856,880		856,880	174,335.99				19.35
13 "	Unocal - 4/99	System Supply	FTS	2,654,030		2,654,030	520,142.41				20.35
											19.60
<b>TOTAL</b>				<b>11,708,320</b>	<b>-</b>	<b>11,708,320</b>	<b>2,386,530</b>	<b>29,882</b>	<b>862,780</b>	<b>23,051</b>	<b>28.20</b>



FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 4/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	2,021,566	1,854,380	(167,186)	-8.27%	7,557,207	9,399,669	1,842,462	24.38%
2 COMMERCIAL	2,831,432	3,676,807	845,375	29.86%	13,926,854	14,713,969	787,115	5.65%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,852,998	5,531,187	678,189	13.97%	21,484,061	24,113,638	2,629,577	12.24%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	36,833	63,000	26,167	71.04%	192,874	252,200	59,326	30.76%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,171,602	-	(4,171,602)	-100.00%	16,583,380	-	(16,583,380)	-100.00%
9 TOTAL INTERRUPTIBLE	4,208,435	63,000	(4,145,435)	-98.50%	16,776,254	252,200	(16,524,054)	-98.50%
10 TOTAL THERM SALES	9,061,433	5,594,187	(3,467,246)	-38.26%	38,260,315	24,365,838	(13,894,477)	-36.32%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	95,401	95,251	(150)	-0.16%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,711	4,994	283	6.01%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,112	100,245	133	0.13%	97,722	99,973	2,251	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	316	-	(316)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	320	3	(317)	-99.06%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	100,432	100,248	(184)	-0.18%	98,058	99,984	1,926	1.96%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	21	19	(2)	-8.13%	16	20	4	25.00%
22 COMMERCIAL	601	736	135	22.50%	596	558	(38)	-6.38%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	9,208	21,000	11,792	128.06%	4,822	5,044	222	4.60%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	13,201	-	(13,201)	-100.00%	10,143	-	(10,143)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 4/99**

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	5,503,570	0.00291	16,015.39	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,204,740	0.00120	7,445.69	
4	<b>Total Firm:</b>		<u>11,708,310</u>		<u>23,461.08</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,642,900	0.03772	250,570.19	( )
6	" Capacity release		(2,415,600)	—	(30,776.03)	( )
7	" System supply	Treasure Coast	301,800	0.03772	11,383.90	( )
8	" System supply	Brevard	1,785,300	0.03772	67,341.52	( )
9	" " "	Merritt Sq.	0	0.03772	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>6,314,400</u>		<u>298,519.58</u>	
12	FTS-2 Demand - System supply	Miami	7,267,500	0.08157	592,809.98	( )
13	FTS-2 Demand - Capacity release		(115,200)	—	(8,988.85)	( )
14			0	—	0.00	
15	<b>Total FTS-2 demand</b>		<u>7,152,300</u>		<u>583,821.13</u>	
17	No Notice Demand-System supply	Miami	1,080,000	0.00561	6,058.80	( )
18	" " "	Brevard	420,000	0.00561	2,356.20	( )
19			<u>1,500,000</u>		<u>8,415.00</u>	( )
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>14,966,700</u>		<u>890,755.71</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	
22	Amoco - 4/99		50,000		10,000.00	( )
23	Columbia - 4/99		124,000		26,908.00	( )
24	Coral - 4/99		1,790,380		361,271.71	( )
25	Duke - 4/99		1,108,500		244,804.75	( )
26	Dynegy - 4/99		48,810		10,372.13	( )
27	Exxon - 4/99		284,720		60,600.64	( )
28	FP&L - 4/99		594,590		126,869.34	( )
29	Highland - 4/99		1,054,880		191,671.70	( )
30	IDACorp Energy - 4/99		1,173,430		258,154.60	( )
31	K.N. - 4/99		1,968,100		380,798.75	( )
32	Noble - 4/99		656,680		174,335.99	( )
33	Unocal - 4/99		2,654,030		520,142.41	( )
34	<b>Total costs:</b>		<u>11,708,320</u>		<u>2,386,530.02</u>	
35						
36	<b>Total Gas Cost Accrual: (Line 4+21+36, Page 9)</b>				<u>3,300,746.81</u>	

