AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

June 15, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Claus and Generating Performance Incentive Factor FPSC Docket No. 990001-EI

> > **REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of April 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc:

All Parties of Record (w/o enc.) RECEIVED & FILED

DOCUMENT NUMBER-DATE 07268 JUN 158 FESC-RECORDS/REPORTING

030001-81

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

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4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point- (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
	Gannon	Central	Tampa	MTC	Gannon	04/01/99	F02	*	••••••	355.45	\$19.3398
1.	Gannon	Central	Tampa -	MTC	Gannon	04/02/99	F02	*	*	352.98	\$19.3395
2.	Gannon	Central	Tampa	MTC	Gannon	04/05/99	F02	*	*	353.33	\$20.0883
3.	Gannon	Central	Tampa	MTC	Gannon	04/07/99	F02	*	*	177.00	\$20.0881
4. E	Gannon	Central	Tampa	MTC	Gannon	04/13/99	F02	•	*	710.86	\$19.6930
5.	Gannon	Central	Tampa	MTC	Gannon	04/14/99	F02	*	•	177.00	\$19.6931
6. 7	_	Central	Tampa	MTC	Gannon	04/16/99	F02	•	•	708.29	\$19.6930
7.	Gannon			MTC	Gannon	04/19/99	F02	*	•	1,240.26	\$19.7139
8.	Gannon	Central	Tampa	MTC	Gannon	04/20/99	F02	•	•	212.64	\$19.7141
9.	Gannon	Central	Tampa					*	•		
10.	Gannon	Central	Tampa	MTC	Gannon	04/26/99	F02	•		354.45	\$20.0882
11.	Gannon	Central	Tampa	MTC	Gannon	04/28/99	F02	•	•	95.67	\$20.0874
12.	Gannon	Central	Tampa	MTC	Gannon	04/29/99	F02		•	177.59	\$20.0860
13.	Big Bend	Central	Tampa	MTC	Big Bend	04/01/99	F02		•	365.12	\$19.3396
14.	Big Bend	Central	Tampa	MTC	Big Bend	04/02/99	F02	•	•	706.57	\$19.3397
15.	Big Bend	Central	Tampa	MTC	Big Bend	04/05/99	F02	•	•	1,601.00	\$20.0881
16.	Big Bend	Central	Tampa	MTC	Big Bend	04/06/99	F02	*	*	2,824.66	\$20.0881
17.	Big Bend	Central	Tampa	MTC	Big Bend	04/07/99	F02	*	*	2,624.10	\$20.0881
18.	Big Bend	Central	Tampa	MTC	Big Bend	04/08/99	F02	*	*	3,600.48	\$20.0881
19.	Big Bend	Central	Tampa	MTC	Big Bend	04/09/99	F02	*	•	3,833.57	\$20.0881
20.	Big Bend	Central	Tampa	MTC	Big Bend	04/10/99	F02	*	*	1,960.52	\$20.0881
21.	Big Bend	Central	Tampa	мтс	Big Bend	04/11/99	F02	•	*	4,002.90	\$19.6931
22.	Big Bend	Central	Tampa	МТС	Big Bend	04/12/99	F02	٠	*	6,286.96	\$19.6931
23.	Big Bend	Central	Tampa	MTC	Big Bend	04/13/99	F02	•	*	4,321.69	\$19.6931
24.	Big Bend	Central	Tampa	MTC	Big Bend	04/14/99	F02	*	*	5,565.93	\$19.6931
25,	Big Bend	Central	. Tampa	мтс	Big Bend	04/15/99	F02	*	٠	2,756.17	\$19.6931

DOCUMENT NUMBER-DATE

07268 JUN 15 8

* No analysis Taken

FPSC-RECORDS/REPORTING

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Page 2 of 4 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

4

6. Date Completed: June 15, 1999

							_	Sulfur	BTU		Delivered
Line	Diand Manag	0	Shipping	Purchase	•	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
26.	Big Bend	Central	Tampa	мтс	Big Bend	04/16/99		*	•	5,478.55	\$19.6931
27.	Big Bend	Central	Tampa	МТС	Big Bend	04/17/99	F02	•	٠	4,307.04	\$19,6931
28.	Big Bend	Central	Tampa	MTC	Big Bend	04/18/99	F02	*	*	4,593.62	\$19,7139
29.	Big Bend	Central	Tampa	MTC	Big Bend	04/19/99	F02	*	*	4,190.35	\$19.7139
30.	Big Bend	Central	Tampa	MTC	Big Bend	04/20/99	F02	*	*	3,560.45	\$19.7139
31.	Big Bend	Central	Tampa	MTC	Big Bend	04/21/99	F02	+	•	8,974.81	\$19,7139
32.	Big Bend	Central	Tampa	MTC	Big Bend	04/25/99	F02	*	*	1,061.02	\$20.0882
33.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/99	F02	*	*	2,420.55	\$20,0881
34.	Big Bend	Central	Tampa	MTC	Big Bend	04/27/99	F02	*	*	714.21	\$20.0882
35.	Big Bend	Central	Tampa	MTC	Big Bend	04/28/99	F02	*	*	530.48	\$20.0879
36.	Big Bend	Central	Tampa	MTC	Big Bend	04/29/99	F02	*	٠	1,061.00	\$20.0881
37.	Big Bend	Central	Tampa	MTC	Big Bend	04/30/99	F02	*	•	11,139.55	\$20.0879
38.	Phillips	Central	Tampa	МТС	Phillips	04/06/99	F02	•	*	348.48	\$21.0858
39.	Phillips	Central	Tampa	MTC	Phillips	04/28/99	F02	•	*	357.14	\$21.0862
40.	Polk	Coastal	Tampa	МТС	Polk	04/01/99	F02	*	*	2,141.45	\$21,5424
41.	Polk	Coastal	Tampa	MTC	Polk	04/02/99	F02	*	*	1,755.67	\$21.5424
42.	Polk	Coastal	Tampa	MTC	Polk	04/03/99	F02	•	٠	1,404.53	\$21.5424
43.	Polk	Coastal	Tampa	МТС	Polk	04/05/99	F02	٠	• .	878.12	\$21.9622
44.	Polk	Coastal	Tampa	MTC	Polk	04/06/99	F02	*	•	1,764.58	\$21.8574
45.	Polk	Coastal	Tampa	MTC	Polk	04/07/99	F02	*	•	885.56	\$20,7024
46.	Polk	Coastal	Tampa	MTC	Polk	04/08/99	F02	*	*	1,061.94	\$20,5975
47.	Polk	Coastal	Tampa	МТС	Polk	04/09/99	F02	*	*	880.32	\$21.3324
48.	Polk	Coastal	Tampa	MTC	Polk	04/10/99	F02	*	*	1,064.85	\$21.3325
49.	Polk	Coastal	Tampa	MTC	Polk	04/12/99	F02	*	*	1,063,68	\$21.2275
50.	Polk	Coastal	Tampa	MTC	Polk	04/13/99	F02	*	•	2,131.93	\$21.4374

