



July 19, 1999

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 990003-GU -- Purchased Gas Adjustment
(PGA) Clause -- **Request for Confidential Treatment**.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of June 1999 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request **confidential treatment** of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, Word 7) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Sincerely,

David M. Nicholson
Corporate Counsel

AFA 2
APP _____
CAF _____
CMU _____
CTR _____
EAG Makin
LEG 1
MAS 3
OPC _____
RRR _____
SEC 1
WAW _____
OTH _____

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
TAMPA, FL 33606
h:\fdmn\pga\june99.ltr
BT3-273-0074
AN EQUAL OPPORTUNITY COMPANY

08588

99

COMPANY: PEOPLES GAS SYSTEM
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 SCHEDULE A-1
 Page 1 of 3

Combined For All Rate Classes FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

	CURRENT MONTH: JUNE 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$144,953	\$158,474	\$13,521	8.53	\$908,330	\$813,821	(\$94,509)	(11.61)	
2 NO NOTICE SERVICE	\$38,165	\$38,055	(\$110)	(0.29)	\$255,698	\$253,819	(\$1,879)	(0.74)	
3 SWING SERVICE	\$824,356	\$524,053	(\$300,303)	(57.30)	\$4,893,937	\$6,026,801	\$1,132,864	18.80	
4 COMMODITY (Other)	\$3,407,872	\$1,488,775	(\$1,919,097)	(128.90)	\$30,112,260	\$25,071,441	(\$5,040,819)	(20.11)	
5 DEMAND	\$2,262,254	\$2,284,232	\$21,978	0.96	\$18,421,136	\$18,307,781	(\$113,355)	(0.62)	
6 OTHER	\$50,828	\$130,000	\$79,172	60.90	\$432,299	\$780,000	\$347,701	44.58	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$56,798	\$72,769	\$15,971	21.95	\$342,385	\$320,476	(\$21,909)	(6.84)	
8 DEMAND	\$595,460	\$762,761	\$167,301	21.93	\$3,298,133	\$3,468,772	\$170,639	4.92	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,076,170	\$3,788,059	(\$2,288,111)	(60.40)	\$51,383,142	\$47,464,415	(\$3,918,727)	(8.26)	
12 NET UNBILLED	(\$316,358)	\$0	\$316,358	0.00	(\$4,181,125)	\$0	\$4,181,125	0.00	
13 COMPANY USE	\$6,205	\$0	(\$6,205)	0.00	\$32,791	\$0	(\$32,791)	0.00	
14 TOTAL THERM SALES (11)	\$5,529,815	\$3,788,059	(\$1,741,756)	(45.98)	\$49,184,785	\$47,464,415	(\$1,720,370)	(3.62)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	214,461,548	38,050,386	(176,411,162)	(463.63)	444,639,368	239,602,287	(205,037,081)	(85.57)	
16 NO NOTICE SERVICE	7,292,810	6,450,000	(842,810)	(13.07)	44,162,940	43,020,130	(1,142,810)	(2.66)	
17 SWING SERVICE	3,349,840	3,145,200	(204,640)	(6.51)	23,383,150	29,567,269	6,184,119	20.92	
18 COMMODITY (Other)	15,508,102	8,935,150	(6,572,952)	(73.56)	143,052,835	116,627,121	(26,425,714)	(22.66)	
19 DEMAND	337,703,077	37,471,800	(300,231,277)	(801.22)	711,739,302	367,293,813	(344,445,489)	(93.78)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	15,852,800	20,270,036	4,417,236	21.79	104,759,260	100,546,297	(4,212,963)	(4.19)	
22 DEMAND	15,852,800	20,270,036	4,417,236	21.79	104,759,260	100,546,297	(4,212,963)	(4.19)	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	18,857,942	12,080,350	(6,777,592)	(56.10)	166,435,985	146,194,390	(20,241,595)	(13.85)	
25 NET UNBILLED	(930,544)	0	930,544	0.00	(11,628,879)	0	11,628,879	0.00	
26 COMPANY USE	20,385	0	(20,385)	0.00	102,296	0	(102,296)	0.00	
27 TOTAL THERM SALES (24)	19,033,266	12,080,350	(6,952,916)	(57.56)	171,125,774	146,194,390	(24,931,384)	(17.05)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00416	0.00349	83.77	0.00204	0.00340	0.00135	39.86	
29 NO NOTICE SERVICE (2/16)	0.00523	0.00590	0.00067	11.30	0.00579	0.00590	0.00011	1.87	
30 SWING SERVICE (3/17)	0.24609	0.16662	(0.07947)	(47.69)	0.20929	0.20383	(0.00546)	(2.68)	
31 COMMODITY (Other) (4/18)	0.21975	0.16662	(0.05313)	(31.89)	0.21050	0.21497	0.00447	2.08	
32 DEMAND (5/19)	0.00670	0.06096	0.05426	89.01	0.02588	0.04985	0.02396	48.08	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00327	0.00319	(0.00008)	(2.54)	
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03148	0.03450	0.00302	8.74	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.32221	0.31358	(0.00863)	(2.75)	0.30873	0.32467	0.01594	4.91	
38 NET UNBILLED (12/25)	0.33997	0.00000	(0.33997)	0.00	0.35955	0.00000	(0.35955)	0.00	
39 COMPANY USE (13/26)	0.30439	0.00000	(0.30439)	0.00	0.32055	0.00000	(0.32055)	0.00	
40 TOTAL THERM SALES (11/27)	0.31924	0.31358	(0.00566)	(1.80)	0.30027	0.32467	0.02440	7.52	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.31857	0.31291	(0.00566)	(1.81)	0.29960	0.32400	0.02440	7.53	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.32017	0.31448	(0.00569)	(1.81)	0.30110	0.32563	0.02452	7.53	
45 PGA FACTOR ROUNDED TO NEAREST .001	32.017	31.448	(0.56879)	(1.81)	30.110	32.563	2.45238	7.53	

DOCUMENT NUMBER-DATE
 08588 JUL 20 99
 REC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

For Residential Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

Page 2 of 3

	CURRENT MONTH: JUNE 99				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$24,917	\$30,126	\$5,209	17.29	\$89,865	\$71,480	(\$18,385)	(25.72)
2 NO NOTICE SERVICE	\$9,801	\$9,773	(\$28)	(0.29)	\$22,622	\$22,235	(\$387)	(1.74)
3 SWING SERVICE	\$141,707	\$99,622	(\$42,085)	(42.24)	\$398,180	\$381,322	(\$16,858)	(4.42)
4 COMMODITY (Other)	\$585,813	\$283,016	(\$302,797)	(106.99)	\$2,633,439	\$1,426,391	(\$1,207,048)	(84.62)
5 DEMAND	\$580,947	\$586,590	\$5,643	0.96	\$1,773,775	\$1,707,106	(\$66,669)	(3.91)
6 OTHER	\$8,737	\$24,713	\$15,976	64.65	\$47,455	\$69,251	\$21,796	31.47
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$9,764	\$13,833	\$4,069	29.42	\$0	\$0	\$0	0.00
8 DEMAND	\$152,914	\$195,877	\$42,963	21.93	\$390,515	\$446,027	\$55,512	12.45
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$1,189,244	\$824,130	(\$365,114)	(44.30)	\$4,538,070	\$3,197,860	(\$1,340,210)	(41.91)
12 NET UNBILLED	(\$48,920)	\$0	\$48,920	0.00	(\$417,874)	\$0	\$417,874	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14 TOTAL THERM SALES (11)	\$1,070,639	\$824,130	(\$246,509)	(29.91)	\$3,530,638	\$3,197,860	(\$332,778)	(10.41)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	36,865,940	7,233,378	(29,632,562)	(409.66)	54,330,480	20,065,597	(34,264,883)	(170.76)
16 NO NOTICE SERVICE	1,872,794	1,656,360	(216,434)	(13.07)	4,045,796	3,768,522	(277,274)	(7.36)
17 SWING SERVICE	575,837	597,903	22,066	3.69	1,691,000	1,967,287	276,287	14.04
18 COMMODITY (Other)	2,665,843	1,698,572	(967,271)	(56.95)	12,544,281	7,578,183	(4,966,098)	(65.53)
19 DEMAND	86,722,150	9,622,758	(77,099,392)	(801.22)	113,512,564	31,973,372	(81,539,192)	(255.02)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	2,725,096	3,853,334	1,128,238	29.28	10,263,266	10,075,992	(187,274)	(1.86)
22 DEMAND	4,070,999	5,205,345	1,134,346	21.79	12,246,005	12,571,655	325,650	2.59
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	3,241,680	2,296,475	(945,205)	(41.16)	14,235,281	9,545,470	(4,689,811)	(49.13)
25 NET UNBILLED	(236,546)	0	236,546	0.00	(1,507,721)	0	1,507,721	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24)	3,125,600	2,296,475	(829,125)	(36.10)	11,785,700	9,545,470	(2,240,230)	(23.47)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00416	0.00349	83.77	0.00165	0.00356	0.00191	53.57
29 NO NOTICE SERVICE (2/16)	0.00523	0.00590	0.00067	11.30	0.00559	0.00590	0.00031	5.23
30 SWING SERVICE (3/17)	0.24609	0.16662	(0.07947)	(47.70)	0.23547	0.19383	(0.04164)	(21.48)
31 COMMODITY (Other) (4/18)	0.21975	0.16662	(0.05313)	(31.89)	0.20993	0.18822	(0.02171)	(11.53)
32 DEMAND (5/19)	0.00670	0.06096	0.05426	89.01	0.01563	0.05339	0.03777	70.73
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.19	0.00358	0.00336	(0.00022)	(6.44)
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03189	0.03548	0.00359	10.12
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.36686	0.35886	(0.00800)	(2.23)	0.31879	0.33501	0.01622	4.84
38 NET UNBILLED (12/25)	0.20681	0.00000	(0.20681)	0.00	0.27716	0.00000	(0.27716)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.38049	0.35886	(0.00800)	(2.23)	0.38505	0.33501	(0.05004)	(14.94)
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.37982	0.35819	(0.02163)	(6.04)	0.38438	0.33434	(0.05004)	(14.97)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.38173	0.36000	(0.02173)	(6.04)	0.38631	0.33603	(0.05029)	(14.97)
45 PGA FACTOR ROUNDED TO NEAREST .001	38.173	36.000	(2.17265)	(6.04)	38.631	33.603	(5.02822)	(14.97)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

