



RECEIVED  
FLORIDA PUBLIC  
SERVICE COMMISSION

**SEBRING GAS SYSTEM, INC.** <sup>99</sup> JUL 28 AM 8:39

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(941) 385-0194

MAIL ROOM

July 26, 1999

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 990003-GU  
Purchased Gas Adjustment (PGA) for the month June 1999.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Sebring Gas System, Inc., please find an original and fifteen copies of the First Revision of PGA Schedule A-1, for the month of June 1999.

The revision is necessary to correct the figure appearing on Line 27, TOTAL THERM SALES, PERIOD TO DATE, ACTUAL. This revision corrects a mathematical error for the total them sales. No other schedules are affected by this revision.

Sincerely,

Jerry H. Melendy, Jr.  
Vice President  
Sebring Gas System, Inc.

- AFA Uonderwer
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Maher
- LEG 1
- MAS 3 enclosures
- OPC \_\_\_\_\_
- RRR \_\_\_\_\_
- SEC 1
- WAW \_\_\_\_\_
- OTH Copy Cover Pg

DOCUMENT NUMBER-DATE

08941 JUL 28 99

COMPANY: SEBRING GAS SYSTEM, INC.  
FIRST REVISION: 7/23/99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

| COST OF GAS PURCHASED   | CURRENT MON MAY 99 |                  |            |         | PERIOD TO DATE |                  |            |          |
|---|--------------------|------------------|------------|---------|----------------|------------------|------------|----------|
|   | ACTUAL             | REVISED ESTIMATE | DIFFERENCE |         | ACTUAL         | REVISED ESTIMATE | DIFFERENCE |          |
|   |                    |                  | AMOUNT     | %       |                |                  | AMOUNT     | %        |
| 1.00 COMMODITY (Pipeline)   | \$175              | \$176            | (\$1)      | (33.61) | \$1,199        | \$1,107          | \$92       | 8.31     |
| 2.00 NO NOTICE SERVICE  | 0                  | 0                | 0          | 0.00    | 0              | (2,105)          | 2,105      | (100.00) |
| 3.00 SWING SERVICE  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| 4.00 COMMODITY (Other)  | 11,634             | 12,363           | (729)      | (5.90)  | 75,651         | 82,601           | (6,950)    | (8.41)   |
| 5.00 DEMAND   | 6,304              | 1,844            | 4,460      | 241.87  | 33,938         | 13,335           | 20,603     | 154.50   |
| 6.00 OTHER - TECO Transportation  | 1,555              | 1,617            | (62)       | (3.83)  | 11,947         | 12,056           | (109)      | (0.90)   |
| <b>LESS END-USE CONTRACT</b>  |                    |                  |            |         |                |                  |            |          |
| 7.00 COMMODITY (Pipeline)   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| 8.00 DEMAND   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| 9.00  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| *****   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)                                   | \$19,668           | \$16,000         | \$3,668    | 22.93   | \$122,735      | \$106,994        | \$4,056    | 3.79     |
| ***** NET UNBILLED  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** COMPANY USE   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** TOTAL THERM SALES   | \$17,941           | \$16,000         | \$1,941    | 12.13   | \$108,314      | \$106,994        | \$1,320    | 1.23     |
| <b>THERMS PURCHASED</b>   |                    |                  |            |         |                |                  |            |          |
| ***** COMMODITY (Pipeline) BILLING DETERMINANTS ONLY                        | 49,030             | 49,000           | 30         | 0.06    | 375,430        | 354,200          | 21,230     | 5.99     |
| ***** NO NOTICE SERVICE BILLING DETERMINANTS ONLY                           | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** SWING SERVICE COMMODITY   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** COMMODITY (Other) COMMODITY   | 49,030             | 49,000           | 30         | 0.06    | 375,430        | 354,200          | 21,230     | 5.99     |
| ***** DEMAND BILLING DETERMINANTS ONLY                                      | 93,090             | 49,000           | 44,090     | 89.98   | 602,280        | 354,200          | 248,080    | 70.04    |