FGT -	Gross therms billed	Net therms received	Amount			Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals	Net Activity			
1	FTS-1 Commod. (Mia, Bry, TC) 4/99	11,708,310.0		23,461.08	23,461.08			
2	Reverse FTS-1 Commod accr 3/99	(10,461,840.0)		(26,961.15)	(26,961.15)			
3	FTS-1 Commodity 3/99	10,290,690.0	26,550.72		26,550.72	B1-B4		
4	TOTAL FGT COMMODITY	11,537,460.0			23,050.65			
5								
6	FTS-1 Demand (Mia, Bry, TC) 4/99	14,966,700.0		890,755.71	890,755.71			
7	Reverse FTS-1 Demand accr 3/99	(26,677,850.0)		(1,237,771.11)	(1,237,771.11)	B5-B7		
8	FTS-1 Demand 3/99	26,673,640.0	1,209,795.91		1,209,795.91			
9	TOTAL FGT DEMAND	14,962,490.0			862,780.21			
10								
11	FGT Net Imbalance:							
12	Reverse Accrual FGT Imbal. - 11/97	(44,890.0)		(13,691.45)	(13,691.45)			
13	Recurse FGT Imbalance - 11/97	44,890.0		13,691.45	13,691.45			
14	Reverse FGT No - notice supply - 10/98	(17,500.0)		(3,441.76)	(3,441.76)			
15	Recurse FGT No - notice supply - 10/98	17,500.0		3,441.76	3,441.76			
16	No - notice supply - 2/99	157,550.0	29,182.59		29,182.59	B8		
16	TOTAL FGT IMBALANCE:				29,182.59			
17								
18	WSS/Hattiesburg Storage			0.00				
19								
20	TECO - Peoples Gas - 3/99	9,872.7	4,762.48		4,762.48	B9-B10		
21								
22	Reverse Accrual AEP - 3/99	(40,930.0)		(7,503.06)	(7,503.06)			
23	AEP - 3/99	40,930.0	7,244.51		7,244.51	B11		
24	Reverse Accrual Amoco - 3/99	(449,190.0)		(82,105.32)	(82,105.32)			
25	Amoco - 3/99	449,190.0	81,069.02		81,069.02	B12-B13		
22	Reverse Accrual Columbia - 3/99	(283,370.0)		(53,892.11)	(53,892.11)			
23	Columbia - 3/99	283,370.0	52,454.73		52,454.73	B14		
24	Reverse Accrual Coral - 3/99	(392,650.0)		(75,104.95)	(75,104.95)			
25	Coral - 3/99	396,000.0	73,640.51		73,640.51	B15		
26	Reverse Accrual Duke - 3/99	(153,140.0)		(28,610.58)	(28,610.58)			
27	Duke - 3/99	153,140.0	27,979.92		27,979.92	B16		
26	Reverse Accrual Exxon - 3/99	(4,364,000.0)		(763,533.70)	(763,533.70)			
29	Exxon - 3/99	4,395,100.0	729,612.66		729,612.66	B17-B18		
30	Reverse Accrual FP&L - 3/99	(54,580.0)		(10,003.48)	(10,003.48)			
31	FP&L - 3/99	54,580.0	9,769.82		9,769.82	B19		
32	Reverse Accrual Highland - 3/99	(1,139,700.0)		(197,556.15)	(197,556.15)			
33	Highland - 3/99	1,137,220.0	184,403.15		184,403.15	B20		
34	Reverse Accrual IDACorp - 3/99	(1,540,590.0)		(351,772.78)	(351,772.78)			
35	IDACorp - 3/99	1,540,590.0	347,403.04		347,403.04	B21		
36	Reverse Accrual K-N - 3/99	(182,270.0)		(33,838.56)	(33,838.56)			
37	K-N - 3/99	182,270.0	33,269.73		33,269.73	B22		
38	Reverse Accrual Koch - 3/99	(183,080.0)		(35,344.98)	(35,344.98)			
39	Koch - 3/99	183,280.0	34,090.08		34,090.08	B23		
40	Reverse Accrual Noble - 3/99	(142,540.0)		(24,083.72)	(24,083.72)			
41	Noble - 3/99	142,540.0	23,485.20		23,485.20	B24		
42	Reverse Accrual PG&E - 3/99	(73,430.0)		(11,993.85)	(11,993.85)			
43	PG&E - 3/99	73,430.0	11,785.52		11,785.52	B25		
44	Reverse Accrual Unocal - 3/99	(1,462,370.0)		(270,099.56)	(270,099.56)			
45	Unocal - 3/99	1,462,370.0	266,260.97		266,260.97	B26		
46	Reverse Accrual Coral - 7/97	(11,340.0)		(2,460.78)	(2,460.78)			
47	Recurse Coral - 7/97	11,340.0		2,460.78	2,460.78			
48	Reverse Accrual Midcon - 7/97	(34,330.0)		(7,412.70)	(7,412.70)			
49	Recurse Midcon - 7/97	34,330.0		7,412.70	7,412.70			
50	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
51	Recurse Amoco - 11/97	42,900.0		13,084.50	13,084.50			
52	Reverse Accrual CESC - 11/97	(51,570.0)		(17,095.46)	(17,095.46)			
53	Recurse CESC - 11/97	51,570.0		17,095.46	17,095.46			
54	Reverse Accrual Duke - 11/97	(122,270.0)		(34,263.15)	(34,263.15)			
55	Recurse Duke - 11/97	122,270.0		34,263.15	34,263.15			
56	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
57	Recurse FGU - 11/97	28,040.0		8,412.00	8,412.00			
58	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
59	Recurse FP&L - 11/97	72,370.0		21,349.15	21,349.15			
60	Reverse Accrual H&N - 11/97	(67,770.0)		(22,364.10)	(22,364.10)			
61	Recurse H&N - 11/97	67,770.0		22,364.10	22,364.10			
62	Reverse Recrual Texaco - 1/98			(1,875.65)	(1,875.65)			
63	Recurse Texaco - 1/98			1,875.65	1,875.65			
64	Reverse Recrual Costel - 4/98	(21,170.0)		(4,752.67)	(4,752.67)			
65	Recurse Costel - 4/98	21,170.0		4,752.67	4,752.67			
66	Reverse Recrual FP&L - 4/98	(80,370.0)		(19,168.25)	(19,168.25)			
67	Recurse FP&L - 4/98	80,370.0		19,168.25	19,168.25			
68	Reverse Recrual H&N - 4/98	(16,140.0)		(4,072.43)	(4,072.43)			
69	Recurse H&N - 4/98	16,140.0		4,072.43	4,072.43			
70	Reverse Recrual Midcon - 5/98	(24,860.0)		(5,469.20)	(5,469.20)			
71	Recurse Midcon - 5/98	24,860.0		5,469.20	5,469.20			
72	Reverse K N Energy - 8/98	(32,350.0)		(6,146.50)	(6,146.50)			
73	Recurse Recrual K N Energy - 8/98	32,350.0		6,146.50	6,146.50			
74	Reverse Recrual Exxon - 11/98			(608.58)	(608.58)			
75	Recurse Exxon - 11/98			608.58	608.58			
76	Reverse Recrual FP&L - 11/98	(67,530.0)		(14,350.13)	(14,350.13)			
77	Recurse FP&L - 11/98	67,530.0		14,350.13	14,350.13			
78	Reverse Recrual H&N - 11/98			(1,777.88)	(1,777.88)			
79	Recurse H&N - 11/98			1,777.88	1,777.88			
80	Reverse Recrual PG&E - 12/98	(89,570.0)		(41,944.74)	(41,944.74)			
81	Recurse PG&E - 12/98	89,570.0		41,944.74	41,944.74			
82	Reverse Recrual K-N - 1/99	(100,130.0)		(20,326.39)	(20,326.39)			
83	Recurse K-N - 1/99	100,130.0		20,326.39	20,326.39			
84	Reverse Recrual PG&E - 1/99	(106,840.0)		(18,448.72)	(18,448.72)			
85	Recurse PG&E - 1/99	106,840.0		18,448.72	18,448.72			
86	Reverse Recrual PG&E - 1/99	(812,910.0)		(27,145.05)	(27,145.05)			
87	Recurse PG&E - 2/99	812,910.0		141,400.05	141,400.05			
88	Recurse IDA - 3/99	4,530.0		1,021.52	1,021.52			
88					(81,404.59)			
89								
90	CURRENT MTH ACCRUALS (Page 9 Ln 36)	11,708,320.0		2,386,530.02	2,386,530.02			
91								
92	Total purchases & accruals 1/99 -	11,704,882.7	3,152,780.36	100,287.57	3,224,901.36			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 4/99

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 9/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Florida Gas Transmission - 2/99		0.00		0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 4/98 -	0.0	0.00	0.00	0.00			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 4/99		615.35		615.35	B27		
26	Transco (ETG) 4/99		7,500.61		7,500.61	B28		
27	Hattiesburg - 4/99		3,971.06		3,971.06	B29		
28								
29								
30								
31	Total storage costs 4/99 -	0.0	12,087.02	0.00	12,087.02	/		
32								
33		11,704,882.7	3,164,867.38	100,287.57	3,236,988.38			
34			(a)	(b)				
35								
36	Total Gas Cost - 4/99 (a + b):		3,265,154.95					
37	Less: Non-PGA Off System Sales	(6,923,340)	(1,437,498.21)	/				
38	50% margin sharing		(27,153.90)	/				
39	Company Use	(7,442)	(3,447.47)	/				
40	Refund			/				
41								
42	Total PGA Gas Cost - 4/99 (Ln 33 through 40):	4,774,100.7	1,797,055.37					

