

# AUSLEY & McMULLEN

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August 13, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of June 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED

  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09630 AUG 13 99

FPSC-RECORDS/REPORTING

13-10010-EI

DECLASSIFIED  
8.12.01

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	06/07/99	F02	*	*	119.05	\$18.6116
2.	Gannon	Central	Tampa	MTC	Gannon	06/08/99	F02	*	*	354.48	\$18.6118
3.	Gannon	Central	Tampa	MTC	Gannon	06/10/99	F02	*	*	176.64	\$18.6123
4.	Gannon	Central	Tampa	MTC	Gannon	06/11/99	F02	*	*	188.69	\$18.5792
5.	Gannon	Central	Tampa	MTC	Gannon	06/15/99	F02	*	*	352.93	\$19.7762
6.	Gannon	Central	Tampa	MTC	Gannon	06/16/99	F02	*	*	353.17	\$19.7761
7.	Gannon	Central	Tampa	MTC	Gannon	06/17/99	F02	*	*	353.31	\$19.7762
8.	Gannon	Central	Tampa	MTC	Gannon	06/18/99	F02	*	*	353.29	\$19.7760
9.	Gannon	Central	Tampa	MTC	Gannon	06/21/99	F02	*	*	824.07	\$20.7326
10.	Gannon	Central	Tampa	MTC	Gannon	06/22/99	F02	*	*	528.83	\$20.7327
11.	Gannon	Central	Tampa	MTC	Gannon	06/23/99	F02	*	*	493.62	\$20.7325
12.	Gannon	Central	Tampa	MTC	Gannon	06/24/99	F02	*	*	530.62	\$20.7326
13.	Gannon	Central	Tampa	MTC	Gannon	06/30/99	F02	*	*	141.36	\$20.7946
14.	Big Bend	Central	Tampa	MTC	Big Bend	06/01/99	F02	*	*	1,412.90	\$18.8408
15.	Big Bend	Central	Tampa	MTC	Big Bend	06/02/99	F02	*	*	2,120.48	\$18.8407
16.	Big Bend	Central	Tampa	MTC	Big Bend	06/03/99	F02	*	*	530.64	\$18.8408
17.	Big Bend	Central	Tampa	MTC	Big Bend	06/07/99	F02	*	*	524.88	\$18.6120
18.	Big Bend	Central	Tampa	MTC	Big Bend	06/08/99	F02	*	*	353.90	\$18.6123
19.	Big Bend	Central	Tampa	MTC	Big Bend	06/09/99	F02	*	*	1,767.48	\$18.6120
20.	Big Bend	Central	Tampa	MTC	Big Bend	06/14/99	F02	*	*	1,231.17	\$19.7762
21.	Big Bend	Central	Tampa	MTC	Big Bend	06/16/99	F02	*	*	706.55	\$19.7762
22.	Big Bend	Central	Tampa	MTC	Big Bend	06/17/99	F02	*	*	1,589.98	\$19.7762
23.	Big Bend	Central	Tampa	MTC	Big Bend	06/18/99	F02	*	*	706.51	\$19.7676
24.	Big Bend	Central	Tampa	MTC	Big Bend	06/22/99	F02	*	*	529.29	\$20.7324
25.	Big Bend	Central	Tampa	MTC	Big Bend	06/23/99	F02	*	*	176.29	\$20.7321

