

STEEL  
HECTOR  
& DAVIS

REGISTERED LIMITED LIABILITY PARTNERSHIP

Steel Hector & Davis LLP  
215 South Monroe, Suite 601  
Tallahassee, Florida 32301-1804  
850.222.2300  
850.222.8410 Fax  
www.steelhector.com

Matthew M. Childs, P.A.

July 20, 1999

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

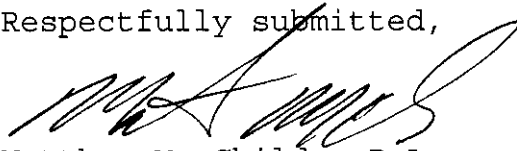
ORIGINAL

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of June, 1999.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

RECEIVED & FILED

*Mont R.*  
FPSC-BUREAU OF RECORDS

RECORDS AND REPORTING

JUL 20 PM 1:32

RECEIVED-FPSC

DOCUMENT NUMBER-DATE

08584 JUL 20 99

AFA  
APP  
DAF  
DMU  
HTR  
AG  
EG  
ES  
PC  
PR  
SC  
AW  
CH

**CERTIFICATE OF SERVICE**  
**DOCKET NO. 990001-EI**

I **HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of June, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of July, 1999 to the following:

Leslie J. Paugh, Esq.\*\*  
Division of Legal Services  
FPSC  
2540 Shumard Oak Blvd. Rm.370  
Tallahassee, FL 32399-0850

John Roger Howe, Esq.  
Office of Public Counsel  
111 West Madison Street  
Room 812  
Tallahassee, FL 32399

Joseph A. McGlothlin, Esq.  
Vicki Gordon Kaufman, Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
117 South Gadsden Street  
Tallahassee, FL 32301

Lee L. Willis, Esq.  
James D. Beasley, Esq.  
Ausley & McMullen  
227 S. Calhoun Street  
P. O. Box 391  
Tallahassee, FL 32302

G. Edison Holland, Esq.  
Jeffrey A. Stone, Esq.  
Beggs and Lane  
P. O. Box 12950  
Pensacola, FL 32576

James A. McGee, Esq.  
Florida Power Corporation  
P. O. Box 14042  
St. Petersburg, FL 33733

Norman H. Horton, Esq.  
Floyd R. Self, Esq.  
Messer, Caparello & Self  
215 South Monroe St. #701  
P.O. Box 1876  
Tallahassee, FL 32302-0551

John W. McWhirter, Jr., Esq.  
McWhirter, Reeves, McGlothlin,  
Davidson, et al.  
Post Office Box 3350  
Tampa, Florida 33601-3350

Suzanne Brownless, P.A.  
1311-B Paul Russell Road  
Suite 201  
Tallahassee, Florida 32301

Mr. John T. English  
President & CEO  
Florida Public Utilities Co.  
P.O. Box 3395  
West Palm Beach, FL 33402

Ms. Angela Llewellyn  
Regulatory Specialist  
Regulatory & Business  
Specialist  
Tampa Electric Co.  
Post Office Box 111  
Tampa, FL 33601

By:   
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JUNE 1999

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	119,996,633	116,007,930	3,988,703	3.4	6,956,583	6,644,251	312,332	4.7	1.7249	1.7460	(0.0211)	(1.2)
2	1,882,166	1,936,022	(53,856)	(2.8)	2,018,933	2,077,277	(58,344)	(2.8)	0.0932	0.0932	0.0000	NA
3	379,227	385,402	(6,175)	(1.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c	242,249	250,246	(7,997)	(3.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	(1,985,627)	(1,946,330)	(39,297)	2.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	120,514,648	116,633,270	3,881,378	3.3	6,956,583	6,644,251	312,332	4.7	1.7324	1.7554	(0.0230)	(1.3)
6	12,195,046	11,539,800	655,246	5.7	756,909	887,276	(130,367)	(14.7)	1.6112	1.3006	0.3106	23.9
7	1,066,289	4,491,790	(3,425,501)	(76.3)	19,103	246,262	(227,159)	(92.2)	5.5818	1.8240	3.7578	206.0
8	1,182,314	1,087,300	95,014	8.7	26,934	49,451	(22,517)	(45.5)	4.3897	2.1987	2.1910	99.6
9	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	10,757,920	13,007,809	(2,249,889)	(17.3)	570,107	750,213	(180,106)	(24.0)	1.8870	1.7339	0.1531	8.8
12	25,201,569	30,126,699	(4,925,130)	(16.3)	1,373,053	1,933,202	(560,149)	(29.0)	1.8354	1.5584	0.2770	17.8
13	145,716,217	146,759,969	(1,043,753)	(0.7)	8,329,636	8,577,453	(247,817)	(2.9)	1.7494	1.7110	0.0384	2.2
14	(3,459,232)	(2,922,202)	(537,030)	18.4	(156,276)	(111,322)	(44,954)	40.4	2.2135	2.6250	(0.4115)	(15.7)
15	(3,266)	(224,507)	221,241	(98.5)	(1,054)	(111,322)	110,268	(99.1)	0.3059	0.2017	0.1042	53.6
16	(199,975)	(165,260)	(34,715)	21.0	(47,254)	(44,904)	(2,350)	5.2	0.4232	0.3680	0.0552	15.0
17												
18	(3,662,473)	(3,311,969)	(350,504)	10.6	(203,530)	(156,226)	(47,304)	30.3	1.7995	2.1200	(0.3205)	(15.1)
19	0	0	0	NA	0	0	0	NA				
20	142,053,744	143,448,000	(1,394,257)	(1.0)	8,126,106	8,421,227	(295,121)	(3.5)	1.7481	1.7034	0.0447	2.6
21	3,751,283	4,038,958	(287,675)	NA	214,592	237,112	(22,520)	NA	0.0509	0.0533	(0.0024)	NA
22	225,085	279,452	(54,367)	NA	12,876	16,406	(3,530)	NA	0.0031	0.0037	(0.0006)	NA
23	9,329,778	10,020,776	(690,998)	NA	533,710	588,280	(54,571)	NA	0.1266	0.1322	(0.0056)	NA
24	142,053,744	143,448,000	(1,394,257)	(1.0)	7,368,991,914	7,581,375,000	(214,383,086)	(2.8)	1.9282	1.8921	0.0361	1.9
25	20,497	34,930	(14,433)	(41.3)	1,063,380	1,848,000	(784,620)	(42.4)	1.9282	1.8921	0.0361	1.9
26	142,033,246	143,413,070	(1,379,825)	(1.0)	7,365,928,534	7,579,529,000	(213,600,466)	(2.8)	1.9282	1.8921	0.0361	1.9
26a									1,00063	1,00063	0.0000	-
27	142,122,726	143,503,421	(1,380,695)	(1.0)	7,365,928,534	7,579,529,000	(213,600,466)	(2.8)	1.9295	1.8933	0.0362	1.9
28	9,639,932	9,639,932	0	NA	7,365,928,534	7,579,529,000	(213,600,466)	(2.8)	1.9309	0.1272	0.0037	2.9
29	151,762,658	153,143,353	(1,380,695)	(0.9)	7,365,928,534	7,579,529,000	(213,600,466)	(2.8)	2.0603	2.0206	0.0398	2.0
30									1,01597	1,01597	0.0000	NA
31									2,0932	2,0528	0.404	2.0
32	779,497	779,497	0	NA	7,365,928,534	7,579,529,000	(213,600,466)	(2.8)	0.0106	0.0103	0.0003	2.9
33									2,1038	2,0631	0.407	2.0
34									2,104	2,063	0.041	2.0

