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ORIGINAL

August 13, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECORDS AND
REPORTING

95 AUG 13 PM 3:28

RECEIVED-PPSC

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of June 1999. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

Wanderer

1

3 JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

09631 AUG 13 99

FPSC-RECORDS/REPORTING

ORIGINAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	06/07/99	F02	*	*	119.05	\$18.6116
2.	Gannon	Central	Tampa	MTC	Gannon	06/08/99	F02	*	*	354.48	\$18.6118
3.	Gannon	Central	Tampa	MTC	Gannon	06/10/99	F02	*	*	176.64	\$18.6123
4.	Gannon	Central	Tampa	MTC	Gannon	06/11/99	F02	*	*	188.69	\$18.5792
5.	Gannon	Central	Tampa	MTC	Gannon	06/15/99	F02	*	*	352.93	\$19.7762
6.	Gannon	Central	Tampa	MTC	Gannon	06/16/99	F02	*	*	353.17	\$19.7761
7.	Gannon	Central	Tampa	MTC	Gannon	06/17/99	F02	*	*	353.31	\$19.7762
8.	Gannon	Central	Tampa	MTC	Gannon	06/18/99	F02	*	*	353.29	\$19.7760
9.	Gannon	Central	Tampa	MTC	Gannon	06/21/99	F02	*	*	824.07	\$20.7326
10.	Gannon	Central	Tampa	MTC	Gannon	06/22/99	F02	*	*	528.83	\$20.7327
11.	Gannon	Central	Tampa	MTC	Gannon	06/23/99	F02	*	*	493.62	\$20.7325
12.	Gannon	Central	Tampa	MTC	Gannon	06/24/99	F02	*	*	530.62	\$20.7326
13.	Gannon	Central	Tampa	MTC	Gannon	06/30/99	F02	*	*	141.36	\$20.7946
14.	Big Bend	Central	Tampa	MTC	Big Bend	06/01/99	F02	*	*	1,412.90	\$18.8408
15.	Big Bend	Central	Tampa	MTC	Big Bend	06/02/99	F02	*	*	2,120.48	\$18.8407
16.	Big Bend	Central	Tampa	MTC	Big Bend	06/03/99	F02	*	*	530.64	\$18.8408
17.	Big Bend	Central	Tampa	MTC	Big Bend	06/07/99	F02	*	*	524.88	\$18.6120
18.	Big Bend	Central	Tampa	MTC	Big Bend	06/08/99	F02	*	*	353.90	\$18.6123
19.	Big Bend	Central	Tampa	MTC	Big Bend	06/09/99	F02	*	*	1,767.48	\$18.6120
20.	Big Bend	Central	Tampa	MTC	Big Bend	06/14/99	F02	*	*	1,231.17	\$19.7762
21.	Big Bend	Central	Tampa	MTC	Big Bend	06/16/99	F02	*	*	706.55	\$19.7762
22.	Big Bend	Central	Tampa	MTC	Big Bend	06/17/99	F02	*	*	1,589.98	\$19.7762
23.	Big Bend	Central	Tampa	MTC	Big Bend	06/18/99	F02	*	*	706.51	\$19.7676
24.	Big Bend	Central	Tampa	MTC	Big Bend	06/22/99	F02	*	*	529.29	\$20.7324
25.	Big Bend	Central	Tampa	MTC	Big Bend	06/23/99	F02	*	*	176.29	\$20.7321