* No analysis taken.

Page 3 of 4 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report.__

4

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line		_ n	Shipping	Purchase	•	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No. (a)	Plant Name (b)	Supplier Name (c)	Point (d)	Type (e)	Location (f)	Date	Oil (h)	% (i)	(BTU/Gal) (j)	(Bbls) (k)	(\$/Bb!) (I)
(a) ——	(0)	(C)	(u) 	(0)	(I) 	(g)	(II) 			(K) 	
51.	Polk	Coastal	Tampa	мтс	Polk	04/14/99	F02	+	•	2,129.12	\$21.2274
52.	Polk	Coastal	Tampa	MTC	Polk	04/15/99	F02	•	*	1,241.04	\$21.3324
53.	Polk	Coastal	Tampa	MTC	Polk	04/16/99	F02	*	•	1,414.11	\$21.5424
54.	Polk	Coastal	Tampa	MTC	Polk	04/17/99	F02	٠	*	3,163.99	\$21.5424
55.	Polk	Coastal	Tampa	МТС	Polk	04/18/99	F02	*	*	1,942.74	\$21.5424
56.	Polk	Coastal	Tampa	MTC	Polk	04/19/99	F02	*	•	1,064.14	\$21.6475
57.	Polk	Coastal	Tampa	MTC	Polk	04/20/99	F02	*	*	886.67	\$21.2274
58.	Połk	Coastal	Tampa	MTC	Polk	04/21/99	F02	*	*	886.12	\$21.5424
59.	Polk	Coastal	Tampa	MTC	Polk	04/22/99	F02	•	*	531.51	\$21.9623
60.	Polk	Coastal	Tampa	MTC	Polk	04/23/99	F02	*	•	530.62	\$21.5423
61.	Polk	Coastal	Tampa	MTC	Polk	04/24/99	F02	*	*	2,857.71	\$21.5424
62.	Polk	Coastal	Tampa	MTC	Polk	04/25/99	F02	•	*	1,630.04	\$21.5423
63.	Polk	Coastal	Tampa	MTC	Polk	04/26/99	F02	*	*	1,949.57	\$21.1224
64.	Polk	Coastal	Tampa	MTC	Polk	04/27/99	F02	•	*	2,723.14	\$21.2274
65.	Polk	Coastal	Tampa	MTC	Polk	04/28/99	F02	*	*	3,900.73	\$21.6474
66.	Polk	Coastal	Tampa	MTC	Polk	04/29/99	F02	*	•	4,668.21	\$22.0674
67.	Polk	Coastal	Tampa	MTC	Polk	04/30/99	F02	*	*	6,178.39	\$22.0677
68.	Phillips	Coastai	Tampa	MTC	Phillips	04/01/99	F06	*	*	298.22	\$16.5600
69.	Phillips	Coastal	Tampa	MTC	Phillips	04/02/99	F06	*	*	298.12	\$16.5600
70.	Phillips	Coastal	Tampa	MTC	Phillips	04/06/99	F06	*	*	446.98	\$17.3600
71.	Phillips	Coastal	Tampa	MTC	Phillips	04/07/99	F06	*	•	431.07	\$17.3600
72.	Phillips	Coastal	Tampa	MTC	Phillips	04/08/99	F06	*	*	1,150.72	\$17.3600
73.	Phillips	Coastal	Tampa	MTC	Phillips	04/09/99	F06	*	*	1,181.81	\$17.3600
74.	Phillips	Coastal	Tampa	MTC	Phillips	04/10/99	F06	*	*	875.28	\$17.3600
75.	Phillips	Coastal	Tampa	MTC	Phillips	04/11/99	F06	*	٠	435.59	\$17.4147
76.	Phillips	Coastal	Tampa	MTC	Phillips	04/12/99	F06	*	*	1,040.69	\$17.4400

* No analysis Taken

Page 4 01 4

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
	Dhilling			MTC	Dhilling	04/12/00		•		 588,11	\$17.4400
77.	Phillips	Coastal	Tampa		Phillips	04/13/99	F06				-
78.	Phillips	Coastal	Tampa	MTC	Phillips	04/14/99	F06	•	•	297,59	\$17.4400
79.	Phillips	Coastal	Tampa	MTC	Phillips	04/16/99	F06	*	*	148,89	\$17.4400
80.	Phillips	Coastal	Tampa	MTC	Phillips	04/19/99	F06	٠	•	151.03	\$18.1500
81.	Phillips	Coastal	Tampa	MTC	Phillips	04/20/99	F06	*	*	148.58	\$18.1500
82.	Phillips	Coastal	Tampa	MTC	Phillips	04/21/99	F06	*	٠	148.74	\$18,1500
83.	Phillips	Coastal	Tampa	MTC	Phillips	04/22/99	F06	•	*	148.47	\$18.1500
84.	Phillips	Coastal	Tampa	MTC	Phillips	04/23/99	F06	*	•	148.57	\$18.1500
85.	Phillips	Coastal	Tampa	MTC	Phillips	04/26/99	F06	٠	*	149.41	\$18.8600
86.	Phillips	Coastal	Tampa	MTC	Phillips	04/27/99	F06	•	*	148.89	\$18.8600
87.	Phillips	Coastal	Tampa	MTC	Phillips	04/28/99	F06	*	٠	575.37	\$18.8600
88.	Phillips	Coastal	Tampa	MTC	Phillips	04/29/99	F06	*	•	300,19	\$18.8600
89.	Phillips	Coastal	Tampa	MTC	Phillips	04/30/99	F06	•	*	436.69	\$18.8600