APR 16 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

04/10/99
04/20/99
CE NO. 29060
AMOUNT DUE \$2,214.30

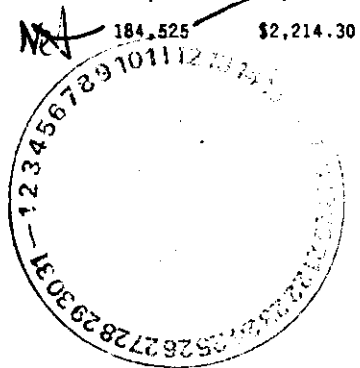
CUSTOMER: ~~MUI CORPORATION~~ CGF  
ATTN: MORENE NAVARRO  
PO BOX 760  
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

FACT: 5364 SHIPPER: MUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
ge Charge		16116	2989	03/99	A	COM	0.0141	(0.0021)		0.0120	46,500	\$558.00
ge Charge		16117	2999	03/99	A	COM	0.0141	(0.0021)		0.0120	46,500	\$558.00
ge Charge		16118	3002	03/99	A	COM	0.0141	(0.0021)		0.0120	31,000	\$372.00
ge Charge		16122	3006	03/99	A	COM	0.0141	(0.0021)		0.0120	27,125	\$325.50
ge Charge		16260	2972	03/99	A	COM	0.0141	(0.0021)		0.0120	23,400	\$280.80
ge Charge	7995	16260	2972	03/99	A	COM	0.0141	(0.0021)		0.0120	10,000	\$120.00

TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/99.



Gas Research Institute (GRI) Voluntary Contributions:  
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*verified against T&E report*

\*\*\* END OF INVOICE 29060 \*\*\*

Entered in EMB: M 4-13  
Initials Date

Approved in EMB: M 4-14  
Initials Date

Invoice Reviewed: M 4-14  
Signature Date

Approved By: John S. [Signature] 4-15  
Signature Date

B1



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOAT Affiliate

04/10/99	CUSTOMER: <del>NUI CORPORATION</del> <i>CRF</i> ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
04/20/99		
CE NO. 28974		
AMOUNT DUE \$168.90		

ACT: 3608	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DTSC			NET
	ge Charge	716	16260	2972	03/99	A	COM	0.0141	(0.0021)		0.0120	4,000	\$48.00
	ge Charge	7995	16260	2972	03/99	A	COM	0.0141	(0.0021)		0.0120	1,950	\$23.40
	ge Charge	179851	16260	2972	03/99	A	COM	0.0141	(0.0021)		0.0120	3,526	\$42.31
	ge Charge	9906	16525	3232	03/99	A	COM	0.0141	(0.0021)		0.0120	4,599	\$55.19
TOTAL FOR CONTRACT 3608 FOR MONTH OF 03/99.											14,075	\$168.90	

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*Verified against TX E Report 4,057\*\* END OF INVOICE 28974 \*\*\**

Entered in EMS: *JA* 4-13  
Initials Date

Approved in EMS: *JA* 4-14  
Initials Date

Invoice Reviewed: *JA* 4-14  
Signature Date

Approved By: *John Phillips* 4-14  
Signature Date



APR 16 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

TE	04/10/99	CUSTOMER: <del>MUI CORPORATION</del> <b>GF</b> ATTN: MORENE NAVARRO PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
E	04/20/99		
VOICE NO.	28995		
TOTAL AMOUNT DUE	\$245.20		

CONTRACT: 5029      SHIPPER: MUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)863-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET		
No Notice					03/99	A	COM	0.0312	(0.0021)		0.0291	8,426	\$245.20
TOTAL FOR CONTRACT 5029 FOR MONTH OF 03/99.												8,426	\$245.20

Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

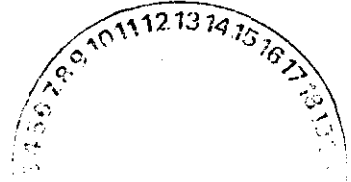
\*\*\* END OF INVOICE 28995 \*\*\*

Entered in EMS:   M     4-13    
 Initials                      Date

Approved in EMS:   M     4-15    
 Initials                      Date

Invoice Reviewed:   M     4-15    
 Signature                      Date

Approved By:   M     4-15    
 Signature                      Date



B4







APR - 8 1999

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE: 03/31/99  
 JE: 04/07/99  
 INVOICE NO.: 28801  
 TOTAL AMOUNT DUE: \$460,841.19

CUSTOMER: ~~NUI CORPORATION~~ *CIF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS Q3 NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE	19500/day	03/99	A	RES	0.7719	0.0076		0.7795	604,500	\$471,207.75 <i>fix</i>
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117	NUI-E	03/99	A	TRL	0.7719	0.0076	236/day	0.7795	(7,316)	(\$5,702.82) *
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16117	State of Florida	03/99	A	TRL	0.7719	0.0076	27/day	0.7795	(837)	(\$652.44) *
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16117	SPR Energy	03/99	A	TRL	0.7719	0.0076	16/day	0.7795	(496)	(\$386.63) *
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5429, at poi 16117	Palmer	03/99	A	TRL	0.7719	0.0076	85/day	0.7795	(2,635)	(\$2,053.98) *
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5904, at poi 16117	Archie	03/99	A	TRL	0.7719	0.0076	20/day	0.7795	(620)	(\$483.29) *
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16117	TEXAS IHO	03/99	A	TRL	0.7719	0.0076	41/day	0.7795	(1,395)	(\$1,087.40) *
TOTAL FOR CONTRACT 5364 FOR MONTH OF 03/99.									591,201	\$460,841.19

\*\*\* END OF INVOICE 28801 \*\*\*

\* Capacity Release Credits

Entered in EMS: *ML* 4-7  
 Approved in EMS: *ML* 4-8  
 Invoice Reviewed: *Johnston* 4-8  
 Approved By: *JK* 4/8/99

APR 16 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

04/10/99	CUSTOMER: <del>MUI CORPORATION</del> <i>CGF</i> ATTN: Tracy Robinson/Noreen Navarro PO BOX 760 Bedminster, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
04/20/99		
28957		
AMOUNT DUE \$29,182.59		

ACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: CASH IN/CASH OUT DUNS NO: 056711344 DR CODE LIST

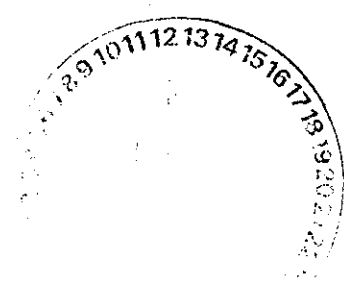
RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
- Net Market Delivery Imbalance			02/99		NDM	2.3103	0.0055		2.3158	1,856 ✓ \$4,321.28
- Net Receipt Imbalance			02/99		NR1	1.7900			1.7900	899 ✓ \$1,609.21
- Net No Notice Imbalance			02/99		NN1	1.7900			1.7900	12,990 ✓ \$23,252.10
TOTAL FOR MONTH OF 02/99.									15,755	\$29,182.59
*** END OF INVOICE 28957 ***										