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1999 THRU JUNE 1999**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	551,012,153	545,815,570	5,196,583	1.0	36,672,688	33,161,869	3,510,819	10.6	1.5025	1.6459	(0.1434)	(8.7)
2 Nuclear Fuel Disposal Costs	11,561,732	10,985,135	576,597	5.2	12,411,311	11,786,625	624,686	5.3	0.0932	0.0932	0.0000	NA
3 Coal Car Investment	2,281,630	2,344,189	(62,559)	(2.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,441,488	1,525,011	(83,523)	(5.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,489,181)	(10,112,649)	1,623,468	(16.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	557,807,822	550,557,256	7,250,566	1.3	36,672,688	33,161,869	3,510,819	10.6	1.5210	1.6602	(0.1392)	(8.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	55,535,642	66,404,930	(10,869,288)	(16.4)	3,694,526	5,194,163	(1,499,637)	(28.9)	1.5032	1.2785	0.2247	17.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	3,336,499	21,884,780	(18,548,281)	(84.8)	98,481	1,207,882	(1,109,401)	(91.8)	3.3880	1.8118	1.5762	87.0
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	19,888,304	1,726,353	18,161,951	1,052.0	504,595	129,939	374,656	288.3	3.9414	1.3286	2.6128	196.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	49,931,257	74,230,477	(24,299,220)	(32.7)	2,865,813	4,151,210	(1,285,397)	(31.0)	1.7423	1.7882	(0.0459)	(2.6)
12 TOTAL COST OF PURCHASED POWER	128,691,701	164,246,540	(35,554,839)	(21.6)	7,163,415	10,683,194	(3,519,779)	(32.9)	1.7965	1.5374	0.2591	16.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	686,499,523	714,803,796	(28,304,273)	(4.0)	43,836,103	43,845,063	(8,960)	(0.0)	1.5661	1.6303	(0.0642)	(3.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,438,335)	(25,393,237)	4,954,902	(19.5)	(1,111,015)	(1,004,534)	(106,481)	10.6	1.8396	2.5279	(0.6883)	(27.2)
15 Gain on Economy Sales (A6a)	(20,911)	(3,218,358)	3,197,447	(99.4)	(6,976)	(1,004,534)	997,558	(99.3)	0.2998	0.3204	(0.0206)	(6.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,165,678)	(975,330)	(190,348)	19.5	(278,882)	(265,079)	(13,803)	5.2	0.4180	0.3679	0.0501	13.6
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,624,924)	(29,586,925)	7,962,001	(26.9)	(1,389,897)	(1,269,613)	(120,284)	9.5	1.5559	2.3304	(0.7745)	(33.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	664,874,603	685,216,870	(20,342,267)	(3.0)	42,446,206	42,575,450	(129,244)	(0.3)	1.5664	1.6094	(0.0430)	(2.7)
21 Net Unbilled Sales	7,595,536	70,655,288	(63,059,752)	NA	484,904	4,390,163	(3,905,259)	NA	0.0196	0.1815	(0.1619)	NA
22 Company Use	1,146,339	1,424,116	(277,777)	NA	73,183	88,487	(15,304)	NA	0.0030	0.0037	(0.0007)	NA
23 T & D Losses	46,310,967	(15,500,813)	61,811,780	NA	2,956,522	(963,142)	3,919,665	NA	0.1193	(0.0398)	0.1591	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	684,874,603	685,216,870	(20,342,267)	(3.0)	38,806,060,148	38,921,994,000	(115,933,852)	(0.3)	1.7133	1.7605	(0.0472)	(2.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	182,635	486,170	(303,535)	(62.4)	11,846,128	28,188,000	(16,341,872)	(58.0)	1.7133	1.7605	(0.0472)	(2.7)
26 Jurisdictional KWH Sales	664,691,968	684,730,700	(20,038,732)	(2.9)	38,794,214,020	38,893,806,000	(99,591,980)	(0.3)	1.7133	1.7605	(0.0472)	(2.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0063	1.0063	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	665,110,721	685,162,082	(20,051,361)	(2.9)	38,794,214,020	38,893,806,000	(99,591,980)	(0.3)	1.7145	1.7616	(0.0472)	(2.7)
28 TRUE-UP **	57,839,592	57,839,592	0	NA	38,794,214,020	38,893,806,000	(99,591,980)	(0.3)	0.1491	0.1487	0.0004	0.3
29 TOTAL JURISDICTIONAL FUEL COST	722,950,313	743,001,674	(20,051,361)	(2.7)	38,794,214,020	38,893,806,000	(99,591,980)	(0.3)	1.8636	1.9103	(0.0468)	(2.4)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.8933	1.9408	(0.0475)	(2.4)
32 GPIF **	4,676,980	4,676,980	0	NA	38,794,214,020	38,893,806,000	(99,591,980)	(0.3)	0.0121	0.0120	0.0001	0.8
33 Fuel Factor Including GPIF									1.905	1.953	(0.0474)	(2.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.905	1.953	(0.048)	(2.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: June 1999								
		CURRENT MONTH				PERIOD TO DATE				
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 143,511,159	\$ 147,417,085	\$ (3,905,926)	(2.6) %	\$ 755,011,067	\$ 756,460,133	\$ (1,449,066)	(0.2) %	
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(57,839,593)	(57,839,593)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(4,603,458)	(4,603,458)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	(27)	0	(27)	N/A	107	0	107	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 133,103,958	\$ 137,009,910	\$ (3,905,952)	(2.9) %	\$ 692,568,123	\$ 694,017,082	\$ (1,449,066)	(0.2) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 142,053,744	\$ 143,448,000	\$ (1,394,255)	(1.0) %	\$ 664,874,603	\$ 685,216,870	\$ (20,342,267)	(3.0) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	151,916	0	151,916	N/A	521,305	0	521,305	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	141,901,828	143,448,000	(1,546,172)	(1.1) %	664,353,298	685,216,870	(20,863,572)	(3.0) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98557 %	99.97565 %	0.00992 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$ 142,122,653	\$ 143,503,421	\$ (1,380,768)	(1.0) %	\$ 665,110,561	\$ 685,162,080	\$ (20,051,519)	(2.9) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (9,018,695)	\$ (6,493,511)	\$ (2,525,184)	38.9 %	\$ 27,457,562	\$ 8,855,002	\$ 18,602,560	210.1 %	
8	Interest Provision for the Month (Line D10)	10,611	0	10,611	N/A	(255,568)	-	(255,568)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(31,269,448)	(52,131,013)	20,861,565	(40.0) %	(115,679,187)	(115,679,187)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	0	33,531,098	N/A	33,531,098	0	33,531,098	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	57,839,593	57,839,593	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 2,893,497	\$ (48,984,592)	\$ 51,878,089	(105.9) %	\$ 2,893,497	\$ (48,984,592)	\$ 51,878,089	(105.9) %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 2,261,650	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 2,882,887	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 5,144,537	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 2,572,269	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.85000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.05000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	9.90000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.41250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 10,611	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
(a)	Per Estimated Schedule E-2, filed October 5, 1998.									
(b)	Generation Performance Incentive Factor is ((\$9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EL									
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.									