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	06/24/99	F02	*	*	530.19	\$20.7326
27.	Big Bend	Central	Tampa	MTC	Big Bend	06/27/99	F02	*	*	336.71	\$20.7952
28.	Big Bend	Central	Tampa	MTC	Big Bend	06/29/99	F02	*	*	707.05	\$20.7949
29.	Big Bend	Central	Tampa	MTC	Big Bend	06/30/99	F02	*	*	530.50	\$20.7940
30.	Polk	Coastal	Tampa	MTC	Polk	06/01/99	F02	*	*	1,089.48	\$19.7574
31.	Polk	Coastal	Tampa	MTC	Polk	06/02/99	F02	*	*	2,308.77	\$20.2824
32.	Polk	Coastal	Tampa	MTC	Polk	06/03/99	F02	*	*	1,432.82	\$20.0724
33.	Polk	Coastal	Tampa	MTC	Polk	06/04/99	F02	*	*	1,449.27	\$20.7023
34.	Polk	Coastal	Tampa	MTC	Polk	06/05/99	F02	*	*	2,521.63	\$20.7024
35.	Polk	Coastal	Tampa	MTC	Polk	06/06/99	F02	*	*	1,994.82	\$20.7025
36.	Polk	Coastal	Tampa	MTC	Polk	06/07/99	F02	*	*	4,141.60	\$21.1224
37.	Polk	Coastal	Tampa	MTC	Polk	06/08/99	F02	*	*	3,251.80	\$21.0174
38.	Polk	Coastal	Tampa	MTC	Polk	06/09/99	F02	*	*	3,753.45	\$21.3323
39.	Polk	Coastal	Tampa	MTC	Polk	06/10/99	F02	*	*	3,209.11	\$21.4374
40.	Polk	Coastal	Tampa	MTC	Polk	06/11/99	F02	*	*	1,427.68	\$22.2774
41.	Polk	Coastal	Tampa	MTC	Polk	06/14/99	F02	*	*	352.69	\$22.4875
42.	Polk	Coastal	Tampa	MTC	Polk	06/15/99	F02	*	*	1,245.34	\$23.0123
43.	Polk	Coastal	Tampa	MTC	Polk	06/16/99	F02	*	*	728.44	\$22.2773
44.	Polk	Coastal	Tampa	MTC	Polk	06/17/99	F02	*	*	1,471.14	\$22.4873
45.	Polk	Coastal	Tampa	MTC	Polk	06/18/99	F02	*	*	1,477.51	\$22.1724
46.	Polk	Coastal	Tampa	MTC	Polk	06/21/99	F02	*	*	734.67	\$21.9624
47.	Phillips	Central	Tampa	MTC	Phillips	06/09/99	F02	*	*	176.69	\$19.6099
48.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F02	*	*	188.52	\$18.6123
49.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F02	*	*	177.02	\$22.3527
50.	Phillips	Coastal	Tampa	MTC	Phillips	06/30/99	F02	*	*	179.37	\$23.4025

\* No analysis taken.

FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

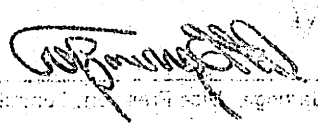
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	06/07/99	F06	*	*	598.68	\$18.3900
52.	Phillips	Coastal	Tampa	MTC	Phillips	06/08/99	F06	*	*	599.66	\$18.3900
53.	Phillips	Coastal	Tampa	MTC	Phillips	06/09/99	F06	*	*	605.32	\$18.3900
54.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F06	*	*	908.32	\$18.3900
55.	Phillips	Coastal	Tampa	MTC	Phillips	06/11/99	F06	*	*	903.51	\$18.3900
56.	Phillips	Coastal	Tampa	MTC	Phillips	06/14/99	F06	*	*	602.45	\$18.8000
57.	Phillips	Coastal	Tampa	MTC	Phillips	06/15/99	F06	*	*	600.30	\$18.8000
58.	Phillips	Coastal	Tampa	MTC	Phillips	06/16/99	F06	*	*	606.82	\$18.8000
59.	Phillips	Coastal	Tampa	MTC	Phillips	06/17/99	F06	*	*	602.85	\$18.7749
60.	Phillips	Coastal	Tampa	MTC	Phillips	06/18/99	F06	*	*	602.04	\$18.8000
61.	Phillips	Coastal	Tampa	MTC	Phillips	06/21/99	F06	*	*	454.66	\$19.2200
62.	Phillips	Coastal	Tampa	MTC	Phillips	06/22/99	F06	*	*	760.49	\$19.2200
63.	Phillips	Coastal	Tampa	MTC	Phillips	06/23/99	F06	*	*	602.54	\$19.2200
64.	Phillips	Coastal	Tampa	MTC	Phillips	06/24/99	F06	*	*	911.99	\$19.2200
65.	Phillips	Coastal	Tampa	MTC	Phillips	06/25/99	F06	*	*	905.87	\$19.2200
66.	Phillips	Coastal	Tampa	MTC	Phillips	06/28/99	F06	*	*	904.81	\$18.8900
67.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F06	*	*	1,061.41	\$18.8900
68.	Phillips	Coastal	Tampa	MTC	Phillips	06/30/99	F06	*	*	905.05	\$18.8766
69.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06/10/99	F06	1.00	150587	72,496.79	\$14.7200