| ***** OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY               | 47,859             | 49,000           | (1,141)    | (2.33)  | 372,200        | 354,200          | 18,000     | 5.08     |
| <b>LESS END-USE CONTRACT</b>  |                    |                  |            |         |                |                  |            |          |
| ***** COMMODITY (Pipeline)  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** DEMAND  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| *****   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** TOTAL PURCHASES (+17+18+)-(21+23)                                     | 49,030             | 49,000           | 30         | 0.06    | 375,430        | 354,200          | 21,230     | 5.99     |
| ***** NET UNBILLED  | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** COMPANY USE   | 0                  | 0                | 0          | 0.00    | 0              | 0                | 0          | 0.00     |
| ***** TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL | 55,479             | 49,000           | 6,479      | 13.22   | 364,297        | 354,200          | 10,097     | 2.85     |
| <b>CENTS PER THERM</b>  |                    |                  |            |         |                |                  |            |          |
| ***** COMMODITY (Pipeline) (1/15)   | 0.357              | 0.359            | (0.002)    | (0.63)  | 0.319          | 0.313            | 0.007      | 2.19     |
| ***** NO NOTICE SERVICE (2/16)  | 0.000              | 0.000            | 0.000      | 0.00    | 0.000          | 0.000            | 0.000      | 0.00     |
| ***** SWING SERVICE (3/17)  | 0.000              | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** COMMODITY (Other) (4/18)  | 23.728             | 25.231           | (1.502)    | (5.95)  | 20.150         | 23.320           | (3.170)    | (13.59)  |
| ***** DEMAND (5/19)   | 6.772              | 3.763            | 3.009      | 79.95   | 5.635          | 3.765            | 1.870      | 49.67    |
| ***** OTHER (6/20)  | 3.249              | 3.300            | (0.051)    | (1.54)  | 3.210          | 3.404            | (0.194)    | (5.70)   |
| <b>LESS END-USE CONTRACT</b>  |                    |                  |            |         |                |                  |            |          |
| ***** COMMODITY Pipeline (7/21)   | 0.00000            | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** DEMAND (8/22)   | 0.00000            | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** (9/23)  | 0.00000            | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** TOTAL COST OF PURCHASES (11/24)                                       | 40.114             | 32.653           | 7.461      | 22.85   | 32.692         | 30.207           | 2.485      | 8.23     |
| ***** NET UNBILLED (12/25)  | 0.00000            | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** COMPANY USE (13/26)   | 0.00000            | 0.00000          | 0.00000    | 0.00    | 0.00000        | 0.00000          | 0.00000    | 0.00     |
| ***** TOTAL COST OF THERM SOLD (11/27)                                      | 35.451             | 32.653           | 2.798      | 8.57    | 33.691         | 30.207           | 3.484      | 11.53    |
| ***** TRUE-UP (E-2)   | (0.92100)          | (0.92100)        | 0.00000    | 0.00    | (0.92100)      | (0.92100)        | 0.000      | 0.00     |
| ***** TOTAL COST OF GAS (40+41)   | 34.530             | 31.732           | 2.798      | 8.82    | 32.770         | 29.286           | 3.484      | 11.90    |
| ***** REVENUE TAX FACTOR  | 1.01911            | 1.01911          | 0.00000    | 0.00    | 1.01911        | 1.01911          | 0.00000    | 0.00     |
| ***** PGA FACTOR ADJUSTED FOR TAXES (42x43)                                 | 35.190             | 32.338           | 2.851      | 8.82    | 33.396         | 29.846           | 3.551      | 11.90    |
| ***** PGA FACTOR ROUNDED TO NEAREST .001                                    | 35.190             | 32.338           | 2.852      | 8.82    | 33.396         | 29.846           | 3.550      | 11.89    |