Entered in EMS: *M* 4-13  
Initials Date

Approved in EMS: *M* 4-15  
Initials Date

Invoice Reviewed: *M* 4-15  
Signature Date

Approved By: *John R. Smith* 4-15-99  
Signature Date



88



3 B

00648097

1,722.90

04/01/99

P.O. Box 31017  
TAMPA, FL 33631-3017

05- 500700-010

010122 00648097 000172290

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
1,722.90

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
03/31/99 31 04/01/99

PAST DUE AFTER  
04/22/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648097

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZT078579 112956 109648 3308 1.0770 1.00250 3571.6  
TOTAL THERMS = 3571.6

AVERAGE DAILY THERM USAGE

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

MAR 99	115.2
FEB 99	120.6
JAN 99	131.9
DEC 98	112.3
NOV 98	107.4
OCT 98	99.4
SEP 98	98.8
AUG 98	86.6
JUL 98	90.1
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 3571.6 THMS @ 0.14366 513.09  
PGA 3571.6 THMS @ 0.33873 1209.81  
TOTAL GAS CHARGES 1722.90  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 1654.99  
PAYMENT 1654.99-  
TOTAL BALANCE DUE 1722.90

B9



3 B

00648071

3,039.58

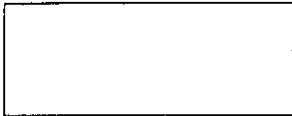
04/01/99

P.O. Box 31017  
TAMPA, FL 33631-3017

05-800700-010

010122 00648071 000303958

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

ADDRESS: 10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

AMOUNT NOW DUE  
3,039.58

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 03/31/99 31 04/01/99

PAST DUE AFTER  
04/22/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER  
00648071

METER NUMBER METER READS PRES - PREV = CCF -----FACTORS----- THERMS USED  
X BTU X CONVER =  
ZSM08935 74419 68583 5836 1.0770 1.00250 6301.1  
TOTAL THERMS = 6301.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

° AVERAGE DAILY THERM USAGE °	
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1
JUL 98	160.6
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0

WHOLESALE SERVICE (WHS) 0.00  
CUSTOMER CHARGE  
ENERGY SERV 6301.1 THMS @ 0.14366 905.21  
PGA 6301.1 THMS @ 0.33873 2134.37  
TOTAL GAS CHARGES 3039.58

TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00

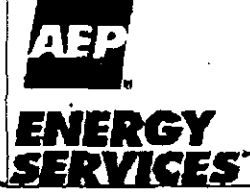
PREVIOUS BALANCE 2819.27  
PAYMENT 2819.27-

TOTAL BALANCE DUE 3039.58

B10

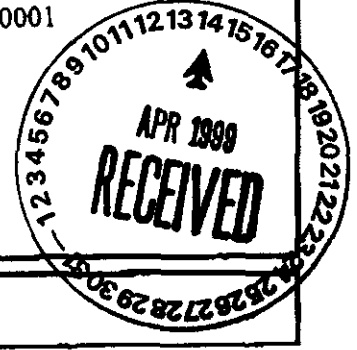
06/11/1999

AEP Energy Services, Inc.  
Attn: Gas Accounting  
5555 San Felipe, Suite 2000  
Houston, TX 77056



Invoice Number: Sale-9904-0085  
Customer ID: NUI CORP  
Customer Number: 10177  
GMS Contract Number: S-NUI CORP-S-0001  
Invoice Date: 14-Apr-1999  
Due Date: 25-Apr-1999  
Production Month: 3/1999

APR 22 1999



NUI Corporation  
Attn: Tracy Robison  
550 Route 202-206  
Bedminster, NJ 07921  
Fax: 9087812794

AEP Energy Services, Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
PGT	7995	Zone 2 Pooling	Nom	4093 5,055 Dth	\$1.7700	\$7,244.01 \$8,947.35
Current Totals						\$8,947.35
Recap: Actual Total						\$8,947.35
Net Amount Due						\$8,947.35

See T+E report K# 5034

Entered in EMS:

Initials Date

M 4-15

Approved in EMS:

Initials Date

M 4-19

Invoice Reviewed:

Signature Date

M 4-19

Approved By:

Signature Date

[Signature] 4-22-99

For additional information regarding this invoice please contact:

Brandon Blossman  
(713) 843-4040

Please Wire Transactions To:

Citibank, N.A.  
New York, NY  
Account #: 4071-2918  
ABA# 021000089

Please Send Invoices To:

AEP Energy Services, Inc.  
Attn: Gas Accounting  
5555 San Felipe, Suite 2000  
Houston, TX 77056  
Fax: 7138434039  
Phone: 7138434000

Please Send Correspondence To:

AEP Energy Services, Inc.  
Attn: Gas Accounting  
5555 San Felipe, Suite 2000  
Houston, TX 77056  
Fax: 7138434039  
Phone: 7138434000

B11



**Amoco Energy  
Trading Corporation**

Tax ID No. 36-3421804

**Natural Gas Sales Invoice**

APR 14 1999



Invoice Number 502224  
 Invoice Date 04/02/1999  
 Contract 197032  
 Delivery Month 03/1999  
 Due Date 04/20/1999

To: \_\_\_\_\_  
 ATTN: Tracey Robinson  
 CITY GAS COMPANY OF FLORIDA  
 DIVISION OF N U I CORPORATION  
 PO BOX 760  
 BEDMINSTER, NJ, 07921-0760

Remit Wire To: \_\_\_\_\_  
 AMOCO ENERGY TRADING CORPORATION  
 WIRE TRANSFER ACCT CHASE MANHATTAN  
 BANK, NY - ACCT NO 910-2-548097  
 ABA# 021000021  
 NEW YORK, NY, 10081-6000

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.**

**\*\*\* Please include Amoco's invoice number on all remittances. \*\*\***

Natural gas delivered during 03/99.

Calculations are based on nominated quantities.

Deliver Point Description	Amoco ID#	Quantity MMBTU	Price \$/MMBTU	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	34,919	1.86400	65,089.02
<b>Total Amount Due</b>				<b>65,089.02</b>

Entered in EMS:                      4-7  
Initials Date

Approved in EMS:                      4-13  
Initials Date

Invoice Reviewed:                      4-13  
Signature Date

Approved By:                      4-13  
Signature Date

If you have any questions, please contact Daniel McCarten at 281-366-5017 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

*Received via fax 4/5*

Part of the BP Amoco Group

**B12**

Invoice Page 1 of 1





# Columbia Energy SM

A Columbia Energy Group Company

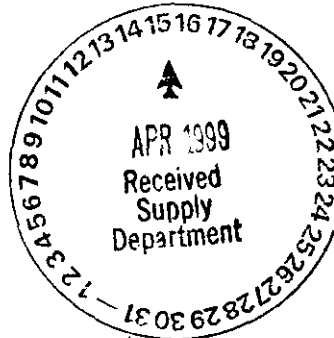
Customer ID: NUI CORP  
 Fax Number: (908) 781-2794  
 Invoice Date: 14-Apr-1999  
 Due Date: 28-Apr-1999

APR 23 1999

(Page 1)

NUI CORPORATION  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

*ETG / MIES / CGF*



*Nothing*

### ACCOUNT SUMMARY

Commodity Total	\$450,882.39	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$450,882.39
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$450,882.39</b>	<b>Total Amount Due</b>	<b>\$450,882.39</b>

