

July 19, 1999

### VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment

(PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of June 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Sincerely,

Thank you for your assistance.

RECEIVED & FILED

CHIPPALLOE BECORDS

David M. Nicholson Corporate Counsel

CIR EAG MANDAN LEG PERMETOSURE

CMU

MAS

OPC RRR

SEC WAW

OTH

Ms. Angie Llewellyn
Mr. W. Edward Elliott

TAMPA, FL 3/11/6 Parties for Record

MPANY: PEOPLES GAS SYSTEM				S ORIGINAL ESTI T COST RECOVER				SCHEDU	JLE A-1 Page 1 of 3
Combined For All Rate Classes	FOR THE PERIOD OF:		9 through [						ago i oi o
		CURRENT MO	TH: JUNE 99				PERIOD TO DAT	E	
			REV. FLEX	DIFFERENC	-		REV. FLEX	DIFFERENCE	E
COST OF GAS PURCHASED		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)		2444.050	2422 424	200 2001					
2 NO NOTICE SERVICE		\$144,953	\$158,474	\$13,521	8.53	\$908,330	\$813,821	(\$94,509)	(1
3 SWING SERVICE		\$38,165	\$38,055	(\$110)	(0.29)	\$255,698	\$253,819	(\$1,879)	(
4 COMMODITY (Other)		\$824,356	\$524,053	(\$300,303)	(57.30)	\$4,893,937	\$6,026,801	\$1,132,864	1
5 DEMAND		\$3,407,872	\$1,488,775	(\$1,919,097)	(128.90)	\$30,112,260	\$25,071,441	(\$5,040,819)	(2
6 OTHER		\$2,262,254	\$2,284,232	\$21,978	0.96	\$18,421,136	\$18,307,781	(\$113,355)	
LESS END-USE CONTRACT:		\$50,828	\$130,000	\$79,172	60.90	\$432,299	\$780,000	\$347,701	4
7 COMMODITY (Pipeline)								1	
8 DEMAND		\$56,798	\$72,769	\$15,971	21.95	\$342,385	\$320,476	(\$21,909)	
9 OTHER		\$595,460	\$762,761	\$167,301	21.93	\$3,298,133	\$3,468,772	\$170,639	
0		\$0	\$0	\$0	0.00	<b>\$</b> 0	\$0	\$0	
	-E-E\ (7-8-0-40\	******							
2 NET UNBILLED	+5+6)-(7+8+9+10)	\$6,076,170	\$3,788,059	(\$2,288,111)	(60.40)	\$51,383,142	\$47,464,415	(\$3,918,727)	
3 COMPANY USE		(\$316,358)	1	\$316,358	0.00	(\$4,181,125)	\$0	\$4,181,125	
14 TOTAL THERM SALES (11)		\$6,205	\$0	(\$6,205)	0.00	\$32,791	<b>\$</b> 0	(\$32,791)	
THERMS PURCHASED		\$5,529,815	\$3,788,059	(\$1,741,756)	(45.98)	\$49,184,785	\$47,464,415	(\$1,720,370)	
IS COMMODITY (Pipeline)	•	T 244 424 242							
16 NO NOTICE SERVICE		214,461,548	38,050,386	(176,411,162)	(463.63)	444,639,368	239,602,287	(205,037,081)	(
		7,292,810	6,450,000	(842,810)	(13.07)	44,162,940	43,020,130	(1,142,810)	
7 SWING SERVICE 8 COMMODITY (Other)		3,349,840	3,145,200	(204,640)	(6.51)	23,383,150	29,567,269	6,184,119	
• •		15,508,102	8,935,150	(6,572,952)	(73.56)	143,052,835	116,627,121	(26,425,714)	(
I9 DEMAND		337,703,077	37,471,800	(300,231,277)	(801.22)	711,739,302	367,293,813	(344,445,489)	(
OTHER		0	0	0	0.00	0	0	0	
LESS END-USE CONTRACT:					-				
21 COMMODITY (Pipeline)		15,852,800	20,270,036	4,417,236	21.79	104,759,260	100,546,297	(4,212,963)	
2 DEMAND		15,852,800	20,270,036	4,417,236	21.79	104,759,260	100,546,297	(4,212,963)	
3 OTHER		0	1	0	0.00	0	0	0	
4 TOTAL PURCHASES (17+18-23)		18,857,942	12,080,350	(6,777,592)	(56.10)	166,435,985	146,194,390	(20,241,595)	(
5 NET UNBILLED		(930,544	1	930,544	0.00	(11,628,879)	0	11,628,879	
8 COMPANY USE		20,385	0	(20,385)	0.00	102,296	0	(102,296)	
7 TOTAL THERM SALES (24)		19,033,266	12,080,350	(6,952,916)	(57.56)	171,125,774	146,194,390	(24,931,384)	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00068	0.00416	0.00349	83.77	0.00204	0.00340	0.00135	
9 NO NOTICE SERVICE	(2/16)	0.00523	0.00590	0.00067	11.30	0.00579	0.00590	0.00011	ı
30 SWING SERVICE	(3/17)	0.24609	0.16662	(0.07947)	(47.69)	0.20929	0.20383	(0.00546)	ı
31 COMMODITY (Other)	(4/18)	0.21975	0.16662	(0.05313)	(31.89)	0.21050	0.21497	0.00447	ı
32 DEMAND	(5/19)	0.00670	0.06096	0.05426	89.01	0.02588	0.04985	0.02396	ı
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	ı
LESS END-USE CONTRACT:							,		i
34 COMMODITY (Pipeline)	(7 <i>1</i> 21)	0.00358	0.00359	0.00001	0.20	0.00327	0.00319	(0.00008)	1
5 DEMAND	(8/22)	0.03756	0.03763	0.00007	0.18	0.03148	0.03450	0.00302	1
6 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	1
7 TOTAL COST	(11/24)	0.32221	0.31358	(0.00863)	(2.75)	0.30873	0.32467	0.01594	1
8 NET UNBILLED	(12/25)	0.33997	1	(0.33997)	0.00	0.35955	0.00000	(0.35955)	1
9 COMPANY USE	(13/26)	0.30439	1	(0.30439)	0.00	0.32055	0.00000	1 1	1
0 TOTAL THERM SALES	(11/27)	0.31924	1	(0.00566)	(1.80)	0.30027	0.32467	0.02440	1
IT TRUE-UP	(E-4)	(0.00067		0.00000	0.00	(0.00067)	1	1 1	1
12 TOTAL COST OF GAS	(40+41)	0.31857	0.31291	(0.00566)	(1.81)	0.29960	0.32400	0.02440	ı
43 REVENUE TAX FACTOR	(10141)	1.00503	1	0.00000		1.00503	1.00503	, ,	
	EQ //2-/21	0.32017	į.	1 :	0.00			0.00000	
44 PGA FACTOR ADJUSTED FOR TAX	ES (42x43)	0.3201/	0.31448	(0.00569)	(1.81)	0.30110	0.32563	0.02452	

DOCUMENT NUMBER-DATE

08588 JUL 20 8

OF Th	COMPARISON OF A IE PURCHASED GA	S ADJUSTMEN	COST PECOVE	MAIE OVEACTOR			SCHEDU	
For Residential Customers FOR THE PERIOD OF	JANUARY 9	9 through I	TECHNED OO	RTFACTOR			P	age 2 of 3
	CURRENT MO					252102 20 20		
		REV. FLEX	DIFFERENC	F		PERIOD TO DAT		
	ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
COST OF GAS PURCHASED				· ·	ACTUAL	DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$24,917	\$30,126	\$5,209	17.29	\$89,865	471 400	(240.005)	
2 NO NOTICE SERVICE	\$9,801	\$9,773	(\$28)	(0.29)	\$22,622	\$71,480 \$22,235	(\$18,385)	(2
3 SWING SERVICE	\$141,707	\$99,622	(\$42,085)	(42.24)	\$398,180	\$381,322	(\$387)	(
4 COMMODITY (Other)	\$585,813	\$283,016	(\$302,797)	(106.99)	\$2,633,439	\$1,426,391	(\$16,858)	(
5 DEMAND	\$580,947	\$586,590	\$5,643	0.96	\$1,773,775	\$1,707,106	(\$1,207,048)	(8
6 OTHER	\$8,737	\$24,713	\$15,976	64.65	\$47,455	\$69,251	(\$66,669)	(
LESS END-USE CONTRACT:					\$0	\$05,251 \$0	\$21,796	3
7 COMMODITY (Pipeline)	\$9,764	\$13,833	\$4,069	29.42	\$36,751	\$33,897	(22.054)	
8 DEMAND	\$152,914	\$195,877	\$42,963	21.93	\$390,515	\$446,027	(\$2,854) \$55,512	
9 OTHER 10	\$0	\$0	\$0	0.00	\$0	\$0	\$55,512	1
		l			\$0	\$0	<b>3</b> 0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,189,244	\$824,130	(\$365,114)	(44.30)	\$4,538,070	\$3,197,860	(\$1,340,210)	(4
12 NET UNBILLED 13 COMPANY USE	(\$48,920	\$0	\$48,920	0.00	(\$417,874)	\$0	\$417,874	14
	\$0	\$0	\$0	0.00	\$0	\$0	\$0	
14 TOTAL THERM SALES (11) THERMS PURCHASED	\$1,070,639	\$824,130	(\$246,509)	(29.91)	\$3,530,638	<b>\$3,197,860</b>	(\$332,778)	(1
15 COMMODITY (Pipeline)							(4552), 757	
18 NO NOTICE SERVICE	36,865,940	7,233,378	(29,632,562)	(409.66)	54,330,480	20,065,597	(34,264,883)	(17
17 SWING SERVICE	1,872,794	1,656,360	(216,434)	(13.07)	4,045,796	3,768,522	(277,274)	•••
18 COMMODITY (Other)	575,837	597,903	22,066	3.69	1,691,000	1,967,287	276,287	
19 DEMAND	2,665,843	1,698,572	(967,271)	(56.95)	12,544,281	7,578,183	(4,966,098)	((
20 OTHER	86,722,150	9,622,758	(77,099,392)	(801.22)	113,512,564	31,973,372	(81,539,192)	(25
LESS END-USE CONTRACT:	0	0	0	0.00	0	o	0	,
21 COMMODITY (Pipeline)					0	o	- 1	
22 DEMAND	2,725,096	3,853,334	1,128,238	29.28	10,263,266	10,075,992	(187,274)	
23 OTHER	4,070,999	5,205,345	1,134,346	21.79	12,246,005	12,571,655	325,650	
	0	0	0	0.00	o	0	0	
24 TOTAL PURCHASES (17+18-23)	3,241,680	2,296,475	(945,205)	(41.16)	14,235,281	9,545,470	(4,689,811)	(4
25 NET UNBILLED 26 COMPANY USE	(236,546)	0	236,546	0.00	(1,507,721)	o	1,507,721	•
	0	0	0	0.00	0	o	0	
27 TOTAL THERM SALES (24)	3,125,600	2,296,475	(829,125)	(36.10)	11,785,700	9,545,470	(2,240,230)	(2
CENTS PER THERM		,						
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00416	0.00349	83.77	0.00165	0.00356	0.00191	
P9 NO NOTICE SERVICE (2/16)	0.00523	0.00590	0.00067	11.30	0.00559	0.00590	0.00031	
0 SWING SERVICE (3/17)	0.24609	0.16662	(0.07947)	(47.70)	0.23547	0.19383	(0.04164)	(2
I1 COMMODITY (Other) (4/18)	0.21975	0.16662	(0.05313)	(31.89)	0.20993	0.18822	(0.02171)	(1
2 DEMAND (5/19)	0.00670	0.06096	0.05426	89.01	0.01563	0.05339	0.03777	-
3 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:			İ	1		•		
4 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.19	0.00358	0.00336	(0.00022)	
5 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03189	0.03548	0.00359	1
6 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
7 TOTAL COST (11/24)	0.36686	0.35886	(0.00800)	(2.23)	0.31879	0.33501	0.01622	
8 NET UNBILLED (12/25)	0.20681	0.00000	(0.20681)	0.00	0.27716	0.00000	(0.27716)	
9 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
0 TOTAL THERM SALES (11/27)	0.38049	0.35886	(0.00800)	(2.23)	0.38505	0.33501	(0.05004)	(1
1 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	,,
2 TOTAL COST OF GAS (40+41)	0.37982	0.35819	(0.02163)	(6.04)	0.38438	0.33434	(0.05004)	(1
3 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	٠,
4 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38173	0.36000	(0.02173)	(6.04)	0.38631	0.33603	(0.05029)	(1
5 PGA FACTOR ROUNDED TO NEAREST .001	38.173	36.000	(2.17265)	(6.04)	38.631	33.603	(5.02872)	,,