For Commercial Customers

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99

Page 3 of 3

	CURRENT MONTH: JUNE 99				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$120,036	\$128,348	\$8,312	6.48	\$404,487	\$329,436	(\$75,051)	(22.78)	
2 NO NOTICE SERVICE	\$28,364	\$28,282	(\$82)	(0.29)	\$78,762	\$77,269	(\$1,493)	(1.93)	
3 SWING SERVICE	\$682,849	\$424,431	(\$258,218)	(60.84)	\$1,815,272	\$1,770,812	(\$44,460)	(2.51)	
4 COMMODITY (Other)	\$2,822,059	\$1,205,759	(\$1,616,300)	(134.05)	\$11,730,980	\$6,756,879	(\$4,974,101)	(73.62)	
5 DEMAND	\$1,681,307	\$1,697,642	\$16,335	0.96	\$6,370,275	\$6,102,352	(\$267,923)	(4.39)	
6 OTHER	\$42,091	\$105,287	\$63,196	60.02	\$206,994	\$320,749	\$113,755	35.47	
LESS END-USE CONTRACT:					\$0	\$0			
7 COMMODITY (Pipeline)	\$47,034	\$58,936	\$11,902	20.19	\$164,367	\$156,908	(\$7,459)	(4.75)	
8 DEMAND	\$442,546	\$566,884	\$124,338	21.93	\$1,376,549	\$1,550,213	\$173,664	11.20	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,886,926	\$2,963,929	(\$1,922,997)	(64.88)	\$19,065,854	\$13,650,376	(\$5,415,478)	(39.67)	
12 NET UNBILLED	(\$267,438)	\$0	\$267,438	0.00	(\$1,233,528)	\$0	\$1,233,528	0.00	
13 COMPANY USE	\$6,205	\$0	(\$6,205)	0.00	\$16,642	\$0	(\$16,642)	0.00	
14 TOTAL THERM SALES (11)	\$4,459,176	\$2,963,929	(\$1,495,247)	(50.45)	\$18,040,650	\$13,650,376	(\$4,390,274)	(32.16)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	177,595,608	30,817,008	(146,778,600)	(476.29)	253,488,259	92,829,478	(160,658,781)	(173.07)	
16 NO NOTICE SERVICE	5,420,016	4,793,640	(626,376)	(13.07)	13,962,014	13,096,478	(865,536)	(6.61)	
17 SWING SERVICE	2,774,003	2,547,297	(226,706)	(8.90)	7,654,240	9,067,423	1,413,183	15.59	
18 COMMODITY (Other)	12,842,259	7,236,578	(5,605,681)	(77.46)	55,565,987	35,524,217	(20,041,770)	(56.42)	
19 DEMAND	250,980,927	27,849,042	(223,131,885)	(801.22)	356,293,148	115,708,557	(240,584,591)	(207.92)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0			
21 COMMODITY (Pipeline)	13,127,704	16,416,702	3,288,998	20.03	45,900,214	46,517,073	616,859	1.33	
22 DEMAND	11,781,801	15,064,691	3,282,890	21.79	43,917,475	44,021,410	103,935	0.24	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	15,616,262	9,783,875	(5,832,387)	(59.61)	63,220,227	44,591,640	(18,628,587)	(41.78)	
25 NET UNBILLED	(693,998)	0	693,998	0.00	(3,495,536)	0	3,495,536	0.00	
26 COMPANY USE	20,385	0	(20,385)	0.00	54,210	0	(54,210)	0.00	
27 TOTAL THERM SALES (24)	15,907,666	9,783,875	(6,123,791)	(62.59)	66,475,068	44,591,640	(21,883,428)	(49.08)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00416	0.00349	83.77	0.00160	0.00355	0.00195	55.04	
29 NO NOTICE SERVICE (2/18)	0.00523	0.00590	0.00067	11.30	0.00564	0.00590	0.00026	4.39	
30 SWING SERVICE (3/17)	0.24609	0.16662	(0.07947)	(47.69)	0.23716	0.19529	(0.04187)	(21.44)	
31 COMMODITY (Other) (4/18)	0.21975	0.16662	(0.05313)	(31.89)	0.21112	0.19020	(0.02091)	(11.00)	
32 DEMAND (5/19)	0.00670	0.06096	0.05426	89.01	0.01788	0.05274	0.03486	66.10	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00358	0.00359	0.00001	0.20	0.00358	0.00337	(0.00021)	(6.16)	
35 DEMAND (8/22)	0.03756	0.03763	0.00007	0.18	0.03134	0.03521	0.00387	10.99	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.31294	0.30294	(0.01000)	(3.30)	0.30158	0.30612	0.00454	1.48	
38 NET UNBILLED (12/25)	0.38536	0.00000	(0.38536)	0.00	0.35289	0.00000	(0.35289)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	0.30721	0.30294	(0.01000)	(3.30)	0.28681	0.30612	0.01931	6.31	
41 TRUE-UP (E-4)	(0.00067)	(0.00067)	0.00000	0.00	(0.00067)	(0.00067)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.30654	0.30227	(0.00427)	(1.41)	0.28614	0.30545	0.01931	6.32	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30808	0.30379	(0.00429)	(1.41)	0.28758	0.30700	0.01941	6.32	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.808	30.379	(0.42870)	(1.41)	28.758	30.700	1.94146	6.32	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 99 through DECEMBER 99
CURRENT MONTH: JUNE 1999

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,702,820	\$66,088	\$0.00335
2 Commodity Pipeline (SNG./SO GA)	10,319,480	\$56,329	\$0.00546
3 Cashouts-Peoples' Transportation Customers	1,240,959	\$5,003	\$0.00403
4 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	2,331	\$5	\$0.00218
5 Commodity Pipeline (FGT)-May'99 Accrual Adj.	121,000	\$21	\$0.00017
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adj.	90	(\$8,364)	(\$92.93333)
7 Commodity Pipeline-Billed to End-Users	(912,000)	(\$3,274)	\$0.00359
8 Comm. Pipeline-Due 3rd Party Supplier	1,511,118	\$5,425	\$0.00359
9 GRI Payment(FGT)-Prior Mo. Adj.	182,475,750	\$23,722	\$0.00013
10			
11 TOTAL COMMODITY (Pipeline)	214,461,548	\$144,953	\$0.00068
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$70,241	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,149,840	\$702,414	\$0.22300
14 Swing Service-Demand-3rd Party Suppliers-May'99 Accrual adj.		\$4,700	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-May'99 Accrual Adj.	200,000	\$47,000	\$0.23500
16			
17			
18			
19 TOTAL SWING SERVICE	3,349,840	\$824,356	\$0.24609
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	12,684,670	\$2,796,566	\$0.22047
21 City of Sunrise	19,999	\$9,336	\$0.46684
22 Okaloosa	335,830	\$62,183	\$0.18510
23 Cashouts-Supplier Aggregation (Test) Program-Prior Mo. Adj.	2,403	\$538	\$0.22396
24 Purchases-3rd Party Suppliers-May'99 Accrual Adj.	(69,110)	(\$19,613)	\$0.28379
25 Cashouts-Peoples' Transportation Customers	1,323,610	\$300,918	\$0.22735
26 Purchases-3rd Party Suppliers-Prior Month Adj.	(10)	\$545	(\$54.47300)
27 Bookouts-Apr.'99	379,680	\$82,011	\$0.21600
28 Bookouts-May'99	131,620	\$29,930	\$0.22740
29 Imbalance Cashout-(FGT)-Apr.'99	699,410	\$145,477	\$0.20800
30			
31 TOTAL COMMODITY (Other)	15,508,102	\$3,407,872	\$0.21975
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	66,599,400	\$2,961,401	\$0.04447
33 Demand (SNG/SO GA)	10,710,000	\$453,764	\$0.04237
34 Temporary Relinquishment Credit-(FGT)	(34,042,500)	(\$1,327,773)	\$0.03900
35 Volumetric Relinquishment Credit-(FGT)	(98,710)	(\$3,714)	\$0.03763
36 Cashouts-Peoples' Transportation Customers	1,240,959	\$52,443	\$0.04228
37 Capacity Discount-Transp. Customer	3,813,591	\$76,185	\$0.01998
38 Demand Due 3rd Party Supplier	1,607,887	\$59,019	\$0.03671
39 Demand-Billed to End-Users	(912,000)	(\$34,319)	\$0.03763
40 Volumetric Relinquishment Credit-(FGT)-May'99 Accrual Adj.	(19,780)	(\$744)	\$0.03763
41 GRI Payment(FGT)-Prior Mo. Adj.	288,804,210	\$25,992	\$0.00009
42			
43			
44			
45 TOTAL DEMAND	337,703,077	\$2,262,254	\$0.00670
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$50,828	\$0.00000
47 Legal Fees	0	\$0	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$50,828	\$0.00000

FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99

	CURRENT MONTH: JUNE 99				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,226,023	\$2,012,828	(\$2,213,195)	(\$0.52371)	\$34,973,406	\$31,098,242	(\$3,875,164)	(\$0.11080)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,843,942	1,775,231	(68,711)	(0.03726)	\$16,376,945	\$16,366,173	(10,772)	(0.00066)
3 TOTAL	6,069,965	3,788,059	(2,281,906)	(0.37593)	\$51,350,351	\$47,464,415	(3,885,936)	(0.07567)
4 FUEL REVENUES (NET OF REVENUE TAX)	5,529,815	3,788,059	(1,741,756)	(0.31498)	\$49,184,785	\$47,464,415	(1,720,370)	(0.03498)
5 TRUE-UP REFUND/(COLLECTION)	17,498	17,498	0	0.00000	\$104,988	\$104,988	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	5,547,313	3,805,557	(1,741,756)	(0.31398)	\$49,289,773	\$47,569,403	(1,720,370)	(0.03490)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(522,652)	17,498	540,150	(1.03348)	(\$2,060,578)	\$104,988	2,165,566	(1.05095)
8 INTEREST PROVISION-THIS PERIOD (21)	9,851	15,655	5,804	0.58915	\$82,244	\$91,318	9,074	0.11033
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,658,205	3,795,096	1,136,892	0.42769	4,298,844	3,719,433	(579,411)	(0.13478)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(17,498)	(17,498)	0	0.00000	(\$104,988)	(\$104,988)	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,127,906	3,810,751	1,682,845	0.79085	2,215,522	3,810,751	1,595,229	0.72002
11a FPSC AUDIT ENTRY	0	0	0	0.00000	(\$87,616)	\$0	87,616	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,127,906	3,810,751	1,682,845	0.79085	\$2,127,906	\$3,810,751	\$1,682,845	\$0.79085

INTEREST PROVISION

13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,658,205	3,795,096	1,136,892	0.42769
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,118,055	3,795,096	1,677,041	0.79178
15 TOTAL (13+14)	4,776,260	7,590,193	2,813,933	0.58915
16 AVERAGE (50% OF 15)	2,388,130	3,795,096	1,406,966	0.58915
17 INTEREST RATE - FIRST DAY OF MONTH	4.85	4.85	0	0.00000
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.05	5.05	0	0.00000
19 TOTAL (17+18)	9.900	9.900	0	0.00000
20 AVERAGE (50% OF 19)	4.950	4.950	0	0.00000
21 MONTHLY AVERAGE (20/12 Months)	0.413	0.413	0	0.00000
22 INTEREST PROVISION (16x21)	\$9,851	\$15,655	\$5,804	\$0.58915

* If line 5 is a refund add to line 4

If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

JANUARY 99 THROUGH DECEMBER 99

PRESENT MONTH:

JUNE'99

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE'99	FGT	PGS	FTS-1 COMM. PIPELINE	16,985,040		16,985,040		\$60,976.29			\$0.36
2 JUNE'99	FGT	PGS	FTS-1 COMM. PIPELINE		15,852,800	15,852,800		56,797.73			\$0.36
3 JUNE'99	FGT	PGS	FTS-2 COMM. PIPELINE	2,717,780		2,717,780		5,109.42			\$0.19
4 JUNE'99	FGT	PGS	FTS-1 DEMAND	27,605,090		27,605,090			\$1,038,779.53		\$3.76
5 JUNE'99	FGT	PGS	FTS-1 DEMAND		15,852,800	15,852,800			595,459.58		\$3.76
6 JUNE'99	FGT	PGS	FTS-2 DEMAND	4,853,100		4,853,100			591,133.72		\$12.18
7 JUNE'99	FGT	PGS	NO NOTICE	6,460,000		6,460,000			38,055.00		\$0.59
8 JUNE'99	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,813,591		3,813,591			\$76,184.61		\$2.00
9 JUNE'99	BILLED TO END-USERS	PGS	DEMAND	(912,000)		(912,000)			(\$34,318.56)		\$3.76
10 JUNE'99	BILLED TO END-USERS	PGS	COMM. PIPELINE	(912,000)		(912,000)		(3,274.08)			\$0.36
11 JUNE'99		PGS	COMM. OTHER								
12 JUNE'99		PGS	SONAT/SO GA COMM. PIPELINE	10,319,480		10,319,480		56,329.07			\$0.55
13 JUNE'99		PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			453,763.93		\$4.24
14 JUNE'99		PGS	SWING								
15 JUNE'99		PGS	COMM. OTHER								
16 JUNE'99		PGS	COMM. OTHER								
17 JUNE'99		PGS	COMM. OTHER								
18 JUNE'99		PGS	DEMAND	1,607,887		1,607,887			\$59,019.46		\$3.67
19 JUNE'99		PGS	COMM. PIPELINE	1,511,118		1,511,118		5,424.91			\$0.36
20 JUNE'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,240,959		1,240,959			52,442.89		\$4.23
21 JUNE'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,240,959		1,240,959		5,003.23			\$0.40
22 JUNE'99	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,323,610		1,323,610	300,917.88				\$22.73
23	TOTAL		**This report excludes prior month/period adjustments.	104,389,124	31,705,600	136,094,724	\$3,799,898.28	\$186,366.57	\$2,940,761.60	\$0.00	\$5.09

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 99
JUNE 1999

Through

DECEMBER 99

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
	TOTAL						

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.00% per dth.
- (3) Included in the monthly gross volumes above are 280,184 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.00% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 506,310 dth's moved on the Southern Natural Gas pipeline, shown on line 4.

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN '99	FEB '99	MAR '99	APR '99	MAY '99	JUN '99	JUL '99	AUG '99	SEP '99	OCT '99	NOV '99	DEC '99
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0492	1.0531	1.0521	1.0482	1.0462	1.0462						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.067	1.071	1.070	1.066	1.064	1.064						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0590	1.0620	1.0639	1.0590	1.0521	1.0521						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.080	1.082	1.077	1.070	1.070						

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
ORLANDO DIVISION:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0620	1.0630	1.0580	1.0512	1.0512						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.080	1.081	1.076	1.069	1.069						
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0590	1.0630	1.0630	1.0590	1.0512	1.0512						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.077	1.081	1.081	1.077	1.069	1.069						

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
EUSTIS, DAYTONA DIVISIONS:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0580	1.0610	1.0630	1.0580	1.0502	1.0502						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.076	1.079	1.081	1.076	1.068	1.068						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.078	1.081	1.079	1.073	1.067	1.068						

ACTUAL FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PANAMA CITY:	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0606	1.0637	1.0614	1.0562	1.0487	1.0500						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.086	1.090	1.087	1.082	1.074	1.076						
Ocala: (Villages Service Area Only)												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0599	1.0628	1.0609	1.0547	1.0488	1.0484						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.24	15.24	15.24	15.24	15.24	15.24						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.03462	1.03462	1.03462	1.03462	1.03462	1.03462						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.097	1.100	1.098	1.091	1.085	1.085						