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:__

Phil L. Barringer, Vice President Contr

6. Date Completed: June 15, 1999

													Effective	rarisport	Addi		
							Invoice	Involce		Net	Net	Quality	Purchase	to	Transport	Other	Dellvered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust,	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Вы)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbī)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)
-										1000 C							
1.	Gannon	Central	Gannon	04/01/99	F02	355.45	\$19,3398	6,874.33	\$0.0000	\$6,874.33	\$19.3398	\$0,0000	\$19.3398	\$0.0000	\$0.0000	\$0,0000	\$19.3398
2.	Gannon	Central	Gannon	04/02/99	F02	352.98	\$19,3395	6,826.44	\$0.0000	\$6,826.44	\$19.3395	\$0.0000	\$19.3395	\$0.0000	\$0,0000	\$0.0000	\$19.3395
3.	Gannon	Central	Gannon	04/05/99	F02	353.33	\$20.0883	7,097.79	\$0.0000	\$7,097.79	\$20,0883	\$0.0000	\$20.0883	\$0.0000	\$0.0000	\$0.0000	\$20.0883
4.	Gannon	Central	Gannon	04/07/99	F02	177.00	\$20.0881	3,555.59	\$0.0000	\$3,555.59	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
5.	Gannon	Central	Gannon	04/13/99	F02	710.86	\$19.6930	13,998.97	\$0,0000	\$13,996.97	\$19,6930	\$0.0000	\$19.6930	\$0.0000	\$0,0000	\$0.0000	\$19,6930
6.	Gannon	Central	Gannon	04/14/99	F02	177.00	\$19.6931	3,485.68	\$0.0000	\$3,485.68	\$19,6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
7.	Gannon	Central	Gannon	04/16/99	F02	708.29	\$19.6930	13,948.33	\$0.0000	\$13,948.33	\$19.6930	\$0,0000	\$19.6930	\$0.0000	\$0.0000	\$0.0000	\$19.6930
8.	Gannon	Central	Gannon	04/19/99	F02	1,240.26	\$19.7139	24,450.37	\$0.0000	\$24,450.37	\$19,7139	\$0.0000	\$19,7139	\$0.0000	\$0,0000	\$0.0000	\$19.7139
9.	Gannon	Central	Gannon	04/20/99	F02	212.64	\$19.7141	4,192.01	\$0,0000	\$4,192.01	\$19.7141	\$0.0000	\$19,7141	\$0.0000	\$0.0000	\$0.0000	\$19.7141
10.	Gannon	Central	Gannon	04/26/99	F02	354.45	\$20.0882	7,120.27	\$0.0000	\$7,120.27	\$20.0882	\$0,0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
11.	Gannon	Central	Gannon	04/28/99	F02	95.67	\$20,0874	1,921.76	\$0.0000	\$1,921.76	\$20.0874	\$0,0000	\$20.0874	\$0.0000	\$0.0000	\$0.0000	\$20.0874
12.	Gannon	Central	Gannon	04/29/99	F02	177.59	\$20.0860	3,567.07	\$0.0000	\$3,567.07	\$20,0860	\$0.0000	\$20,0860	\$0.0000	\$0.0000	\$0,0000	\$20.0860
13.	Big Bend	Central	Big Bend	04/01/99	F02	365.12	\$19.3396	7,061.27	\$0,0000	\$7,061.27	\$19,3396	\$0.0000	\$19,3396	\$0.0000	\$0.0000	\$0,0000	\$19.3396
14.	Big Bend	Central	Blg Bend	04/02/99	F02	706.57	\$19.3397	13,664.85	\$0.0000	\$13,664.85	\$19,3397	\$0.0000	\$19,3397	\$0,0000	\$0.0000	\$0.0000	\$19.3397
15.	Big Bend	Central	Big Bend	04/05/99	F02	1,601.00	\$20,0881	32,161.04	\$0.0000	\$32,161.04	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
18.	Blg Bend	Central	Big Bend	04/06/99	F02	2,824.66	\$20.0881	56,742.17	\$0.0000	\$56,742.17	\$20.0881	\$0,0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
17.	Big Bend	Central	Big Bend	04/07/99	F02	2,624.10	\$20.0881	52,713.07	\$0.0000	\$52,713.07	\$20,0881	\$0.0000	\$20,0881	\$0.0000	\$0.0000	\$0,0000	\$20.0881
18.	Big Bend	Central	Big Bend	04/08/99	F02	3,600.48	\$20.0881	72,326.71	\$0.0000	\$72,326.71	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
19.	Big Bend	Central	Big Bend	04/09/99	F02	3,833,57	\$20.0881	77,009.15	\$0.0000	\$77,009.15	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0,0000	\$20.0881
20.	Big Bend	Central	Big Bend	04/10/99	F02	1,960.52	\$20.0881	39,383,20	\$0.0000	\$39,383.20	\$20.0881	\$0.0000	\$20.0881	\$0.0000	\$0.0000	\$0.0000	\$20.0881
21.	Big Bend	Central	Big Bend	04/11/99	F02	4,002.90	\$19,6931	78,829.51	\$0,0000	\$78,629.51	\$19,6931	\$0.0000	\$19,6931	\$0.0000	\$0.0000	\$0,0000	\$19.6931
22.	Big Bend	Central	Big Bend	04/12/99	F02	6,286,96	\$19,6931	123,809.49	\$0,0000	\$123,809,49	\$19,6931	\$0.0000	\$19,6931	\$0.0000	\$0,0000	\$0.0000	\$19.6931
23.	Big Bend	Central	Big Bend	04/13/99	F02	4,321.69	\$19.6931	85,107.42	\$0.0000	\$85,107.42	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
24.	Big Bend	Central	Big Bend	04/14/99	F02	5,565.93	\$19,6931	109,610.31	\$0.0000	\$109,610,31	\$19,6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
25.	Big Bend	Central	Big Bend	04/15/99	F02	2,756.17	\$19,6931	54,277,43	\$0,0000	\$54,277.43	\$19.6931	\$0.0000	\$19,6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931