\* No analysis Taken

4. Signature of Official  
 5. Date of Issue  
 6. Place of Issue



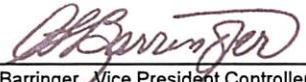
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	06/07/99	F02	119.05	\$18.6116	\$2,215.71	\$0.0000	\$2,215.71	\$18.6116	\$0.0000	\$18.6116	\$0.0000	\$0.0000	\$0.0000	\$18.6116
2.	Gannon	Central	Gannon	06/08/99	F02	354.48	\$18.6118	\$6,597.51	\$0.0000	\$6,597.51	\$18.6118	\$0.0000	\$18.6118	\$0.0000	\$0.0000	\$0.0000	\$18.6118
3.	Gannon	Central	Gannon	06/10/99	F02	176.64	\$18.6123	\$3,287.67	\$0.0000	\$3,287.67	\$18.6123	\$0.0000	\$18.6123	\$0.0000	\$0.0000	\$0.0000	\$18.6123
4.	Gannon	Central	Gannon	06/11/99	F02	188.69	\$18.5792	\$3,505.70	\$0.0000	\$3,505.70	\$18.5792	\$0.0000	\$18.5792	\$0.0000	\$0.0000	\$0.0000	\$18.5792
5.	Gannon	Central	Gannon	06/15/99	F02	352.93	\$19.7762	\$6,979.60	\$0.0000	\$6,979.60	\$19.7762	\$0.0000	\$19.7762	\$0.0000	\$0.0000	\$0.0000	\$19.7762
6.	Gannon	Central	Gannon	06/16/99	F02	353.17	\$19.7761	\$6,984.31	\$0.0000	\$6,984.31	\$19.7761	\$0.0000	\$19.7761	\$0.0000	\$0.0000	\$0.0000	\$19.7761
7.	Gannon	Central	Gannon	06/17/99	F02	353.31	\$19.7762	\$6,987.14	\$0.0000	\$6,987.14	\$19.7762	\$0.0000	\$19.7762	\$0.0000	\$0.0000	\$0.0000	\$19.7762
8.	Gannon	Central	Gannon	06/18/99	F02	353.29	\$19.7760	\$6,986.66	\$0.0000	\$6,986.66	\$19.7760	\$0.0000	\$19.7760	\$0.0000	\$0.0000	\$0.0000	\$19.7760
9.	Gannon	Central	Gannon	06/21/99	F02	824.07	\$20.7326	\$17,085.13	\$0.0000	\$17,085.13	\$20.7326	\$0.0000	\$20.7326	\$0.0000	\$0.0000	\$0.0000	\$20.7326
10.	Gannon	Central	Gannon	06/22/99	F02	528.83	\$20.7327	\$10,964.08	\$0.0000	\$10,964.08	\$20.7327	\$0.0000	\$20.7327	\$0.0000	\$0.0000	\$0.0000	\$20.7327
11.	Gannon	Central	Gannon	06/23/99	F02	493.62	\$20.7325	\$10,234.00	\$0.0000	\$10,234.00	\$20.7325	\$0.0000	\$20.7325	\$0.0000	\$0.0000	\$0.0000	\$20.7325
12.	Gannon	Central	Gannon	06/24/99	F02	530.62	\$20.7326	\$11,001.11	\$0.0000	\$11,001.11	\$20.7326	\$0.0000	\$20.7326	\$0.0000	\$0.0000	\$0.0000	\$20.7326