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	88,854	45.4	90.9	57.7	9,986	#6 OIL	140,377 BBLs	6.366	893,640	1,928,623	2.1708	13.74
2 # 1		41,672					GAS	392,148 MCF	1.045	409,795	1,207,512	2.8977	3.08
3 # 2	367	105,784	59.2	98.2	60.2	9,921	#6 OIL	164,237 BBLs	6.366	1,045,533	2,256,666	2.1333	13.74
4 # 2		67,871					GAS	648,075 MCF	1.045	677,238	1,995,566	2.9402	3.08
5 FT. MYERS # 1	137	54,965	49.4	95.6	67.4	10,454	#6 OIL	89,978 BBLs	6.386	574,600	1,319,973	2.4015	14.67
6 # 2	367	196,405	66.4	88.2	75.3	9,567	#6 OIL	294,235 BBLs	6.386	1,878,985	4,316,415	2.1977	14.67
7 LAUDERDALE # 4	430	0	97.0	99.8	97.0	7,968	#2 OIL	33 BBLs	5.543	183	783	0.0000	23.74
8 # 4		284,289					GAS	2,169,483 MCF	1.044	2,264,940	6,673,927	2.3476	3.08
9 # 5	391	0	95.7	99.5	95.7	7,321	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
10 # 5		305,046					GAS	2,138,982 MCF	1.044	2,233,097	6,580,097	2.1571	3.08
11 MANATEE # 1	783	235,018	39.2	91.8	45.9	10,639	#6 OIL	392,583 BBLs	6.369	2,500,361	5,544,370	2.3591	14.12
12 # 2	783	286,146	49.7	94.8	52.5	10,507	#6 OIL	472,058 BBLs	6.369	3,006,537	6,666,779	2.3299	14.12
13 MARTIN # 1	783	105,244	42.4	86.1	51.2	10,760	#6 OIL	164,711 BBLs	6.391	1,052,668	2,269,705	2.1566	13.78
14 # 1		142,900					GAS	1,549,215 MCF	1.044	1,617,380	4,765,811	3.3351	3.08
15 # 2	783	100,387	42.4	100.0	45.5	10,198	#6 OIL	156,466 BBLs	6.391	999,974	2,156,089	2.1478	13.78
16 # 2		153,823					GAS	1,525,223 MCF	1.044	1,592,333	4,692,007	3.0503	3.08
17 # 3	430	0	76.5	75.0	76.5	7,322	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		236,987					GAS	1,662,093 MCF	1.044	1,735,225	5,113,056	2.1575	3.08
19 # 4	430	0	103.5	99.8	103.5	6,854	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		333,332					GAS	2,188,443 MCF	1.044	2,284,734	6,732,252	2.0197	3.08
21 PT EVERGLADES # 1	204	49,695	34.8	98.3	55.0	10,152	#6 OIL	83,733 BBLs	6.401	535,975	1,170,612	2.3556	13.98
22 # 1		5,903					GAS	27,281 MCF	1.044	28,481	83,923	1.4216	3.08
23 # 2	204	45,569	30.3	100.0	55.1	10,170	#6 OIL	74,571 BBLs	6.401	477,329	1,042,525	2.2878	13.98
24 # 2		2,854					GAS	14,507 MCF	1.044	15,145	44,627	1.5634	3.08
25 # 3	367	149,414	68.6	90.1	76.2	9,077	#6 OIL	222,346 BBLs	6.401	1,423,237	3,108,463	2.0804	13.98
26 # 3		48,582					GAS	358,298 MCF	1.044	374,063	1,102,223	2.2688	3.08
27 # 4	367	115,268	51.0	100.0	65.9	9,637	#6 OIL	181,962 BBLs	6.401	1,164,739	2,543,883	2.2069	13.98
28 # 4		38,013					GAS	299,307 MCF	1.044	312,476	920,749	2.4222	3.08