	COMPARISON OF OF THE PURCHASED G	ACTUAL VERSU AC AD HISTMEN	S ORIGINAL ESTI	MATE			SCHEDU	LE A-1
For Commercial Customers For	OR THE PERIOD OF: JANUARY	99 through	T COST RECOVE	RY FACTOR			P	age 3 of 3
	CURRENT MO			T				
	OUR CITY MC	REV. FLEX				PERIOD TO DAT		
	ACTUAL	DOWN EST.	DIFFERENC			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	AGTORE	T DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	<u>%</u>
1 COMMODITY (Pipeline)	\$120,036	\$128,348	£0.040					
2 NO NOTICE SERVICE	\$28,364		\$8,312	6.48	\$404,487	\$329,436	(\$75,051)	(22
3 SWING SERVICE	\$682,649		(\$82)	(0.29)	\$78,762	<b>\$77,269</b>	(\$1,493)	(1
4 COMMODITY (Other)	\$2,822,059		(\$258,218)	(60.84)	\$1,815,272	\$1,770,812	(\$44,460)	(:
5 DEMAND	\$1,681,307	1 1,222,000	(\$1,616,300)	(134.05)	\$11,730,980	\$6,756,879	(\$4,974,101)	(7:
6 OTHER	\$42,091	1	\$16,335	0.96	\$6,370,275	\$6,102,352	(\$267,923)	(-
LESS END-USE CONTRACT:	\$42,031	\$103,287	\$63,196	60.02	\$206,994	\$320,749	\$113,755	3
7 COMMODITY (Pipeline)	\$47,034	\$50,000			\$0	\$0		
8 DEMAND	\$442,546	1,	\$11,902	20.19	\$164,367	\$156,908	(\$7,459)	(-
9 OTHER	· · · · · · · · · · · · · · · · · · ·		\$124,338	21.93	\$1,376,549	\$1,550,213	\$173,664	1
10	\$0	\$0	\$0	0.00	\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8	+9+10)				\$0	\$0		
12 NET UNBILLED		1-,,	(\$1,922,997)	(64.88)	\$19,065,854	\$13,650,376	(\$5,415,478)	(3
13 COMPANY USE	(\$267,438	.1	\$267,438	0.00	(\$1,233,528)	\$0	\$1,233,528	
14 TOTAL THERM SALES (11)	\$6,205		(\$6,205)	0.00	\$16,642	\$0	(\$16,642)	
THERMS PURCHASED	\$4,459,176	\$2,963,929	(\$1,495,247)	(50.45)	\$18,040,650	\$13,650,376	(\$4,390,274)	(3
15 COMMODITY (Pipeline)								
16 NO NOTICE SERVICE	177,595,608		(146,778,600)	(476.29)	253,488,259	92,829,478	(160,658,781)	(17
17 SWING SERVICE	5,420,016		(626,376)	(13.07)	13,962,014	13,096,478	(865,536)	(
18 COMMODITY (Other)	2,774,003		(226,706)	(8.90)	7,654,240	9,067,423	1,413,183	1
19 DEMAND	12,842,259	1	(5,605,681)	(77.46)	55,565,987	35,524,217	(20,041,770)	(5
20 OTHER	250,980,927	27,849,042	(223,131,885)	(801.22)	356,293,148	115,708,557	(240,584,591)	(20
LESS END-USE CONTRACT:	0	0	0	0.00	0	0	o	,
					0	0		
21 COMMODITY (Pipeline)	13,127,704	16,416,702	3,288,998	20.03	45,900,214	46,517,073	616,859	
22 DEMAND	11,781,801	15,064,691	3,282,890	21.79	43,917,475	44,021,410	103,935	
23 OTHER	0	·  0	0	0.00	0	0	0	
24 TOTAL PURCHASES (17+18-23)	15,616,262	9,783,875	(5,832,387)	(59.61)	63,220,227	44,591,640	(18,628,587)	(4
25 NET UNBILLED	(693,998	0 (	693,998	0.00	(3,495,536)	0	3,495,536	
26 COMPANY USE	20,385	o	(20,385)	0.00	54,210	o	(54,210)	
27 TOTAL THERM SALES (24)	15,907,666	9,783,875	(6,123,791)	(62.59)	66,475,068	44,591,640	(21,883,428)	(4
CENTS PER THERM						1.700 170 10	(21,000,420)	- 14
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00416	0.00349	83.77	0.00160	0.00355	0.00195	5
29 NO NOTICE SERVICE (2/16)	0.00523	0.00590	0.00067	11.30	0.00564	0.00590	0.00026	
30 SWING SERVICE (3/17)	0.24609	3	(0.07947)	(47.69)	0.23716	0.19529		
31 COMMODITY (Other) (4/18)	0.21975		(0.05313)	(31.89)	0.21112	0.19529	(0.04187)	(2
32 DEMAND (5/19)	0.00670		0.05426	89.01	0.01788		(0.02091)	(1
33 OTHER (6/20)	0.00000	1	0.00000	0.00	0.00000	0.05274	0.03486	6
LESS END-USE CONTRACT:	0.0000	0.0000	0.00000	0.00	0.0000	0.00000	0.00000	
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.00	0.00050			
35 DEMAND (8/22)	0.03756	1	1	0.20	0.00358	0.00337	(0.00021)	(
86 OTHER (9/23)	0.00000		0.00007	0.18	0.03134	0.03521	0.00387	1
77 TOTAL COST (11/24)	0.31294		0.00000	0.00	0.00000	0.00000	0.00000	
8 NET UNBILLED (12/25)		1	(0.01000)	(3.30)	0.30158	0.30612	0.00454	
· · ·	0.38536		(0.38536)	0.00	0.35289	0.00000	(0.35289)	
	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	
	0.30721	0.30294	(0.01000)	(3.30)	0.28681	0.30612	0.01931	1
<b>17</b>	(0.00067)	1 1	0.00000	0.00	(0.00067)	(0.00067)	0.00000	
42 TOTAL COST OF GAS (40+41)	0.30654	0.30227	(0.00427)	(1.41)	0.28614	0.30545	0.01931	
13 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	
14 PGA FACTOR ADJUSTED FOR TAXES	(42x43) 0.30808	0.30379	(0.00429)	(1.41)	0.28758	0.30700	0.01941	
15 PGA FACTOR ROUNDED TO NEAREST .001	30.808	30.379	(0.42870)	(1.41)	28.758	30.700	1.94146	

COMPANY: PEOPLES GAS SYSTEM

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99 CURRENT MONTH: JUNE 1999

COMMODITY (Dis-III-)			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,702,820	\$66,086	\$0.00335
2 Commodity Pipeline (SNG./SO GA)	10,319,480	\$56,329	\$0.00546
3 Cashouts-Peoples' Transportation Customers	1,240,959	\$5,003	\$0.00403
4 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	2,331	\$5	\$0.00218
5 Commodity Pipeline (FGT)-May'99 Accrual Adj.	121,000	\$21	\$0.00218
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	90	(\$8,364)	(\$92.93333
7 Commodity Pipeline-Billed to End-Users	(912,000)	(\$3,274)	\$0.00359
8 Comm. Pipeline-Due 3rd Party Supplier	1,511,118	\$5,425	\$0.00359
9 GRI Payment(FGT)-Prior Mo. Adj.	182,475,750	\$23,722	\$0.00359
10		¥25,722	\$0.00013
11 TOTAL COMMODITY (Pipeline)	214,461,548	\$144,953	\$0.00068
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$70,241	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,149,840	\$702,414	\$0.22300
14 Swing Service-Demand-3rd Party Suppliers-May'99 Accrual adj.		\$4,700	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-May'99 Accrual Adj.	200,000	\$47,000	\$0.23500
17			*0.25500
17			
1 ·-			
19 TOTAL SWING SERVICE COMMODITY OTHER	3,349,840	\$824,356	\$0.24609
20 Purchases from 3rd Party Suppliers	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
21 City of Sunrise	12,684,670	\$2,796,566	\$0.22047
22 Okaloosa	19,999	\$9,336	\$0.46684
	335,830	\$62,163	\$0.18510
23 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	2,403	\$538	\$0.22396
24 Purchases-3rd Party Suppliers-May 99 Accrual Adj.	(69,110)	(\$19,613)	\$0.28379
25 Cashouts-Peoples' Transportation Customers	1,323,610	\$300,918	\$0.22735
26 Purchases-3rd Party Suppliers-Prior Month Adj.	(10)	\$545	(\$54.47300
27 Bookouts-Apr. '99	379,680	\$82,011	\$0.21600
28 Bookouts-May'99	131,620	\$29,930	\$0.22740
29 Imbalance Cashout-(FGT)-Apr.'99	699,410	\$145,477	\$0.20800
30			
31 TOTAL COMMODITY (Other)	15,508,102	\$3,407,872	\$0.21975
DEMAND 32 Demand (FGT)	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
	66,599,400	\$2,961,401	\$0.04447
33 Demand (SNG/SO GA)	10,710,000	\$453,764	\$0.04237
34 Temporary Relinquishment Credit-(FGT)	(34,042,500)	(\$1,327,773)	\$0.03900
35 Volumetric Relinquishment Credit-(FGT)	(98,710)	(\$3,714)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,240,959	\$52,443	\$0.04226
37 Capacity Discount-Transp. Customer	3,813,591	<b>\$76,185</b>	\$0.01998
38 Demand Due 3rd Party Supplier	1,607,887	\$59,019	\$0.03671
39 Demand-Billed to End-Users	(912,000)	(\$34,319)	\$0'.03763
40 Volumetric Relinquishment Credit-(FGT)-May'99 Accrual Adj.	(19,760)	(\$744)	\$0.03763
41 GRI Payment(FGT)-Prior Mo. Adj.	288,804,210	\$25,992	\$0.0009
42			
43			
44			
45 TOTAL DEMAND	337,703,077	\$2,262,254	\$0.00670
OTHER Administrative Control	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$50,828	\$0.00000
47 Legal Fees	0	\$0	\$0.0000
48	1		,,,,
49			
I	1	j	
50			
50 51 52 TOTAL OTHER			

FOR THE PERIOD OF:	JANUARY 99	Through	DECEMBER 99					Page 1 of 1
	CURENT MONTH	1: JUNE 99				PERIOD TO D		
	ACTUAL	ESTIMATE	DIFFERENC	E	ACTUAL	ESTIMATE	DIFFERE	NCE
DIE ID CALCIU ATTOM			AMOUNT	%			AMOUNT	%
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,226,023	\$2,012,828	(\$2,213,195)	(\$0.52371)	\$34,973,406	\$31,098,242	(\$3,875,164)	(\$0.110)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,843,942	1,775,231	(68,711)	(0.03726)	\$16,376,945	\$16,366,173	(10,772)	(0.000
3 TOTAL	6,069,965	3,788,059	(2,281,906)	(0.37593)	\$51,350,351	\$47,464,415	(3,885,936)	(0.075
4 FUEL REVENUES	5,529,815	3,788,059	(1,741,756)	(0.31498)	\$49,184,785	\$47,464,415	(1,720,370)	(0.034
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	o	0.00000	\$104,988	\$104,988	٥	0.000
6 FUEL REVENUE APPLICABLE TO PERIOD *	5,547,313	3,805,557	(1,741,756)	(0.31398)	\$49,289,773	\$47,569,403	(1,720,370)	(0.034
(LINE 4 (+ or -) LINE 5)								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
7 TRUE-UP PROVISION - THIS PERIOD	(522,652)	17,498	540,150	(1.03348)	(\$2,060,578)	\$104,988	2,165,566	(1.050
(LINE 6 - LINE 3)						-	_,,	(
8 INTEREST PROVISION-THIS PERIOD (21)	9,851	15,655	5,804	0.58915	\$82,244	<b>\$91,318</b>	9,074	0.110
9 BEGINNING OF PERIOD TRUE-UP AND	2,658,205	3,795,096	1,136,892	0.42769	4,298,844	3,719,433	(579,411)	(0.134
INTEREST						3,1 10,100	1070,411,	(0.134
10 TRUE-UP COLLECTED OR (REFUNDED)	(17,498)	(17,498)	o	0.00000	(\$104,988)	(\$104,988)	0	0.000
(REVERSE OF LINE 5)						(* 10 1,000)	· ·	0.000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	<b>\$</b> 0	o	0.000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,127,906	3,810,751	1,682,845	0.79085	2,215,522	3,810,751	1,595,229	0.720
11a FPSC AUDIT ENTRY	o	o	o	0.00000	(\$87,616)	\$0	87,616	0.000
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	2,127,906	3,810,751	1,682,845	0.79085	\$2,127,906	<b>\$3,810,751</b>	\$1,682,84 <b>5</b>	\$0.790
TEREST PROVISION							V1,002,040	40.730
13 BEGINNING TRUE-UP AND	2,658,205	3,795,096	1,136,892	0.42769	• If line 5	is a refund add	to line 4	
INTEREST PROVISION (9)						is a collection (		line 4
14 ENDING TRUE-UP BEFORE	2,118,055	3,795,096	1,677,041	0.79178		,	, , , , , , , , , , , , , , , , , , , ,	
INTEREST (13+7-5+10a+11a)								
15 TOTAL (13+14)	4,776,260	7,590,193	2,813,933	0.58915				
16 AVERAGE (50% OF 15)	2,388,130	3,795,096	1,406,966	0.58915		•		
17 INTEREST RATE - FIRST	4.85	4.85	0	0.00000				
DAY OF MONTH				0.00000				
18 INTEREST RATE - FIRST	5.05	5.05	o	0.00000				
DAY OF SUBSEQUENT MONTH		2.00	Ĭ	0.00000				
19 TOTAL (17+18)	9.900	9.900	0	0.00000				
20 AVERAGE (50% OF 19)	4.950	4.950	0					
21 MONTHLY AVERAGE (20/12 Months)	0.413		į	0.00000				
22 INTEREST PROVISION (16x21)	\$9,851	0.413 \$15,655	0 \$5,804	0.00000 \$0.58915				

COMPANY: PEOPLES GAS SYSTEM

ACTUAL FOR THE PERIOD OF:

TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

Page 1 of 1

SYSTEM SUPPLY AND END USE

		PRESENT MONTH:	-	JUNE'99								
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) COMMODITY	(I)	(J)	(K)	(L) TOTAL
		PURCHASED	PURCHASED	scн	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER	CENTS PER
	MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1	JUNE.88	FGT	PGS	FTS-1 COMM. PIPELINE	16,985,040		16,985,040		\$60,976.29			\$0.36
2	JUNE.88	FGT	PGS	FTS-1 COMM. PIPELINE		15,852,800	15,852,800		56,797.73			\$0.36
3	JUNE.88	FGT	PGS	FTS-2 COMM. PIPELINE	2,717,780		2,717,780		5,109.42			\$0.15
4	JUNE.88	FGT	PGS	FTS-1 DEMAND	27,605,090		27,605,090			\$1,038,779.53		\$3.76
5	JUNE.88	FGT	PGS	FTS-1 DEMAND		15,852,800	15,852,800			595,459.58		\$3.76
6	JUNE'99	FGT	PGS	FTS-2 DEMAND	4,853,100		4,853,100			591,133.72		\$12.1
7	JUNE.88	FGT	PGS	NO NOTICE	6,450,000		6,450,000			38,055.00		\$0.5
8	JUNE.88	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,813,591		3,813,591			\$76,184.61		\$2.00
9	JUNE'99	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,318.56)		\$3.7
10	JUNE.88	BILLED TO END-USERS	PGS	COMM. PIPELINE	(912,000)		(912,000)		(3,274.08)			\$0.3
11	JUNE'99		PGS	COMM. OTHER								
12	JUNE'99		PGS	SONAT/SO GA COMM. PIPELINE	10,319,480		10,319,480		56,329.07			\$0.5
13	JUNE. 99		PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			453,763.93		\$4.2
14	JUNE'99		PGS	SWING								
15	JUNE'99		PGS	COMM. OTHER								
16	JUNE'99		PGS	COMM. OTHER								
17	JUNE'99		PGS	COMM. OTHER								
18	JUNE.88		PGS	DEMAND	1,607,887		1,607,887			\$59,019.46		\$3.6
19	JUNE.88		PGS	COMM. PIPELINE	1,511,118		1,511,118		5,424.91			\$0.3
20	JUNE.88	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,240,959		1,240,959			52,442.89		\$4.2
21	JUNE'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,240,959		1,240,959		5,003.23			\$0.4
22	JUNE'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,323,610	-	1,323,610	300,917.88			ļ	\$22.
23	TOTAL	**This report excludes prior month/peri	od adjustments.		104,389,124	31,705,600	136,094,724	\$3,799,898.28	\$186,366.57	\$2,940,761.60	\$0.0	0 \$5.0

COMPANY: PEOPLES GAS SYSTEM	TRANSPORTATION S	SYSTEM SUPPLY	JANUARY 99	Through	DECEMBER 99		SCHEDULE A-4 Page 1 of 1
	PRESENT MONTH:		JUNE 1999	i nrougn	DECEMBER 99		
(A)	(B)	(C) GROSS	(D) NET	(E) MONTHLY	(F) MONTHLY	(G) WELLHEAD	(H) CITYGATE
	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
PRODUCER/SUPPLIER	POINT	DTH/d	DTH/d	DTH	DTH	\$/DTH	(GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL						

<sup>(1)</sup> The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

<sup>(2)</sup> The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.