**Billing**  
 Period Pipeline Meter Description Quantity Price Amount Due

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 199903-INV-0520

Contract No:  
 S-NUI CORP-S-0001

3/1999 TRANSCO 4245 COLUMBIA EN STA 65 *#25691* 5,000 Dth ✓ \$1.6500 ✓ \$8,250.00 *ETG*

Meter Detail:

Day 02-02 5,000/Day \$1.6500  
 3/1999 TRANSCO STA 65 STATION 65 63,500 Dth \$1.8269 \$116,010.00 *ETG/MIE*

Meter Detail:

Day 04-04 ✓ 5,000/Day ✓ \$1.6700/Day 05-05 ✓ 5,000/Day ✓ \$1.7400/Day 09-09 ✓ 5,000/Day ✓ \$1.8700/Day 10-10 ✓ 5,000/Day ✓ \$1.8500  
 Day 11-11 ✓ 5,000/Day ✓ \$1.9700/Day 12-12 ✓ 10,000/Day ✓ \$1.8800/Day 13-15 ✓ 5,000/Day ✓ \$1.8400/Day 16-16 ✓ 3,500/Day ✓ \$1.7600  
 Day 18-18 ✓ 5,000/Day ✓ \$1.7600/Day 30-30 5,000/Day \$1.8300 *#26349 ETG #26532 ETG*

3/1999 TRANSCO STA 65 STATION 65 *#25919* 5,599 Dth ✓ \$1.6800 ✓ \$9,406.32 *ETG*

Meter Detail:

Day 04-04 5,599/Day \$1.6800

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 199903-INV-0521

Contract No:  
 S-NUI CORP-S-0001

3/1999 COLUMBIAGULF 4118 FLORIDA *#26113* 3,616 Dth ✓ \$1.8900 ✓ \$6,834.24 *CGF*

Meter Detail:

Day 29-29 3,616/Day \$1.8900 *#26090*

Service Location:  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

Reference No:  
 199903-INV-0522

Contract No:  
 S-NUI CORP-S-0001

3/1999 FLORIDA GAS 716 ZONE THREE METER *#26321* 15,721 Dth ✓ \$1.8113 ✓ \$28,475.49 *CGF*

Meter Detail:

Day 25-25 ✓ 9,023/Day ✓ \$1.7900/Day 30-30 6,698/Day \$1.8400 *#26900*

3/1999 FLORIDA GAS 25309 ZONE 3 POOL *#26331* 9,000 Dth ✓ \$1.9050 ✓ \$17,145.00 *CGF*

Meter Detail:

Day 31-31 ✓ 9,000/Day ✓ \$1.9050 *#26549*

*B14*



APR 23 1999

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

CGF

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-199903-0248  
 Contract Number: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 Invoice Date: 04/09/1999  
 Due Date: 04/24/1999 *JK*  
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
3/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due	
39,600	\$1.8596	\$73,640.51	
39,600		\$73,640.51	Totals

(\* = Average Price is rounded)

Recap:

Commodity Total	\$73,640.51
Net Amount Due in U.S. \$	\$73,640.51

Entered in EMS: JK 4-14  
Initials Date

Approved in EMS: JK 4-22  
Initials Date

Invoice Reviewed: JK 4-22  
Signature Date

Approved By: John R. [Signature] 4-23-99  
Signature Date

Please Wire Amount To:

NationsBank  
 Dallas, TX  
 Account#: 3750770027  
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 751-7633

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

*PA 4-9*  
**BIS**



APR 20

Mobil

NUI CORPORATION  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

*J# 32026*  
*4/28 JB*

Invoice No: **SR99031236**  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 9102771269

Invoice Date: April 10, 1999 *20*  
Payment Terms: Due April 25, 1999  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
3/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>* 25864</i>	1,947	1.6800	3,270.96
3/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>* 25808</i>	4,947	1.8800	9,300.36
3/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>* 26910</i>	8,420	1.8300	15,408.60
<b>** Invoice Totals</b>				<b>15,314</b>		<b>\$27,979.92</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Valorie Hollier at telephone (713) 260-8545.

Entered in EMS: *M* 4-14  
 Approved in EMS: *M* 4-19  
 Invoice Reviewed: *JNL* 4-19  
 Approved By: *JNL* 4-19

*Revised against TRK # 5024 report*

*PA 4-9*

*B16*

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

APR 23 1999

INVOICE



CGF  
 EXXON CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219

INVOICE # GS99030164 / 0

CUSTOMER # 213738

CONTRACT # 6832NGD

INVOICE DATE 04/14/99  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 04/25/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/1999	20723/4	FLORIDA	MOBILE BAY	155,000 @ \$1.626 Baseload 165,225 @ \$1.738191 Swing	ACTUAL	320,225	\$1.683887	\$539,222.71

255,223 155,000 on K # 5364  
 26024 165,225 on K # 5234

Entered in EMS: 4-15  
 Initials MM Date 4-22  
 Approved in EMS: MM  
 Initials MM Date 4-22  
 Invoice Reviewed: MM  
 Signature MM Date 4-22  
 Approved By: [Signature]  
 Signature [Signature] Date 4/23/99

TOTAL

PLEASE DIRECT INQUIRIES TO:  
 Kathieen P. Korber  
 713 656-4844

320,225

\$539,222.71

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

APR 26 1999

PAGE 1 OF 1

INVOICE



NUI CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219

INVOICE # GS99030206 / 0  
 CUSTOMER # 213738  
 CONTRACT # 7206NGD

INVOICE DATE 04/17/99  
 PAYMENT TERMS NET 15 DAYS  
 PAYMENT DUE DATE 05/02/99

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/1999	23082/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#25510	ACTUAL	92,573	\$1.600000	\$148,116.80
Mar/1999	23307/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#25998	ACTUAL	2,725	<del>\$1.840000</del>	<del>\$5,014.00</del>
Mar/1999	23395/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#26432	ACTUAL	2,656	\$1.735000	\$4,608.16
Mar/1999	23415/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,492	\$1.740000	\$4,336.08
Mar/1999	23441/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#26432	ACTUAL	2,554	\$1.735000	\$4,431.19
Mar/1999	23528/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	2,657	\$1.750000	\$4,649.75
Mar/1999	23628/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	#26692	ACTUAL	2,657	\$1.805000	\$4,795.89
Mar/1999	23681/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C		ACTUAL	7,971	\$1.825000	\$14,547.08

Verified against the report on K# 5034

Entered in EMS:                      4-21  
 Approved in EMS:                      4-26  
 Invoice Reviewed:                      4-26  
 Approved By:                      4-26-99

TOTAL  
 PLEASE DIRECT INQUIRIES TO:  
 Evelyn V. Scott  
 713 656-3738

116,285      \$190,498.95  
 # 190,359.95

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

PR 0-N  
 B18

**INVOICE**

APR 21 1999

**Invoice Number:** 11328

**Invoice Date:** April 07, 1999

**Invoice Amount:** \$9,769.82

**Invoice Month:** 03/1999

**Invoice Due Date:** April 25, 1999



**Invoice For:**

**Billing Inquiries/Mail To:**

NJ Corporation *CGF*  
Attn: TraceyAnn Robinson  
550 Route 202-206  
PO Box 760  
Bedminister NJ 07921-0760 US