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	272	98,328	60.0	95.9	62.6	10,640	#6 OIL	161,438 BBLs	6.390	1,031,589	2,319,445	2.3589	14.37
2 # 3		26,940					GAS	288,520 MCF	1.044	301,215	887,567	3.2946	3.08
3 # 4	275	99,773	61.7	92.6	65.6	10,125	#6 OIL	155,805 BBLs	6.390	995,594	2,238,513	2.2436	14.37
4 # 4		30,056					GAS	305,475 MCF	1.044	318,916	939,726	3.1266	3.08
5 SANFORD # 3	137	23,821	28.1	100.0	51.6	10,798	#6 OIL	40,534 BBLs	6.357	257,875	554,852	2.3292	13.69
6 # 3		5,027					GAS	51,522 MCF	1.045	53,840	158,846	3.1561	3.08
7 # 4	362	112,198	43.8	99.8	54.1	10,079	#6 OIL	184,998 BBLs	6.357	1,176,032	2,532,355	2.2570	13.69
8 # 4		16,195					GAS	113,009 MCF	1.045	118,094	347,979	2.1487	3.08
9 # 5		25,881					GAS	218,585 MCF	1.045	228,421	673,071	2.6006	3.08
10 # 5	362	116,997	50.2	100.0	51.7	10,312	#6 OIL	195,836 BBLs	6.357	1,244,942	2,680,739	2.2913	13.69
	**	0	**										
11 TURKEY POINT # 1	387	68,320	50.0	87.5	57.4	10,384	#6 OIL	104,025 BBLs	6.376	663,263	1,495,810	2.1894	14.38
12 # 1		63,989					GAS	680,636 MCF	1.044	710,584	2,093,824	3.2721	3.08
	**	0	**										
13 # 2	367	103,361	59.3	100.0	59.3	9,605	#6 OIL	158,993 BBLs	6.376	1,013,739	2,286,213	2.2119	14.38
14 # 2		71,319					GAS	636,117 MCF	1.044	664,106	1,956,871	2.7438	3.08
15 CUTLER # 5	67	0	16.4	100.0	61.3	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		9,547					GAS	111,442 MCF	1.044	116,345	342,825	3.5909	3.08
17 # 6	137	0	25.2	94.3	42.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		24,619					GAS	317,345 MCF	1.044	331,308	976,240	3.9654	3.08
19 FT MYERS 1-12	565	6,598	1.7	100.0	68.4	15,403	#2 OIL	17,641 BBLs	5.761	101,630	345,539	5.2370	19.59
20 LAUDERDALE 1-12	364	0	0.6	87.0	82.8	19,410	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,425					GAS	26,493 MCF	1.044	27,659	81,501	5.7193	3.08
22 13-24	364	0	0.7	97.7	94.9	16,128	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,643					GAS	25,381 MCF	1.044	26,498	78,080	4.7523	3.08
24 EVERGLADES 1-12	364	0	0.6	84.1	37.0	17,880	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,502					GAS	25,724 MCF	1.044	26,856	79,135	5.2686	3.08

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		0	66.6	99.2	79.9	8,862	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
3 # 1		122,063					GAS	1,035,095 MCF	1.045	1,061,674	3,187,287	2.6112	3.08
4 # 2	239						#6 OIL	BBLs					
5 # 2		0	68.7	99.7	81.4	9,047	#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
6 # 2		125,217					GAS	1,084,017 MCF	1.045	1,132,798	3,337,930	2.6657	3.08
7 ST JOHNS (1) # 1	(A) 125	(B) 90,113	97.0	100.0	97.0	(B) 9,691	COAL	34,434 TONS	25.360	873,246	1,239,783	1.3758	36.00
8 # 1		76					#2 OIL	126 BBLs	5.853	736	2,414	3.1766	19.20
9 # 2	(A) 125	(B) 88,039	94.9	99.4	95.4	(B) 9,604	COAL	33,193 TONS	25.472	845,492	1,220,910	1.3868	36.78
10 # 2		159					#2 OIL	261 BBLs	5.853	1,528	5,013	3.1507	19.20
11 SCHERER # 4	(A) 646	410,423	87.1	100.0	87.1	9,671	COAL	3,969,109 MMBTU	(C) ---	3,969,109	6,846,668	1.6682	1.72
12 # 4		0					#2 OIL	-25 BBLs	0.000	0	-486	0.0000	19.42
13 TURKEY POINT # 3	693	493,248	95.4	95.5	100.1	11,199	NUCLEAR	5,523,855 MMBTU	---	5,523,855	1,753,487	0.3555	0.32
14 # 4	693	522,596	101.4	100.0	101.4	11,159	NUCLEAR	5,831,716 MMBTU	---	5,831,716	1,705,813	0.3264	0.29
15 ST LUCIE # 1	839	631,637	101.2	100.0	101.2	10,842	NUCLEAR	6,848,404 MMBTU	---	6,848,404	2,036,621	0.3224	0.30
	***	***	***	***	***	***		---					
16 # 2	714	371,452	69.0	69.0	92.6	11,115	NUCLEAR	4,128,718 MMBTU	---	4,128,718	1,355,430	0.3649	0.33
17													
18													
19 SYSTEM TOTALS	15,529	6,956,583	---	---	---	9,882	---	3,456,925 BBLs	---	68,744,250	119,996,633	1.7249	---
20								17,892,412 MCF					
21 *** EXCLUDES PARTICIPANTS								3,969,109 MMBTU	COAL (C)				
22 *** INCLUDES PARTICIPANTS								67,627 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								22,332,693 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

