



ORIGINAL

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NUI Corporation (NYSE: NUI)

July 1, 1999

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 990003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of revised Schedules A-1, A-1/R, A-2 and A-5 of NUI City Gas Company of Florida's Purchased Gas Adjustment filing for the month of May 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Raymond A. DeMoine / ds

Raymond A. DeMoine
Director, Rates and Compliance

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG *Maheri* _____
- LEG 1 _____
- MAS 3 _____
- OPC _____
- RRR _____
- SEC 1 _____
- WAVV _____
- OTH _____

RECEIVED & FILED
L. Cruz
EPSC-BUREAU OF RECORDS

msj

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Environmental Group

DOCUMENT NUMBER-DATE

08059 JUL -6 99

EPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 1 OF 11	
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	38,113	27,464	10,649	38.77	128,115	163,487	(35,372)	(21.64)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	6,859	(548)	(7.99)	63,701	67,215	(3,514)	(5.23)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,209,107	(400,629)	(33.13)	4,577,697	7,874,258	(3,296,561)	(41.87)
5	DEMAND (Line 32-29 A-1 support detail)	634,344	694,052	(59,708)	(8.60)	5,081,317	5,254,666	(173,349)	(3.30)
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	22,829	30,701	(7,872)	(25.64)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,491,167	1,943,302	(452,135)	(23.27)	9,873,659	13,390,327	(3,516,668)	(26.26)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(5,959)	(1,490)	25.01	(19,129)	(34,238)	15,109	(44.13)
14	TOTAL THERM SALES	1,728,079	1,937,343	(209,264)	(10.80)	10,293,204	13,356,089	(3,062,885)	(22.93)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,881,140	7,855,740	160.94	51,057,510	29,058,928	21,998,582	75.70
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,162,500	(37,500)	(3.23)	11,355,000	11,392,500	(37,500)	(0.33)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,881,140	(936,282)	(19.18)	24,431,435	29,055,928	(4,624,493)	(15.92)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	13,354,800	1,944,630	14.56	97,535,360	100,467,600	(2,932,240)	(2.92)
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	47,186	57,500	(10,314)	(17.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,892,040	(939,053)	(19.20)	24,478,621	29,113,428	(4,634,807)	(15.92)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	10.21	(42,245)	(75,000)	32,755	(43.67)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,877,040	(465,602)	(9.55)	26,382,561	29,038,428	(2,655,867)	(9.15)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00563	(0.00264)	(46.89)	0.00251	0.00563	(0.00312)	(55.42)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24771	(0.04277)	(17.27)	0.18737	0.27100	(0.08363)	(30.86)
32	DEMAND (5/19)	0.04146	0.05197	(0.01051)	(20.22)	0.05210	0.05230	(0.00020)	(0.38)
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48381	0.53393	(0.05012)	(9.39)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.39724	(0.02001)	(5.04)	0.40336	0.45994	(0.05658)	(12.30)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.39727	0.05332	13.42	0.45282	0.45651	(0.00369)	(0.81)
40	TOTAL THERM SALES (11/27)	0.33802	0.39846	(0.06044)	(15.17)	0.37425	0.46112	(0.08687)	(18.84)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.37269	(0.06044)	(16.22)	0.34848	0.43535	(0.08687)	(19.95)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.37456	(0.06074)	(16.22)	0.35023	0.43754	(0.08731)	(19.95)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.375	(0.061)	(16.27)	0.350	0.438	(0.088)	(20.09)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 99 Through DECEMBER 99				(Flex Down) PAGE 2 OF 11			
		CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	38,113	12,059	26,054	216.05	128,115	79,664	48,451	60.82
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,311	16,024	(9,713)	(60.62)	63,701	81,837	(18,136)	(22.16)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	808,478	1,195,360	(386,882)	(32.37)	4,577,697	5,743,326	(1,165,629)	(20.30)
5	DEMAND (Line 32 - 29 A-1 support detail)	634,344	943,702	(309,358)	(32.78)	5,081,317	4,635,871	445,446	9.61
6	OTHER (Line 40 A-1 support detail)	3,921	5,820	(1,899)	(32.63)	22,829	28,939	(6,110)	(21.11)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,491,167	2,172,965	(681,798)	(31.38)	9,873,659	10,569,637	(695,978)	(6.58)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(7,449)	(6,803)	(646)	9.50	(19,129)	(32,095)	12,966	(40.40)
14	TOTAL THERM SALES	1,728,079	2,166,162	(438,083)	(20.22)	10,177,255	10,537,542	(360,287)	(3.42)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	12,736,880	4,795,390	7,941,490	165.61	51,057,510	24,730,850	26,326,660	106.45
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	2,716,000	(1,591,000)	(58.58)	11,355,000	13,871,000	(2,516,000)	(18.14)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,944,858	4,795,390	(850,532)	(17.74)	24,431,435	24,730,850	(299,415)	(1.21)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	15,299,430	18,825,123	(3,525,693)	(18.73)	97,535,360	91,761,083	5,774,277	6.29
20	OTHER Commodity (Line 40 A-1 support detail)	8,129	10,900	(2,771)	(25.42)	47,186	57,500	(10,314)	(17.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,952,987	4,806,290	(853,303)	(17.75)	24,478,621	24,788,350	(309,729)	(1.25)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(16,532)	(15,000)	(1,532)	-	(42,245)	(75,000)	32,755	(43.67)
27	TOTAL THERM SALES (24-26 Estimated only)	4,411,438	4,791,290	(379,852)	(7.93)	26,088,373	24,713,350	1,375,023	5.56
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00299	0.00251	0.00048	19.12	0.00251	0.00322	(0.00071)	(22.05)
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00561	0.00590	(0.00029)	(4.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20494	0.24927	(0.04433)	(17.78)	0.18737	0.23223	(0.04486)	(19.32)
32	DEMAND (5/19)	0.04146	0.05013	(0.00867)	(17.30)	0.05210	0.05052	0.00158	3.13
33	OTHER (6/20)	0.48235	0.53394	(0.05159)	(9.66)	0.48381	0.50329	(0.01948)	(3.87)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.37723	0.45211	(0.07488)	(16.56)	0.40336	0.42640	(0.02304)	(5.40)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.45353	(0.00294)	(0.65)	0.45282	0.42793	0.02489	5.82
40	TOTAL THERM SALES (11/27)	0.33802	0.45352	(0.11550)	(25.47)	0.37847	0.42769	(0.04922)	(11.51)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.31225	0.42775	(0.11550)	(27.00)	0.35270	0.40192	(0.04922)	(12.25)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31382	0.42990	(0.11608)	(27.00)	0.35447	0.40394	(0.04947)	(12.25)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.314	0.430	(0.116)	(26.98)	0.354	0.404	(0.050)	(12.38)