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
JUNE 1999

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	38,055.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	27,703,800	19	1,042,493.99	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(98,710)	19	(3,714.46)	5
3a FTS-1 VOL. RELINQ. CREDIT-May'99 Accrual Adj.	DEMAND	(19,760)	19	(743.57)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	4,853,100	19	591,133.72	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	16,985,040	15	60,976.29	1
5a FTS-1 USAGE CHARGE-May'99 Accrual Adj.	COMM. PIPELINE	121,000	15	21.04	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	2,717,780	15	5,109.42	1
7a GRI PAYMENT	DEMAND*	288,804,210	19	25,992.38	5
7b GRI PAYMENT	COMM. PIPELINE*	182,475,750	15	23,721.85	1
7c GRI PAYMENT	NO NOTICE*	842,810	16	109.56	2
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	699,410	18	145,477.28	4
9 TOTAL FGT		<u>531,534,430</u>		<u>\$1,928,632.50</u>	
10	COMM. OTHER		18		4
11	COMM. PIPELINE	10,319,480	15	56,329.07	1
12	DEMAND	10,710,000	19	453,763.93	5
13 CITY OF SUNRISE	COMM. OTHER	19,999	18	9,336.30	4
14 OKALOOSA	COMM. OTHER	335,830	18	62,163.10	4
15 ADMINISTRATIVE COSTS	OTHER			50,828.24	6
16 BOOKOUTS	COMM. OTHER	511,300	18	111,941.30	4
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,240,959	19	52,442.89	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,240,959	15	5,003.23	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,323,610	18	300,917.88	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER*	2,403	18	538.18	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE*	2,331	15	5.09	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,813,591	19	76,184.61	5
23	SWING-DEMAND				3
24	SWING-COMM.		17		3
25	COMM. OTHER		18		4
26	COMM. OTHER		18		4
27	COMM. OTHER		18		4
28 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(912,000)	15	(3,274.08)	1
29 DEMAND BILLED TO END-USERS	DEMAND	(912,000)	19	(34,318.56)	5
30	COMM. PIPELINE	1,511,118	15	5,424.91	1
31	DEMAND	1,607,887	19	59,019.46	5
32	COMM. OTHER		18		4
33	SWING-DEMAND				3
34	SWING-COMM.		17		3
35	COMM. OTHER*		18		4
36	COMM. PIPELINE*		90	(8,364.00)	1
37 TOTAL		<u>578,315,377</u>		<u>\$6,728,427.67</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DATE	07/10/99
INVOICE NO.	30385
TOTAL AMOUNT DUE	\$976,690.19

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # XXXXXXXXXX
 ABA # XXXXXXXXXX

REDACTED

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
RESERVATION CHARGE													
	NO NOTICE RESERVATION CHARGE			06/99	A	RES	0.3687	0.0076			0.3763	5,242,440	\$1,972,730.17
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			06/99	A	MNR	0.0590				0.0590	645,000	\$38,055.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			06/99	A	TRL	0.3687	0.0076			0.3763	(909,000)	(\$342,056.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			06/99	A	TRL	0.3687	0.0076			0.3763	(8,670)	(\$3,262.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			06/99	A	TRL	0.3687	0.0076			0.3763	(14,280)	(\$5,373.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			06/99	A	TRL	0.3687	0.0076			0.3763	(100,110)	(\$37,671.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			06/99	A	TRL	0.3687	0.0076			0.3763	(44,550)	(\$16,764.17)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			06/99	A	TRL	0.3687	0.0076			0.3763	(9,750)	(\$3,668.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			06/99	A	TRL	0.3687	0.0076			0.3763	(58,800)	(\$22,126.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198			06/99	A	TRL	0.3687	0.0076			0.3763	(450,000)	(\$169,335.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			06/99	A	TRL	0.3687	0.0076			0.3763	(10,500)	(\$3,951.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			06/99	A	TRL	0.3687	0.0076			0.3763	(134,070)	(\$50,450.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			06/99	A	TRL	0.3687	0.0076			0.3763	(77,970)	(\$29,340.11)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			06/99	A	TRL	0.3687	0.0076			0.3763	(14,280)	(\$5,373.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			06/99	A	TRL	0.3687	0.0076			0.3763	(27,000)	(\$10,160.10)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198			06/99	A	TRL	0.3687	0.0076			0.3763	(3,900)	(\$1,467.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			06/99	A	TRL	0.3687	0.0076			0.3763	(51,000)	(\$19,191.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			06/99	A	TRL	0.3687	0.0076			0.3763	(210,000)	(\$79,023.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 59963			06/99	A	TRL	0.3687	0.0076			0.3763	(266,940)	(\$100,449.52)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203			06/99	A	TRL	0.3687	0.0076			0.3763	(59,790)	(\$22,498.98)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			06/99	A	TRL	0.3687	0.0076			0.3763	(30,000)	(\$11,289.00)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			06/99	A	TRL	0.3687	0.0076			0.3763	(57,750)	(\$21,731.33)

#01-90-000-23d-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30385
TOTAL AMOUNT DUE	\$976,690.19

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 PLEASE CONTACT LAURA GIANBRONE
 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DJSC		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				06/99	A	TRL	0.3687	0.0076		0.3763	(203,700) (\$76,652.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				06/99	A	TRL	0.3687	0.0076		0.3763	(6,000) (\$2,257.80)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/99.											3,139,380	\$976,690.19

*** END OF INVOICE 30385 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30427
TOTAL AMOUNT DUE	\$412,048.64

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006927736

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
		RESERVATION CHARGE									
		RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE	06/99	A	RES	0.7719	0.0076		0.7795	348,300	\$271,499.85
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5647, at poi 16195	06/99	A	RES	0.7719			0.7719	431,700	\$333,229.23
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16102	06/99	A	TRL	0.3931			0.3931	(16,500)	(\$6,486.15)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5435, at poi 28713	06/99	A	TRL	0.3931			0.3931	(10,500)	(\$4,127.55)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16151	06/99	A	TRL	0.4499			0.4499	(10,800)	(\$4,858.92)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5832, at poi 16195	06/99	A	TRL	0.4499			0.4499	(51,300)	(\$23,079.87)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 28713	06/99	A	TRL	0.4499			0.4499	(126,000)	(\$56,687.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5699, at poi 28713	06/99	A	TRL	0.4489			0.4489	(7,800)	(\$3,501.42)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16115	06/99	A	TRL	0.4499			0.4499	(8,400)	(\$3,779.16)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5985, at poi 16115	06/99	A	TRL	0.4499			0.4499	(134,550)	(\$60,534.05)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5537, at poi 16172	06/99	A	TRL	0.4499			0.4499	(37,500)	(\$16,871.25)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5980, at poi 59963	06/99	A	TRL	0.4499			0.4499	(1,200)	(\$539.88)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16169	06/99	A	TRL	0.4499			0.4499	(3,900)	(\$1,754.61)
			06/99	A	TRL	0.4499			0.4499	(23,250)	(\$10,460.18)
		TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/99.								348,300	\$412,048.64

*** END OF INVOICE 30427 ***

#01-90-000-232-02-00-0

EQ

PAGE 3 OF 15
JUNE INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30517
TOTAL AMOUNT DUE	\$81,280.80

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - OR CODE LIST WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRM No.	DRM No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE					06/99	A	RES	0.3687	0.0076		0.3763	216,000	\$81,280.80
TOTAL FOR CONTRACT 5890 FOR MONTH OF 06/99.												216,000	\$81,280.80

*** END OF INVOICE 30517 ***

01-90-000-232-02-00-0

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30508
TOTAL AMOUNT DUE	\$22,578.00

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					06/99	A	RES	0.3687	0.0076		0.3763	60,000	\$22,578.00
TOTAL FOR CONTRACT 5846 FOR MONTH OF 06/99.												60,000	\$22,578.00

*** END OF INVOICE 30508 ***

01-90-000-232-02-00-0

[Signature]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUE	07/10/99
INVOICE NO.	30524
TOTAL AMOUNT DUE	\$131,145.83

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5909 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT AT () - OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **WITH ANY QUESTIONS REGARDING THIS INVOICE**

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				06/99	A	RES	0.7719	0.0076		0.7795	75,510	\$58,860.05
				06/99	A	RES	0.7719			0.7719	224,490	\$173,283.83
				06/99	A	TRL	0.4499			0.4499	(84,000)	(\$37,791.60)
				06/99	A	TRL	0.4499			0.4499	(90,000)	(\$40,491.00)
				06/99	A	TRL	0.4499			0.4499	(50,490)	(\$22,715.45)
TOTAL FOR CONTRACT 5909 FOR MONTH OF 06/99.										75,510	\$131,145.83	

*** END OF INVOICE 30524 ***

01-90-000-232-02-00-0

SE

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/99
DUPLICATE	07/10/99
INVOICE NO.	30366
TOTAL AMOUNT DUE	\$47,939.25

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **7-9-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
RESERVATION CHARGE				06/99	A	RES	0.7719	0.0076		0.7795	61,500	\$47,939.25
TOTAL FOR CONTRACT 3619 FOR MONTH OF 06/99.											61,500	\$47,939.25

*** END OF INVOICE 30366 ***

01-90-000-232-02-00-0



ESTIMATE
June 1999
INVOICE

Line #
1
2
3

Line #
4 July 2, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H	THEIRMS	RATE	AMOUNT
9 6/1/99 - 6/30/99				