		MONTH OF JUN 1999								
		CURRENT MONTH			PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES	<<<<< HEAVY OIL >>>>>								
2	UNITS (BBL)	3,087,001	3,762,273	675,272-	17.9-	18,628,323	16,144,355	2,483,968	15.4	
3	UNIT COST (\$/BBL)	14.9824	15.2501	-.2677-	1.8-	12.8997	14.8630	1.9633-	13.2-	
4	AMOUNT (\$)	46,250,810	57,375,000	11,124,190-	19.4-	1240,300,608	239,953,000	347,608	.1	
5	BURNED									
6	UNITS (BBL)	3,440,757	3,812,273	371,516-	9.7-	17,473,552	15,794,355	1,679,197	10.6	
7	UNIT COST (\$/BBL)	14.0827	15.1499	1.0672-	7.0-	12.3700	14.6211	2.2511-	15.4-	
8	AMOUNT (\$)	48,455,045	57,755,549	9,300,504-	16.1-	1216,146,996	230,930,384	14,783,388-	6.4-	
9	ENDING INVENTORY									
10	UNITS (BBL)	6,196,791	3,549,994	2,646,797	74.6	6,196,791	3,549,994	2,646,797	74.6	
11	UNIT COST (\$/BBL)	14.0076	15.4263	1.4187-	9.2-	14.0076	15.4263	1.4187-	9.2-	
12	AMOUNT (\$)	86,802,027	54,763,262	32,038,765	58.5	86,802,027	54,763,262	32,038,765	58.5	
13	OTHER USAGE (\$)	713,343-				344,071-				
14	DAYS SUPPLY	56								
15	PURCHASES	<<<<< LIGHT OIL >>>>>								
16	UNITS (BBL)	1,163	0	1,163	100.0	371,630	21,495	350,135	100.0	
17	UNIT COST (\$/BBL)	19.9914	.0000	19.9914	100.0	19.1548	20.7025	1.5477-	7.5-	
18	AMOUNT (\$)	23,250	0	23,250	100.0	7,118,480	445,000	6,673,480	100.0	
19	BURNED									
20	UNITS (BBL)	18,037	115	17,922	100.0	166,837	36,990	129,847	100.0	
21	UNIT COST (\$/BBL)	19.5866	26.9652	7.3786-	27.4-	20.9551	23.3539	2.3988-	10.3-	
22	AMOUNT (\$)	353,283	3,101	350,182	100.0	3,496,092	863,861	2,632,231	100.0	
23	ENDING INVENTORY									
24	UNITS (BBL)	568,943	122,690	446,253	100.0	568,943	122,690	446,253	100.0	
25	UNIT COST (\$/BBL)	21.8418	30.3242	8.4824-	28.0-	21.8418	30.3242	8.4824-	28.0-	
26	AMOUNT (\$)	12,426,751	3,720,471	8,706,280	100.0	12,426,751	3,720,471	8,706,280	100.0	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>								
30	UNITS (TON)	83,796	72,664	11,132	15.3	368,487	404,704	36,217-	8.9-	
31	UNIT COST (\$/TON)	35.6560	36.1665	-.5105-	1.4-	36.3785	36.0288	-.3497	1.0	
32	AMOUNT (\$)	2,987,832	2,628,000	359,832	13.7	13,405,006	14,581,000	1,175,994-	8.1-	
33	BURNED									
34	UNITS (TON)	67,627	67,742	115-	.2-	345,181	395,174	49,993-	12.7-	
35	UNIT COST (\$/TON)	36.3863	36.1060	-.2803	.8	35.5484	35.7620	-.2136-	.6-	
36	AMOUNT (\$)	2,460,693	2,445,891	14,802	.6	12,270,618	14,132,228	1,861,610-	13.2-	
37	ENDING INVENTORY									
38	UNITS (TON)	172,278	75,965	96,313	100.0	172,278	75,965	96,313	100.0	
39	UNIT COST (\$/TON)	29.0198	35.0175	5.9977-	17.1-	29.0198	35.0175	5.9977-	17.1-	
40	AMOUNT (\$)	4,999,475	2,660,106	2,339,369	87.9	4,999,475	2,660,106	2,339,369	87.9	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	PURCHASES	<<<<< COAL SCHERER >>>>>								
44	UNITS (MMBTU)	3,139,333	4,218,943	1,079,610-	25.6-	21,428,162	23,157,255	1,729,093-	7.5-	
45	U. COST (\$/MMBTU)	1.7799	1.6805	.0994	5.9	1.7394	1.6758	-.0636	3.8	
46	AMOUNT (\$)	5,587,773	7,090,000	1,502,227-	21.2-	37,273,146	38,806,000	1,532,854-	4.0-	
47	BURNED									
48	UNITS (MMBTU)	3,969,109	4,336,015	366,906-	8.5-	21,998,409	23,806,669	1,808,260-	7.6-	
49	U. COST (\$/MMBTU)	1.7250	1.6782	-.0468	2.8	1.6761	1.6761	.0000	.0	
50	AMOUNT (\$)	6,846,668	7,276,876	430,208-	5.9-	36,871,479	39,901,628	3,030,149-	7.6-	
51	ENDING INVENTORY									
52	UNITS (MMBTU)	7,493,948	5,502,883	1,991,065	36.2	7,493,948	5,502,883	1,991,065	36.2	
53	U. COST (\$/MMBTU)	1.7250	1.6783	-.0467	2.8	1.7250	1.6783	-.0467	2.8	
54	AMOUNT (\$)	12,926,973	9,235,579	3,691,394	40.0	12,926,973	9,235,579	3,691,394	40.0	
55	OTHER USAGE (\$)									
56	DAYS SUPPLY									
57	BURNED	<<<<<<< GAS >>>>>>>								
58	UNITS (MMBTU)	18,683,221	11,948,325	6,734,896	56.4	86,675,336	61,520,291	25,155,045	40.9	
59	U. COST (\$/MMBTU)	2.9466	3.4276	-.4810-	14.0-	2.7750	3.5403	-.7653-	21.6-	
60	AMOUNT (\$)	55,052,427	40,954,580	14,097,847	34.4	1240,522,261	217,801,250	22,721,011	10.4	
61	BURNED	<<<<<<< NUCLEAR >>>>>>>								
62	UNITS (MMBTU)	22,332,693	22,912,163	579,470-	2.5-	135,118,998	128,578,099	6,540,899	5.1	
63	U. COST (\$/MMBTU)	.3068	.3305	-.0237-	7.2-	.3091	.3297	-.0206-	6.2-	
64	AMOUNT (\$)	6,851,351	7,572,126	720,775-	9.5-	41,762,371	42,386,414	624,043-	1.5-	
65	BURNED	<<<<<<< ORIMULSION >>>>>>>								
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
69	BURNED	<<<<<<< PROPANE >>>>>>>								
70	UNITS (GAL)	5,510	100	5,410	100.0	26,669	600	26,069	100.0	
71	U. COST (\$/GAL)	.8176	1.0000	-.1824-	18.2-	.7751	1.0000	-.2249-	22.5-	
72	AMOUNT (\$)	4,505	100	4,405	100.0	20,671	600	20,071	100.0	