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 99		Through		DECEMBER 99		PAGE 4 OF 11	
	CURRENT MONTH: 5/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	812,399	1,201,180	388,781	32.37%	4,600,526	5,772,265	1,171,739	20.30%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	678,768	971,785	293,017	30.15%	5,273,133	4,797,372	(475,761)	-9.92%
3	TOTAL	1,491,167	2,172,965	681,798	31.38%	9,873,659	10,569,637	695,978	6.58%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,728,079	2,166,162	438,083	20.22%	10,177,255	10,537,542	360,287	3.42%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	680,375	680,375	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,864,154	2,302,237	438,083	19.03%	10,857,630	11,217,917	360,287	3.21%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	372,987	129,272	(243,715)	-188.53%	983,971	648,280	(335,691)	-51.78%
8	INTEREST PROVISION-THIS PERIOD (21)	11,987	11,244	(743)	-6.61%	54,051	58,866	4,815	8.18%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,126,983	(736,347)	-34.62%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	673,320	673,320	100.00%	-	(681,843)	(681,843)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,863,330	2,800,303	(63,027)	-2.25%	2,754,582	2,777,973	23,391	0.84%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(680,375)	(680,375)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,112,229	2,804,744	(307,485)	-10.96%	3,112,229	2,804,744	(307,485)	-10.96%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,863,330	2,800,303	(63,027)	-2.25%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,100,242	2,793,500	(306,742)	-10.98%				
14	TOTAL (12+13)	5,963,572	5,593,803	(369,769)	-6.61%				
15	AVERAGE (50% OF 14)	2,981,786	2,796,902	(184,884)	-6.61%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04800	0.04800	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04850	0.04850	-	0.00%				
18	TOTAL (16+17)	0.09650	0.09650	-	0.00%				
19	AVERAGE (50% OF 18)	0.04825	0.04825	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00402	0.00402	-	0.00%				
21	INTEREST PROVISION (15x20)	11,987	11,244	(743)	-6.61%				

FOR THE PERIOD OF:

JANUARY 99 Through

DECEMBER 99

	CURRENT MONTH: 5/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,447,535	1,401,673	(45,862)	-3.17%	9,004,742	10,801,342	1,796,600	19.95%
2 COMMERCIAL	2,928,376	3,405,367	476,991	16.29%	16,855,230	18,119,336	1,264,106	7.50%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,375,911	4,807,040	431,129	9.85%	25,859,972	28,920,678	3,060,706	11.84%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	35,527	70,000	34,473	97.03%	228,401	322,200	93,799	41.07%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	3,818,069	-	(3,818,069)	-100.00%	20,401,449	-	(20,401,449)	-100.00%
9 TOTAL INTERRUPTIBLE	3,853,596	70,000	(3,783,596)	-98.18%	20,629,850	322,200	(20,307,650)	-98.44%
10 TOTAL THERM SALES	8,229,507	4,877,040	(3,352,467)	-40.74%	46,489,822	29,242,878	(17,246,944)	-37.10%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	94,773	95,033	260	0.27%	93,052	94,697	1,645	1.77%
12 COMMERCIAL	4,712	5,027	315	6.69%	4,670	5,276	606	12.98%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,485	100,060	575	0.58%	97,722	99,973	2,251	2.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	3	(1)	-25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	316	-	(316)	-100.00%	327	-	(327)	-100.00%
19 TOTAL INTERRUPTIBLE	320	3	(317)	-99.06%	336	11	(325)	-96.73%
20 TOTAL CUSTOMERS	99,805	100,063	258	0.26%	98,058	99,984	1,926	1.96%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	15	15	(1)	-3.43%	19	23	4	21.05%
22 COMMERCIAL	621	677	56	9.00%	722	687	(35)	-4.85%
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	8,882	23,333	14,451	162.70%	5,710	6,444	734	12.85%
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%
27 TRANSPORTATION	12,082	-	(12,082)	-100.00%	12,478	-	(12,478)	-100.00%