Florida Power & Light Company  
  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

Deal Number	Description	Volume UoM	Price	Amount Due Currency
12949	GAS INTERRUPT Natural Gas Fixed Sales # 12949 From 25-MAR-99 Through 26-MAR-99. REF:FGT Trading	5,458 MMBTU	\$1.780000	\$9,769.82 USD
		TOTAL VOLUME	5,458 MMBTU (GAS) SUB TOTAL:	\$9,769.82
		TOTAL VOLUME	5,458 MMBTU TOTAL:	\$9,769.82

**Wiring Information:**

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Company
Account Number 3750132076	

**Comments:**

*Verified against IGT K# 5634*

Entered in EMS: *[Signature]* 4-12  
 Approved in EMS: *[Signature]* 4-20  
 Invoice Reviewed: *[Signature]* 4-20  
 Approved By: *[Signature]* 4-20



# Highland Energy Company

700 North Pearl Street  
Suite 1080, LB 305  
Dallas, Texas 75201  
www.highlandenergy.com

APR 16

Telephone (214) 720-0033

Facsimile (214) 303-19

*Highland 2399 FGT*

## INVOICE

April 12, 1999

**Via Facsimile Transmission  
908-719-0944**

NUI Corporation - Energy Brokers, Inc. *CGF*  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.  
Pipeline: **Florida Gas Transmission**  
Gas Month: March, 1999

Reference	Meter	Description	Effective	Price	Volume	Amount
174254	23422 *25556	ENRON SABINE PASS PLANT	3/1-31	\$ 1.6410	52,204	\$85,626.76
174255	23422 *25555	ENRON SABINE PASS PLANT	3/1-31	\$ 1.6050	62,000	\$99,510.00
<b>Florida Gas Transmission totals</b>					<i>61,518</i>	<i>\$98,736</i>
					<del>114,204</del>	<del>\$185,176.76</del>
					<i>113,722</i>	<i>\$184,403.15</i>

Entered in EMS: *[Signature]* 4-13  
 Approved in EMS: *[Signature]* 4-15  
 Invoice Reviewed: *[Signature]* 4-15  
 Approved By: *[Signature]* 4-15

*Verified against FGT report*

Please remit payment to the address listed below on or before April 23, 1999. Should you have any questions, please contact Nora Saucedo at 214-720-0033 ext. 133, eMail: nra.saucedo@highlandenergy.com

**BY WIRE:**  
Bank One Texas, N. A., Dallas  
ABA# 111000614  
Account# 0090152887

**BY CHECK:**  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

*820*



Boise Operations  
P O Box 70  
Boise, ID 83707



APR 23 1999

To: NUI Corporation  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Invoice Inquiries: Shawna Specht (208)388-2595  
Fax Number: (208)388-5480

Bedminster NJ 07921

Invoice Number: H99031036  
Invoice Date: 4/13/99  
Contract Number: 1036 S  
Customer Duns Number: 056711344  
Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 99/03  
Volumes: Nominated

SW 142920

*Nothing*

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
MIES CGT Onshore Pool #23108		LA	310,000 ✓	\$1.6360 ✓	\$507,160.00	0.00%	\$0.00	\$507,160.00
ETG E-Town City Gate #26432		NJ	3,999 ✓	\$2.2100 ✓	\$8,837.79	0.00%	\$0.00	\$8,837.79
CGF FGT - Mops (TX) #25519		TX	155,000 ✓	\$2.2550 ✓	\$349,525.00	0.00%	\$0.00	\$349,525.00
ETG TCO IPP Pool #25632		OH	102,300 ✓	\$1.9100 ✓	\$195,393.00	0.00%	\$0.00	\$195,393.00
ETG Transco - Wharton #25637		PA	15,500 ✓	\$2.4200 ✓	\$37,510.00	0.00%	\$0.00	\$37,510.00
ETG Transco Station 65 Po #1982		LA	155,000 ✓	\$2.3000 ✓	\$356,500.00	0.00%	\$0.00	\$356,500.00
ETG Transco Zone 8 (Non N) #23563		NJ	310,000 ✓	\$1.9485 ✓	\$604,035.00	0.00%	\$0.00	\$604,035.00
			1,051,799		\$2,058,960.79		\$0.00	\$2,058,960.79
			1,050,854					
			<b>Total Due</b>		<b>\$2,058,960.79</b>			<b>\$2,058,960.79</b>

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
IDACORP Energy Solutions, LP  
Account Number: 153390192638  
Reference: NUI Corporation

General Fund Account

Please pay on fax copy, no mailed copy will follow.

ETG 586,199 = \$ 1,202,275 <sup>79</sup>  
MIES 310,000 = \$ 507,160 <sup>00</sup>  
CGF 154,859 = \$ 347,163 <sup>04</sup>

Entered in EMS:                      4-14  
Initials Date

Approved in EMS:                      4-22  
Initials Date

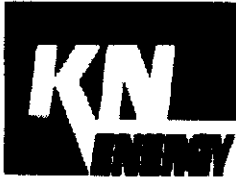
Invoice Reviewed:                      4-22  
Signature Date

Approved By: JK Marshall 4/23/99  
Signature Date

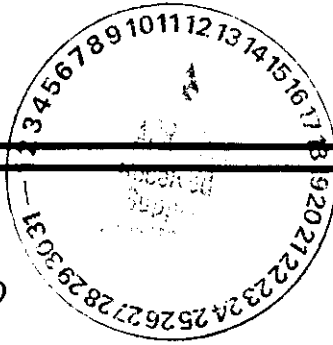
B.I.



APR 21 1999



K N MARKETING, L.P.



**BILL TO:**

NUF CORPORATION *CGF/WIEB/ETG*  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

Invoice Number: 073S19593  
Billing Period: Mar-99  
Invoice Date: April 9, 1999  
Due Date: April 24, 1999  
Payment Method: Wire *23*  
Terms:

*KN Marketing does not want to not*

Contract: 54-051003 - GISB			MMBtu	MMBtu	
Delivery Period	Pipeline	Point Name	Quantity	Unit Price	Amount

Description: Commodity Charges

Mar-99

FLORIDA

<i>#25946</i>	C. S. #8 ZACHARY IN LINE TRANSF	1	03/10	03/10	1,303	\$1.85000	\$2,410.55	<i>CGF</i>
<i>#25699</i>		2	03/02	03/02	4,639	\$1.65000	\$7,654.35	<i>"</i>
<i>#25996</i>		3	03/10	03/10	5,000	\$1.85000	\$9,250.00	<i>"</i>
<i>#26232</i>		4	03/11	03/11	1,538	\$1.95500	\$3,006.79	<i>"</i>
<i>#26845 / #26846</i>		5	03/31	03/31	5,747	\$1.90500	\$10,948.04	<i>"</i>
<b>Point Sub-Total:</b>					<b>18,227</b>		<b>\$33,269.73</b>	