LINES 9 & 23 EXCLUDE 2,000 BARRELS, 27,340 CURRENT MONTH AND 10,000 BARRELS, 78,334 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,882,166 CURRENT MONTH AND 11,561,733 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF - CURRENT MONTH AND - PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jun-99

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(55,806)	(\$763,869.07)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(230)	(\$3,148.23)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(71)	(\$975.54)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
3,870	\$54,650.33	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>(62,237)</b>	<b>(\$713,342.51)</b>	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

**SCHEDULE A - NOTES**

**SJRPP - 1999**

Adjusted Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	---	---	---	---	3/31/99	---
Tons per survey	---	---	---	---	481,366	---
Tons per books	---	---	---	---	457,861	---
Tons Difference	---	---	---	---	23,505	---
Adjustment tons within 3% of survey	---	---	---	---	9,064	---
Adjustment \$ (20% ownership)	---	---	---	---	\$ 69,748.52	---

**SJRPP - 1999**

Adjusted Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 -1999**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-99	204,903	\$ 345,086.03
Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,796.23
May-99	--	--
Jun-99	--	--
Jul-99		
Aug-99		
Sep-99		
Oct-99		
Nov-99		
Dec-99		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 1999

SCHEDULE A6

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
					<b>ESTIMATED:</b>			
	C	35,841	0	35,841	2.625	3.408	940,821	1,221,455
	OS	75,481	0	75,481	2.625	3.408	1,961,381	2,572,399
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		44,904	0	44,904	0.368	0.368	165,260	165,260
TOTAL		156,226	0	156,226	1.976	2.534	3,311,969	3,958,114
<b>ACTUAL:</b>								
ECONOMY **		1,054	0	1,054	2.372	2.759	24,998	29,081
FMPA (SL 1)		27,936	0	27,936	0.438	0.438	122,396	122,396
OUC (SL 1)		19,318	0	19,318	0.402	0.402	77,579	77,579
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		1,282	0	1,282	2.578	2.578	33,048	33,048
ALABAMA ELECTRIC COOPERATIVE INC.	OS	300	0	300	1.894	3.588	5,681	10,783
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	960	0	960	3.105	6.417	29,808	61,600
AQUILA	OS	211	0	211	2.299	3.051	4,851	6,437
COLUMBIA POWER & LIGHT	OS	8,664	0	8,664	2.333	10.629	202,098	820,909
EL PASO	OS	512	0	512	2.367	3.700	12,119	18,944
ENRON	OS	48,003	0	48,003	2.182	2.505	1,047,540	1,202,337
ENTERGY	OS	900	0	900	2.400	22.500	21,600	202,500
FLORIDA MUNICIPAL POWER AGENCY	OS	50	0	50	1.954	2.100	977	1,050
FLORIDA POWER CORPORATION	OS	4,643	0	4,643	2.259	2.998	104,879	139,112
FT. PIERCE UTILITIES AUTHORITY	OS	100	0	100	2.216	2.674	2,216	2,674
CITY OF HOMESTEAD	OS	1,420	0	1,420	2.202	3.180	31,264	45,154
CITY OF LAKE WORTH UTILITIES	OS	362	0	362	2.369	3.807	8,577	13,782
LOUISVILLE G & E POWER MARKETING	OS	23,305	0	23,305	1.861	2.616	433,790	609,724
MORGAN	OS	1,800	0	1,800	2.456	3.011	44,212	54,200
OGLETHORPE POWER CORPORATION	OS	6,807	0	6,807	2.155	3.846	146,723	261,772
ORLANDO UTILITIES COMMISSION	OS	250	0	250	2.573	6.420	6,432	16,050
PECO	OS	322	0	322	2.300	4.500	7,406	14,490
PENNSYLVANIA POWER & LIGHT	OS	2,365	0	2,365	2.433	9.000	57,540	212,850
PUBLIC SERVICE ELECTRIC & GAS	OS	2,858	0	2,858	2.612	22.544	74,645	644,320
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,329	0	2,329	2.321	3.248	54,053	75,656
SOUTHERN COMPANIES	OS	6,950	0	6,950	2.394	4.228	166,393	293,825
THE ENERGY AUTHORITY	OS	14,272	0	14,272	2.262	7.440	322,888	1,061,882
TAMPA ELECTRIC COMPANY	OS	19,482	0	19,482	2.264	3.437	441,080	689,658
TENNESSEE VALLEY AUTHORITY	OS	7,075	0	7,075	2.411	10.197	170,574	721,447
CITY OF GAINESVILLE (Prior Month A4)	AF	0	0	0	0.000	0.000	3,840	1,032
ECONOMY SUB-TOTAL		1,054	0	1,054	2.372	2.759	24,998	29,081
ST. LUCIE PARTICIPATION SUB-TOTAL		47,254	0	47,254	0.423	0.423	199,875	199,875
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		155,222	0	155,222	2.212	4.700	3,434,234	7,295,214
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							3,266	
TOTAL		203,530	0	203,530	1.798	3.697	3,662,473	7,524,270
CURRENT MONTH: DIFFERENCE		47,304	0	47,304	(0.178)	1.163	350,504	3,565,156
DIFFERENCE (%)		30.3	0.0	30.3	(9.0)	45.9	10.8	90.0
PERIOD TO DATE: ACTUAL		1,389,897	0	1,389,897	1.554	2.359	21,824,924	32,794,247
ESTIMATED		1,135,713	0	1,135,713	2.083	2.603	26,034,469	28,563,214
DIFFERENCE		254,184	0	254,184	(0.528)	(0.244)	(4,409,545)	3,231,033
DIFFERENCE (%)		22.4	0.0	22.4	(25.4)	(9.4)	(16.9)	10.9