13.	Gannon	Central	Gannon	06/30/99	F02	141.36	\$20.7946	\$2,939.52	\$0.0000	\$2,939.52	\$20.7946	\$0.0000	\$20.7946	\$0.0000	\$0.0000	\$0.0000	\$20.7946
14.	Big Bend	Central	Big Bend	06/01/99	F02	1,412.90	\$18.8408	\$26,620.11	\$0.0000	\$26,620.11	\$18.8408	\$0.0000	\$18.8408	\$0.0000	\$0.0000	\$0.0000	\$18.8408
15.	Big Bend	Central	Big Bend	06/02/99	F02	2,120.48	\$18.8407	\$39,951.24	\$0.0000	\$39,951.24	\$18.8407	\$0.0000	\$18.8407	\$0.0000	\$0.0000	\$0.0000	\$18.8407
16.	Big Bend	Central	Big Bend	06/03/99	F02	530.64	\$18.8408	\$9,997.69	\$0.0000	\$9,997.69	\$18.8408	\$0.0000	\$18.8408	\$0.0000	\$0.0000	\$0.0000	\$18.8408
17.	Big Bend	Central	Big Bend	06/07/99	F02	524.88	\$18.6120	\$9,769.08	\$0.0000	\$9,769.08	\$18.6120	\$0.0000	\$18.6120	\$0.0000	\$0.0000	\$0.0000	\$18.6120
18.	Big Bend	Central	Big Bend	06/08/99	F02	353.90	\$18.6123	\$6,586.88	\$0.0000	\$6,586.88	\$18.6123	\$0.0000	\$18.6123	\$0.0000	\$0.0000	\$0.0000	\$18.6123
19.	Big Bend	Central	Big Bend	06/09/99	F02	1,767.48	\$18.6120	\$32,896.27	\$0.0000	\$32,896.27	\$18.6120	\$0.0000	\$18.6120	\$0.0000	\$0.0000	\$0.0000	\$18.6120
20.	Big Bend	Central	Big Bend	06/14/99	F02	1,231.17	\$19.7762	\$24,347.86	\$0.0000	\$24,347.86	\$19.7762	\$0.0000	\$19.7762	\$0.0000	\$0.0000	\$0.0000	\$19.7762
21.	Big Bend	Central	Big Bend	06/16/99	F02	706.55	\$19.7762	\$13,972.86	\$0.0000	\$13,972.86	\$19.7762	\$0.0000	\$19.7762	\$0.0000	\$0.0000	\$0.0000	\$19.7762
22.	Big Bend	Central	Big Bend	06/17/99	F02	1,589.98	\$19.7762	\$31,443.76	\$0.0000	\$31,443.76	\$19.7762	\$0.0000	\$19.7762	\$0.0000	\$0.0000	\$0.0000	\$19.7762
23.	Big Bend	Central	Big Bend	06/18/99	F02	706.51	\$19.7676	\$13,966.01	\$0.0000	\$13,966.01	\$19.7676	\$0.0000	\$19.7676	\$0.0000	\$0.0000	\$0.0000	\$19.7676
24.	Big Bend	Central	Big Bend	06/22/99	F02	529.29	\$20.7324	\$10,973.46	\$0.0000	\$10,973.46	\$20.7324	\$0.0000	\$20.7324	\$0.0000	\$0.0000	\$0.0000	\$20.7324
25.	Big Bend	Central	Big Bend	06/23/99	F02	176.29	\$20.7321	\$3,654.86	\$0.0000	\$3,654.86	\$20.7321	\$0.0000	\$20.7321	\$0.0000	\$0.0000	\$0.0000	\$20.7321