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Add'l

Effective Transport

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

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3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Control

6. Date Completed: June 15, 1999

													Effective	Transport	Add'i		
							Involce	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Na	me Location	Date	Oll	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(Ь)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(!)	(m)	(n)	(0)	(p)	(q)	(1)
					-		-									*0.0000	* 4 D C 0 2 4
26.	Big Bend	Central	Big Bend	04/16/99	F02	5,478.55	\$19.6931	107,889.51	\$0.0000	\$107,889.51	\$19.6931	\$0.0000	\$19,6931	\$0.0000	\$0,0000	\$0.0000	\$19.6931
27.	Big Bend	Central	Blg Bend	04/17/99	F02	4,307.04	\$19.6931	84,819.05	\$0.0000	\$84,819.05	\$19.6931	\$0.0000	\$19.6931	\$0.0000	\$0.0000	\$0.0000	\$19.6931
28.	Blg Bend	Central	Blg Bend	04/18/99	F02	4,593.62	\$19.7139	90,558.02	\$0.0000	\$90,558.02	\$19,7139	\$0.0000	\$19,7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
29.	Big Bend	Central	Big Bend	04/19/99	F02	4,190,35	\$19.7139	82,608,18	\$0.0000	\$82,608.18	\$19.7139	\$0.0000	\$19.7139	\$6,0000	\$0.0000	\$0.0000	\$19.7139
30,	Blg Bend	Central	Big Bend	04/20/99	F02	3,560.45	\$19.7139	70,190.32	\$0.0000	\$70,190.32	\$19.7139	\$0.0000	\$19.7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
31.	Big Bend	Central	Blg Bend	04/21/99	F02		\$19,7139	176,928.29	\$0.0000	\$176,928.29	\$19,7139	\$0.0000	\$19,7139	\$0.0000	\$0.0000	\$0.0000	\$19.7139
32.	Big Bend	Central	Big Bend	04/25/99	F02	1,061.02	\$20.0882	21,313.95	\$0.0000	\$21,313.95	\$20.0882	\$0.0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
33.	Big Bend	Central	Big Bend	04/26/99	F02	2,420.55	\$20.0881	48,624.20	\$0.0000	\$48,624.20	\$20.0881	\$0,0000	\$20.0881	\$0.0000	\$0,0000	\$0.0000	\$20.0881
34.	Blg Bend	Central	Big Bend	04/27/99	F02	714.21	\$20.0882	14,347.21	\$0.0000	\$14,347.21	\$20.0882	\$0.0000	\$20.0882	\$0.0000	\$0.0000	\$0.0000	\$20.0882
35.	Big Bend	Central	Big Bend	04/28/99	F02	530.48	\$20.0879	10,656,25	\$0,0000	\$10,656.25	\$20.0879	\$0,0000	\$20.0879	\$0.0000	\$0.0000	\$0.0000	\$20.0879
36,	Big Bend	Central	Big Bend	04/29/99	F02	1,061.00	\$20,0881	21,313.47	\$0.0000	\$21,313.47	\$20,0881	\$0.0000	\$20.0881	\$0.0000	\$0,0000	\$0.0000	\$20.0881
37.	Big Bend	Central	Big Bend	04/30/99	F02	11,139.55	\$20,0879	223,770.35	\$0.0000	\$223,770.35	\$20,0879	\$0,0000	\$20.0879	\$0.0000	\$0.0000	\$0.0000	\$20.0879
38,	Phillips	Central	Phillips	04/06/99	F02	348.48	\$21.0858	7,347.97	\$0.0000	\$7,347.97	\$21.0858	\$0,0000	\$21.0858	\$0.0000	\$0.0000	\$0,0000	\$21,0858
39.	Phillips	Central	Phillips	04/28/99	F02	357.14	\$21.0862	7,530.72	\$0.0000	\$7,530.72	\$21.0862	\$0.0000	\$21.0862	\$0.0000	\$0.0000	\$0,0000	\$21.0862
40.	Polk	Coastal	Polk	04/01/99	F02	2,141.45	\$21.5424	46,131.94	\$0.0000	\$46,131.94	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
41.	Polk	Coastal	Polk	04/02/99	F02	1,755.67	\$21.5424	37,821.32	\$0.0000	\$37,821.32	\$21.5424	\$0,0000	\$21.5424	\$0,0000	\$0.0000	\$0.0000	\$21,5424
42.	Polk	Coastal	Polk	04/03/99	F02	1,404.53	\$21.5424	30,256,99	\$0.0000	\$30,256.99	\$21,5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
43.	Polk	Coastal	Polk	04/05/99	F02	878.12	\$21.9622	19,285.46	\$0.0000	\$19,285.46	\$21.9622	\$0,0000	\$21.9622	\$0.0000	\$0.0000	\$0.0000	\$21.9622
44.	Polk	Coastal	Polk	04/06/99	F02	1,764.58	\$21.8574	38,569.07	\$0,0000	\$38,569.07	\$21,8574	\$0.0000	\$21.8574	\$0.0000	\$0.0000	\$0,0000	\$21.8574
45.	Polk	Coastal	Polk	04/07/99	F02	885.56	\$20,7024	18,333.19	\$0.0000	\$18,333.19	\$20.7024	\$0.0000	\$20,7024	\$0.0000	\$0,0000	\$0,0000	\$20.7024
46.	Polk	Coastal	Polk	04/08/99	F02	1.061.94	\$20,5975	21,873.30	\$0,0000	\$21,873.30	\$20.5975	\$0.0000	\$20.5975	\$0.0000	\$0.0000	\$0.0000	\$20.5975
47.	Polk	Coastal	Polk	04/09/99	F02	880.32	\$21,3324	18,779,37	\$0.0000	\$18,779.37	\$21,3324	\$0,0000	\$21.3324	\$0.0000	\$0.0000	\$0.0000	\$21.3324
48.	Polk	Coastal	Polk	04/10/99	F02	1.064.85	\$21,3325	22,715.87	\$0.0000	\$22,715.87	\$21,3325	\$0,0000	\$21,3325	\$0.0000	\$0.0000	\$0.0000	\$21.3325
49.	Polk	Coastal	Polk	04/12/99	F02	1,063,68	\$21,2275	22,579.22	\$0.0000	\$22,579,22	\$21.2275	\$0.0000	\$21,2275	\$0.0000	\$0.0000	\$0.0000	\$21.2275
50.	Polk	Coastal	Polk	04/13/99	F02	2,131.93	\$21,4374	45,703.05	\$0.0000	\$45,703.05	\$21,4374	\$0,0000	\$21,4374	\$0.0000	\$0.0000	\$0.0000	\$21,4374
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Effective Transport