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ 2,780

GAIN ON ECONOMY ENERGY SALES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
			\$		cents/KWH		
			(a)	(b)	(a)	(b)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	35,841	940,821	1,221,455	2.625	3.408	280,634
TOTAL		35,841	940,821	1,221,455	2.625	3.408	x .80 224,507
<b>ACTUAL:</b>							
CITY OF HOMESTEAD	C	875	20,214	22,900	2.310	2.617	2,686
CITY OF LAKE WORTH UTILITIES	C	162	4,394	5,487	2.712	3.387	1,083
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	17	390	694	2.294	4.082	304
SUB-TOTAL		1,054	24,998	29,081	2.372	2.759	4,083
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		1,054	24,998	29,081	2.372	2.759	3,266
CURRENT MONTH:							
DIFFERENCE		(34,787)	(915,823)	(1,192,374)	(0.253)	(0.649)	(221,241)
DIFFERENCE (%)		(97.1)	(97.3)	(97.6)	(9.6)	(19.0)	(98.5)
PERIOD TO DATE:							
ACTUAL		6,976	144,378	170,517	2.070	2.444	20,911
ESTIMATED		445,146	11,657,860	14,636,244	2.619	3.288	2,382,707
DIFFERENCE		(438,170)	(11,513,482)	(14,465,727)	(0.549)	(0.844)	(2,361,796)
DIFFERENCE (%)		(98.4)	(98.8)	(98.8)	(21.0)	(25.7)	(99.1)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			2,780				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		573,849	0	0	573,849	1.340		7,691,180
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.387		173,600
SJRPP		268,526	0	0	268,526	1.369		3,675,020
<b>TOTAL</b>		<b>887,276</b>	<b>0</b>	<b>0</b>	<b>887,276</b>	<b>1.301</b>		<b>11,539,800</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	485,291	0	0	485,291	1.258		6,106,210
SOUTHERN COMPANIES	R	88,558	0	0	88,558	1.790		1,584,970
PRIOR MONTH ADJUSTMENT		(122,861)	0	0	(122,861)			780,114
		450,988	0	0	450,988	1.878		8,471,294
FMPA (SL 2)		19,394	0	0	19,394	0.400		77,663
PRIOR MONTH ADJUSTMENT		(53)	0	0	(53)			(201)
		19,341	0	0	19,341	0.401		77,462
OUC (SL 2)		13,411	0	0	13,411	0.371		49,774
PRIOR MONTH ADJUSTMENT		(36)	0	0	(36)			(2,450)
		13,375	0	0	13,375	0.354		47,324
JACKSONVILLE ELECTRIC AUTHORITY	UPS	249,243	0	0	249,243	1.561		3,890,005
PRIOR MONTH ADJUSTMENT		23,962	0	0	23,962			(291,039)
		273,205	0	0	273,205	1.317		3,598,966
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>32,716</b>	<b>0</b>	<b>0</b>	<b>32,716</b>	<b>0.381</b>		<b>124,786</b>
<b>TOTAL</b>		<b>756,909</b>	<b>0</b>	<b>0</b>	<b>756,909</b>	<b>1.611</b>		<b>12,195,046</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(130,367)	0	0	(130,367)	0.311		655,246
DIFFERENCE (%)		(14.7)	0.0	0.0	(14.7)	23.9		5.7
<b>PERIOD TO DATE:</b>								
ACTUAL		3,694,526	0	0	3,694,526	1.503		55,535,642
ESTIMATED		5,297,726	0	0	5,297,726	1.278		67,691,400
DIFFERENCE		(1,603,200)	0	0	(1,603,200)	0.225		(12,155,758)
DIFFERENCE (%)		(30.3)	0.0	0.0	(30.3)	17.6		(18.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 1999