TRANSPORT DETAIL	DTH	RATE	AMOUNT
10 Total Commodity			
AGREEMENT			
11 848510 Peoples SNG Inter Com.	15,000 dth	\$0.2459	\$3,688.50
12 830087 Peoples So Ga Inter Com.	14,664 dth	\$0.2015	\$2,954.80
13 864340 & 864350 SNG Firm Com.	1,040,594 dth	\$0.0280	\$29,136.63
14 831200 & 831210 So Ga Firm Com.	1,017,284 dth	\$0.0202	\$20,549.14
15 864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8500	\$318,529.20
16 831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.4060	\$192,994.20
17 Monthly Agency Fee			\$1,000.00
18 GRI Refund for 1998			(\$56,208.87)
Credits:			
19 SNG Brokered Capacity			(\$237.60)
20 So. Ga. Brokered Capacity			(\$2,313.00)

COPY

21 Total Transport	\$510,093.00
22 TOTAL AMOUNT DUE	



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
10001-74500		01-01	Jun 01, 1999	Jun 30, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
2654.11	2654.11-	0.00	0.00	0.00	2179.74	2179.74

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
NW 136 AVE & NW 8 ST
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

REFRESH STUD AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/08/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 01, 1999	Jun 30, 1999	2179.74
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2654.11	2654.11-	0.00	0.00	0.00	2179.74

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	5/04/99- 6/01/99	28	36359	31818	4541
						TOTAL GAS USED 4541

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,136.71
GROSS RECEIPTS TAX	1.08
PURCHASED GAS ADJUSTMENT	41.95
TOTAL GAS	2,179.74

CO 01 VENDOR 1007582
INVOICE 10001-74500 June 99
SP3294 DUE 6/8/99
ATT _____ TRAV _____
ENTERED _____ AUTH _____

TOTAL CURRENT CHARGES 2,179.74
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,179.74

CURRENT CHARGES PAST DUE AFTER Jun 30, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.

CO 01 VENDOR 1007582
 INVOICE 132463728434 May 99 City of
 PD SP3294 DUE 5-20-99 Sunrise
 ATT _____ TRAN _____
 ENTERED _____ AUTH [Signature]

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB. ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/20/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 18, 1999	Jun 11, 1999	1157.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1204.63	1204.63-	0.00	0.00	0.00	1157.53

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/15/99- 5/18/99	33	57176	54720	2456
	TOTAL GAS USED					2456

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	1,157.53

MAY 25 '99 PM 12:02

TOTAL CURRENT CHARGES 1,157.53
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 1,157.53

CURRENT CHARGES PAST DUE AFTER Jun 11, 1999

PAGE 10 OF 15
 JUNE INVOICES

MESSAGES



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Jun 15, 1999	Jul 13, 1999	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
1157.53	1157.53-	0.00	0.00	0.00	3359.37	3359.37

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

DETACH STUB AND RETURN WITH REMITTANCE THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

DATE: 6/21/99

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 15, 1999	Jul 13, 1999	3359.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1157.53	1157.53-	0.00	0.00	0.00	3359.37

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
S	6045179	5/18/99- 6/15/99	28	64580	57176	7404
	TOTAL GAS USED 7404					
CO 01 VENDOR 007582 INVOICE 132663-128434 PO 32961 DUE 6-21-99 ATT _____ TRAN _____ ENTERED _____ AUTH _____						

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,359.37
TOTAL CURRENT CHARGES	3,359.37
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,359.37

CURRENT CHARGES PAST DUE AFTER Jul 13, 1999

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON JULY 14 - 16, 1999. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON JULY 14.



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	May 21, 1999	Jun 17, 1999	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4462.52	4462.52-	0.00	0.00	0.00	2639.66	2639.66

PEOPLES GAS
PO BOX 2562
TAMPA FL 33601-2562

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
1 JACARANDA SQUARE
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 5/26/99

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE		
PEOPLES GAS	93305-111588	May 21, 1999	Jun 17, 1999	2639.66		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4462.52	4462.52-	0.00	0.00	0.00	2639.66	2639.66

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
------	--------------	----------------	-----------	-----------	-----------	-------

GS 8457280 4/21/99- 5/21/99 30 76416 71053 5598
TOTAL GAS USED 5598

CO 01 VENDOR 10075882
INVOICE 93308111588 May 99
TO 503294
ENTERED _____ AUTH _____

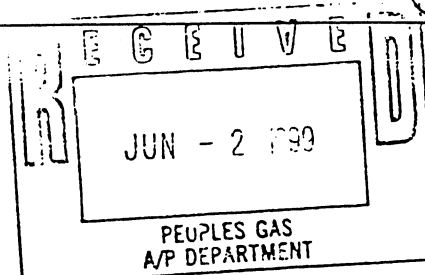
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
-----------------	--------

GAS 2,639.66

TOTAL CURRENT CHARGES 2,639.66
TOTAL PAST DUE AMOUNT 0.00
TOTAL AMOUNT NOW DUE 2,639.66

CURRENT CHARGES PAST DUE AFTER Jun 17, 1999



MESSAGES



Okaloosa Gas District

RECEIVED
JUN 15 1999
BY: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/10/99

INVOICE NO:

78

A

SERVICE PERIOD: THROUGH MAY 31, 1999

01 VENDOR 0014408

INVOICE 78A

DUE 6-10

TRAN _____

METERED AUTH 750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

0016408

AUTH.	DATE	QTY	UNIT	PRICE	TOTAL
0114	000	232	02	000	32550.00

paper work has been put in for new p.c. el

JUN 24 1999 10:05



Okaloosa Gas District

RECEIVED
JUN 15 1999
By: _____

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 06/10/99
CONTRACT NO: 1701-0001-027Z

INVOICE NO: 78
SERVICE PERIOD: THROUGH MAY 31,1999

3,526 MMBTU @ <1000 MMBTU/DAY RATE	\$2.80	\$9,872.80
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$9,872.80</u>

01 VENDOR 0016408
 INVOICE 78
 DUE 6-30-99
 TT _____ TRAN _____
 ENTERED _____ AUTH [Signature]

AMOUNT DUE BY: 06/25/99

0016408

DATE	AMOUNT
01/14/99	9872.80

paper work has been put in for new P.O. [Signature]

JUN 24 99 AM 10:05



Okaloosa Gas District

MAY 2 1999 AM 8:35

CORRECTED INVOICE

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 05/19/99

INVOICE NO: 77

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH APRIL 30,1999

6,807 MMBTU @ <1000 MMBTU/DAY RATE	\$2.90	\$19,740.30
0 MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00
		<u>\$19,740.30</u>

01 VENDOR 0016408
 OICE 77
 02924589
 TRAN
 TERED AUTH

AMOUNT DUE BY: 06/03/99

0016408 SP29245-99

DUE DATE:						
DEPT	MAJOR	SUB	EMP	TYPE	AMOUNT	
01 14	060	232	02	50 0	19740.33	

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999
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14-Jul-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,775,212	0.03590	\$63,730.11
2	FTS-1-NO NOTICE	ACCRUED	(76,708)	0.03590	(\$2,753.82)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,698,504</u>		<u>\$60,976.29</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>271,778</u>	<u>0.01880</u>	<u>\$5,109.42</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>1,970,282</u>		<u>\$66,085.71</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1999
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14-Jul-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,871)	0.37630	(\$3,714.46)
2	TOTAL		(9,871)		(\$3,714.46)

15-Jul-99

**PEOPLES GAS SYSTEM
ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
IN DEKATHERMS
JUNE 1999**

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	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 <u>RESERVATION FEES-FTS-1</u>		<u>ACCRUED</u>	<u>160,788.7</u>	<u>0.36706</u>	<u>\$59,019.46</u>
2 <u>USAGE FEES-FTS-1</u>		<u>ACCRUED</u>	<u>151,111.8</u>	<u>0.03590</u>	<u>\$5,424.91</u>
3 <u>TOTAL FEES</u>		<u>ACCRUED</u>	<u>311,900.5</u>		<u>\$64,444.37</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1999**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	=====		=====

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	=====		=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
JUNE 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL:	=====		=====

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1999**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	=====	=====	=====

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			
40		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
41		ACCRUED:			
42		ACTUAL:			
43		ACCRUED:			
44		ACTUAL:			
45		ACCRUED:			
46		ACTUAL:			
47		ACCRUED:			
48		ACTUAL:			
49		ACCRUED:			
50		ACTUAL:			
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93		ACCRUED:	0.0	0.00000	\$0.00
94		ACTUAL:	0.0	0.00000	\$0.00
95		ACCRUED:	0.0	0.00000	\$0.00
96		ACTUAL:	0.0	0.00000	\$0.00
97		ACCRUED:	0.0	0.00000	\$0.00
98		ACTUAL:	0.0	0.00000	\$0.00
99		ACCRUED:	0.0	0.00000	\$0.00
100		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1999