<sup>(3)</sup> Included in the monthly gross volumes above are 280,184 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.

<sup>(4)</sup> The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 4.

COMPANY: PEOPLES GAS SYSTEM			THERM SALES AND	CUSTOMER DATA	<b>I</b>		CHEDULE A-5	1
'			ESTIMATED FOR TH	IE PERIOD OF: JA	NUARY 99 through	DECEMBER 99	Page 1 of 1	
	CURRENT MONTI		FOR THE MONTH OF	,	UNE 1999			
			DIFFERENCE		PERIOD TO DATE			
THERM SALES (FIRM) 1 RESIDENTIAL	ACTUAL	ESTIMATE	DIFFERENCE	<u>%</u>	ACTUAL	ESTIMATE	DIFFERENCE	<u> </u>
1 RESIDENTIAL 2 SMALL COMM. SERVICE	3,125,600 270,713	3,082,324 155,061	(43,276) (115,652) 585,939 1,129,890	(0.01385) (0.42721) 0.07315	32,263,576 1,690,244	36,005,399 1,460,753	3,741,823 (229,491)	0.11598 (0.13577)
2 SMALL COMM. SERVICE 3 COMMERCIAL SERVICE 4 COMMERCIAL LV-1	8,009,683 5,995,351	8,595,622 7,125,241	585,939	0.07315	62,368,195	62,981,273	613,078	`0.00983`
5 COMMERCIAL LV-2	530,948	1 235 818	/04,868	0.18846 1.32757	48,581,218 4,026,047	52,826,924 6,335,281	4,245,706 2,309,234	0.08739 0.57357
7 COMM. ST. LIGHTING	63,406 77,110	64,067 60,551 9,909	661 (16.559)	0.01042 (0.21475)	407,752 433,162	355,186 275,009	(52,566) (158,153)	(0.12892) (0.36511)
8 WHOLESALE 8a OFF SYSTEM SALES	8,315 848,040	9,909	(16,559) 1,594 (848,040)	0.19164 0.00000	55,500	74,482	18.982	0.34201
9 TOTAL FIRM SALES	18,929,166	20,328,591	1,399,425	0.07393	15,929,730 165,755,426	160,314,307	(15,929,730) (5,441,119)	0.00000 (0.03283)
10 INTERRUPTIBLE SMALL	495,837	741,180	245,343 1,244,463	0.49481	2,440,669	4,591,408	2,150,739	0.88121
11 INTERRUPTIBLE LV-1 12 INTERRUPTIBLE LV-2	(399,672) 7,934	844,791	1,244,463 (7,934)	0.49481 (3.11371) (1.00000)	2,440,669 1,894,227 1,035,453	5,865,621	2,150,739 3,971,394 (1,035,453)	2.09658 (1.00000)
13 TOTAL INT. SALES 14 TOTAL SALES	104,099 19,033,266	1,585,971 21,914,562	(7,934) 1,481,872 2,881,296	14.23516	5,370,348	10,457,029	5,086,681	0.94718
THERMS SALES (TRANSPORTATION)				0.15138	171,125,774	170,771,336	(354,438)	(0.00207)
15 COMMERCIAL SERVICE	19,795 681,322	0	(19,795) (681,322)	(1.00000)	25,002 1,403,901	0	(25,002) (1,403,901) (2,592,208)	(1,00000 (1,00000 (0,15439 (0,33807 0,00000
16 COMMERCIAL LV-1 17 COMMERCIAL LV-2	1,559,713 3,845,261	2,302,073 1,213,031	742,360 (2,632,230)	`0.47596´ (0.68454)	16,790,537 12,700,294	14,198,329 8,406,762	(2,592,208) (4,293,532)	0.15439
18 NATURAL GAS VEHICLE SALES	1 01	4 740 001	0	0.00000	0	0	0.1	0.00000
20 INTERRUPTIBLE LV-1	4,642,702 11,022,706 37,825,160	4,719,901 13,167,577	77,199 2,144,871	0.01663 0.19459 (0.12008)	32,664,028 76,948,765	30,650,208 81,622,033	(2,013,820) 4,673,268	0.06073
21 INTERRUPTIBLE LV-2 21aOFF SYSTEM SALES-TRANSP.	1 01	33,283,141	(4,542,019)	0.00000	205,599,087	195,020,291	(10,578,796)	(0.05145) 0.00000
22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT	59,596,658 78,629,924	54,685,723 76,600,285	(4,910,935) (2,029,639)	(0.08240) (0.02581)	346,132,614 517,258,388	329,897,623 500,668,959	(16,234,991) (16,589,429)	(0.04690 (0.03207
3 COMMERCIAL LV-1 4 COMMERCIAL LV-1 5 COMMERCIAL LV-1 5 COMMERCIAL LV-1 6 NATURAL GAS VEH. SALES 7 COMM. ST. LIGHTING 8 WHOLESALE 8 JOFF SYSTEM SALES 9 TOTAL FIRM SALES 10 INTERRUPTIBLE SMALL 11 INTERRUPTIBLE SMALL 11 INTERRUPTIBLE LV-2 13 TOTAL INT. SALES 14 TOTAL SALES 14 TOTAL SALES 15 COMMERCIAL SERVICE 16 COMMERCIAL LV-1 17 COMMERCIAL LV-1 17 COMMERCIAL LV-1 18 NATURAL GAS VEHICLE SALES 19 INTERRUPTIBLE LV-2 21 SOFF SYSTEM SALES-TRANSP. 22 TOTAL TRANSPORTATION 22 TOTAL TRANSPORTATION 23 TOTAL THROUGHPUT AVERAGE NUMBER OF CUSTOMERS (FIRM) 24 RESIDENTIAL 25 SMALL COMMERCIAL 26 COMMERCIAL 27 COMMERCIAL 28 COMMERCIAL 28 COMMERCIAL 28 COMMERCIAL 29 SMALL COMMERCIAL 28 COMMERCIAL 29 COMMERCIAL 21 COMMERCIAL 29 COMMERCIAL 21 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 20 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 29 COMMERCIAL 20 COMMERCIAL	219,793							
25 SMALL COMMERCIAL	4,929	220,184 5,154	391 225	0.00178 0.04565 0.04281 (0.01668) (0.54167)	1,330,487 30,441 108,360	1,338,886 30,783	8,399 342	0.00831 0.01123
27 COMMERCIAL LV-1	17,987 1,858	18,757 1,827	770	0.04281 (0.01668)	108,360 11,068	111,084 10,811	2,724 (257) (147)	0.02514 (0.02322
	48	1,827 22 19	770 (31) (26) (1) (17)	0.54167 (0.05000)	279 126	132 111	(147)	(0.52688 (0.11905
30 COMM. ST. LIGHTING	20 75	58	(17)	(0.22667) 0.00000	414	343	(15) (71)	(0.17150
29 NATURAL GAS VEH. SALES 30 COMM. ST. LIGHTING 31 WHOLESALE 31aOFF SYSTEM SALES 32 TOTAL FIRM	3	2 0	1 01	0.00000	12 14	12 0	(14)	0.00000 0.00000
AVERAGE NUMBER OF CUSTOMERS (IN L.)	244,715	246,023	(3) 1,308	0.00000 0.00534	1,481,201	1,492,162	10,961	0.00740
33 INTERRUPTIBLE SMALL 34 INTERRUPTIBLE LV-1	81	14	(67)	(0.82716)	482 139	84	(398)	(0.82573
35 INTERRUPTIBLE LV-2	23	Ŏ	(20) (4) (91)	(0.82716) (0.86957) (1.00000)	24	18 0	(398) (121) (24) (543)	(0.82573 (0.87050 (1.00000
36 TOTAL INT. 37 TOTAL SALES CUSTOMERS	108 244,823	17 246,040	(91) 1,217	(0.84259) 0.00497	645 1,481,846	102 1,492,264	(543) 10,418	(0.84186 0.00703
35 INTERRUPTIBLE LV-2 38 TOTAL INT. 37 TOTAL SALES CUSTOMERS AVERAGE NUMBER OF CUSTOMERS (TRANSP) 383SMALL COMM. SERVICE 38 COMMERCIAL LV-1 40 COMMERCIAL LV-1 40 COMMERCIAL LV-2 41 NATURAL GAS VEHICLE SALES 42 INTERRUPTIBLE SMALL 43 INTERRUPTIBLE LV-1 44 INTERRUPTIBLE LV-2 44aOFF SYSTEM SALES-TRANSP. 45 TOTAL TRANSP. CUSTOMERS 46 TOTAL CUSTOMERS THERM USE PER CUSTOMERS 47 RESIDENTIAL	541		754V	(1,00000)	114		(114)	(1.00000
38 COMMERCIAL SERVICE	54 793 171	0	(54) (793)	(1.00000)	1.298	0 972	(1.298)	(1.0000 (1.0000 (0.09665 (0.48368 0.0000 (0.12471 (0.03497 (0.30233 0.00000
40 COMMERCIAL LV-2	193	162 29	(164)	(0.05263) (0.84974) 0.00000	1,076 337	174 0	(104) (163)	(0.48368
41 NATURAL GAS VEHICLE SALES 42 INTERRUPTIBLE SMALL	0 74 24	0 62 23	(12)	(0.16216)	425	372	(53)	(0.12471
43 INTERRUPTIBLE LV-1 44 INTERRUPTIBLE LV-2	24	23 5	(12) (1) (3)	(0.16216) (0.04167) (0.37500)	425 143 43	138 30	(53) (5) (13)	(0.03497 (0.3023
44a OFF SYSTEM SALES-TRANSP.	1317	0 281	(1,036)	`0.00000 (0.78664)	3436	0 1686	1 01	`0.00000 (0.50931
46 TOTAL CUSTOMERS	246,140	246,321	(181)	0.00074	1,485,282	1,493,950	(1,750) 8,668	(0.50931 0.00584
47 RESIDENTIAL 48 SMALL COMMERCIAL 49 COMMERCIAL SERVICE 50 COMMERCIAL LV-1 51 COMMERCIAL LV-2 52 NATURAL GAS VEH, SALES	141	14	(0)	(0)	24	. 27	3]	
48 SMALL COMMERCIAL 49 COMMERCIAL SERVICE	55 445	30 458	(25)	(0)	56 576	47 567	(8) (9) 497	(
50 COMMERCIAL LV-1	3,227 11,061	3,900 56,173	673 45,112	9	4,389 14,430	4,886 47,995	33,564	)
52 NATURAL GAS VEH. SALES	3,170	3,372	202	õ	3,236	3,200 802	(36) (245)	(9
54 WHOLESALE	1,028 4,158	1,044 4,955	16 797	0	1,046 4,625	6,207	1,582	
54aOFF SYSTEM SALES 55 INTERRUPTIBLE SMALL	282,680 6,121	0 52,941	(282,680) 46,820	(1)	1,137,838 5,064	54,660	(1,137,838) 49,596	{
56 INTERRUPTIBLE LV-1	(17,377) 1,984	281,597	298,974	(17)	13,628	325,868	312,240	2
58 SMALL COMM. SERVICE(TRANSP.)	367	ŏ	(1,984)	`(1  1	228	ŏ		}-
58 COMMERCIAL SERVICE(TRANSP.) 59 COMMERCIAL LV-1 (TRANSP.)	859 9,121	0 14,210	(859) 5,089	(1)	1,305 15,605	14,607	(1,305) (997)	{
60 COMMERCIAL LV-2 (TRANSP.)	19,924	41,829	21,905	1 0	37,686	48,315	10,628	2 { {
57 INTERRUPTIBLE LEV-2, 1582 SMALL COMM. SERVICE(TRANSP.) 58 COMMERCIAL SERVICE(TRANSP.) 59 COMMERCIAL LV-1 (TRANSP.) 60 COMMERCIAL LV-2 (TRANSP.) 61 NATURAL GAS VEHICLES(TRANSP.) 62 INTERRUPTIBLE SMALL (TRANSP.) 63 INTERBUPTIBLE SIV-4 (TRANSP.)	62,739 459,279	76,127	13,388	0		82,393	5,536	Ì
64 INTERRUPTIBLE LV-2 (TRANSP.)	4,728,145	572,503 6,656,628	113,224 1,928,483	0	4,781,374	591,464 6,500,676	1,719,302	
64a OFF SYSTEM SALES- (TRANSP.)	0	0	0	0	00	0	0	