TENNESSE

	ZONE L 500 LEG POOL <i>#18349</i> <i>Back to back</i>	7	03/01	03/31	155,000	\$1.66000	\$257,300.00	<i>WIEB</i>
--	--	---	-------	-------	---------	-----------	--------------	-------------

TEXAS GA

	ZONE SL POOLING POINT <i>#21788</i> <i>Back to back</i>	8	03/01	03/31	310,000	\$1.81500	\$562,650.00	<i>WIEB</i>
--	--	---	-------	-------	---------	-----------	--------------	-------------

REMIT TO:

*Cheryl Seannight*

*Page 1/2*

K N MARKETING, L.P.  
CHASE MANHATTAN BANK  
ABA #021000021  
ACCT #323-076947  
NEW YORK, NY

Questions regarding this invoice should be directed to:  
Gas Sales Accounting (888) 435-7856  
Support for your payment should be faxed to:  
(713) 369-8966

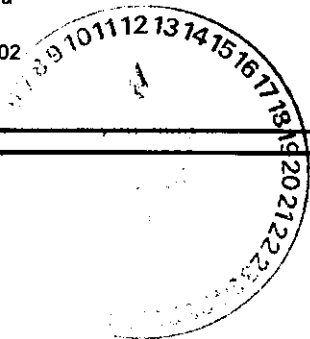
*B22*

*PM 4-9*



Koch Energy Trading, Inc.  
 20 East Greenway Plaza  
 7th Floor  
 Houston, TX 77046-2002

APR 23 1999



**BILL TO:**

*EIG/CGF*  
 NJLJ Corporation - NJ Carolina Gas Svcs.  
 Administrator Gas Supply  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921  
 FAX: (908) 781-2794

Invoice Number: 9021124  
 Billing Period: Mar-99  
 Invoice Date: April 9, 1999  
 Due Date: April 25, 1999  
 Payment Method: Wire *26*  
 Terms: Due on the 25th of the month or 10 days from invoice receipt

Contract: SET8285GS - Delhi - GISB		MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Start End Ref Date Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Mar-99

KGPL

Montpelier ( Kgpc To Florida Gas )  
*# 26799*

2 03/27 03/29

19,286  
*18,320*

\$1.86000 ✓

\$35,834.76  
*P 31,096*

TETCO

Zone M1 30" Service Point  
*# 25558*

1 03/06 03/08

10,740 ✓

\$1.76000 ✓

\$18,902.40 *876*

Mar-99 Cost of Gas Total: 30,006

\$54,737.16

Contract Total: *29,668*

\$54,737.16

Invoice Total:

(US\$)

*# 52,912.46*  
\$54,737.16

Entered in EMS:

*M 4-12*  
 Initials Date

Approved in EMS:

*M 1*  
 Initials Date

Invoice Reviewed:

*M 1-23*  
 Signature Date

Approved By:

*John Edgar* *4-23-99*  
 Signature Date

REMIT TO:

Koch Energy Trading, Inc.  
 Chase Manhattan Bank  
 ABA #021000021  
 Acct #323009980  
 New York, NY

Questions regarding this invoice should be directed to:

Deanna Longoria *Heather* (713) 544-4689 *4732*

Support for your payment should be faxed to:

(713) 544-5299

*B23*  
*9239 P.M. 4-9*

APR 1



**NOBLE GAS MARKETING, INC.**  
350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 876-8800  
(281) 876-8845 FAX

INVOICE NO..... 990301  
INVOICE DATE..... 4/1  
DUE DATE..... 04/2  
PRODUCTION MONTH... MAR  
CONTRACT NO..... 016  
TRADER #..... 036X  
PAGE

UGF

**TO:** CITY GAS COMPANY OF  
FLORIDA  
550 RT. 202-206  
BEDMINISTER, NJ 07921

Please Wire To:

Chase Bank of Texas, N. A.  
Dallas, TX  
For the account of  
Noble Gas Marketing, Inc.

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

ABA 081200020  
ACCOUNT NUMBER 4150

DESCRIPTION	MMBTU	PRICE	AMOUNT
SALES POINT	DATE		
FLORIDA GAS TRANSMISSION			
FGT POOL-ZN 2 25646	03-01	5,128 ✓ \$1.6200	\$8,307.36
FGT POOL-ZN 2 25711	03-02	5,128 ✓ \$1.6500	\$8,461.20
FGT POOL-ZN 2 25743	03-03	3,998 ✓ \$1.6800	\$6,716.64
INVOICE TOTAL	✓14,254		\$23,485.20
	FGT Statement		
		Entered in EMS: J 4-13	Initials Date
		Approved in EMS: J-M 4/15	Initials Date
		Invoice Reviewed: [Signature] 4/15/01	Signature Date
		Approved By: [Signature] 4/15/01	Signature Date

B24



**PG&E Energy Trading**™

**PG&E Energy Trading-Gas Corp.**

**APR 23 1999**

NUI Corporation  
ATTN: Accounting  
PO BOX 760

Invoice Date: April 9, 1999  
Due Date: April 25, 1999  
Invoice Number: E11232  
Payment Method: Wire  
Terms:  
Total Amount Due: \$66,709.56

BEDMINSTER, NJ 07921-0760  
Fax: 908-781-1098

Pipeline	Delivery Start	Delivery End	Point Name	Quantity	Units	Unit Price	Invoice
Deal: rw33044				Dealmaker: Bryan Frey			(713) 371-6147
COL GAS	01-Mar-99	31-Mar-99	P1049573-PG&E En. Trading Pool	2,666.0	MMBtu	\$1.98600	\$5,294.68
ELKTON 26139				Deal Sub Total: 2,666.0			\$5,294.68
Deal: rw33050				Dealmaker: Bryan Frey			(713) 371-6147
TRANSCO	01-Mar-99	31-Mar-99	Zone 4-Zone 4	36,394.0	MMBtu	\$1.68750	<del>\$61,414.00</del>
NC 25848				Deal Sub Total: 36,394.0			<del>\$61,414.00</del>
						Pre-tax Sub-total:	\$66,709.56
						Total Amount Due:	\$66,709.56
						Currency:	US\$

**66,291.06**

Please Make Wire Payable to:  
PG&E Energy Trading-Gas Corp.  
Wire/ach: Boston Safe Dep & Trst  
Medford, MA ABA#011001234  
Acct#101036 PG&E Energy Trading  
Medford, MA 02155-5157

For Questions Concerning your Invoice  
Please Contact Customer Service:  
Elizabeth Fennell  
Phone: (713) 371-6084  
Fax: (713) 371-6440

Please Make Check Payable to:  
PG&E Energy Trading-Gas Corp.  
P.O. Box 890893  
Dallas, TX 75389-0893

Entered in EMS: mm 4/14  
Initials Date

Approved in EMS: mm 4/19  
Initials Date

Invoice Reviewed: mauano 4/19/99  
Signature Date

Approved By: Kalansher 4/23/99  
Signature Date

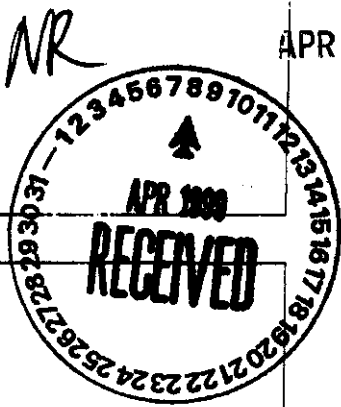
PG&E Energy Trading and any other company referenced herein which uses the PG&E name or logo are not the same company as Pacific Gas and Electric Company, the California utility. These companies are not regulated by the California Public Utilities Commission, and customers do not have to buy products from these companies in order to continue to receive quality regulated services from the utility.