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Big Bend	Central	Big Bend	06/24/99	F02	530.19	\$20.7326	\$10,992.22	\$0.0000	\$10,992.22	\$20.7326	\$0.0000	\$20.7326	\$0.0000	\$0.0000	\$0.0000	\$20.7326
27.	Big Bend	Central	Big Bend	06/27/99	F02	336.71	\$20.7952	\$7,001.96	\$0.0000	\$7,001.96	\$20.7952	\$0.0000	\$20.7952	\$0.0000	\$0.0000	\$0.0000	\$20.7952
28.	Big Bend	Central	Big Bend	06/29/99	F02	707.05	\$20.7949	\$14,703.02	\$0.0000	\$14,703.02	\$20.7949	\$0.0000	\$20.7949	\$0.0000	\$0.0000	\$0.0000	\$20.7949
29.	Big Bend	Central	Big Bend	06/30/99	F02	530.50	\$20.7940	\$11,031.22	\$0.0000	\$11,031.22	\$20.7940	\$0.0000	\$20.7940	\$0.0000	\$0.0000	\$0.0000	\$20.7940
30.	Polk	Coastal	Polk	06/01/99	F02	1,089.48	\$19.7574	\$21,525.33	\$0.0000	\$21,525.33	\$19.7574	\$0.0000	\$19.7574	\$0.0000	\$0.0000	\$0.0000	\$19.7574
31.	Polk	Coastal	Polk	06/02/99	F02	2,308.77	\$20.2824	\$46,827.37	\$0.0000	\$46,827.37	\$20.2824	\$0.0000	\$20.2824	\$0.0000	\$0.0000	\$0.0000	\$20.2824
32.	Polk	Coastal	Polk	06/03/99	F02	1,432.82	\$20.0724	\$28,760.10	\$0.0000	\$28,760.10	\$20.0724	\$0.0000	\$20.0724	\$0.0000	\$0.0000	\$0.0000	\$20.0724
33.	Polk	Coastal	Polk	06/04/99	F02	1,449.27	\$20.7023	\$30,003.19	\$0.0000	\$30,003.19	\$20.7023	\$0.0000	\$20.7023	\$0.0000	\$0.0000	\$0.0000	\$20.7023
34.	Polk	Coastal	Polk	06/05/99	F02	2,521.63	\$20.7024	\$52,203.78	\$0.0000	\$52,203.78	\$20.7024	\$0.0000	\$20.7024	\$0.0000	\$0.0000	\$0.0000	\$20.7024
35.	Polk	Coastal	Polk	06/06/99	F02	1,994.82	\$20.7025	\$41,297.74	\$0.0000	\$41,297.74	\$20.7025	\$0.0000	\$20.7025	\$0.0000	\$0.0000	\$0.0000	\$20.7025
36.	Polk	Coastal	Polk	06/07/99	F02	4,141.60	\$21.1224	\$87,480.35	\$0.0000	\$87,480.35	\$21.1224	\$0.0000	\$21.1224	\$0.0000	\$0.0000	\$0.0000	\$21.1224
37.	Polk	Coastal	Polk	06/08/99	F02	3,251.80	\$21.0174	\$68,344.51	\$0.0000	\$68,344.51	\$21.0174	\$0.0000	\$21.0174	\$0.0000	\$0.0000	\$0.0000	\$21.0174
38.	Polk	Coastal	Polk	06/09/99	F02	3,753.45	\$21.3323	\$80,069.88	\$0.0000	\$80,069.88	\$21.3323	\$0.0000	\$21.3323	\$0.0000	\$0.0000	\$0.0000	\$21.3323
39.	Polk	Coastal	Polk	06/10/99	F02	3,209.11	\$21.4374	\$68,794.93	\$0.0000	\$68,794.93	\$21.4374	\$0.0000	\$21.4374	\$0.0000	\$0.0000	\$0.0000	\$21.4374
40.	Polk	Coastal	Polk	06/11/99	F02	1,427.68	\$22.2774	\$31,805.01	\$0.0000	\$31,805.01	\$22.2774	\$0.0000	\$22.2774	\$0.0000	\$0.0000	\$0.0000	\$22.2774
41.	Polk	Coastal	Polk	06/14/99	F02	352.69	\$22.4875	\$7,931.12	\$0.0000	\$7,931.12	\$22.4875	\$0.0000	\$22.4875	\$0.0000	\$0.0000	\$0.0000	\$22.4875
42.	Polk	Coastal	Polk	06/15/99	F02	1,245.34	\$23.0123	\$28,658.14	\$0.0000	\$28,658.14	\$23.0123	\$0.0000	\$23.0123	\$0.0000	\$0.0000	\$0.0000	\$23.0123
43.	Polk	Coastal	Polk	06/16/99	F02	728.44	\$22.2773	\$16,227.66	\$0.0000	\$16,227.66	\$22.2773	\$0.0000	\$22.2773	\$0.0000	\$0.0000	\$0.0000	\$22.2773
44.	Polk	Coastal	Polk	06/17/99	F02	1,471.14	\$22.4873	\$33,082.03	\$0.0000	\$33,082.03	\$22.4873	\$0.0000	\$22.4873	\$0.0000	\$0.0000	\$0.0000	\$22.4873
45.	Polk	Coastal	Polk	06/18/99	F02	1,477.51	\$22.1724	\$32,759.94	\$0.0000	\$32,759.94	\$22.1724	\$0.0000	\$22.1724	\$0.0000	\$0.0000	\$0.0000	\$22.1724
46.	Polk	Coastal	Polk	06/21/99	F02	734.67	\$21.9624	\$16,135.08	\$0.0000	\$16,135.08	\$21.9624	\$0.0000	\$21.9624	\$0.0000	\$0.0000	\$0.0000	\$21.9624
47.	Phillips	Central	Phillips	06/09/99	F02	176.69	\$19.6099	\$3,464.88	\$0.0000	\$3,464.88	\$19.6099	\$0.0000	\$19.6099	\$0.0000	\$0.0000	\$0.0000	\$19.6099
48.	Phillips	Coastal	Phillips	06/10/99	F02	188.52	\$18.6123	\$3,508.80	\$0.0000	\$3,508.80	\$18.6123	\$0.0000	\$18.6123	\$0.0000	\$0.0000	\$0.0000	\$18.6123
49.	Phillips	Coastal	Phillips	06/29/99	F02	177.02	\$22.3527	\$3,956.87	\$0.0000	\$3,956.87	\$22.3527	\$0.0000	\$22.3527	\$0.0000	\$0.0000	\$0.0000	\$22.3527
50.	Phillips	Coastal	Phillips	06/30/99	F02	179.37	\$23.4025	\$4,197.70	\$0.0000	\$4,197.70	\$23.4025	\$0.0000	\$23.4025	\$0.0000	\$0.0000	\$0.0000	\$23.4025