COMPANY: PEOPLES GAS SY:	YSTFN
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SCHEDULE A-6 Page 1 of 4

ACTUAL FOR THE PERIOD OF:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC
SONVILLE DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	,88
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						İ
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064						
H FLORIDA, PALM BEACH GARDENS DIVISIONS:									1			
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98					ļ	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1,082	1,077	1.070	1.070						

COMPAN	Y: PEOPL	<b>FS GAS</b>	SYSTEM

SCHEDULE A-6 Page 2 of 4

**ACTUAL FOR THE PERIOD OF:** 

	JAN	FEB	MAR	APR	MAY	11.00	11 11	AUC	CED	OCT	NOV	DE
ANDO DIVISION:	'99	'99	'99	'99	'99	JUN 99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069			<u> </u>	<u> </u>		<u></u>
PA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISION	S:								1	T		1
1 AVERAGE BTU CONTENT OF GAS PURCHASED									] 			
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98		1				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069						

COMPANY:	<b>PEOPLES</b>	<b>GAS SYSTEM</b>
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SCHEDULE A-8
Page 3 of 4

ACTUAL FOR THE PERIOD OF:

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
S, DAYTONA DIVISIONS:	'99	'99	'99	'99	'99	'99	'99	,99	'99	'99	'99	,88
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068		1	<u> </u>			
A:								Τ	T	T	T	1
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.066						

OMPANY:	: PEOPL	ES GAS	SYSTEM
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SCHEDULE A-6

**ACTUAL FOR THE PERIOD OF:** 

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Page 4 of 4	
rage 4 UI 4	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
AMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076						
LA: (Villages Service Area Only)								<del> </del>	1	T	T	T
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085				ļ		

# PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JUNE 1999

(A)	<b>(</b> B)	(C) Therms	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,703,800	19	1,042,493.99	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(98,710)	19	(3,714.46)	5
3aFTS-1 VOL. RELINQ. CREDIT-May'99 Accrual Adj.	DEMAND	(19,760)	19	(743.57)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,853,100	19	591,133.72	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	16,985,040	15	60,976.29	1
5aFTS-1 USAGE CHARGE-May'99 Accrual Adj.	COMM. PIPELINE	121,000	15	21.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,717,780	15	5,109.42	1
7a GRI PAYMENT	DEMAND*	288,804,210	19	25,992.38	5
7aGRI PAYMENT	COMM. PIPELINE*	182,475,750	15	23,721.85	1
7cGRI PAYMENT	NO NOTICE*	842,810	16	109.56	2
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	699,410	18	145,477.28	4
9 TOTAL FGT		531,534,430		\$1,928,632.50	
40	COMM. OTHER		18		4
10	COMM. PIPELINE	10,319,480	15	56,329.07	1
11 12	DEMAND	10,710,000	19	453,763.93	5
13 CITY OF SUNRISE	COMM. OTHER	19,999	18	9,336.30	4
14 OKALOOSA	COMM. OTHER	335,830	18	62,163.10	4
15 ADMINISTRATIVE COSTS	OTHER			50,828.24	6
16 BOOKOUTS	COMM. OTHER	511,300	18	111,941.30	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,240,959	19	52,442.89 5,003.23	5 1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,240,959 1,323,610	15 18	300,917.88	4
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	2,403	18	538.18	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	2,331	15	5.09	1
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE* DEMAND	3.813.591	19	76,184.61	5
22 CAPACITY DISCOUNT-TRANSP. CUST.	SWING-DEMAND	0,010,001		,	3
23	SWING-COMM.		17		3
24	COMM. OTHER		18		4
25	COMM. OTHER		18		4
26 27	COMM. OTHER		18		4
28 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(912,000)	15	(3,274.08	
29 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,318.56	
30	COMM. PIPELINE	1,511,118	15	5,424.91	
31	DEMAND	1,607,887	19	59,019.46	5 4
32	COMM. OTHER		18		3
33	SWING-DEMAND		47		3
34	SWING-COMM.		17 18		4
35	COMM. OTHER* COMM. PIPELINE*	90			
36	COMINI. FIFELINE			1	4
37 TOTAL		578,315,377		\$6,728,427.67	=

## FLORIDA GAS TRANSMISSION COMPANY

<u>_</u>	· · · · · · · · · · · · · · · · · · ·	ALL CHAMPSONAL ATTITIATE	Page 1
1 L	06/30/99	Please reference	this invoice no. on your remittance
:	07/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Hire Transfer	7-9-99
7011	JE NO. 30385	ATTM: ED ELLIOTT Florida Gas Trans DEPT: GAS ACCOUNTING Nations Bank; Dal	smission Company
AL	AMOUNT DUE \$976,690.19	702 Morth Franklin St.  Account f Plaza Seven  ABA f	DEDACTED
_		TANPA. FL 33602	日本 田 コロファイト リー 田 コロリ

ITRACT: 5047

RECEIPTS

TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195

"EMPORARY RELINQUISHMENT CREDIT - Acq etre 5228, at poi 59963

EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203

EMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

FIRM TRANSPORTATION

CUSTOMER NO: 4120

DUNS NO: 006922736

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

0.3763

0.3763

0.3763

0.3763

(266,940)

(59,790)

(30,000)

(57,750)

(\$100,449.52)

(\$27,498.98)

(\$11,289.00)

(\$21,731.33)

0.0076

0.0076

0.0076

0.0076

RECEIPTS I_NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD Nonth	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DIH DRY	MOUNT
ESERVATION CHARGE						Jenominocy	0130	WE I	UIN UKT	THUONA
O NOTICE RESERVATION CHARGE		06/99	A	RES	0.3687	0.0076		0.3763	5,242,440	\$1,972,730.17
EMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5344, at poi 60953	06/99	A	NNR	0.0590			0.0590	645,000	\$38,055.00
EMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5217, at poi 16121	06/99	A	TRL	0.3687	0.0076		0.3763	(909,000)	(\$342,056.70)
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5225, at poi 16208	06/99	A	TRL	0.3687	0.0076		0.3763	(8,670)	(\$3,262.52)
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5232, at poi 16208	06/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)
TEMPORARY RELINQUISHMENT CREDIT	- Acq ctrc 5220, at poi 16173	06/99	A	TRL	0.3687	0.0076		0.3763	(100,110)	(\$37,671.39)
TEMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(44,550)	(\$16,764.17)
TEMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(9,750)	(\$3,668.93)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(58,800)	(\$22,126.44)
THPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(450,000)	(\$169,335.00)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(10,500)	(\$3,951.15)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(134,070)	(\$50,450.54)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(77,970)	(\$29,340.11)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(14,280)	(\$5,373.56)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(27,000)	(\$10,160.10)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(3,900)	(\$1,467.57)
EMPORARY RELINQUISHMENT CREDIT		06/99	A	TRL	0.3687	0.0076		0.3763	(51,000)	(\$19,191.30)
FREDRARY BELLINGUISCHENT CHENTY		06/99	A	TRL	0.3687	0.0076		0.3763	(210,000)	(\$79,023.00)

#01-90-000-222-02-00-0

06/99

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## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE	06/30/99			7.11 CHRON/ 30H	VI VIIII	ate					Page	2
INVOICE NO.  TOTAL AMOUNT DUE	07/10/99 30385 \$976,690.19		CUSTOMER:	PEDPLES GAS SYST ATTN: ED ELLIOTT DEPT: GAS ACCOUN 702 North Frankl Plaza Seven TAMPA, FL 33602	ITING In St.	VISION O	ОГ ТАМРА	Wire Flori	Transfer da Gas T ns Bank;		n Company	your remittance
RECEIPTS	5047 SHIPPER:  TYPE:	FIRM TRANSPORTATION			OMER NO:		AI (	ASE CONTACT LAU (713)853-6725 N CODE LIST	RA GIAMB ITH ANY	RONE QUESTIONS	REGARDING THIS	S INVOICE
01 NO. D	RN No. DUISHMENT CREDIT - Acq ctrc 56	DELIVERIES POI NO. DRN N 68, at poi 57766	D.	PROD MONTH	TC R	<u>-</u>	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	ANOUNT
	UISHMENT CREDIT - Acq ctrc 55			06/99	A T	RL.	0.3687	0.0076		0.3763	(203,700)	(\$76,652.31)
				06/99	A T	_	0.3687	0.0076		0.3763	(6,000)	(\$2,257.80)
				TOTAL FOR			R MONTH	OF 06/99.			3,139,380	\$976,690.19
				*** END OF IN	VOICE 30:	B5 ***						

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE 06/30/99 DUE 07/10/99 INVOICE NO. 30427 TOTAL AMOUNT DUE \$412,048.64

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:

Wire Transfer Florida Gas Transmission Company

Nations Bank; Dallas, TX Account 4 ABA

Page 1

CONTRACT:

. . .

5319

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

	·	TYPE: FIRM TRANSPORTATION		OUNS N	0: 0069	22736 AT	(713)853-6725 W CODE LIST	ITH ANY	QUESTIONS I	REGARDING THIS	INVOICE	
PO1 NO.	RECEIPTS DRN No.	DELIVERIES POJ NO. DRN No.	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	ANOUNT	
RESERV	VATION CHARGE						JONGHANGES	0130	NE1	OTH DRY	AMOUNT	
RES CI	HG FOR TEMP RELING AT	T LESS THAN MAX RATE	06/99	A	RES	0.7719	0.0076		0.7795	348,300	\$271,499.85	
TEMPO	RARY RELINQUISHMENT C	CREDIT - Acq ctrc 5647, at poi 16195	06/99	A	RES	0.7719			0.7719	431,700	\$333,229.23	
		CREDIT - Acq ctrc 5626, at poi 16102	06/99	A	TRL	0.3931			0.3931	(16,500)	(\$6,486.15)	
		CREDIT - Acq ctrc 5435, at poi 28713	06/99	A	TRL	0.3931			0.3931	(10,500)	(\$4,127.55)	
		CREDIT - Acq ctrc 5916, at poi 16151	06/99	A	TRL	0.4499			0.4499	(10,800)	(\$4,858.92)	
		CREDIT - Acq ctrc 5832, at poi 16195	06/99	A	TRL	0.4499			0.4499	(51,300)	(\$23,079.87)	
		CREDIT - Acq ctrc 5537, at poi 28713	06/99	A	TRL	0.4499			0.4499	(126,000)	(\$56,687.40)	
		CREDIT - Acq ctrc 5699, at poi 28713	06/99	A	TRL	0.4489			0.4489	(7,800)	(\$3,501.42)	
		CREDIT - Acq ctrc 5786, at poi 16115	06/99	A	TRL	0.4499			0.4499	(8,400)	(\$3,779.16)	
		CREDIT - Acq ctrc 5985, at poi 16115	06/99	A	TRL	0.4499			0.4499	(134,550)	(\$60,534.05)	
		CREDIT - Acq ctrc 5537, at poi 16172	06/99	A	TRL	0.4499			0.4499	(37,500)	(\$16,871.25)	
		CREDIT - Acq ctrc 5980, at pol 59963	06/99	A	TRL	0.4499			0.4499	(1,200)	(\$539.88)	
		CREDIT - Acq ctrc 5973, at poi 16169	06/99	A	TRL	0.4499			0.4499	(3,900)	(\$1,754.61)	
	,	and the second we have second	06/99	A	TRL	0.4499			0.4499	(23,250)	(\$10,460.18)	
			TOTAL FOR	CONTR	ACT 53	19 FOR MONTH	OF 06/99.			348,300	\$412,048.64	

\*\*\* END OF INVOICE 30427 \*\*\*

401-90-000-232-02-00-0

PAGE 3 OF 15
JUNE INVOICES

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE	06/30/99			AN ENKON/SUN	AI Aff	illate					Page 1		
INVOICE NO. TOTAL AMOUNT DUE	07/10/99 30517 \$81,280.80		CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Hire Iran ATIN: ED ELLIDIT Florida G							ransfer /- 7- 79 a Gas Transmission Company s Bank; Dallas, TX			
CONTRACT: 5890		PEOPLES GAS SYSTE		DF TAMPA CUST	DHER N	0: 41 0: 0069	AT (	SE CONTACT ) - H	IITH ANY (	QUESTIONS R	EGARDING THIS	- INVOICE	
POI NO. RECEIPTS DRN NO. RESERVATION CHARGE		DELIVERIES POI NO. DRN I	Yo .	PROD Month		RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT	
STATE OF THE STATE				06/99	A		0.3687	0.0076		0.3763	216,000	\$81,280.80	
				*** END DF 11			00 FOR MONTH O	F 06/99.			216,000	\$81,280.80	

# 01-90-000-232-02-00-0

PAGE 4 OF 15 JUNE INVOICES

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

OTAL AMOUNT DUE	06/30/99 07/10/99 30508 \$22,578.00		PEOPLES GAS SYST ATTN: ED ELLIOTT DEPT: GAS ACCOUN 702 North Frankl Plaza Seven	TING	0171510	and wire Wire Tran Florida G Nations B Account #	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-9-99 Florida Gas Transmission Company Nations Bank; Dallas, To Account & ABB				
ONTRACT: 5846	SHIPPER: PEOPLES GAS SYS	STEM, A DIVISION O		OMER NO	: 412 : 006927	AT (	CONTACT	ANY QUESTIONS	REGARDING THIS	1NVO1CE	
PECEIPTS OI NO. DRN NO. RESERVATION CHARGE	DELIVERIES POI NO. DR	N No.	PROD Month	TC	RC	BASE S	RATES URCHARGES DI	SC NET	VOLUMES DTH DRY	AMOUNT	
WESENIATION CHARGE			06/99	A	RES	0.3687	0.0076	0.3763	60,000	\$22,578.00	
			TOTAL FOR	CONTRA	CT 5846	FOR MONTH OF	06/99.		60,000	\$22,578.00	
			*** END OF 1N	VOICE 3	0508 **	h h					

# 01-90-000-232-02-00-0

PAGE 5 OF 15 JUNE INVOICES

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE Page 1 06/30/99 Please reference this invoice no. on your remittance DUE 07/10/99 and wire to: CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA Wire Transfer INVOICE NO. ATTN: ED ELLIOTT 30524 Florida Gas Transmission Company DEPT: GAS ACCOUNTING Nations Bank; Dallas, T TOTAL AMOUNT DUE 702 North Franklin St. \$131,145.83 Account # Plaza Seven ABA TAMPA, FL 33602 CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT ( ) -OR CODE LIST FIRM TRANSPORTATION WITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 006922736 RECEIPTS DELIVERIES PO1 NO. PROD DRN No. PO1 NO. DRN No. RATES HONTH VOLUMES TC RC BASE SURCHARGES D12C NET DTH DRY RESERVATION CHARGE THUONA RES CHG FOR TEMP RELING AT LESS THAN MAX RATE 06/99 A RES 0.7719 0.0076 0.7795 75,510 \$58,860.05 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 16195 06/99 RES 0.7719 0.7719 224,490 \$173,283.83 TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5478, at poi 71403 06/99 TRL 0.4499 0.4499 (84,000) (\$37,791.60) TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5982, at poi 16195 06/99 Α TRL 0.4499 0.4499 (90,000) (\$40,491.00) 06/99 Α TRL 0.4499 0.4499 (50,490)(\$22,715.45) TOTAL FOR CONTRACT 5909 FOR MONTH OF 06/99.