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Vice President Controll

6. Date Completed: June 15, 1999

							Invoice	Involce		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Nam	e Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
51.	Polk	Coastal	Polk	04/14/99	F02	2,129.12	\$21.2274	45,195,75	\$0.0000	\$45,195.75	\$21.2274	\$0,0000	\$21.2274	\$0.0000	\$0,0000	\$0.0000	\$21.2274
52.	Polk	Coastal	Polk	04/15/99	F02	1,241.04	\$21.3324	26,474.37	\$0.0000	\$26,474.37	\$21.3324	\$0.0000	\$21.3324	\$0.0000	\$0.0000	\$0.0000	\$21.3324
53.	Polk	Coastal	Polk	04/16/99	F02	1,414.11	\$21.5424	30,463.35	\$0.0000	\$30,463.35	\$21.5424	\$0.0000	\$21,5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
54.	Polk	Coastal	Polk	04/17/99	F02	3,163.99	\$21.5424	68,159.95	\$0.0000	\$68,159.95	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0,0000	\$0.0000	\$21.5424
55.	Polk	Coastal	Polk	04/18/99	F02	1,942.74	\$21.5424	41,851.21	\$0.0000	\$41,851.21	\$21,5424	\$0,0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21,5424
56.	Polk	Coastal	Polk	04/19/99	F02	1,064.14	\$21.6475	23,035.95	\$0.0000	\$23,035.95	\$21.6475	\$0.0000	\$21.6475	\$0.0000	\$0.0000	\$0.0000	\$21.6475
57.	Polk	Coastal	Polk	04/20/99	F02	886.67	\$21.2274	18,821.71	\$0.0000	\$18,821.71	\$21.2274	\$0,0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
58.	Polk	Coastal	Polk	04/21/99	F02	886.12	\$21,5424	19,089.18	\$0.0000	\$19,089.18	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0,0000	\$21,5424
59.	Polk	Coastal	Polk	04/22/99	F02	531.51	\$21.9623	11,673,20	\$0.0000	\$11,673.20	\$21.9623	\$0.0000	\$21.9623	\$0,0000	\$0.0000	\$0.0000	\$21.9623
60.	Polk	Coastal	Polk	04/23/99	F02	530.62	\$21,5423	11,430,75	\$0.0000	\$11,430.75	\$21.5423	\$0.0000	\$21.5423	\$0,0000	\$0,0000	\$0,0000	\$21.5423
61.	Polk	Coastal	Polk	04/24/99	F02	2,857.71	\$21.5424	61,562.02	\$0,0000	\$61,562.02	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
62.	Polk	Coastal	Polk	04/25/99	F02	1,630.04	\$21.5423	35,114.89	\$0.0000	\$35,114.89	\$21.5423	\$0.0000	\$21.5423	\$0.0000	\$0.0000	\$0.0000	\$21.5423
63.	Polk	Coastal	Polk	04/26/99	F02	1,949.57	\$21.1224	41,179,63	\$0.0000	\$41,179.63	\$21,1224	\$0,0000	\$21.1224	\$0.0000	\$0.0000	\$0,0000	\$21,1224
64.	Polk	Coastal	Polk	04/27/99	F02	2,723.14	\$21.2274	57,805.24	\$0.0000	\$57,805.24	\$21.2274	\$0,0000	\$21.2274	\$0.0000	\$0,0000	\$0.0000	\$21.2274
65.	Polk	Coastal	Polk	04/28/99	F02	3,900.73	\$21.6474	84,440.59	\$0,0000	\$84,440.59	\$21.6474	\$0,0000	\$21.6474	\$0.0000	\$0.0000	\$0,0000	\$21.6474
66.	Polk	Coastal	Polk	04/29/99	F02	4,668.21	\$22.0674	103,015.21	\$0.0000	\$103,015,21	\$22.0674	\$0,0000	\$22,0674	\$0.0000	\$0.0000	\$0.0000	\$22,0674
67.	Polk	Coastal	Polk	04/30/99	F02	6,178.39	\$22.0677	136,343.12	\$0.0000	\$136,343.12	\$22,0677	\$0.0000	\$22.0677	\$0.0000	\$0.0000	\$0.0000	\$22.0677
68.	Phillips	Coastal	Phillips	04/01/99	F06	298.22	\$16.5600	4,938.53	\$0,0000	\$4,938,53	\$16,5600	\$0,0000	\$16.5600	\$0.0000	\$0,0000	\$0.0000	\$16.5600
69.	Phillips	Coastal	Phillips	04/02/99	F06	298.12	\$16.5600	4,936.87	\$0.0000	\$4,936,87	\$16.5600	\$0.0000	\$16.5600	\$0.0000	\$0.0000	\$0.0000	\$16.5600
70.	Phillips	Coastal	Phillips	04/06/99	F06	446.98	\$17.3600	7,759.57	\$0,0000	\$7,759.57	\$17.3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
71.	Phillips	Coastal	Phillips	04/07/99	F06	431.07	\$17.3600	7,483.37	\$0.0000	\$7,483.37	\$17.3600	\$0,0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
72.	Phillips	Coastal	Phillps	04/08/99	F06	1,150.72	\$17.3600	19,976.52	\$0.0000	\$19,976.52	\$17,3600	\$0.0000	\$17,3600	\$0.0000	\$0.0000	\$0,0000	\$17.3600
73.	Phillips	Coastal	Philips	04/09/99	F06	1,181.81	\$17.3600	20,516.21	\$0.0000	\$20,516.21	\$17,3600	\$0.0000	\$17.3600	\$0.0000	\$0.0000	\$0.0000	\$17.3600
74.	Phillips	Coastal	Phillips	04/10/99	F06	875.28	\$17.3600	15,194.85	\$0.0000	\$15,194.85	\$17.3600	\$0.0000	\$17,3600	\$0.0000	\$0.0000	\$0.0000	\$17,3600
75,	Phillips	Coastal	Phillips	04/11/99	F06	435.59	\$17,4147	7,585.68	\$0,0000	\$7,585.68	\$17.4147	\$0.0000	\$17.4147	\$0.0000	\$0.0000	\$0.0000	\$17.4147
76.	Phillips	Coastal	Phillips	04/12/99	F06	1,040.69	\$17.4400	18,149.63	\$0.0000	\$18,149.63	\$17 4400	\$0.0000	\$17,4400	\$0,0000	\$0.0000	\$0.0000	\$17.4400