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Coastal	Phillips	06/07/99	F06	598.68	\$18.3900	11,009.72	\$0.0000	\$11,009.72	\$18.3900	\$0.0000	\$18.3900	\$0.0000	\$0.0000	\$0.0000	\$18.3900
52.	Phillips	Coastal	Phillips	06/08/99	F06	599.66	\$18.3900	11,027.76	\$0.0000	\$11,027.76	\$18.3900	\$0.0000	\$18.3900	\$0.0000	\$0.0000	\$0.0000	\$18.3900
53.	Phillips	Coastal	Phillips	06/09/99	F06	605.32	\$18.3900	11,131.85	\$0.0000	\$11,131.85	\$18.3900	\$0.0000	\$18.3900	\$0.0000	\$0.0000	\$0.0000	\$18.3900
54.	Phillips	Coastal	Phillips	06/10/99	F06	908.32	\$18.3900	16,704.01	\$0.0000	\$16,704.01	\$18.3900	\$0.0000	\$18.3900	\$0.0000	\$0.0000	\$0.0000	\$18.3900
55.	Phillips	Coastal	Phillips	06/11/99	F06	903.51	\$18.3900	16,615.56	\$0.0000	\$16,615.56	\$18.3900	\$0.0000	\$18.3900	\$0.0000	\$0.0000	\$0.0000	\$18.3900
56.	Phillips	Coastal	Phillips	06/14/99	F06	602.45	\$18.8000	11,326.07	\$0.0000	\$11,326.07	\$18.8000	\$0.0000	\$18.8000	\$0.0000	\$0.0000	\$0.0000	\$18.8000
57.	Phillips	Coastal	Phillips	06/15/99	F06	600.30	\$18.8000	11,285.63	\$0.0000	\$11,285.63	\$18.8000	\$0.0000	\$18.8000	\$0.0000	\$0.0000	\$0.0000	\$18.8000
58.	Phillips	Coastal	Phillips	06/16/99	F06	606.82	\$18.8000	11,408.22	\$0.0000	\$11,408.22	\$18.8000	\$0.0000	\$18.8000	\$0.0000	\$0.0000	\$0.0000	\$18.8000
59.	Phillips	Coastal	Phillips	06/17/99	F06	602.85	\$18.7749	11,318.46	\$0.0000	\$11,318.46	\$18.7749	\$0.0000	\$18.7749	\$0.0000	\$0.0000	\$0.0000	\$18.7749
60.	Phillips	Coastal	Phillips	06/18/99	F06	602.04	\$18.8000	11,318.34	\$0.0000	\$11,318.34	\$18.8000	\$0.0000	\$18.8000	\$0.0000	\$0.0000	\$0.0000	\$18.8000
61.	Phillips	Coastal	Phillips	06/21/99	F06	454.66	\$19.2200	8,738.57	\$0.0000	\$8,738.57	\$19.2200	\$0.0000	\$19.2200	\$0.0000	\$0.0000	\$0.0000	\$19.2200
62.	Phillips	Coastal	Phillips	06/22/99	F06	760.49	\$19.2200	14,616.61	\$0.0000	\$14,616.61	\$19.2200	\$0.0000	\$19.2200	\$0.0000	\$0.0000	\$0.0000	\$19.2200
63.	Phillips	Coastal	Phillips	06/23/99	F06	602.54	\$19.2200	11,580.82	\$0.0000	\$11,580.82	\$19.2200	\$0.0000	\$19.2200	\$0.0000	\$0.0000	\$0.0000	\$19.2200
64.	Phillips	Coastal	Phillips	06/24/99	F06	911.99	\$19.2200	17,528.46	\$0.0000	\$17,528.46	\$19.2200	\$0.0000	\$19.2200	\$0.0000	\$0.0000	\$0.0000	\$19.2200
65.	Phillips	Coastal	Phillips	06/25/99	F06	905.87	\$19.2200	17,410.83	\$0.0000	\$17,410.83	\$19.2200	\$0.0000	\$19.2200	\$0.0000	\$0.0000	\$0.0000	\$19.2200
66.	Phillips	Coastal	Phillips	06/28/99	F06	904.81	\$18.8900	17,091.86	\$0.0000	\$17,091.86	\$18.8900	\$0.0000	\$18.8900	\$0.0000	\$0.0000	\$0.0000	\$18.8900
67.	Phillips	Coastal	Phillips	06/29/99	F06	1,061.41	\$18.8900	20,050.05	\$0.0000	\$20,050.05	\$18.8900	\$0.0000	\$18.8900	\$0.0000	\$0.0000	\$0.0000	\$18.8900
68.	Phillips	Coastal	Phillips	06/30/99	F06	905.05	\$18.8766	17,084.30	\$0.0000	\$17,084.30	\$18.8766	\$0.0000	\$18.8766	\$0.0000	\$0.0000	\$0.0000	\$18.8766
69.	Hookers Point	Coastal	Hookers Point	06/10/99	F06	72,496.79	\$14.7200	1,067,152.75	\$0.0000	\$1,067,152.75	\$14.7200	\$0.0000	\$14.7200	\$0.0000	\$0.0000	\$0.0000	\$14.7200