\*\*\* END OF INVOICE 30524 \*\*\*

#01-90-000-232-02-00 •

75,510

\$131,145.83

## FLORIDA GAS TRANSMISSION COMPANY

• •					An ENRON/SON	AT Affi	liate					Page		-
ATC		06/30/99	<del></del>	1				·	1 0100			1 - *		_
UE		07/10/99							70	invoice no. on your remittance				
HVOICE NO.		30366			ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING					Florida Gas Transmission Company Nations Bank: Dallas, TX Account f ABA f				
OTAL AHOUNT DUE		\$47,939.25		702 North Franklin St. Plaza Seven TAMPA, FL 33602			Acco	ACTE						
ONTRACT:	3619	SIIIPPER:	PEOPLES GAS SYST	EM, A DIVISION		OMER NO	: 412		ASE CONTACT HE	IDI MASSI	IN			-
<del></del>		TYPE:	FIRM TRANSPORTAT	ION		ON SNU	00692	2736 OR (	(713)853-6879 CODE LIST	WITH ANY	QUESTIONS	REGARDING THIS	3 INVOICE	
OI NO.	S DRN No.		DELIVERIES POI NO. DRN	No.	PROD Month	TC	RC	BASE	RATES	DISC	NET	VOLUMES DTH DRY	ANDUNT	-
RESERVATION CHA	RGE											CIN DAI	ANOUNT	-
					06/99	A	RES	0.7719	0.0076		0.7795	61,500	\$47,939.25	
					TOTAL FOR	CONTRAC	CT 3619	FOR MONTH	OF 06/99.			61,500	\$47,939.25	

\*\*\* END OF INVOICE 30366 \*\*\*

# 01-90-000-232-02-00-0

PAGE 7 OF 15 JUNE INVOICES

Line # 4 July 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

Soner 200 ó 0 AGREEMENI

2 848510 Peoples SNG Inter Com.
2 830087 Peoples So Ga Inter Com.
3 864340 & 864350 SNG Firm Com.
4 831200 & 831210 So Ga Firm Com.
6 831200 & 831210 So Ga Firm Dem.
6 831200 & 831210 So Ga Firm Dem. 6/1/99 CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES WITH WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES ATTN: MR. ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 PEOPLES GAS SYSTEM, INC. RATE PERIOD GRI Refund for 1998 Monthly Agency Fee Total Commodity
TRANSPORT DETAIL Total Transport Credits: So. Ga. Brokered Capacity SNG Brokered Capacity 6/30/99 THERMS 1,017,284 1,040,594 35,992 35,700 14,664 15,000 DH H dth/day dth/day địh dth dth RATE \$5.4060 \$0.0202 \$8.8500 \$0.0280 \$0.2015 \$0.2459 ATTACHED) **AMOUNT** AMOUNT \$192,994.20 \$1,000.00 \$318,529.20 \$510,093.00 (\$56,208.87) \$20,549.14 \$29,136.63 (\$237.60) (\$2,313.00) \$2,954.80 \$3,688.50

TOTAL AMOUNT DUE



## CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

SERVICE CURRENT CHARGES AMOUNT OF ACCOUNT NUMBER ROUTE THROUGH PAST DUE AFTER PAYMENT 10001-74500 01-01 Jun 01 1999 Jun

	1000	7 7 1000	101 01 100	JII 01, 1555 C	Juli 00, 1000	<b>Y</b>
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	ОТНЕЯ	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2654.11	2654.11-	0.00	0.00	0.00	2179.74	2179.74

PEOPLES GAS PO BOX 2562 TAMPA FL

33601-2562

lalladhallamallablahalladdhablahblall

**CUSTOMER NAME:** PEOPLES GAS **SERVICE ADDRESS:** 

NW 136 AVE & NW 8 ST MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box > and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

LÀ CEVARH STUC 🛧 AND RETURN WILL REMILITANCE 🛕 📑

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/08/99

CURRENT CHARGES
PAST DUE AFTER SERVICE THROUGH TOTAL AMOUNT NOW DUE ACCOUNT NUMBER **CUSTOMER NAME** 10001-74500 Jun 01, 1999 PEOPLES GAS Jun 30. 1999 2179.74 TOTAL CURRENT ADJUSTMENTS

PREVIOUS STATEMENT BALANCE TOTAL PAST DUE AMOUNT PAYMENTS OTHER CHARGES 0.00 2179.74 2654.11 2654.11-0.00 0.00

METER READING INFORMATION

THE TEN TIES ID NOT THE OTHER	
	FOF CURR PREV USAGE
RACTED CEDVICE	ros CIBB PREV I
NUMBER PERIOD	- POR USAGE
	IDAYSI READ   READ

9322486 36359 31818 5/04/99- 6/01/99 28 4541 TOTAL GAS USED 4541 TYPE OF SERVICE

**CURRENT PERIOD ACCOUNT ACTIVITY** 

AMOUNT GAS 2.136.71 GROSS RECEIPTS TAX 1.08 PURCHASED GAS ADJUSTMENT 41.95 JOTAL GAS

JIIN 11'99 PHS:19

ATT TRAN

ENTERED AUTH

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

2,179.74 0.00 2.179.74

CURRENT CHARGES PAST DUE AFTER Jun 30, 1999

**PAGE 9 OF 15** JUNE INVOICES

**MESSAGES** 

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999.
PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB
NO LATER THAN 7:00 AM ON JULY 14.

00 VENDOR 1007582	
NVOICE 13243178434 May 99	Cily of
ATTIRAN	
ENTERED AUTH	Dunise

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB.↑ AND RETURN. WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/20/99

3/20/9	9				
CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 18, 1999	Jun 11, 1999	1157.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1204.63	1204.63-	0.00	0.00	0.00	1157.53

**METER READING INFORMATION** 

TYPE METER NUMBER	SER\ PER	/ICE OD	# GF DAYS	CURR READ	PREV READ	USAGE
GS 6045179 TOTAL GAS USE	4/15/99- D	5/18/99	33	57176	54720	2456 2456

**CURRENT PERIOD ACCOUNT ACTIVITY** 

TYPE OF SERVICE	AMOUNT
GAS	1,157.53

**20:21M9 66: 32 YAM** 

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

0.00 1,157.53

CURRENT CHARGES PAST DUE AFTER Jun 11, 1999

PAGE 10 OF 15 JUNE INVOICES

**MESSAGES** 

03-41

3.300

## 



CITY OF SUNRISE **CUSTOMER UTILITY** STATEMENT

SERVICE THROUGH AMOUNT OF PAYMENT CURRENT CHARGES ACCOUNT NUMBER ROUTE PAST DUE AFTER 132663-128434 103-41 Jun 15 1000 111 13

	132000	0-120434	03-41 00	11 13, 1999	<u>Jul 13, 1995</u>	1 \$
PREVIOUS STATEMENT PA	YMENTS .	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1157.53 11	57.53-	0.00	0.00	0.00	3359.37	3359.37

**PEOPLES GAS** PO BOX 2562 TAMPA FL

33601-2562

1...||....||...||...||...||...||...||...||...||...||...||...||...||...||

**CUSTOMER NAME:** PEOPLES GAS SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD MAKE CHECK PAYABLE TO: CITY OF SUNRISE >

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box -> and write on the back of this statement.

♦ DETACH STUB ♦ AND RETURN WITH REMITTANCE ♣ THIS BILL IS DUE WHEN RENDERED

ITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

LL DATE: 6/21/99

CUSTOM	ER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLI	ES GAS	132663-128434	Jun 15, 1999	Jul 13, 1999	3359.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1157.53	1157.53-	0.00	0.00	0.00	3359.37

### METER READING INFORMATION

PE METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S 6045179 TOTAL GAS US	5/18/99- 6/15/9	9 28	64580	57176	7404 7404
TOTAL WAS US	(O)	. VEND	O In	0758	
	INVOICE )	320	e(03	-1280	130
	70P 320	76/	DUE	3/-	57
	ATI		TRAN		
	<b>EN</b> TERED		_ AUTH		

## **CURRENT PERIOD ACCOUNT ACTIVITY**

GAS	3,359.37
TYPE OF SERVICE	AMOUNT

LD: SWE GG. DZ NOC

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

3,359.37 0.00 3,359.37

CURRENT CHARGES PAST DUE AFTER Jul 13, 1999

> PAGE 11 OF 15 JUNE INVOICES

## **MESSAGES**

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

## 000093305 000111588 000263966 0



CITY OF SUNRISE **CUSTOMER UTILITY** STATEMENT

CURRENT CHARGES
PAST DUE AFTER SERVICE THROUGH AMOUNT OF PAYMENT ACCOUNT NUMBER ROUTE 93305-111588 108-11 May 21 1999 Jun 17

	5000	3 111300	100 1111	$u_j$ $z_1$ , $z_2$	Juli 17, 1333	_ <del>-</del>
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4462.52	4462.52-	0.00	0.00	0.00	2639.66	2639.66

**PEOPLES GAS** PO BOX 2562 TAMPA FL

33601-2562

lalladlallallamillalddalladdaddalladdall

**CUSTOMER NAME:** PEOPLES GAS SERVICE ADDRESS:

1 JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE STORY

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box → and write on the back of this statement.

↑ DETACH STUB A AND RETURN WITH REMITTANCE A

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

ILL DATE: 5/26/99

CUSTOM	ER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLE	ES GAS	93305-111588	May 21, 1999	Jun 17, 1999	2639.66
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4462.52	4462.52-	0.00	0.00	0.00	2639.66

		INFORMATION	
THE RESERVE OF THE PARTY OF THE	A CONTRACTOR AND A CONT		

SERVICE PERIOD	

8457280 TOTAL GAS USED

4/21/99- 5/21/99 30 76416

6 \1/ 2 (199 PEUPLES GAS A/P DEPARTMENT

**MESSAGES** 

**CURRENT PERIOD ACCOUNT ACTIVITY** 

TYPE OF SERVICE AMOUNT

**GAS** 2,639.66

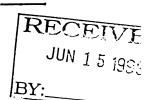
TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 2,639.66 0.00 2,639.66

CURRENT CHARGES PAST DUE AFTER Jun 17, 1999.

> **PAGE 12 OF 15** JUNE INVOICES



## **Okaloosa Gas District**



PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402
VENIDOR

VOICE

DUE

IRAN

ITERED

AUTH

0016408

1 NC | P.C. pt

100 St. 23 WIO:08

PAGE 13 OF 15 JUNE INVOICES PEOPLES GAS

DATE:

06/10/99

INVOICE NO:

78

CALLER BOX 1460 301 MAPLE AVENUE PANAMA CITY, FL. 32402

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD:

**THROUGH MAY 31,1999** 

3,526 MMBTU @ <1000 MMBTU/DAY RATE \$2.80 0 MMBTU @ >1000 MMBTU/DAY RATE \$0.00	\$9,872.80 0.00	
	\$9,872.80	
D VENDOR OIL 408	, , , , , , , , , , , , , , , , , , ,	ı
NVOICE		
DUE O O ST		
IT IRAN AMOUNT DUE BY: 06/25/99		
NTEREDAUTH		
		4
-00/6408		laper work has been
CUTH. assur DUE CATE:		put in for
	<u> </u>	laper work pas been put in for new p.v.
0) 14 000 232 02	<i>a</i> 7	9872.80 AS

S0:01% 66,62 MIC

PAGE 14 OF 15 JUNE INVOICES



99 AM8:35

## CORRECTED INVOICE

**PEOPLES GAS** CALLER BOX 1460 **301 MAPLE AVENUE** PANAMA CITY, FL. 32402 DATE:

05/19/99

INVOICE NO:

77

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD:

THROUGH APRIL 30,1999

6,807 0	MMBTU @ <1000 M MMBTU @ >1000 M	IMBTU/DAY RATE IMBTU/DAY RATE	\$2.90 \$0.00	\$19,740.30 0.00
001	GUICH			\$19,740.30
OICE YENDOR				
IRAN		AMOUNT DUE BY:	06/03/99	
TEREDAUTH	4			

00164	108					P2924	5-99
Mirai.		OUE OUT			1		-
	<u> </u>	<u> </u>	: '3	E':'?	TYPE	AMOUNT 19 740.33	
01	14 01	232	ب <b>ـــ</b> ر				-
							<b>]</b> .