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:_____ Phil L. Barringer, Vice President Controller 6. Date Completed: June 15, 1999

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													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Líne	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No,	Name	Supplier Na	me Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/ВЫ)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	0	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
_																	
77.	Phillips	Coastal	Phillips	04/13/99	F06	588,11	\$17.4400	10,256.63	\$0.0000	\$10,256.63	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0,0000	\$0.0000	\$17.4400
78.	Phillips	Coastal	Phillps	04/14/99	F06	297.59	\$17.4400	5,189.97	\$0.0000	\$5,189.97	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0,0000	\$17.4400
79.	Phillips	Coastal	Phillips	04/16/99	F06	148.89	\$17.4400	2,596.64	\$0.0000	\$2,596.64	\$17.4400	\$0.0000	\$17.4400	\$0.0000	\$0.0000	\$0.0000	\$17.4400
80.	Phillips	Coastal	Phillips	04/19/99	F06	151.03	\$18.1500	2,741.19	\$0.0000	\$2,741.19	\$18,1500	\$0.0000	\$18,1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
81.	Phillips	Coastal	Phillips	04/20/99	F06	148.58	\$18.1500	2,696.73	\$0.0000	\$2,696.73	\$18.1500	\$0.0000	\$18.1500	\$0,0000	\$0,0000	\$0.0000	\$18.1500
82.	Phillips	Coastal	Phillips	04/21/99	F06	148.74	\$18.1500	2,699.63	\$0.0000	\$2,699.63	\$18,1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0,0000	\$18.1500
83.	Phillips	Coastal	Phillips	04/22/99	F06	148.47	\$18.1500	2,694.73	\$0.0000	\$2,694.73	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0,0000	\$0.0000	\$18.1500
84.	Phillips	Coastal	Phillips	04/23/99	F06	148.57	\$18.1500	2,696.55	\$0.0000	\$2,696.55	\$18.1500	\$0.0000	\$18.1500	\$0.0000	\$0.0000	\$0.0000	\$18.1500
85.	Phillips	Coastal	Phillips	04/26/99	F06	149.41	\$18.8600	2,817.87	\$0.0000	\$2,817.87	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0.0000	\$18.8600
86.	Phillips	Coastal	Phillips	04/27/99	F06	148.89	\$18,8600	2,808.06	\$0.0000	\$2,808.06	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0,0000	\$0.0000	\$18.8600
87.	Phillips	Coastal	Phillips	04/28/99	F06	575.37	\$18.8600	10,851.49	\$0.0000	\$10,851.49	\$18,8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0,0000	\$18,8600
88.	Phillips	Coastal	Phillips	04/29/99	F06	300,19	\$18,8600	5,661.58	\$0.0000	\$5,661.58	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0,0000	\$0.0000	\$18,8600
89.	Phillips	Coastai	Phillips	04/30/99	F06	436.69	\$18.8600	8,235.97	\$0.0000	\$8,235.97	\$18.8600	\$0.0000	\$18.8600	\$0.0000	\$0.0000	\$0,0000	\$18.8600

Page 4 of 4

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

	orting Month: April orting Company: Tarr		any			Submitted (813) - 22 4. Signature d	of Official Submitting Report: of Official Submitting Report:	alster, Director Fina	ancial Reporting		ler
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Orlginal Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (1)	New Value ()	New Delivered Price (k)	، Reason for Revision (ا)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
14.											
15.											

3. Name, Title & Telephone Number of Contact Person Concerning Data

FPSC FORM 423-1(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Ash Molsture Line Mine Purchase Transport Price Charges Facility Content Content Content Content (\$/Ton) Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) % (BTU/Ib) % % No. (a) (b) (c) (d) (e) (f) (g) (h) (1) (j) (k) (I) (m) Zelgler Coal 10,1L,145,157 LTC RB 85,313.00 \$44.189 \$0,000 \$44.189 3.14 10,944 9.33 13.42 1. 2. Peabody Development 10,IL,165 LTC RB 11.429.40 \$30,750 \$5,930 \$36.680 1.83 12,470 7.23 8,98 З. Peabody Development 9.KY,225 S RB 75,357.00 \$21.500 \$5.930 \$27,430 2.90 11,481 9.34 11,72 Peabody Development 9,KY,101 s RB 9,789.30 \$28,710 2.51 11,150 8,09 14.17 4. \$21,500 \$7.210 5. Peabody Development Patriot 9.KY,101 LTC RB 4,932.20 \$21.690 \$7.210 \$28,900 2.48 11,220 8.27 13.80 6. AMCI Export 55, Indonsia, 999 OB 79,324.00 \$23.560 \$1,560 \$25.120 0.14 9,431 1.03 25.04 S