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	67,876.70	\$44.167	\$0.000	\$44.167	3.01	11,056	9.39	12.63
2.	Peabody Development	10,IL,165	LTC	RB	20,790.40	\$30.900	\$5.930	\$36.830	1.70	12,382	7.19	9.44
3.	Peabody Development	9,KY,225	S	RB	47,726.00	\$21.500	\$5.930	\$27.430	2.83	11,513	9.11	11.62
4.	AMCI Export	55,Indonesia,999	S	OB	77,687.00	\$23.560	\$1.560	\$25.120	0.08	9,396	1.23	24.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.



**\*\* SPECIFIED CONFIDENTIAL \*\***


FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: June Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	67,876.70	N/A	\$0.000	\$44.167	\$0.000	\$44.167	\$0.000	\$44.167
2.	Peabody Development	10,IL,165	LTC	20,790.40	N/A	\$0.000	\$30.900	\$0.000	\$30.900	\$0.000	\$30.900
3.	Peabody Development	9,KY,225	S	47,726.00	N/A	\$0.000	\$21.500	\$0.000	\$21.500	\$0.000	\$21.500
4.	AMCI Export	55,Indonesia,999	S	77,687.00	N/A	\$0.000	\$23.560	\$0.000	\$23.560	\$0.000	\$23.560

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Introduction  
 2. Background  
 3. Methodology  
 4. Results  
 5. Conclusion

The purpose of this study is to investigate the impact of the proposed system on the performance of the organization. The study is based on a survey of the employees of the organization. The results of the study show that the proposed system has a positive impact on the performance of the organization.

The study is based on a survey of the employees of the organization. The results of the study show that the proposed system has a positive impact on the performance of the organization. The study is based on a survey of the employees of the organization.

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The study is based on a survey of the employees of the organization. The results of the study show that the proposed system has a positive impact on the performance of the organization. The study is based on a survey of the employees of the organization.

Signature  
 Date

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	67,876.70	\$44.167	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.167
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	20,790.40	\$30.900	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$36.830
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	47,726.00	\$21.500	\$0.000	\$0.000	\$0.000	\$5.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$5.930	\$27.430
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	77,687.00	\$23.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Total number of pages: 100

2. Total number of words: 10,000

3. Total number of characters: 50,000

Page	Words	Characters	Lines	Paragraphs
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77	100	500	10	1
78	100	500	10	1
79	100	500	10	1
80	100	500	10	1
81	100	500	10	1
82	100	500	10	1
83	100	500	10	1
84	100	500	10	1
85	100	500	10	1
86	100	500	10	1
87	100	500	10	1
88	100	500	10	1
89	100	500	10	1
90	100	500	10	1
91	100	500	10	1
92	100	500	10	1
93	100	500	10	1
94	100	500	10	1
95	100	500	10	1
96	100	500	10	1
97	100	500	10	1
98	100	500	10	1
99	100	500	10	1
100	100	500	10	1

*Handwritten signature*

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2

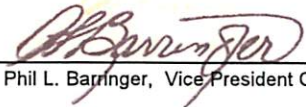
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	76,214.20	\$26.341	\$5.670	\$32.011	2.51	12,811	8.60	6.57
2.	Jader Fuel Co	10,IL,165	LTC	RB	10,619.50	\$25.300	\$5.670	\$30.970	3.18	12,816	9.88	5.10
3.	Jader Fuel Co	10,IL,165	S	RB	21,692.00	\$23.850	\$5.670	\$29.520	3.35	12,542	11.10	5.80
4.	American Coal	10,IL,165	LTC	RB	69,350.00	\$27.300	\$4.330	\$31.630	1.24	12,069	7.12	11.07
5.	Sugar Camp	10,IL,059	S	RB	13,109.70	\$25.160	\$5.670	\$30.830	3.14	12,628	10.22	5.61

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	76,214.20	N/A	\$0.000	\$26.500	(\$0.159)	\$26.341	\$0.000	\$26.341
2.	Jader Fuel Co	10,IL,165	LTC	10,619.50	N/A	\$0.000	\$25.450	(\$0.150)	\$25.300	\$0.000	\$25.300
3.	Jader Fuel Co	10,IL,165	S	21,692.00	N/A	\$0.000	\$24.000	(\$0.150)	\$23.850	\$0.000	\$23.850
4.	American Coal	10,IL,165	LTC	69,350.00	N/A	\$0.000	\$27.300	\$0.000	\$27.300	\$0.000	\$27.300
5.	Sugar Camp	10,IL,059	S	13,109.70	N/A	\$0.000	\$24.500	\$0.000	\$24.500	\$0.660	\$25.160