(E)

(D)

PEOPLES GAS SYSTEM ACCRUAL OF USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR JUNE 1999

(A)

g:\gasact\pga\ufgtest9.wk4

	DESCRIPTION		VOLUMES	RATE	<b>DOLLARS</b>
1	FTS-1-USAGE	ACCRUED	1,775,212	0.03590	\$63,730.11
2	FTS-1-NO NOTICE	ACCRUED	(76,708)	0.03590	(\$2,753.82)
_					
3	TOTAL FTS-1	ACCRUED	1,698,504		\$60,976.29
=					
4 _	FTS-2-USAGE	ACCRUED	271,778	0.01880	\$5,109.42
5	GRAND TOTAL	ACCRUED	1.970.282		\$66,085.71

(B)

(C)

14-Jul-99

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR JUNE 1999
g:\gasact\pga\vfgtest9.wk4

	(A)	(B)	(C)	(D)	(E)
DE	SCRIPTION		<u>VOLUMES</u>	RATE	DOLLARS
1	FTS-1	ACCRUED	(9,871)	0.37630	(\$3,714.46)
2	TOTAL		(9,871)	-	(\$3,714.46)

PEOPLES GAS SYSTEM
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
JUNE 1999
g:\gasact\pga\rusest9.wk4

(A) (B) (C) (D) (E)

DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	160,788.7	0.36706	\$59,019.46
2 USAGE FEES-FTS-1	ACCRUED	151,111.8	0.03590	\$5,424.91
3 TOTAL FEES	ACCRUED	311,900.5	-	\$64,444.37

## **SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:		=	
	SWING SERVICE	-COMMODITY		
9				
10		0.0	0.00000	\$0.00
11		0.0	<b>0.00000</b>	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:		=	

## **COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3,		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		_	

PAGE 2 OF 5 ACCRUALS-GAS PURCHASES

## **COMMODITY OTHER**

	(A)	(B)	(C)	(D)
-	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

## **COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				-
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL:			

# PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1999

### **COMMODITY OTHER**

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	- \$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:		=	

# PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:		-	
4	ACTUAL:			
5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:			
18	ACTUAL:			
19	ACCRUED:			
20	ACTUAL:			

# PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21	ACCRUED:			
22	ACTUAL:			
23	ACCRUED:		-	
24	ACTUAL:			
25	ACCRUED:			
26	ACTUAL:			
27	ACCRUED:			
28	ACTUAL:			
29	ACCRUED:			
30	ACTUAL:			
31	ACCRUED:			
32	ACTUAL:			
33	ACCRUED:			
34	ACTUAL:			
35	ACCRUED:			
36	ACTUAL:			
37	ACCRUED:			
38	ACTUAL:			
39	ACCRUED:			
40	ACTUAL:			

# PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
41	ACCRUED:				
42	ACTUAL:				
43	ACCRUED:		-		
44	ACTUAL:				
45	ACCRUED:				
46	ACTUAL:				
47	ACCRUED:				
48	ACTUAL:				
49	ACCRUED:				
50	ACTUAL:				
51	ACCRUED:	0.0	0.00000	\$0.00	
52	ACTUAL:	0.0	0.00000	\$0.00	
53	ACCRUED:	0.0	0.00000	\$0.00	
54	ACTUAL:	0.0	0.00000	\$0.00	
55	ACCRUED:	0.0	0.00000	\$0.00	
56	ACTUAL:	0.0	0.00000	\$0.00	
57	ACCRUED:	0.0	0.00000	\$0.00	
58	ACTUAL:	0.0	0.00000	\$0.00	
59	ACCRUED:	0.0	0.00000	\$0.00	
60	ACTUAL:	0.0	0.00000	\$0.00	

## PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00

## PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPI	PLIER		THERMS	RATE	DOLLARS
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93		ACCRUED:	0.0	0.00000	\$0.00
94		ACTUAL:	0.0	0.00000	\$0.00
95		ACCRUED:	0.0	0.00000	\$0.00
96		ACTUAL:	0.0	0.00000	\$0.00
97		ACCRUED:	0.0	0.00000	\$0.00
98		ACTUAL:	0.0	0.00000	\$0.00
99		ACCRUED:	0.0	0.00000	\$0.00
100		ACTUAL:	0.0	0.00000	\$0.00

# PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
101	ACCRUED:	0.0	0.00000	\$0.00	
102	ACTUAL:	0.0	0.00000	\$0.00	
103	ACCRUED:	0.0	0.00000	\$0.00	
104	ACTUAL:	0.0	0.00000	\$0.00	
105	ACCRUED:	0.0	0.00000	\$0.00	
106	ACTUAL:	0.0	0.00000	\$0.00	
107	ACCRUED:	0.0	0.00000	\$0.00	
108	ACTUAL:	0.0	0.00000	\$0.00	
109	ACCRUED:	0.0	0.00000	\$0.00	
110	ACTUAL:	0.0	0.00000	\$0.00	
111	ACCRUED:	0.0	0.00000	\$0.00	
112	ACTUAL:	0.0	0.00000	\$0.00	
113 TOTAL ACCRUED:					
114 TOTAL ACTUAL:					
115	ADJUSTMENT:		=		

14-Jul-99

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR MAY 1999
g:\gasact\pga\ufgtest9.wk4

(A) (B) (C) (D) (E)

	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,987,598	0.03590	\$71,354.76
2		ACTUAL	1,999,112	0.03569	\$71,354.76
3	FTS-1-NO NOTICE	ACCRUED	18,985	0.03590	\$681.56
4		ACTUAL	19,571	0.03590	\$702.60
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7 -	TOTAL FTS-1	ACCRUED	2,006,583		\$72,036.32
8	TOTALTTO	ACTUAL	2,018,683		\$72,057.3 <b>6</b>
		DIFFERENCE	12,100		\$21.04
9 =	ETC 2 USACE	ACCRUED	811,999	0.01880	\$15,265.58
10	FTS-2-USAGE		·		·
11		ACTUAL	811,999	0.01880	\$15,265.58
12 _		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,818,582		\$87,301.90
14		ACTUAL	2,830,682		\$87,322.94
15 _		DIFFERENCE	12,100		\$21.04

14-Jul-99

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR MAY 1999
g:\gasact\pga\vfgtest9.wk4

(E)	(D)	(C)	(B)	(A)	
DOLLARS	RATE	VOLUMES		<u>ESCRIPTION</u>	D
(\$3,589.15)	0.37630	(9,538)	ACCRUED	FTS-1	1
(\$4,332.72)	0.37630	(11,514)	ACTUAL		2
(\$743.57)		(1,976)	DIFFERENCE		3
(\$3,589.15)		(9,538)	ACCRUED	TOTAL	4
(\$4,332.72)		(11,514)	ACTUAL		5
(\$743.57)		(1,976)	DIFFERENCE		6

15-Jul-99

(E)

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
MAY 1999

(A)

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DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	175,354.5	0.35723	\$62,641.14
2	ACTUAL	175,354.5	0.35723	\$62,641.14
3	DIFFERENCE	0.0	-	\$0.00
4 USAGE FEES-FTS-1	ACCRUED	152,357.9	0.03590	\$5,469.65
5	ACTUAL	152,357.9	0.03590	\$5,469.65
6	DIFFERENCE	0.0		\$0.00
7 TOTAL FEES	ACCRUED	327,712.4		\$68,110.79
8	ACTUAL	327,712.4		\$68,110.79
9	DIFFERENCE	0.0		\$0.00

(B)

(C)

(D)

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Please reference this invoice no. on your remittance and wire to: and wire to: 6-18-99 Florida Gas Transmission Company Nations Bank; Dallas, TX Account f ABA

Page 1

NVUICE NO. 29991 DYAL AHOUNY DUE 366

702 North Franklin St.

Plaza Seven TANPA, FL 33602

ATTN: ED ELLIOTT

DEPT: GAS ACCOUNTING

ONTRACT: 5047

06/10/99

06/20/99

PLEASE CONTACT LAURA GIAMBRONE AT [2]3)853-6725 HITH ANY QUESTIONS REGARDING THIS INVOICE SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

	<del></del>	TYPE: FIRM TRANSPUR	INIIUN		<u> </u>	טח כחט	: 00694	C//JD UK C	ODE CIZI				
'01 NO.	RECEIPTS DRN No.	DELIVERIE POJ NO. (	RN No.		PROD Month	T C	RC	BYZE	RATES SURCHARGES	D12C	NET	VOLUMES DTH DRY	AMOUNT
Usage Ch	arge	16102	3152		05/99	A	CON	0.0312	0.0047		0.0359	4,358	\$156.45
Usage Ch	arge	16110	2977		•	_						•	
Usage Ch	arge				05/99	A	COM	0.0312	0.0047		0.0359	38,722	\$1,390.12
Usage Ch	arge	16115	2988		05/99	A	COM	0.0312	0.0047		0.0359	5,575	\$200.14
Usage Ch	arge	16119	3005		05/99	A	COM	0.0312	0.0047		0.0359	20,180	\$724.46
Usage Ch	•	16121	3004		05/99	A	COM	0.0312	0.0047		0.0359	24,399	\$875.92
•	•	16134	2953		05/99	A	COM	0.0312	0.0047		0.0359	12,026	\$431.73
Usage Ch 611	25809	16134	2953		05/99	A	COM	0.0312	0.0047		0.0359	13,465	\$483.39
Usage Ch 25309	iarge 716	16134	2953		05/99	А	COM	0.0312	0.0047		0.0359	26,386	\$947.26
Usage Ch	arge	16149	3021		05/99	A	COM	0.0312	0.0047		0.0359	1,744	\$62.61
Usage Ch	arge											•	\$397.56
Usage Ch	narge	16159	3281	V 0	05/99	A	COM	0.0312	0.0047		0.0359	11,074	-
Usage Ch	1Aroc	16167	3131		05/99	A	COM	0.0312	0.0047		0.0359	8,607	\$308.99
611 Usage Ch	25809	16198	3051		05/99	A	COH	0.0312	0.0047		0.0359	100,316	\$3,601.34
25306	6489	16198	3051	[	05/99	A	COM	0.0312	0.0047		0.0359	92,922	\$3,335.90
Usage Ct 25412	7995	16198	3051		05/99	A	COM	0.0312	0.0047		0.0359	117,781	\$4,228.34
Usage Cl 57391	32606	16198	3051		05/99	A	COM	0.0312	0.0047		0.0359	28,152	\$1,010.66
USAGE CI 71379	harge 249828	16198	3051	C==-{<	05/99	A	COM	0.0312	0.0047		0.0359	143,823	\$5,163.25
Usage C	harge	16207	3176	-3	05/99	A	COH	0.0312	0.0047		0.0359	6,219	\$223.26
Usage C	harge	55685	99449		05/99	А	COH .	0.0312	0.0047		0.0359	800	\$28.72
Usage C	harge	56781	68368		05/99	А	COM	0.0312	0.0047		0.0359	9,355	\$335.84
Usage C 25309	harge 716	56781	68368		05/99	A	COM	0.0312	0.0047		0.0359	32,106	\$1,152.61
Usage C 25306		57345	90297		05/99	A	COH	0.0312	0.0047 ,		0.0359	153,090	\$5,495.93
Usage C 25309		57345	90297		05/99	A	COH	0.0312	0.0047		0.0359	296,516	\$10,644.92

#01-90-000-232-02-00-0

PAGE 1 OF 9
MAY INV.'S-PIPELINE CHG

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

AYE		·	
AIL	06/10/99		Please reference this invoice no. on your remittance and wire to:
OF.	06/20/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATIN: ED ELLIOTT	Wire Transfer Florida Gas Transmission Company
NVOICE NO.	29991	DEPT: GAS ACCOUNTING 702 North Franklin St.	Nations Bank; Dallas, TX
OYAL AHOUNT DUE	\$65,247.16	Plaza Seven TAMPA, FL 33602	ACCOUNT & REDACTED
ONTRACT:	5047 SHIPPER: PEOPLES GAS S	YSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE C	CONTACT LAURA GLAMBRONG

		TYPE: FIRM TRANSI	PORTATION		0	UNS N	00692	2736 OR	(713)853-6725 W CODE LIST	ITH ANY	QUESTIONS R	EGARDING THIS	INVOICE
O1 NO.	PTS DRN No.	DELIVER POJ NO.	DRN No.		PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	NET NET	VOLUMES DTH DRY	ANOUNT
Usage Charge :5412	7995	57345	90297		05/99	Α	COM	0.0312	0.0047		0.0359		
Usage Charge '1379 Usage Charge	249828	57345	90297		05/99	A	COM	0.0312	0.0047		0.0359	244,682 36,078	\$8,784.08 \$1,295.20
11 Usage Charge	25809	58913	109188		05/99	A	СОМ	0.0312	0.0047		0.0359	120,924	\$4,341.17
0240 Usage Charge	23703	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	25,344	\$909.85
5306 Usage Charge	6489	58913	109188	6.	05/99	A	COM	0.0312	0.0047		0.0359	95,781	\$3,438.54
5309 Usage Charge	716	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	145,500	\$5,223.45
5412 Usage Charge	7995	58913	109188		05/99	А	COM	0.0312	0.0047		0.0359	129,031	\$4,632.21
7391 Usage Charge	32606	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	13,824	\$496.28
1379 Usage Charge	249828	58913	109188	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	05/99	A	СОМ	0.0312	0.0047		0.0359	3,305	\$118.65
•	:linquishment - C	61237 redit - Acq ctrc 5892, Acq p	135677 poi 16208		05/99	A	COM	0.0312	0.0047	•	0.0359	3,929	\$141.05
	• • • • • • • •	- may not a second had b		. 1	05/99	A	VOL	0.3687	0.0076		0.3763	(11,514)	(\$4,332.72)
					TOTAL FOR	CONTR	ACT 504	7 FOR MONTH	OF 05/99.			1,966,014	\$66,247.16

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s)

\$ 49,823.79

Page 2

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PAGE 2 OF 9
MAY INV.'S-PIPELINE CHGS.