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

0-1--

2. Reporting Company: Tampa Electric Company

1, Reporting Month: April Year: 1999

5. Signature of Official Submitting Form:

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: June 15, 1999

Phil L. Barringer, Vice President Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (g)	Originai Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (1)	Base Price (\$/Ton) ()	Quality Adjust- ments (\$/Ton) (\$/	Effective Purchase Prtce (\$/Ton) (I)
1.	Zelgier Coal	10,IL,145,157	LTC	85,313.00	N/A	\$0.000	\$44.189	\$0.000	\$44.189	\$0.000	\$44.189
2.	Peabody Development	10,1L,165	LTC	11,429.40	N/A	\$0.000	\$30,750	\$0.000	\$30.750	\$0.000	\$30,750
3.	Peabody Development	9,KY,225	s	75,357.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21,500
4.	Peabody Development	9,KY,101	S	9,789.30	N/A	\$0.000	\$21,500	\$0.000	\$21.500	\$0.000	\$21.500
5.	Peabody Development Patriot	9,KY,101	LTC	4,932.20	N/A	\$0.000	\$21.690	\$0.000	\$21.690	\$0.000	\$21.690
6.	AMCI Export	55, Indonsla, 999	S	79,324.00	N/A	\$0.000	\$23.560	\$0,000	\$23,560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vid

6. Date Completed: June 15, 1999

Rall Charges Waterborne Charges Add'l Tolal Delivered (2) Effective Shorthaul Other River Trans-Other Price Ocean Other Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Transfer Line Mine Shipping Price Charges Rale Charges Rate Rate Rate Facility port Charges Charges Charges No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (1) **(g)** (h) 0 0 (k) ወ (m) (n) (o) (p) (q) 10,IL,145,157 Randolph & Perry Cnly, IL RB 85,313.00 \$44,189 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$44,189 1. Zeigler Coal 10.IL.165 2. Peabody Development Saline Cnty, IL RB 11.429.40 \$30,750 \$0.000 \$0,000 \$0,000 \$5.930 \$0.000 \$0.000 \$0.000 \$0,000 \$5.930 \$36,680 \$5.930 3. Peabody Development 9,KY,225 Union Cnty, Ky RB 75,357.00 \$21.500 \$0.000 \$0,000 \$0.000 \$0.000 \$0.000 \$0.000 \$0,000 \$5.930 \$27,430 9,KY,101 RB 9,789.30 4. Peabody Development Henderson Cnty, Ky \$21.500 \$0,000 \$0.000 \$0.000 \$7.210 \$0.000 \$0.000 \$0.000 \$0.000 \$7.210 \$28.710 Peebody Development Patriot 9,KY,101 Henderson Cnty, Ky RB 4,932,20 \$21.690 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$7.210 \$28,900 \$0.000 \$7.210 5. 6. AMCI Export 55.Indonsia.999 Kalimantan/Republic of Indonesla OB 79.324.00 \$23.560 \$0,000 \$0,000 \$0,000 \$0.000 \$1,560 \$0.000 \$0,000 \$0.000 \$1,560 \$25,120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

1. Reporting Month: April Year: 1999

2. Reporting Company: Tempa Electric Company

3. Plant Name; Electro-Coal Transfer Facility - Big Bend Station (1)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

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Phil L. Barringer, Vice President Controller

Signature of Official Submitting Form:_
Date Completed: June 15, 1999

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

As Received Coal Quality

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (1)	Sulfur Content %	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	45,250.70	\$26.446	\$5.670	\$32.116	2.59	12,617	8.61	7.42
2.	Jader Fuel Co	10,IL,165	LTC	RB	21,574.80	\$25.300	\$5.670	\$30.970	3.09	12,745	10.05	5.48
3.	Peabody Development	19,WY,05	s	R&B	29,019.38	\$4.550	\$17.330	\$21.880	0.21	8,653	4.72	28.20
4.	American Coai	10,IL,165	LTC	RB	104,165.00	\$27.300	\$4.330	\$ 31.630	1.21	12,138	6.85	10.99
5.	Sugar Camp	10,IL,059	S	RB	21,948.40	\$24.500	\$5.670	\$30.170	3.11	12,535	10.04	6.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

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suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

ontroller

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: June 15, 1999

Phil L. Barringer, Vige President

Line No. (a)	Supplier Name (b)	Míne Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Min e Price (\$/Ton) (1)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Involce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) (])	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059	LTC	45,250.70	N/A	\$0.000	\$26.500	(\$0.054)	\$26.446	\$0.000	\$26,446
2.	Jader Fuel Co	10,1L,165	LTC	21,574.80	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
3.	Peabody Development	19 .WY ,05	s	29,019.38	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4.550
4.	American Coal	10,IL, 16 5	LTC	104,165.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	s	21,948.40	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0,000	\$24.500

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:____

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Phil L. Barringer, Vie President Controller

6. Date Completed: June 15, 1999

								Rall Cha	rges		Waterbor	ne Charg	85			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (1)	(2) Effective Purchase Price (\$/Ton) (9)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Raíl Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delívered Price Trans(er Facility (\$/Ton) (q)
1.	Sugar Camp	10,1L,059	Gallatin Cnty, IL	RB	45,250.70	\$26.446	\$0,000	\$0.000	\$0,000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$32,116
2.	Jader Fuel Co	10, IL,16 5	Saline Cnly, IL	RB	21,574.80	\$25.300	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.970
з.	Peabody Development	19,WY,05	Campbell Cnty, WY	R&B	29,019.38	\$4.550	\$0,000	\$13,000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$21.880
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	104,165.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$4.330	\$31.630
5.	Sugar Camp	10,IL,059	Galiatin Cnty, IL	RB	21,948.40	\$24.500	\$0.000	\$0.000	\$0,000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.170

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivared to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: April Year: 1999

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form: 6. Date Completed: June 15, 1999

As Received Coal Quality

Phil L. Barringer, Nice President Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)		Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	26,510.89	\$26.028	\$8.000	\$34.028	2.70	13,247	7.75	5.24

(1) As Electro-Coal Transfer Facility Is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC FORM 423-2 (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: April Year: 1999