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	76,214.20	\$26.341	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$32.011
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	10,619.50	\$25.300	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.970
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	21,692.00	\$23.850	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$29.520
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	69,350.00	\$27.300	\$0.000	\$0.000	\$0.000	\$4.330	\$0.000	\$0.000	\$0.000	\$0.000	\$4.330	\$31.630
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	13,109.70	\$25.160	\$0.000	\$0.000	\$0.000	\$5.670	\$0.000	\$0.000	\$0.000	\$0.000	\$5.670	\$30.830

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

FPSC Form 423-2

- |                                                                  |                                                                                                                                                                               |
|------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Reporting Month: June Year: 1999                              | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Jeffrey Chronister, Director Financial Reporting<br>(813) - 228 - 1609         |
| 2. Reporting Company: Tampa Electric Company                     | 5. Signature of Official Submitting Form: <br>Phil L. Barringer, Vice President Controller |
| 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1) | 6. Date Completed: August 13, 1999                                                                                                                                            |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	61,413.34	\$26.028	\$8.000	\$34.028	1.55	13,328	7.49	4.72

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

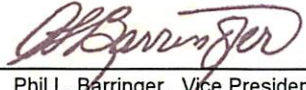
**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: June Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	61,413.34	N/A	\$0.000	\$26.028	\$0.000	\$26.028	\$0.000	\$26.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.



**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

FPSC Form 423-2(b)

- 1. Reporting Month: June Year: 1999
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Consolidation Coal	3,W.VA.,061	Monongalia County, W.VA.	RB	61,413.34	\$26.028	\$0.000	\$0.000	\$0.000	\$8.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.000	\$34.028

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.





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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	186,265.00	\$30.663	\$9.038	\$39.701	2.63	11,799	8.54	10.55



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

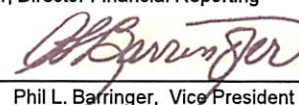
1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	186,265.00	N/A	\$0.000	\$30.663	\$0.000	\$30.663	\$0.000	\$30.663

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	186,265.00	\$30.663	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.038	\$39.701

**\*\* SPECIFIED CONFIDENTIAL \*\***



**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	123,808.00	\$26.344	\$9.032	\$35.376	0.97	10,119	6.84	20.45
2.	Gatliff Coal	8,KY,235	LTC	UR	27,006.00	\$44.560	\$19.160	\$63.720	1.01	12,707	7.50	7.43
3.	Gatliff Coal	8,KY,195	LTC	UR	8,704.00	\$44.560	\$19.160	\$63.720	1.36	12,767	8.68	6.14



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_

  
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	123,808.00	N/A	\$0.000	\$26.344	\$0.000	\$26.344	\$0.000	\$26.344
2.	Gatliff Coal	8,KY,235	LTC	27,006.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560
3.	Gatliff Coal	8,KY,195	LTC	8,704.00	N/A	\$0.000	\$44.560	\$0.000	\$44.560	\$0.000	\$44.560

FPSC FORM 423-2(a) (2/87)

10/10/2010

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INITIALS	REMARKS
10/10/2010	...	...	...	...	...	...
10/11/2010	...	...	...	...	...	...
10/12/2010	...	...	...	...	...	...
10/13/2010	...	...	...	...	...	...
10/14/2010	...	...	...	...	...	...
10/15/2010	...	...	...	...	...	...
10/16/2010	...	...	...	...	...	...
10/17/2010	...	...	...	...	...	...
10/18/2010	...	...	...	...	...	...
10/19/2010	...	...	...	...	...	...
10/20/2010	...	...	...	...	...	...
10/21/2010	...	...	...	...	...	...
10/22/2010	...	...	...	...	...	...
10/23/2010	...	...	...	...	...	...
10/24/2010	...	...	...	...	...	...
10/25/2010	...	...	...	...	...	...
10/26/2010	...	...	...	...	...	...
10/27/2010	...	...	...	...	...	...
10/28/2010	...	...	...	...	...	...
10/29/2010	...	...	...	...	...	...
10/30/2010	...	...	...	...	...	...
10/31/2010	...	...	...	...	...	...

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10/31/2010

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer Facility	N/A	Davant, La.	OB	123,808.00	\$26.344	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.032	\$35.376
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	27,006.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	8,704.00	\$44.560	\$0.000	\$19.160	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.160	\$63.720

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,223.00	\$28.917	\$12.026	\$40.943	2.17	11,305	5.52	13.58



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,223.00	N/A	\$0.000	\$28.917	\$0.000	\$28.917	\$0.000	\$28.917



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	42,223.00	\$28.917	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.026	\$40.943