### FLORIDA GAS TRANSMISSION COMPANY

•		An ENRON/SONAT Affiliate						Page I				
ATE	05/10/99		Υ									
JUE	06/20/99		CUSTOMER: PEOP	LES GAS SYS	TEM. A	DIVISIO	N OF TAMPA	[ A	lease reter nd wire to: ire Transfe	/ )		our remittance
NVOICE NO.	29996		ATTN DEPT	: ED ELLIDY : GAS ACCOU	T NTING			F	lorida Gas ations Bank	Transmissio	n Company	
OTAL AHOUNT DUE	\$702.60		Plaz	North Frank a Seven A, FL 33602		•		A	CCOUNT #	, 54174134	RED	ACTED
CONTRACT:	5064 SHIPPER:		EM, A DIVISION OF TAP	1PA CUS	TOMER N	0: 412 0: 0069?	AT	ASE CONTACT (713)853-67 CODE LIST	LAURA GIAM 25 WITH ANY	BRONE QUESTIONS	- REGARDING THIS	INVOICE
POI NO. RECEIPTS DRN	No.	DELIVERIES POI NO. DRN	No.	PROD MONTH	TC	RC	BASE	RA1 SURCHARGE		NET	· VOLUMES DTH DRY	AMOUNT
No Notice									0.130		OIN ON	ANOUNI
				05/99	A	COM	0.0312	0.0047	,	0.0359	19,571	\$702.60
				TOTAL FO	R CONTR	ACT 506	FOR MONTH	OF 05/99.			19,571	\$702.60
		Please if any.	earch Institute (GRI) specify the amount(s) to which such amount ding and projects ple unt Project(s)	) and the s ts are appl case contac	pecific icable. t GRI a	projec For s it (773)	t(s) or proj	ject area(s ormation abo	out			

\*\*\* END OF INVOICE 29996 \*\*\*

# 01-90-000-232-02-00-0

PAGE 3 OF 9
MAY INV.'S-PIPELINE CHGS.

### FLORIDA GAS TRANSMISSION COMPANY

CUSTOMER NO: 4120

		All Childry Solids Attitude	l lage 1
DATE	06/10/99	•	Please reference this invoice no. on your remittance
OUE	06/20/99	CUSTOHER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	and wire to: 6-18-99
INVUICE NU.	30143	ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING	Florida Gas Transmission Company Nations Bank: Dallas,
TOTAL AROUNT DUE	\$773.47	702 North Franklin St.	Account # Committee   2   1   1   1   1   1   1   1   1   1
	\$773.47	Plaza Seven TAMPA. FL 33602	ABA P

1	TYPE: FIRM TRANSPORTATION	DUNS NO: 006922	AT ( ) - 736 OR CODE LIST	WITH ANY QUESTIONS RI	EGARDING THIS	1NV01CE
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD Honth tc rc	RATE: BASE SURCHARGES	S DISC NET	VOLUMES DTH DRY	AMOUNT
Usage Charge		•				
Usage Charge	16201 3063	05/99 A COM	0.0312 0.0047	0.0359	5,888	\$211.38
ovage charge	61237 135677	05/99 A COM	0.0317 0.0047	0.0359	1,728	\$62.04
j		TOTAL FOR CONTRACT 5846	FOR MONTH OF 05/99.		7,616	\$273.42

Gas Research Institute (GRI) Voluntary Contributions:

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s) Project Area(s)

\*\*\* END OF INVOICE 30143 \*\*\*

# 01-90-000-232-02-00-0

PLEASE CONTACT

CONTRACT:

5846

PAGE 4 OF 9 MAY INV.'S-PIPELINE CHGS.

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### FLORIDA GAS TRANSMISSION COMPANY

			An ENRON/SONAT Affiliate	Page 1			
DATE 06/10/99  DUE 06/70/99  INVUICE NO. 30152  TOTAL AHOUNT DUE \$501.46				Please reference this invoice no. on your remittance			
		CUST	TOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	and wire to: Wire Transfer Florida Gas Transmission Company			
			DEPT: GAS ACCOUNTING	Nations Bank; Dallas, TX			
			702 North Franklin St. Plaza Soven TAMPA, FL 33602	Account # REDACTED			
CONTRACT:		PEOPLES GAS SYSTEM, A DIV	AT (	CONTACT  O HITH ANY QUESTIONS REGARDING THIS INVOICE			
	TYPE:	FIRM TRANSPORTATION	DUNS NO: 006922736 OR CO	DE LIST			
RECEIPTS		DELIVERIES	PROD	RATES VOLUMES			

RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. D	S DRN No.	PROD Month	_TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge	16151	3018	05/99	۸	COM	0.0312	0.0047		0.0359	6.984	\$250.73
Usage Charge	57345	90297	05/99	A	COM	0.0312	0.0047		0.0359	6,984	\$250.73
1			TOTAL FOR (	CONTR.	ACT 589	FOR MONTH	OF 05/99.			13,968	\$501.46

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project(s) Project Area(s)

\*\*\* END OF INVOICE 30152 \*\*\*

# 01-90-000-232-02-00-0

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PAGE 5 OF 9
MAY INV.'S-PIPELINE CHGS.

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### FLORIDA CAS TRANSMISSION COMPANY

F 110	An ENRON/SONAT Affiliate	Page 1
CUSTOMER:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account f ABA f

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE FIRM TRANSPORTATION TYPE: DUNS NO: 006922736 OR CODE LIST RECEIPTS DELIVERIES PROD RATES .... VOLUMES 701 NO. DRN No. PO1 NO. DRN No. HONTH TC RC BASE SURCHARGES DISC NET DTH DRY THUOMA Usage Charge 16102 \$835.92 05/99 0.0188 44,464 3152 COM 0.0141 0.0047 Usage Charge 16115 \$3,609.37 2988 0.0188 191,988 05/99 COM 0.0141 0.0047 Usage Charge 16121 \$907.08 48,249 3004 05/99 COM 0.0141 0.0047 0.0188 Usage Charge 16151 3018 05/99 COM 0.0141 0.0047 0.0188 67,927 \$1,277.03 Α Usage Charge 4,000 16159 05/99 COM 0.0141 0.0047 0.0188 \$75.20 3281 Usage Charge 16169 05/99 COM 0.0141 0.0047 0.0188 19,115 \$359.36 3134 Usage Charge \$2,283.02 0.0141 0.0047 0.0188 121,437 16195 3115 05/99 Α COM Usage Charge 16208 COM 0.0141 0.0047 0.0188 35,968 \$676.20 3173 05/99 Α Usage Charge \$768.92 16260 2972 05/99 Α COM 0.0141 0.0047 0.0188 40,900 Usage Charge 10,000 \$188.00 0.0141 0.0047 0.0188 55685 99449 05/99 Α COM Usage Charge 8,066 \$151.64 0.0047 0.0188 57345 90297 05/99 COM 0.0141 Usage Charge 11,640 \$218.83 0.0141 0.0047 0.0188 61237 135677 05/99 COM

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GR1 funding and projects please contact GR1 at (773) 399-8100.

TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/99.

Amount	Project(s)	Project	Area(s)

PAGE 6 OF 9
MAY INV.'S-PIPELINE CHGS

06/10/99

06/20/99

\$11.350.57

30038

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NVUICE NU.

OTAL AHOUNT DUE

#01-90-000-232-02-00-0

II,

\$11,350.57

603,754

### FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Γ	Page	1		

SUE 05/20/99 INVUICE NO. 29955			ATTN: ED		Please reference this invoice no. on your remittance and wire to: Wire Transfer 6-18-99 Florida Gas Transmission Company			
TOTAL AMOUNT DUE	29	\$149.58					Nations Bank; Dalla Account f ABA	REDACTED
CONTRACT:	3619	SHIPPER:		EM, A DIVISION OF TAMPA	CUSTOMER NO: 4120			ONS REGARDING THIS INVOICE

	TYPE: FIRM TRANSPORTATION	DUNS NO: 00693		un darations kraving in	13 1KV01CE
RECEIPTS POI NO. DRN No.	DELIVERIES POI NO. DRN No.	PROD Month tc rc	RATES BASE SURCHARGES DYS	SC NET DIH DRY	AMOUNT
Usage Charge	16119 3005	05/99 A COM	0.0141 0.0047	0.0188 3.978	\$74.79
Usage Charge	61237 135677	05/99 A COM	0.0141 0.0047	0.0188 3,978	\$74.79
	7,956	\$149.58			

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

•	, ,	•	
Amount	Project(s)	Project Area(s)	

\*\*\* END OF INVOICE 29966 \*\*\*

# 01-90-000-232-02-00-0

PAGE 7 OF 9
MAY INV.'S-PIPELINE CHGS.

11

### FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

1 "yc •
 Please reference this invoice no. on your remittance and wire to:  Hire Transfer 6-18-99
Florida Gas Transmission Company   Nations Bank; Dallas, Tr
Account f

DUE 06/20/99 INVOICE NO. 30159

5909

06/10/99

\$3,765.43

TYPE: FIRM TRANSPORTATION

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St.

Plaza Seven

TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT

AT ( ) -OR CODE LIST DUNS NO: 006922736

WITH ANY QUESTIONS REGARDING THIS INVOICE

	1776. 12101 11010	WINITON		0113 110	7. 0007	7.730 OK C	006 6131				
RECEIPTS POI NO. DRN No.	DELIVERI POI NO.	ES DRN No.	PROD Month	TC	RC	BASE	RATES SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge											
Usage Charge	16260	2972	05/99	A	COM	0.0141	0.0047		0.0188	29,100	\$547.08
• •	57345	90297	05/99	Α	COM	0.0141	0.0047		0.0188	9,700	\$182.36
Usage Charge	71403	253067	05/99	A	COM	0.0141	0.0047		0.0188	161,489	\$3,035.99
			TOTAL FOR	CONTR	ACT 590	9 FOR MONTH	OF 05/99.			200,289	\$3,765.43

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GR1 funding and projects please contact GR1 at (773) 399-8100.

Project Area(s) Amount Project(s)

\*\*\* END OF INVOICE 30159 \*\*\*

# 01-90-000-272-02-00-0

PAGE 8 OF 9 MAY INV.'S-PIPELINE CHGS.

DATE

TOTAL AHOUNT DUE

CONTRACT:



#### PEOPLES GAS

Worksheet-Amount Due Peoples Gas System  J LE Rider Transportation Package  4 For the Production Month of May 1999		<b>04-J</b> un-99
√ g:\gasact\le_220\due_:	In Dekatherms	
<ul> <li>Volumes Released to at City Gate:</li> <li>Less: Confirmed Delivery Volumes at City Gate:</li> <li>Unused Capacity</li> </ul>	210,490.0 208,636.0 1,854.0	
<ul><li>9 Confirmed Delivery Volumes at City Gate:</li><li>/ Add: FGT Fuel @3.00%</li><li>// Total Volumes at FGT Receipt Point:</li></ul>	208,636.0 6,453.0 215,089.0	
/2 LE Rider Customers' Measured Volumes at City Gate: /3 Add: FGT Fuel @3.00%((56,278.1 / .9700)-56,278.1): /4 LE Rider Measured Volumes at FGT Receipt Point:	56,278.1 1,740.6 58,018.7	

#### Calculation of Amount Due:

/> Peoples' Volumes at City Gate:

15 Confirmed Delivery Volumes at City Gate:

/6 Less: LE Rider Measured Volumes at City Gate:

3.814	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due /	152,357.9	\$0.3763	\$57 <b>,</b> 332.28
70	Usage Charges (Due '	152,357.9	\$0.0359	\$5,469.65
43 31	Additional Reservation/Usage Charges on (Due 'Rate = (.3763+.03591941)	21,142.6	0.2181	\$4,611.20
24	Unused Capacity	1,854.0	\$0.3763	\$697.66
ع ۲	Amount Due People	s Gas System	_	·

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS 702 NORTH FRANKLIN STREET P. O. BOX 2562 TAMPA, FL 33601-2562 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074 FAX (813) 272-0060 HTTP://WWW.TECOENERGY.COM

208,636.0

56,278.1

152,357.9

PAGE 9 OF 9 MAY INV.'S-PIPELINE CHGS.

Line#

Line#\_\_\_\_\_\_\_4 June 18, 1999

Invoice No.

## PLEASE WIRE TRANSFER PAYMENT TO: 6-23-99

- ✓ PEOPLES GAS SYSTEM, INC.
- **6** POST OFFICE BOX 2562
- 7 TAMPA, FLORIDA 33601
- P ATTN: MR. ED ELLIOTT

8	ATTN: WR. ED ELLIOTT	=======				
	WE CHARGE YOUR ACCOUNT FO					=
	CONTRACT DATED 09/08/88. (GA		AND PRIC	CING SCHED	JLES ATTACHED)	
	COMMODITY DETAIL RATE PERIOD	W/H <u>THERMS</u>		DATE	ANAOLINIT	
	RATE PERIOD	THERMS		RATE	AMOUNT	
9	5/1/99 - 5/31/99					
10	Total Commodity					
טן	TRANSPORT DETAIL			· · · · · · · · · · · · · · · · · · ·		
	AGREEMENT	DTH		RATE	AMOUNT	
11	848510 Peoples SNG Inter Com.	15,127	dth	\$0.2459	\$3,719.73	
12	830087 Peoples So Ga Inter Com.	11,032		\$0.2015	\$2,222.95	
	864340 & 864350 SNG Firm Com.	1,021,894		\$0.0280	\$28,597.92	
	831200 & 831210 So Ga Firm Com.			\$0.0202	\$20,255.93	
	864340 & 864350 SNG Firm Dem.		dth/day	\$8.8500	\$318,529.20	
· :-	831200 & 831210 So Ga Firm Dem.	35,700	dth/day	\$5.4060	\$192,994.20	✓
//	Monthly Agency Fee				\$1,000.00	
	Credits:			( ) / / / / / / / / / / / / / / / / / /		
18	SNG Brokered Capacity		$(( \ \ )$		\$0.00	
19	So. Ga. Brokered Capacity			'U U	\$0.00	

20 Total Transport

**TOTAL AMOUNT DUE** 

#01-90-000-272-01-00-0

22 Less Amount Included in May 99's PLA Filing

Adjusted Amount Included This Month's Filing

(\$ 7,819.27)

\$567,319.93

## FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 2

[	06/10/99	
	06/20/99	
DICE NO.	29991	

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTY

DEPT: GAS ACCOUNTING 702 North Franklin St.