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: June 15, 1999

Phil L. Barringer Vice President Controller

2

Retro-F.O.B. Shorthaul Original active Quality Effective Mine & Loading Involce Price Base Adjust-Purchase Mine Purchase Line Price Charges Price Adjustments Price Price ments Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (a) (b) (c) (d) (e) (1) (g) (h) (I) (\mathbf{j}) (k) (1) 3,W.VA.,061 S 26,510.89 N/A \$0.000 \$26,028 \$0,000 \$26,028 \$0.000 \$26.028 Consolidation Coal 1.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

5. Signature of Official Submitting Form:______

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: April Year: 1999

3, Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President

6. Date Completed: June 15, 1999

						(2)	Add'i	Rail C	harges		Waterbor	ne Charg	es		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rall	Other Rail	River Barge	Trans- loading	Ocean Barge	Othar Watar	Other Related	Transpor- tation	
Llne No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges	•	Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	0	0	(k)	()	(m)	(n)	(0)	(p)	(q)
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	26,510.89	\$26.028	\$0.000	\$0,000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a cantral storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Phil L. Barringer, Vige Presiden ontroller

6. Date Completed: June 15, 1999

As Received Coal Quality

						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Molsture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0	0)	(k)	(!)	(m)
1.	Transfer Facility	N/A	N/A	OB	418,414.00	\$33.116	\$9.212	\$42.328	2.23	11,348	7.36	13.33

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

3, Plant Name: Blg Bend Station

2, Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Phil L. Barringer, Vice President Controller

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6, Date Completed: June 15, 1999

Lin e No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (!)	Base Price (\$/Ton) ())	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1. T	ransfer Facility	N/A	N/A	418,414.00	N/A	\$0.000	\$33.116	\$0.000	\$33,116	\$0.000	\$33,116	

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

FOB Plant

Price

(\$/Ton)

(q)

\$42.328

Phil L. Barringer, yce Presiden Controller

6. Date Completed: June 15, 1999

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Trans-Purchase & Loading Rail Rall Barge loading Related Barge Water tation Line Mine Shipping hog Price Charges Rate Charges Rale Rate Rate Charges Charges Charges Location Point Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (ď) 0 (a) (b) (c) (e) (1) (g) (h) 0 (k) (1) (m) (n) (0) (p) N/A Davant, La. OB 418,414.00 \$33.116 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 1. Transfer Facility \$0.000 \$0,000 \$0,000 \$9,212

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form;

Carrin

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

										As Receive	d Coal Qu	uality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) ()	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (I)	Molsture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	221,760.00	\$25.594	\$9.203	\$34.797	0.99	9,979	6.75	21.57
2.	Gatliff Coal	8,KY,235	LTC	UR	19,178.00	\$44.560	\$19.160	\$63.720	1.00	12,533	8.33	7.92

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

(813) 228 - 1609

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form: 6. Date Completed: June 15, 1999

Phil L. Barringer, Vice Presiden Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) ()	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (i)
1.	Transfer Facility	N/A	N/A	221,760.00	N/A	\$0.000	\$25.594	\$0.000	\$25.594	\$0,000	\$25.594
2.	Gatliff Coal	8,KY,235	LTC	19,178.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1. Reporting Month: April Year: 1999

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Vie President Controller

6. Date Completed: June 15, 1999

Rall Charges Waterborne Charges Add'I Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Purchase Rail 8arge loading FOB Plant & Loading Rail Barge Water Related tation Trans-Mine Price Charges Rate Charges Rate Rale Rate Charges Charges Charges Price Shipping port Line Point Mode Tons (\$/Ton) Location Supplier Name No. (c) (d) (e) (1) (g) (h) ወ Ø (k) ወ (m) (n) (o) (p) (q) (b) (a) 08 221,760.00 \$25.594 \$0.000 \$0.000 \$0,000 \$0,000 \$0.000 \$0.000 \$0.000 \$0.000 \$9.203 \$34,797 N/A Davant, La. 1. Transfer Facility 8,KY,235 Whitley Cnty, KY UR 19,178.00 \$44,560 \$0.000 \$19,160 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0,000 \$19,160 \$63.720 2. Gatliff Coal

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form:_

Phil L. Barringer, Vice President Controller

6. Date Completed: June 15, 1999

						Effective	Total			As Receive	d Coal Qu	ıality
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	32,158.00	\$29.089	\$12,197	\$41.286	2.49	11,586	6.05	12.41

FPSC Form 423-2(a)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form:

Phil L. Barringer Vice President Controller

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6. Date Completed: June 15, 1999

1.	Transfer facility	N/A	N/A	32,158.00	D N/A	\$0.000	\$29.089	\$0.000	\$29.089	\$0.000	\$29,089
Line No. (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	Price (\$/Ton) (f)	Charges (\$/Ton) (g)	Price (\$/Ton) (h)	Adjustments (\$/Ton) (I)	Price (\$/Ton) (J)	ments (\$/Ton) (k)	Price (\$/Ton) (I)
					F.O.B. Mine	Shorthaul & Loading	Orlginal Invoice	Price	Retro- active Base	Quality Adjust-	Effective Purchase

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 1609

1. Reporting Month: April Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

anin Phil L. Barringer, Vige President Controller

6. Date Completed: June 15, 1999

								Rail C	harges		Waterbor	ne Charg	96			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mina	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rale	Charges	Charges	Charges	Price
No.	Supplier Name	Location	PoInt	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	Ø	O	(k)	Ø	(m)	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	Davant, La,	OB	32,158.00	\$29.089	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.197	\$41.286

FPSC FORM 423-2(b) (2/87)

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≥SC Fo	orm 423-2(c)			MONTHLY REPORT OF REPORT OF ADJU	USTAND	QUALITY OF (Pi	age 1 of 1
	ting Month: Aprll ting Company: Ta			REPORT OF ADA		3. Name, Title Submitted o (813) 228 - 4. Signature o	e & Telephone N on this Form: Jef	Number of Contact Person Con offrey ChronIster, Director Finan itting Form: Phil L. Barringer, Vice F	inclal Reporting	ringer)	
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	A.	Original Line Number (f)	Old Volume	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) ()	÷ Reason for Revision (m)
(a) 	None											
2.				1								
3.				1.00								
4.												
5.												
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