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
101	ACCRUED:	0.0	0.00000	\$0.00
102	ACTUAL:	0.0	0.00000	\$0.00
103	ACCRUED:	0.0	0.00000	\$0.00
104	ACTUAL:	0.0	0.00000	\$0.00
105	ACCRUED:	0.0	0.00000	\$0.00
106	ACTUAL:	0.0	0.00000	\$0.00
107	ACCRUED:	0.0	0.00000	\$0.00
108	ACTUAL:	0.0	0.00000	\$0.00
109	ACCRUED:	0.0	0.00000	\$0.00
110	ACTUAL:	0.0	0.00000	\$0.00
111	ACCRUED:	0.0	0.00000	\$0.00
112	ACTUAL:	0.0	0.00000	\$0.00
113	TOTAL ACCRUED:			
114	TOTAL ACTUAL:			
115	ADJUSTMENT:	=====	=====	=====

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1999
 g:\gasact\pga\ufgtest9.wk4

14-Jul-99

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,987,598	0.03590	\$71,354.76
2		ACTUAL	1,999,112	0.03569	\$71,354.76
3	FTS-1-NO NOTICE	ACCRUED	18,985	0.03590	\$681.56
4		ACTUAL	19,571	0.03590	\$702.60
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,006,583		\$72,036.32
8		ACTUAL	2,018,683		\$72,057.36
9		DIFFERENCE	12,100		\$21.04
10	FTS-2-USAGE	ACCRUED	811,999	0.01880	\$15,265.58
11		ACTUAL	811,999	0.01880	\$15,265.58
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,818,582		\$87,301.90
14		ACTUAL	2,830,682		\$87,322.94
15		DIFFERENCE	12,100		\$21.04

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1999
 g:\gasact\pga\vfctest9.wk4

14-Jul-99

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(9,538)	0.37630	(\$3,589.15)
2		ACTUAL	(11,514)	0.37630	(\$4,332.72)
3		DIFFERENCE	(1,976)		(\$743.57)
4	TOTAL	ACCRUED	(9,538)		(\$3,589.15)
5		ACTUAL	(11,514)		(\$4,332.72)
6		DIFFERENCE	(1,976)		(\$743.57)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MAY 1999

15-Jul-99

g:\gasact\pga\rusest9.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	175,354.5	0.35723	\$62,641.14
2		ACTUAL	175,354.5	0.35723	\$62,641.14
3		DIFFERENCE	0.0		\$0.00
4 USAGE FEES-FTS-1		ACCRUED	152,357.9	0.03590	\$5,469.65
5		ACTUAL	152,357.9	0.03590	\$5,469.65
6		DIFFERENCE	0.0		\$0.00
7 TOTAL FEES		ACCRUED	327,712.4		\$68,110.79
8		ACTUAL	327,712.4		\$68,110.79
9		DIFFERENCE	0.0		\$0.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

ATL 06/10/99
 UE 06/20/99
 INVOICE NO. 29991
 TOTAL AMOUNT DUE \$66,747.16
 \$ 116,070.95

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **6-18-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC	NET		
Usage Charge		16102	3152	05/99	A	COM	0.0312	0.0047	0.0359	4,358	\$156.45	
Usage Charge		16110	2977	05/99	A	COM	0.0312	0.0047	0.0359	38,722	\$1,390.12	
Usage Charge		16115	2988	05/99	A	COM	0.0312	0.0047	0.0359	5,575	\$200.14	
Usage Charge		16119	3005	05/99	A	COM	0.0312	0.0047	0.0359	20,180	\$724.46	
Usage Charge		16121	3004	05/99	A	COM	0.0312	0.0047	0.0359	24,399	\$875.92	
Usage Charge		16134	2953	05/99	A	COM	0.0312	0.0047	0.0359	12,026	\$431.73	
Usage Charge	511 25809	16134	2953	05/99	A	COM	0.0312	0.0047	0.0359	13,465	\$483.39	
Usage Charge	25309 716	16134	2953	05/99	A	COM	0.0312	0.0047	0.0359	26,386	\$947.26	
Usage Charge		16149	3021	05/99	A	COM	0.0312	0.0047	0.0359	1,744	\$62.61	
Usage Charge		16159	3281	05/99	A	COM	0.0312	0.0047	0.0359	11,074	\$397.56	
Usage Charge		16167	3131	05/99	A	COM	0.0312	0.0047	0.0359	8,607	\$308.99	
Usage Charge	511 25809	16198	3051	05/99	A	COM	0.0312	0.0047	0.0359	100,316	\$3,601.34	
Usage Charge	25306 6489	16198	3051	05/99	A	COM	0.0312	0.0047	0.0359	92,922	\$3,335.90	
Usage Charge	25412 7995	16198	3051	05/99	A	COM	0.0312	0.0047	0.0359	117,781	\$4,228.34	
Usage Charge	57391 32606	16198	3051	05/99	A	COM	0.0312	0.0047	0.0359	28,152	\$1,010.66	
Usage Charge	71379 249828	16198	3051	05/99	A	COM	0.0312	0.0047	0.0359	143,823	\$5,163.25	
Usage Charge		16207	3176	05/99	A	COM	0.0312	0.0047	0.0359	6,219	\$223.26	
Usage Charge		55685	99449	05/99	A	COM	0.0312	0.0047	0.0359	800	\$28.72	
Usage Charge		56781	68368	05/99	A	COM	0.0312	0.0047	0.0359	9,355	\$335.84	
Usage Charge	25309 716	56781	68368	05/99	A	COM	0.0312	0.0047	0.0359	32,106	\$1,152.61	
Usage Charge	25306 6489	57345	90297	05/99	A	COM	0.0312	0.0047	0.0359	153,090	\$5,495.93	
Usage Charge	25309 716	57345	90297	05/99	A	COM	0.0312	0.0047	0.0359	296,516	\$10,644.92	

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATC	06/10/99
UE	06/20/99
INVOICE NO.	29991
TOTAL AMOUNT DUE	\$66,247.16

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge	7995	57345	90297	05/99	A	COM	0.0312	0.0047		0.0359	244,682	\$8,784.08
Usage Charge	249828	57345	90297	05/99	A	COM	0.0312	0.0047		0.0359	36,078	\$1,295.20
Usage Charge	25809	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	120,924	\$4,341.17
Usage Charge	0240	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	25,344	\$909.85
Usage Charge	5306	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	95,781	\$3,438.54
Usage Charge	5309	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	145,500	\$5,223.45
Usage Charge	5412	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	129,031	\$4,632.21
Usage Charge	7391	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	13,824	\$496.28
Usage Charge	1379	58913	109188	05/99	A	COM	0.0312	0.0047		0.0359	3,305	\$118.65
Usage Charge		61237	135677	05/99	A	COM	0.0312	0.0047		0.0359	3,929	\$141.05
Volumetric Relinquishment - Credit - Acq ctrc.		5892	Acq poi 16208	05/99	A	VOL	0.3687	0.0076		0.3763	(11,514)	(\$4,332.72)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/99.											1,966,014	\$66,247.16

COPY

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
\$49,823.79		

+ 49,823.79
 116,070.95

*** END OF INVOICE 29991 ***

PAGE 2 OF 9
 MAY INV. S-PIPELINE CHGS.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99
DUE	05/20/99
INVOICE NO.	29996
TOTAL AMOUNT DUE	\$702.60

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-18-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
No Notice					05/99	A	COM	0.0312	0.0047		0.0359	19,571	\$702.60
TOTAL FOR CONTRACT 5064 FOR MONTH OF 05/99.												19,571	\$702.60

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29996 ***

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I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/99
DUE	06/20/99
INVOICE NO.	30143
TOTAL AMOUNT DUE	\$273.42

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-18-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas,
 Account # [REDACTED]
 ABA # [REDACTED]

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736


POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			DISC	NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES					
	Usage Charge	16201	3063	05/99	A	COM	0.0312	0.0047		0.0359	5,888	\$211.38	
	Usage Charge	61237	135677	05/99	A	COM	0.0312	0.0047		0.0359	1,728	\$62.04	
TOTAL FOR CONTRACT 5846 FOR MONTH OF 05/99.											7,616	\$273.42	

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30143 ***

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PAGE 4 OF 9
 MAY INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE 06/10/99
 DUE 06/20/99
 INVOICE NO. 30152
 TOTAL AMOUNT DUE \$501.46

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-18-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5890 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16151	3018	05/99	A	COM	0.0312	0.0047		0.0359	6,984	\$250.73
	Usage Charge	57345	90297	05/99	A	COM	0.0312	0.0047		0.0359	6,984	\$250.73
TOTAL FOR CONTRACT 5890 FOR MONTH OF 05/99.											13,968	\$501.46

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30152 ***

01-90-000-232-02-00-0

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	05/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to:
DATE	05/20/99		Wire Transfer 6-18-99
INVOICE NO.	30038		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$11,350.57		Nations Bank; Dallas, TX Account # XXXXXXXXXX ABA # XXXXXXXXXX