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		750,213	0	0	750,213	1.734	1.734	13,007,809
<b>TOTAL</b>		<b>750,213</b>	<b>0</b>	<b>0</b>	<b>750,213</b>	<b>1.734</b>	<b>1.734</b>	<b>13,007,809</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		6,320	0	0	6,320	1.821	1.821	115,114
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,372	0	0	32,372	1.882	1.882	609,137
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,355	0	0	35,355	1.914	1.914	676,633
CEDAR BAY GENERATING COMPANY		165,227	0	0	165,227	1.647	1.647	2,721,877
INDIANTOWN COGENERATION		158,989	0	0	158,989	2.362	2.362	3,754,632
FLORIDA CRUSHED STONE		95,423	0	0	95,423	1.639	1.639	1,563,954
GEORGIA PACIFIC CORPORATION		740	0	0	740	2.070	2.070	15,318
LEE COUNTY RESOURCE RECOVERY		19,425	0	0	19,425	1.993	1.993	387,050
MM TOMOKA FARMS		2,204	0	0	2,204	1.967	1.967	43,353
OKEELANTA POWER L.P.		17,436	0	0	17,436	1.856	1.856	323,557
ROYSTER COMPANY		5,298	0	0	5,298	1.547	1.547	81,943
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,311	0	0	31,311	1.482	1.482	463,900
TROPICANA PRODUCTS, INC.		7	0	0	7	20.743	20.743	1,452
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>570,107</b>	<b>0</b>	<b>0</b>	<b>570,107</b>	<b>1.887</b>	<b>1.887</b>	<b>10,757,920</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(180,106)	0	0	(180,106)	0.153	0.153	(2,249,889)
DIFFERENCE (%)		(24.0)	0.0	0.0	(24.0)	8.8	8.8	(17.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,865,813	0	0	2,865,813	1.742	1.742	49,931,257
ESTIMATED		4,137,371	0	0	4,137,371	1.728	1.728	71,500,431
DIFFERENCE		(1,271,558)	0	0	(1,271,558)	0.014	0.014	(21,569,174)
DIFFERENCE (%)		(30.7)	0.0	0.0	(30.7)	0.8	0.8	(30.2)



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	C	246,262	1.824	4,491,790	2.084	5,132,071	640,281
NON-FLORIDA	C	49,451	2.199	1,087,300	2.459	1,215,873	128,573
<b>TOTAL</b>		<b>295,713</b>	<b>1.887</b>	<b>5,579,090</b>	<b>2.147</b>	<b>6,347,944</b>	<b>768,854</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
CITY OF LAKE WORTH UTILITIES	C	60	3.238	1,943	3.753	2,252	309
SEMINOLE ELEC COOP, INC.	C	406	1.705	6,922	1.999	8,115	1,193
CITY OF TALLAHASSEE	C	20	3.383	677	4.550	910	233
FLORIDA POWER CORPORATION	OS	1,658	2.754	45,669	3.314	54,940	9,271
CITY OF HOMESTEAD	OS	16	4.500	720	5.369	859	139
ORLANDO UTILITIES COMMISSION	OS	2,974	4.461	132,674	6.614	196,712	64,038
CITY OF TALLAHASSEE	OS	6	3.900	234	5.000	300	66
THE ENERGY AUTHORITY	OS	13,963	6.284	877,450	3.422	477,751	(399,699)
<b>NON-FLORIDA:</b>							
SOUTHERN COMPANIES	C	917	5.182	47,516	5.437	49,859	2,343
SOUTH CAROLINA ELECTRIC & GAS	C	5,216	2.051	106,964	2.584	134,787	27,823
AMERICAN ELECTRIC POWER SERVICE CORP. (Prior Mo.	OS	1,326	50.616	671,172	(2.287)	(30,062)	(701,234)
COLUMBIA POWER & LIGHT (Prior Mo. Adj.)	OS	4,680	(7.071)	(330,901)	(6.942)	(324,879)	6,022
DUKE POWER	OS	966	3.459	33,415	4.026	38,889	5,474
ENRON	OS	250	3.480	8,700	4.851	12,128	3,428
ENTERGY	OS	722	3.599	25,986	5.456	39,392	13,406
LOUISVILLE G & E POWER MRKT, INC.	OS	11,172	5.058	565,100	2.476	276,575	(288,525)
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	105	1.400	1,470	2.050	2,152	682
OGLETHORPE POWER CORPORATION	OS	1,366	2.440	33,332	3.379	46,158	12,826
SOUTHERN COMPANIES	OS	0	0.000	2,228	0.000	0	(2,228)
SOUTH CAROLINA	OS	0	0.000	8,535	0.000	0	(8,535)
VIRGINIA ELECTRIC POWER COMPANY	OS	214	4.111	8,797	5.306	11,354	2,557
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		19,103	5.582	1,066,289	3.883	741,839	(324,450)
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,934	4.390	1,182,314	0.952	256,353	(925,961)
<b>TOTAL</b>		<b>46,037</b>	<b>4.884</b>	<b>2,248,603</b>	<b>2.168</b>	<b>998,192</b>	<b>(1,250,411)</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(249,676)	2.998	(3,330,487)	0.022	(5,349,752)	(2,019,265)
DIFFERENCE (%)		(84.4)	158.9	(59.7)	1.0	(84.3)	(262.6)
<b>PERIOD TO DATE:</b>							
ACTUAL		603,076	3.851	23,224,803	3.792	22,868,895	(355,908)
ESTIMATED		1,227,038	1.862	22,848,170	2.133	26,168,255	3,320,085
DIFFERENCE		(623,962)	1.989	376,633	1.659	(3,299,360)	(3,675,993)
DIFFERENCE (%)		(50.9)	106.8	1.6	77.8	(12.6)	(110.7)