Plaza Seven TAMPA, FL 33602 Please reference this invoice no. on your remittance and wire to:

Wire Transfer

Florida Gas Transmission Company Nations Bank; Dallas, TY

Account 4

TRACT:

AL AHOUNT DUE

5047

\$55,247.16

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA

CUSTOMER NO: 4120

PLEASE CONTACT LAURA GIAMBRONE

AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPT	rs	DELIVERIE	•		PROD				RATES		Assetta.	VOLUMES	
	DRN No.		DRN No.		HONTH	TC	RC	BAZE	SURCHARGES	D12C	NET "	DTH DRY	THUOHA
Charge Charge	7995	57345	90297		05/99	A	COM	0.0312	0.0047		0.0359	244,682	\$8,784.08
Charge	249828	57345	90297		05/99	A	COH	0.0312	0.0047		0.0359	36,078	\$1,295.20
Charge Charge	25809	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	120,924	\$4,341.17
-	23703	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	25,344	\$909.85
harge	6489	58913	109188	(5 C)	05/99	A	COM	0.0312	0.0047		0.0359	95,781	\$3,438.54
harge	716	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	145,500	\$5,223.45
harge	7995	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	129,031	\$4,632.21
harge	32606	58913	109188		05/99	A	COM	0.0312	0.0047		0.0359	13,824	\$496.28
harge	249828	58913	109188	- 본경	05/99	A	COM	0.0312	0.0047		0.0359	3,305	\$118.65
harge		61237	135677	الحفيظ بمما وعلووي	05/99	A	COM	0.0312	0.0047		0.0359	3,929	\$141.05
ric Rei	inquishment - Credit - Acq	ctrc 5892, Acq po	16208	. 1	05/99	A	VOL	0.3687	0.0076		0.3763	(11,514)	(\$4,332.72)
					TOTAL FOR	CONTR	ACT 504	7 FOR MONTH	OF 05/99.			1,966,014	\$66,247.16

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s). if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Project(s)

Project Area(s)

\$ 4**9**,823.79

116,070.95

PAGE 2 OF 3
PRIOR MONTH ADJ.

\*\*\* END OF INVOICE 29991 \*\*\*

## GRI Check the Box Payments Due g:\gasact\pga\gri\_box.wk4

	0 0 _					
		FGT	Volumes	Rate	Amount	
Type	Mo/Yr	Contract#	In Dths	Per Dth	Due	
1,142						
Resv.	01/99	5047	5,488,333	\$0.0009	\$4,939.50	
Resv.	01/99	5846	62,000	\$0.0009	\$55.80	
Resv.	01/99	5890	223,200	\$0.0009	\$200.88	
Resv.	01/99	5909	310,000	\$0.0009	\$279.00	
Resv.	01/99	3619	43,400	\$0.0009	\$39.06	
Resv.	01/99	5319	583,575	\$0.0009	\$525.22	
Resv.	02/99	5047	4,948,832	\$0.0009	\$4,453.95	
Resv.	02/99	5846	56,000	\$0.0009	\$50.40	
Resv.	02/99	5890	201,600	\$0.0009	\$181.44	
Resv.	02/99	5909	280,000	\$0.0009	\$252.00	
Resv.	02/99	5319	529,200	\$0.0009	\$476.28	
Resv.	03/99	5047	5,423,160	\$0.0009	\$4,880.84	
Resv.	03/99	5846	62,000	\$0.0009	\$55.80	
Resv.	03/99	5890	223,200	\$0.0009	\$200.88	
Resv.	03/99	5909	310,000	\$0.0009	\$279.00	
Resv.	03/99	3619	49,600	\$0.0009	\$44.64	
Resv.	03/99	5319	582,025	\$0.0009	<b>\$</b> 523.82	
Resv.	04/99	5047	4,522,290	\$0.0009	\$4,070.06	
Resv.	04/99	5846	60,000	\$0.0009	<b>\$54.00</b>	
Resv.	04/99	5890	216,000	\$0.0009	\$194.40	
Resv.	04/99	3619	102,000	\$0.0009	\$91.80	
Resv.	04/99	5319	574,150	\$0.0009	\$516.74	
Resv.	04/99	5909	300,000	\$0.0009	\$270.00	
Resv.	05/99	5047	2,360,154	\$0.0009	\$2,124.14	
	05/99	5846	62,000	\$0.0009	\$55.80	
Resv. Resv.	05/99	5890	223,200	\$0.0009	\$200.88	
	05/99	3619	63,550	\$0.0009	\$57.20	
Resv.	05/99	5319	781,200	\$0.0009	\$703.08	
Resv.		5909	310,000	\$0.0009	\$279.00 \$26,055.60	28,950,669
Resv.	05/99	5047	2,740,597	\$0.0013	\$3,562.78	
Usage	01/99	5064	3,981	\$0.0013	\$5.18	
No Notice		5846	2,000	\$0.0013	\$2.60	
Usage	01/99	5890	19,036	\$0.0013	\$24.75	
Usage	01/99	5319	497,487	\$0.0013	\$646.73	
Usage	01/99	5909	29,500	\$0.0013	\$38.35	
Usage	01/99	5047	2,898,585	\$0.0013	\$3,768.16	
Usage	02/99	5064	(39,220)	\$0.0013	(\$50.99)	
No Notice			467,430	\$0.0013	\$607.66	
Usage	02/99	5319 5909	78,000	\$0.0013	\$101.40	
Usage	02/99		3,807,791	\$0.0013	\$4,950.13	
Usage	03/99	5047 5064	38,865	\$0.0013	\$50.52	
No Notice		5064	541,747	\$0.0013	\$704.27	
Usage	03/99	5319		\$0.0013	\$11.99	
Usage	03/99	5909	9,226	\$0.0013	\$4,643.49	
Usage	04/99	5047	3,571,914	\$0.0013	\$79.41	
No Notice		5064	61,084	\$0.0013	\$659.24	
Usage	04/99	5319	507,104	•	\$103.43	
Usage	04/99	3619	79,560	\$0.0013 \$0.0013	\$2.92	
Usage	04/99	5846	2,243		\$15.46	
Usage	04/99	5890	11,896	\$0.0013 \$0.0013	\$239.02	
Usage	04/99	5909	183,862	•		
Usage	05/99	5047	1,966,014	\$0.0013 \$0.0013	\$2,555.82 \$25.44	
No Notice		5064	19,571	\$0.0013	· · · · · · · · · · · · · · · · · · ·	
Usage	05/99	5319	603,754	\$0.0013	\$784.88 \$40.34	
Usage	05/99	3619	7,956	\$0.0013	\$10.34	
Usage	05/99	5846	7,616	\$0.0013	\$9.90	
Usage	05/99	5890	13,968	\$0.0013	\$18.16	40 004 050
Usage	05/99	5909	200,289	\$0.0013	\$260.38 \$23,831.41	18,331,856
Resv. Vol.		5047	(13,392)	\$0.0009	(\$12.05)	
Resv. Vol.		5047	(12,096)	\$0.0009	(\$10.89)	
Resv. Vol.		5047	(11,712)	\$0.0009	(\$10.54)	
Resv. Vol.		5047	(21,534)	\$0.0009	(\$19.38) (\$40.88)	. (70.040)
Resv. Vol.	05/99	5047	(11,514)	\$0.0009	(\$10.36) (\$63.22	(70,248)

Total GRI Due for Jan'99 through May'99

**\$49,823.79 \$**49,823.79

PAGE 3 OF 3 PRIOR MONTH ADJ.

\$0.00

PEOPLES GAS SYSTEM
ACCRUED CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
JUNE 1999
g:\gasact\pga\ftaco99.wk4

(D) (E) (F) (C) (A) (B) **VOLUMES** RATE AMOUNT AMOUNT VOLUMES RATE COMMODITY COMMODITY COMMODITY COMMODITY COMMODITY OTHER **PIPELINE PIPELINE PIPELINE OTHER OTHER** 

0.0

\$0.00

0.0

1 TOTAL ACCRUAL

SUPPLIER

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
IMBALANCE CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
MAY 1999
g:\gasact\pga\ftaco99.wk4

9 \pga\ftaco99.wk4		(A)	(B)	(C)	(D)	(E)	(F)
				AMOUNT COMMODITY			AMOUNT COMMODITY PIPELINE
SUPPLIER		OTHER	OTHER	OTHER	PIPELINE	PIPELINE	PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	ACCRUED	5,731.5	\$0.22400	\$1,283.86	5,559.6	\$0.00361	\$20.07
2	ACTUAL	5,731.5	0.22400	1,283.86	5,559.6	0.00359	19.96
3 END USERS, INC.	ACCRUED	1,864.2	0.22400	417.58	1,808.3	0.00361	6.53
4	ACTUAL	1,864.2	0.22400	417.58	1,808.3	0.00359	6.49
5 PG&E SERVICES	ACCRUED	0.0	0.00000	0.00	0.0	0.00000	0.00
6	ACTUAL	2,402.6	0.22400	538.18	2,330.5	0.00359	8.37
7 SOUTHBOUND, INC.	ACCRUED	6,877.9	0.00000	1,386.58	6,671.6	0.00000	24.08
8	ACTUAL	6,877.9	0.20160	1,386.58	6,671.6	0.00359	23.95
9 TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	14,595.3	0.20160	2,942.41	14,157.4	0.00361	51.11
10	ACTUAL	14,595.3	0.20160	2,942.41	14,157.4	0.00359	50.83
11 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	13,245.3	0.20160	2,670.25	12,847.9	0.00361	46.38
12	ACTUAL	13,245.3	0.20160	2,670.25	12,847.9	0.00359	46.12
13 TEXAS-OHIO GAS, INC.	ACCRUED	113,384.3	0.17920	20,318.47	109,982.8	0.00361	397.04
14	ACTUAL	113,384.3	0.17920	20,318.47	109,982.8	0.00359	394.84
15 TEXAS-OHIO PIPELINE, INC.	ACCRUED	8,709.8	0.20160	1,755.90	8,448.5	0.00361	30.50
16	ACTUAL	8,709.8	0.20160	1,755.90	8,448.5	0.00359	30.33
17 TEXAS ENERGY TRANSFER COMPANY	ACCRUED	4,446.2	0.22400	995.95	4,312.8	0.00361	15.57
18	ACTUAL	4,446.2	0.22400	995.95	4,312.8	0.00359	15.48
19 TOTAL ACCRUED		168,854.5		31,771.00	163,788.9		591.28
20 TOTAL ACTUAL		171,257.1		32,309.18	166,119.4		596.37
		2 402 5		<b>\$</b> 538.18	2,330.5		\$5.09
21 TOTAL DIFFERENCE		2,402.6		<b>4</b> 330.18	£,330.5		<b>4</b> 5.05

#### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Please reference this invoice no. on your remittance 06/10/99 and wire to: Hire Transfer CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 06/70/99 Florida Gas Transmission Company ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING Nations Bank; Dallas, TX E NU. 29950 Account f 702 North Franklin St. ABA Plaza Seven AHOUNT DUE \$145,477.28 TANPA, FL 33602 PLEASE CONTACT HEIDI HASSIN CUSTONER NO: 4120 ICT: SHIPPER: AT (713)853-6879 HITH ANY QUESTIONS REGARDING THIS INVOICE DUNS NO: 006922736 OR CODE LIST TYPE: CASH IN/CASH OUT VOLUMES RATES DELIVERIES PROD RECEIPTS DTH DRY THUOMA NET TC RC HONTH BYZE SURCHARGES DRN No. PO1 NO. DRN No. - Net Receipt Imbalance 2.0800 12,954 \$26,944.32 NRI 2.0800 04/99 - Net No Notice Imbalance 2.0800 56,987 \$118,532.96 04/99 2.0800 INN

> TOTAL FOR HONTH OF 04/99. \*\*\* END OF INVOICE 29950 \*\*\*

# 01-90-000-232-02-00-0

PAGE 3 OF 6 CASHOUTS/BOOKOUTS

\$145,477.28

Page 1

69,941

## BOOK-OUT PURCHASE CONFIRMATION

Line	<u>#</u>		1 for Amel 4000	with
}	The following confirms our Bo	ok-out Purc	hase for April, 1998	Mitti
2 3	TYPE Market Del. / Market Del	<u>MMBTU</u> 37,968	PRICE/MMBtu	TOTAL
4	If you have any questions, pla	ease call Ru	ss Hall at (813)228-46	<b>34</b> 6.
5	FOR SELLER:	(	FOR BUYER: Peoples Gas \$	system
67	NAME		Russell L. Hall	
8 9	TITLE		Daily gas Operation	ande please notify us
	Note: If the information contimmediately. Failure to notif	sined herein y us of any d	is contrary to your re liscrepancies within 4	B hours constitutes your



Date:

.6/11/99

Page: 1 of 2

To:

Russ Hall

From:

TECO - Peoples Gas System Phone: 813-228-4646

Phone:

813-228-4742

Fax:

Subject:

May 1999 Bookout

- Here is the signed form for the bookout. Just a reminder, after you
- sign it please fax a copy back to us and to Hilda Lind by at FGT.
- Market Deliveries from 8

to Peoples Gas:

9

1,843 @

Total=

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time

Line#\_

			Statement Date		16-Jun-99	
Customer						
Peoples Gas System Inc			Due Date		26-Jun-99	
702 N Franklin St						
P O Box 2562						
Tampa FI 33601-2562						
Attention: Ru	uss Hall					
Litterifians						
		11,	y-99			
Production month of:		nia .	7.00			
					-	
Day Deal Deal Deal V	'alume					
Party Receiving Book-Out Vo	Pi	eoples Gas System Inc				
Legal Entity Name		374	:			
Posting Number(s)	,	<del></del>		Volume	Price	Tota
	N	o Notice		11,319		
	••	<b>▼ *</b> *** ** * *				
	•				TATAL DUE	
				L	TOTAL DUE	<del></del> -
Parties Providing Book-Out	Volumes					
Legal Entity Name						
Posting Number(s)						
			For Wire Paymen	ts / /	/	
Please Remit To			For Wire Paymen WIRE TRANSFER	11/29	199	
1				, -,		
	etomer Accoun	ting at				
For Billing Inquiries call Cu	ISTOMET ACCOUNT	ung e.				
Facsimile Number			<del></del>			

0190000 23202000