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Usage Charge		16102	3152	05/99	A	COM	0.0141	0.0047		0.0188	44,464	\$835.92
Usage Charge		16115	2988	05/99	A	COM	0.0141	0.0047		0.0188	191,988	\$3,609.37
Usage Charge		16121	3004	05/99	A	COM	0.0141	0.0047		0.0188	48,249	\$907.08
Usage Charge		16151	3018	05/99	A	COM	0.0141	0.0047		0.0188	67,927	\$1,277.03
Usage Charge		16159	3281	05/99	A	COM	0.0141	0.0047		0.0188	4,000	\$75.20
Usage Charge		16169	3134	05/99	A	COM	0.0141	0.0047		0.0188	19,115	\$359.36
Usage Charge		16195	3115	05/99	A	COM	0.0141	0.0047		0.0188	121,437	\$2,283.02
Usage Charge		16208	3173	05/99	A	COM	0.0141	0.0047		0.0188	35,968	\$676.20
Usage Charge		16260	2972	05/99	A	COM	0.0141	0.0047		0.0188	40,900	\$768.92
Usage Charge		55685	99449	05/99	A	COM	0.0141	0.0047		0.0188	10,000	\$188.00
Usage Charge		57345	90297	05/99	A	COM	0.0141	0.0047		0.0188	8,066	\$151.64
Usage Charge		61237	135677	05/99	A	COM	0.0141	0.0047		0.0188	11,640	\$218.83
TOTAL FOR CONTRACT 5319 FOR MONTH OF 05/99.											603,754	\$11,350.57

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

01-90-000-d3d-02-00-0

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PAGE 6 OF 9
MAY INV:S-PIPELINE CHGS.



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/99
DUPLICATE	06/20/99
INVOICE NO.	29966
TOTAL AMOUNT DUE	\$149.58

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-18-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16119	3005	05/99	A	COM	0.0141	0.0047		0.0188	3,978	\$74.79
	Usage Charge	61237	135677	05/99	A	COM	0.0141	0.0047		0.0188	3,978	\$74.79
TOTAL FOR CONTRACT 3619 FOR MONTH OF 05/99.											7,956	\$149.58

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 29966 ***

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PAGE 7 OF 9
 MAY INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/10/99
DUE	06/20/99
INVOICE NO.	30159
TOTAL AMOUNT DUE	\$3,765.43

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **6-18-99**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED]

REDACTED

CONTRACT: 5909 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			
	Usage Charge	16260	2972	05/99	A	COM	0.0141	0.0047		0.0188	29,100	\$547.08
	Usage Charge	57345	90297	05/99	A	COM	0.0141	0.0047		0.0188	9,700	\$182.36
	Usage Charge	71403	253067	05/99	A	COM	0.0141	0.0047		0.0188	161,489	\$3,035.99
TOTAL FOR CONTRACT 5909 FOR MONTH OF 05/99.											200,289	\$3,765.43

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 30159 ***

30159

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[Signature]

PAGE 8 OF 9
MAY INV.'S-PIPELINE CHGS.



PEOPLES GAS

04-Jun-99

Line #

1		
2	Worksheet-Amount Due Peoples Gas System	
3	LE Rider Transportation Package	
4	For the Production Month of May 1999	
5	g:\gasact\le_220\due_	
		In Dekatherms
6	Volumes Released to at City Gate:	210,490.0
7	Less: Confirmed Delivery Volumes at City Gate:	208,636.0
8	Unused Capacity	<u>1,854.0</u>
9	Confirmed Delivery Volumes at City Gate:	208,636.0
10	Add: FGT Fuel @3.00%	6,453.0
11	Total Volumes at FGT Receipt Point:	<u>215,089.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	56,278.1
13	Add: FGT Fuel @3.00%((56,278.1 / .9700)-56,278.1):	1,740.6
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>58,018.7</u>
15	Confirmed Delivery Volumes at City Gate:	208,636.0
16	Less: LE Rider Measured Volumes at City Gate:	56,278.1
17	Peoples' Volumes at City Gate:	<u>152,357.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due ')	152,357.9	\$0.3763	\$57,332.28
20	Usage Charges (Due ')	152,357.9	\$0.0359	\$5,469.65
21	Additional Reservation/Usage Charges	21,142.6	0.2181	\$4,611.20
22	on (Due ')			
23	Rate = (.3763+.0359-.1941)			
24	Unused Capacity	1,854.0	\$0.3763	\$697.66
25	Amount Due Peoples Gas System			<u><u> </u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
FAX (813) 272-0060
HTTP://WWW.TECOENERGY.COM

PAGE 9 OF 9
MAY INV.'S-PIPELINE CHGS.

Line#
1
2
3

May 1999
INVOICE

Line#
4 June 18, 1999

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:
6-23-99

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 5/1/99 - 5/31/99				
10 Total Commodity				
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.	15,127	dth	\$0.2459	\$3,719.73
12 830087 Peoples So Ga Inter Com.	11,032	dth	\$0.2015	\$2,222.95
13 864340 & 864350 SNG Firm Com.	1,021,894	dth	\$0.0280	\$28,597.92
14 831200 & 831210 So Ga Firm Com.	1,002,769	dth	\$0.0202	\$20,255.93
15 864340 & 864350 SNG Firm Dem.	35,992	dth/day	\$8.8500	\$318,529.20 ✓
16 831200 & 831210 So Ga Firm Dem.	35,700	dth/day	\$5.4060	\$192,994.20 ✓
17 Monthly Agency Fee				\$1,000.00
Credits:				
18 SNG Brokered Capacity				\$0.00
19 So. Ga. Brokered Capacity				\$0.00
20 Total Transport				\$567,319.93
21 TOTAL AMOUNT DUE				

COPY

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22 Less Amount Included in May '99's P&A Filing

Adjusted Amount Included This Month's Filing

< \$ 7,819.27 >

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 06/10/99	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT DEPT: GAS ACCOUNTING 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # [REDACTED] ABA # [REDACTED]
DATE: 06/20/99		
INVOICE NO.: 29991		
TOTAL AMOUNT DUE: \$66,247.16		

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT LAURA GIAMBRONE AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC		OTH	DRY	
	Usage Charge 412	7995	57345	90297	05/99	A	COM	0.0312	0.0047	0.0359	244,682		\$8,784.08
	Usage Charge 379	249828	57345	90297	05/99	A	COM	0.0312	0.0047	0.0359	36,078		\$1,295.20
	Usage Charge 1	25809	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	120,924		\$4,341.17
	Usage Charge 240	23703	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	25,344		\$909.85
	Usage Charge 306	6489	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	95,781		\$3,438.54
	Usage Charge 309	716	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	145,500		\$5,223.45
	Usage Charge 412	7995	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	129,031		\$4,632.21
	Usage Charge 391	32606	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	13,824		\$496.28
	Usage Charge 379	249828	58913	109188	05/99	A	COM	0.0312	0.0047	0.0359	3,305		\$118.65
	Usage Charge		61237	135677	05/99	A	COM	0.0312	0.0047	0.0359	3,929		\$141.05
	Volumetric Relinquishment - Credit - Acq ctrc 5892, Acq poi 16208				05/99	A	VOL	0.3687	0.0076	0.3763	(11,514)		(\$4,332.72)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/99.											1,966,014		\$66,247.16

COPY

Gas Research Institute (GRI) Voluntary Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
\$49,823.79		

+ 49,823.79

116,070.95

*** END OF INVOICE 29991 ***

PAGE 2 OF 3
PRIOR MONTH ADJ.