Received for Inv 4-12

BAS

UNOCAL ENERGY TRADING INC.  
 Attn: Gas Department  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

CGF



APR 16 1999

Statement D:  
 April 08, 1999  
 Production Month:  
 March 1999  
 Company Number:

Invoice

199903-I-0138

NUI Corporation  
 Attn: Norene Navarro (N-2)  
 Gas Accounting  
 P. O. Box 760  
 Bedminister, NJ 07921-0760  
 Fax: (908) 781-2794

*no setting this month.*

Unocal Energy Trading Inc.

Title Transfer Contract: S-NUICORP-S-02

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
FGT	25412	Station 8	Nom	148,972	148,972	\$1.8208	\$271,240.86
					146,237	*1.82014	266,260.97
				Totals	148,972	Avg Price	\$271,240.86

(\* = Average Price is rounded)

Recap: *ck FGT*  
 Commodity Total \$271,240.86  
 Net Amount Due \$271,240.86

Payment Due By: 04/20/99

**\$ 266,260.97**

For Questions Please Contact:  
 Marilyn White @ (281) 287-7943  
 Fax: (281) 287-7327

Entered in EMS: *mw* 4/9  
 Initials Date

Approved in EMS: *mw* 4/15  
 Initials Date

Invoice Reviewed: *manano* 4/15/99  
 Signature Date

Approved By: *John C. ...* 4/15/99  
 Signature Date

**FAXED**

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #: 99430  
 ABA# 071000152

Please Send Invoices To:

Please Remit Check To:  
 Unocal Energy Trading Inc  
 Attn: Gas Department  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600  
 Fax: (281) 287-5395

Copies Sent To:

B26



INVOICE

GAS PIPELINES

Transco  
ACCOUNTING MONTH: MARCH, 1999  
INVOICE NO : 199903-0053  
INVOICE DATE : APRIL 01, 1999  
DUE DATE : APRIL 12, 1999

CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUJ CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760



IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES		VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:					
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31	5,126 DT	\$ .484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31	51,575 DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	03/01-03/31	2,743 DT	2.4104	6,611.73	
GSS-CAP STORAGE CAPACITY	03/01-03/31	138,927 DT	.0158	2,195.05	
LGA-DMD LIQ DEMAND	03/01-03/31	3,323 DT	.889	2,954.15	
LGA-CAP CAPACITY	03/01-03/31	18,154 DT	.1713	3,109.78	
WSS DEMAND D-1	03/01-03/31	3,044 DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	03/01-03/31	258,750 DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES					\$ 23,907.84
TOTAL AMOUNT DUE					\$ 23,907.84 ✓

new LGA CONTRACT.

WSS allocation :

ETG = \* 3,122.79  
CGF = \* 615.35  
ELKTON = \* 70.40  
VC-W = \* 101.02  
NC = \* 165.83  
4075.39

B27

GAS PIPELINES  
Transco

ACCOUNTING MONTH: MARCH, 1999  
INVOICE NO : 199903-0020  
INVOICE DATE : APRIL 01, 1999  
DUE DATE : APRIL 12, 1999



CONTRACT NO: 000.0737 *Storage*  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND	03/01-03/31	5,828 DT	\$ .484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	03/01-03/31	58,638 DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	03/01-03/31	8,569 DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	03/01-03/31	86,218 DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	03/01-03/31	27,604 DT	2.4104	66,536.68
GSS-CAP STORAGE CAPACITY	03/01-03/31	1,759,955 DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	03/01-03/31	15,000 DT	.889	13,335.00
LGA-DMD LIQ DEMAND	03/01-03/31	23,950 DT	.889	21,291.55
LGA-CAP CAPACITY	03/01-03/31	56,864 DT	.1713	9,740.80
LGA-CAP CAPACITY	03/01-03/31	98,087 DT	.1713	16,802.30
LSS-DMD DEMAND	03/01-03/31	8,000 DT	7.55	60,400.00
LSS-CAP CAPACITY	03/01-03/31	600,000 DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	04/01-04/30	54,432 DT	.1343	7,310.22
S2-DEM DEMAND	04/01-04/30	7,267 DT	4.941	35,906.25
SS1-DEM DEMAND	03/01-03/31	6,973 DT	8.9488	62,399.98
SS1-CAP CAPACITY	03/01-03/31	541,305 DT	.0203	10,988.49
WSS DEMAND D-1	03/01-03/31	37,105 DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	03/01-03/31	3,153,888 DT	.0079	24,915.72

*New LGA contract.*

TOTAL CURRENT MONTH CHARGES

\$ 407,470.18

TOTAL AMOUNT DUE

\$ 407,470.18

*WSS allocation:*

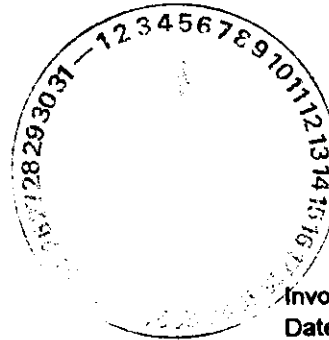
ETG = \$ 38,064.60  
CBF = \$ 7,500.61  
NC = \$ 2,021.31  
ELKTON = \$ 858.11  
VC-W = \$ 1,231.26

APR - 8 1999

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Tracy Robinson  
Gas Supply & Planning

Invoice No.: 9H180  
Date: 01-Apr-99  
Period: April, 1999  
Terms: 15 Days Upon Receipt

*Due 4/20/99*

To invoice for gas storage and deliverability charges for the month of April, 1999.

### Gas Storage:

*Scap bc*

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00

### Deliverability:

*sc*

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00

TOTAL:

\$26,300.00

*EIK \$ 20,152.62  
CGF \$ 3,471.06  
NL \$ 1,070.14  
EIKTEN \$ 454.31  
Valley Cities \$ 051.57*

<<< Payment Instructions >>>

### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1  
Attn: David A. Vanaskey

Entered in EMS: *[Signature]* 4-7  
Initials Date

Approved in EMS: *[Signature]* 4-7  
Initials Date

Invoice Reviewed: *[Signature]* 4-7  
Signature Date

Approved By: *[Signature]* 4/7/99

### Payment By Mail:

To: Wilimington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilimington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and full charges will be billed monthly on a separate invoice.

*BA 331 B29*