GRI Check the Box Payments Due
 g:\gasact\pga\gri_box.wk4

14-Jul-99

Type	Mo/Yr	FGT Contract #	Volumes In Dths	Rate Per Dth	Amount Due		
Resv.	01/99	5047	5,488,333	\$0.0009	\$4,939.50		
Resv.	01/99	5846	62,000	\$0.0009	\$55.80		
Resv.	01/99	5890	223,200	\$0.0009	\$200.88		
Resv.	01/99	5909	310,000	\$0.0009	\$279.00		
Resv.	01/99	3619	43,400	\$0.0009	\$39.06		
Resv.	01/99	5319	583,575	\$0.0009	\$525.22		
Resv.	02/99	5047	4,948,832	\$0.0009	\$4,453.95		
Resv.	02/99	5846	56,000	\$0.0009	\$50.40		
Resv.	02/99	5890	201,600	\$0.0009	\$181.44		
Resv.	02/99	5909	280,000	\$0.0009	\$252.00		
Resv.	02/99	5319	529,200	\$0.0009	\$476.28		
Resv.	03/99	5047	5,423,160	\$0.0009	\$4,880.84		
Resv.	03/99	5846	62,000	\$0.0009	\$55.80		
Resv.	03/99	5890	223,200	\$0.0009	\$200.88		
Resv.	03/99	5909	310,000	\$0.0009	\$279.00		
Resv.	03/99	3619	49,600	\$0.0009	\$44.64		
Resv.	03/99	5319	582,025	\$0.0009	\$523.82		
Resv.	04/99	5047	4,522,290	\$0.0009	\$4,070.06		
Resv.	04/99	5846	60,000	\$0.0009	\$54.00		
Resv.	04/99	5890	216,000	\$0.0009	\$194.40		
Resv.	04/99	3619	102,000	\$0.0009	\$91.80		
Resv.	04/99	5319	574,150	\$0.0009	\$516.74		
Resv.	04/99	5909	300,000	\$0.0009	\$270.00		
Resv.	05/99	5047	2,360,154	\$0.0009	\$2,124.14		
Resv.	05/99	5846	62,000	\$0.0009	\$55.80		
Resv.	05/99	5890	223,200	\$0.0009	\$200.88		
Resv.	05/99	3619	63,550	\$0.0009	\$57.20		
Resv.	05/99	5319	781,200	\$0.0009	\$703.08		
Resv.	05/99	5909	310,000	\$0.0009	\$279.00	\$26,055.60	28,950,669
Usage	01/99	5047	2,740,597	\$0.0013	\$3,562.78		
No Notice	01/99	5064	3,981	\$0.0013	\$5.18		
Usage	01/99	5846	2,000	\$0.0013	\$2.60		
Usage	01/99	5890	19,036	\$0.0013	\$24.75		
Usage	01/99	5319	497,487	\$0.0013	\$646.73		
Usage	01/99	5909	29,500	\$0.0013	\$38.35		
Usage	02/99	5047	2,898,585	\$0.0013	\$3,768.16		
No Notice	02/99	5064	(39,220)	\$0.0013	(\$50.99)		
Usage	02/99	5319	467,430	\$0.0013	\$607.66		
Usage	02/99	5909	78,000	\$0.0013	\$101.40		
Usage	03/99	5047	3,807,791	\$0.0013	\$4,950.13		
No Notice	03/99	5064	38,865	\$0.0013	\$50.52		
Usage	03/99	5319	541,747	\$0.0013	\$704.27		
Usage	03/99	5909	9,226	\$0.0013	\$11.99		
Usage	04/99	5047	3,571,914	\$0.0013	\$4,643.49		
No Notice	04/99	5064	61,084	\$0.0013	\$79.41		
Usage	04/99	5319	507,104	\$0.0013	\$659.24		
Usage	04/99	3619	79,560	\$0.0013	\$103.43		
Usage	04/99	5846	2,243	\$0.0013	\$2.92		
Usage	04/99	5890	11,896	\$0.0013	\$15.46		
Usage	04/99	5909	183,862	\$0.0013	\$239.02		
Usage	05/99	5047	1,966,014	\$0.0013	\$2,555.82		
No Notice	05/99	5064	19,571	\$0.0013	\$25.44		
Usage	05/99	5319	603,754	\$0.0013	\$784.88		
Usage	05/99	3619	7,956	\$0.0013	\$10.34		
Usage	05/99	5846	7,616	\$0.0013	\$9.90		
Usage	05/99	5890	13,968	\$0.0013	\$18.16		
Usage	05/99	5909	200,289	\$0.0013	\$260.38	\$23,831.41	18,331,856
Resv. Vol.	01/99	5047	(13,392)	\$0.0009	(\$12.05)		
Resv. Vol.	02/99	5047	(12,096)	\$0.0009	(\$10.89)		
Resv. Vol.	03/99	5047	(11,712)	\$0.0009	(\$10.54)		
Resv. Vol.	04/99	5047	(21,534)	\$0.0009	(\$19.38)		
Resv. Vol.	05/99	5047	(11,514)	\$0.0009	(\$10.36)	(\$63.22)	(70,248)

Total GRI Due for Jan'99 through May'99

\$49,823.79 \$49,823.79

47,212,277

47,212,277

PEOPLES GAS SYSTEM
ACCRUED CASHOUTS PAYABLE
SUPPLIER AGGREGATION (TEST)PROGRAM
IN THERMS
JUNE 1999
g:\gasact\pga\ftaco99.wk4

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 TOTAL ACCRUAL	0.0		\$0.00	0.0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 MAY 1999
 g:\gasact\pgalftaco99.wk4

15-Jul-99

SUPPLIER		(A)	(B)	(C)	(D)	(E)	(F)	
		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	5,731.5	\$0.22400	\$1,283.86	5,559.6	\$0.00361	\$20.07
2		ACTUAL	5,731.5	0.22400	1,283.86	5,559.6	0.00359	19.96
3	END USERS, INC.	ACCRUED	1,864.2	0.22400	417.58	1,808.3	0.00361	6.53
4		ACTUAL	1,864.2	0.22400	417.58	1,808.3	0.00359	6.49
5	PG&E SERVICES	ACCRUED	0.0	0.00000	0.00	0.0	0.00000	0.00
6		ACTUAL	2,402.6	0.22400	538.18	2,330.5	0.00359	8.37
7	SOUTHBOUND, INC.	ACCRUED	6,877.9	0.00000	1,386.58	6,671.6	0.00000	24.08
8		ACTUAL	6,877.9	0.20160	1,386.58	6,671.6	0.00359	23.95
9	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	14,595.3	0.20160	2,942.41	14,157.4	0.00361	51.11
10		ACTUAL	14,595.3	0.20160	2,942.41	14,157.4	0.00359	50.83
11	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	13,245.3	0.20160	2,670.25	12,847.9	0.00361	46.38
12		ACTUAL	13,245.3	0.20160	2,670.25	12,847.9	0.00359	46.12
13	TEXAS-OHIO GAS, INC.	ACCRUED	113,384.3	0.17920	20,318.47	109,982.8	0.00361	397.04
14		ACTUAL	113,384.3	0.17920	20,318.47	109,982.8	0.00359	394.84
15	TEXAS-OHIO PIPELINE, INC.	ACCRUED	8,709.8	0.20160	1,755.90	8,448.5	0.00361	30.50
16		ACTUAL	8,709.8	0.20160	1,755.90	8,448.5	0.00359	30.33
17	TEXAS ENERGY TRANSFER COMPANY	ACCRUED	4,446.2	0.22400	995.95	4,312.8	0.00361	15.57
18		ACTUAL	4,446.2	0.22400	995.95	4,312.8	0.00359	15.48
19	TOTAL ACCRUED		168,854.5		31,771.00	163,788.9		591.28
20	TOTAL ACTUAL		171,257.1		32,309.18	166,119.4		596.37
21	TOTAL DIFFERENCE		2,402.6		\$538.18	2,330.5		\$5.09

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

06/10/99
06/20/99
29950
AMOUNT DUE \$145,477.28

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 DEPT: GAS ACCOUNTING
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: **6-18-99**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # [REDACTED]
 ABA # [REDACTED] **REDACTED**

SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: CASH IN/CASH OUT DUNS NO: 006922736

RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
- Net Receipt Imbalance			04/99		NR1	2.0800			2.0800	12,954	\$26,944.32
- Net No Notice Imbalance			04/99		NN1	2.0800			2.0800	56,987	\$118,532.96
TOTAL FOR MONTH OF 04/99.										69,941	\$145,477.28
*** END OF INVOICE 29950 ***											

01-90-000-232-02-00-0



BOOK-OUT PURCHASE CONFIRMATION

Linett

1 The following confirms our Book-out Purchase for April, 1999 with

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBTU</u>	<u>TOTAL</u>
2	Market Del. / Market Del	37,968		
3				<hr/> <hr/>

4 If you have any questions, please call Russ Hall at (813)228-4646.

5 FOR SELLER:
6 _____
7 NAME

FOR BUYER:
Peoples Gas System
Russell L. Hall
Russell L. Hall

8 _____
9 TITLE

Daily gas Operation Administrator

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.

Linett



Date: 6/11/99

Page: 1 of 2

2
3
4
5

To: Russ Hall
TECO - Peoples Gas System
Phone: 813-228-4646
Fax: 813-228-4742

From:

Phone:

Fax:

Subject: May 1999 Bookout

6 Here is the signed form for the bookout. Just a reminder, after you
7 sign it please fax a copy back to us and to Hilda Lindley at FGT.

8 Market Deliveries from to Peoples Gas:

9 1,843 @ Total=

If you have any questions or concerns please feel free to give me a call.

- Thanks for your time -

10
11

Line#

1
2
3
4

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Jun-99
Peoples Gas System Inc 702 N Franklin St P O Box 2562 Tampa FL 33601-2562 Attention: Russ Hall	Due Date	26-Jun-99

Production month of: May-99

Party Receiving Book-Out Volume				
Legal Entity Name	Posting Number(s)	Volume	Price	Total
Peoples Gas System Inc	7374	11,319		
	No Notice			
TOTAL DUE				

Parties Providing Book-Out Volumes	
Legal Entity Name	
Posting Number(s)	

Please Remit To	For Wire Payments WIRE TRANSFER 6/29/99
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For Billing Inquiries call Customer Accounting at	
Facsimile Number	

01 90 050 23202 000
Q