DOCUMENT NUMBER-DATE

09631 AUG 13 99

FPSC RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Central	Tampa	MTC	Big Bend	06/24/99	F02	*	*	530.19	\$20.7326
27.	Big Bend	Central	Tampa	MTC	Big Bend	06/27/99	F02	*	*	336.71	\$20.7952
28.	Big Bend	Central	Tampa	MTC	Big Bend	06/29/99	F02	*	*	707.05	\$20.7949
29.	Big Bend	Central	Tampa	MTC	Big Bend	06/30/99	F02	*	*	530.50	\$20.7940
30.	Polk	Coastal	Tampa	MTC	Polk	06/01/99	F02	*	*	1,089.48	\$19.7574
31.	Polk	Coastal	Tampa	MTC	Polk	06/02/99	F02	*	*	2,308.77	\$20.2824
32.	Polk	Coastal	Tampa	MTC	Polk	06/03/99	F02	*	*	1,432.82	\$20.0724
33.	Polk	Coastal	Tampa	MTC	Polk	06/04/99	F02	*	*	1,449.27	\$20.7023
34.	Polk	Coastal	Tampa	MTC	Polk	06/05/99	F02	*	*	2,521.63	\$20.7024
35.	Polk	Coastal	Tampa	MTC	Polk	06/06/99	F02	*	*	1,994.82	\$20.7025
36.	Polk	Coastal	Tampa	MTC	Polk	06/07/99	F02	*	*	4,141.60	\$21.1224
37.	Polk	Coastal	Tampa	MTC	Polk	06/08/99	F02	*	*	3,251.80	\$21.0174
38.	Polk	Coastal	Tampa	MTC	Polk	06/09/99	F02	*	*	3,753.45	\$21.3323
39.	Polk	Coastal	Tampa	MTC	Polk	06/10/99	F02	*	*	3,209.11	\$21.4374
40.	Polk	Coastal	Tampa	MTC	Polk	06/11/99	F02	*	*	1,427.68	\$22.2774
41.	Polk	Coastal	Tampa	MTC	Polk	06/14/99	F02	*	*	352.69	\$22.4875
42.	Polk	Coastal	Tampa	MTC	Polk	06/15/99	F02	*	*	1,245.34	\$23.0123
43.	Polk	Coastal	Tampa	MTC	Polk	06/16/99	F02	*	*	728.44	\$22.2773
44.	Polk	Coastal	Tampa	MTC	Polk	06/17/99	F02	*	*	1,471.14	\$22.4873
45.	Polk	Coastal	Tampa	MTC	Polk	06/18/99	F02	*	*	1,477.51	\$22.1724
46.	Polk	Coastal	Tampa	MTC	Polk	06/21/99	F02	*	*	734.67	\$21.9624
47.	Phillips	Central	Tampa	MTC	Phillips	06/09/99	F02	*	*	176.69	\$19.6099
48.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F02	*	*	188.52	\$18.6123
49.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F02	*	*	177.02	\$22.3527
50.	Phillips	Coastal	Tampa	MTC	Phillips	06/30/99	F02	*	*	179.37	\$23.4025

* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:


Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999


Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Coastal	Tampa	MTC	Phillips	06/07/99	F06	*	*	598.68	\$18.3900
52.	Phillips	Coastal	Tampa	MTC	Phillips	06/08/99	F06	*	*	599.66	\$18.3900
53.	Phillips	Coastal	Tampa	MTC	Phillips	06/09/99	F06	*	*	605.32	\$18.3900
54.	Phillips	Coastal	Tampa	MTC	Phillips	06/10/99	F06	*	*	908.32	\$18.3900
55.	Phillips	Coastal	Tampa	MTC	Phillips	06/11/99	F06	*	*	903.51	\$18.3900
56.	Phillips	Coastal	Tampa	MTC	Phillips	06/14/99	F06	*	*	602.45	\$18.8000
57.	Phillips	Coastal	Tampa	MTC	Phillips	06/15/99	F06	*	*	600.30	\$18.8000
58.	Phillips	Coastal	Tampa	MTC	Phillips	06/16/99	F06	*	*	606.82	\$18.8000
59.	Phillips	Coastal	Tampa	MTC	Phillips	06/17/99	F06	*	*	602.85	\$18.7749
60.	Phillips	Coastal	Tampa	MTC	Phillips	06/18/99	F06	*	*	602.04	\$18.8000
61.	Phillips	Coastal	Tampa	MTC	Phillips	06/21/99	F06	*	*	454.66	\$19.2200
62.	Phillips	Coastal	Tampa	MTC	Phillips	06/22/99	F06	*	*	760.49	\$19.2200
63.	Phillips	Coastal	Tampa	MTC	Phillips	06/23/99	F06	*	*	602.54	\$19.2200
64.	Phillips	Coastal	Tampa	MTC	Phillips	06/24/99	F06	*	*	911.99	\$19.2200
65.	Phillips	Coastal	Tampa	MTC	Phillips	06/25/99	F06	*	*	905.87	\$19.2200
66.	Phillips	Coastal	Tampa	MTC	Phillips	06/28/99	F06	*	*	904.81	\$18.8900
67.	Phillips	Coastal	Tampa	MTC	Phillips	06/29/99	F06	*	*	1,061.41	\$18.8900
68.	Phillips	Coastal	Tampa	MTC	Phillips	06/30/99	F06	*	*	905.05	\$18.8766
69.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06/10/99	F06	1.00	150587	72,496.79	\$14.7200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
26.	Big Bend	Central	Big Bend	06/24/99	F02	530.19									\$0.0000	\$0.0000	\$20.7326
27.	Big Bend	Central	Big Bend	06/27/99	F02	336.71									\$0.0000	\$0.0000	\$20.7952
28.	Big Bend	Central	Big Bend	06/29/99	F02	707.05									\$0.0000	\$0.0000	\$20.7949
29.	Big Bend	Central	Big Bend	06/30/99	F02	530.50									\$0.0000	\$0.0000	\$20.7940
30.	Polk	Coastal	Polk	06/01/99	F02	1,089.48									\$0.0000	\$0.0000	\$19.7574
31.	Polk	Coastal	Polk	06/02/99	F02	2,308.77									\$0.0000	\$0.0000	\$20.2824
32.	Polk	Coastal	Polk	06/03/99	F02	1,432.82									\$0.0000	\$0.0000	\$20.0724
33.	Polk	Coastal	Polk	06/04/99	F02	1,449.27									\$0.0000	\$0.0000	\$20.7023
34.	Polk	Coastal	Polk	06/05/99	F02	2,521.63									\$0.0000	\$0.0000	\$20.7024
35.	Polk	Coastal	Polk	06/06/99	F02	1,994.82									\$0.0000	\$0.0000	\$20.7025
36.	Polk	Coastal	Polk	06/07/99	F02	4,141.60									\$0.0000	\$0.0000	\$21.1224
37.	Polk	Coastal	Polk	06/08/99	F02	3,251.80									\$0.0000	\$0.0000	\$21.0174
38.	Polk	Coastal	Polk	06/09/99	F02	3,753.45									\$0.0000	\$0.0000	\$21.3323
39.	Polk	Coastal	Polk	06/10/99	F02	3,209.11									\$0.0000	\$0.0000	\$21.4374
40.	Polk	Coastal	Polk	06/11/99	F02	1,427.68									\$0.0000	\$0.0000	\$22.2774
41.	Polk	Coastal	Polk	06/14/99	F02	352.69									\$0.0000	\$0.0000	\$22.4875
42.	Polk	Coastal	Polk	06/15/99	F02	1,245.34									\$0.0000	\$0.0000	\$23.0123
43.	Polk	Coastal	Polk	06/16/99	F02	728.44									\$0.0000	\$0.0000	\$22.2773
44.	Polk	Coastal	Polk	06/17/99	F02	1,471.14									\$0.0000	\$0.0000	\$22.4873
45.	Polk	Coastal	Polk	06/18/99	F02	1,477.51									\$0.0000	\$0.0000	\$22.1724
46.	Polk	Coastal	Polk	06/21/99	F02	734.67									\$0.0000	\$0.0000	\$21.9624
47.	Phillips	Central	Phillips	06/09/99	F02	176.69									\$0.0000	\$0.0000	\$19.6099
48.	Phillips	Coastal	Phillips	06/10/99	F02	188.52									\$0.0000	\$0.0000	\$18.6123
49.	Phillips	Coastal	Phillips	06/29/99	F02	177.02									\$0.0000	\$0.0000	\$22.3527
50.	Phillips	Coastal	Phillips	06/30/99	F02	179.37									\$0.0000	\$0.0000	\$23.4025

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barringer, Vice President Controller


6. Date Completed: August 13, 1999

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Coastal	Phillips	06/07/99	F06	598.68									\$0.0000	\$0.0000	\$18.3900
52.	Phillips	Coastal	Phillips	06/08/99	F06	599.66									\$0.0000	\$0.0000	\$18.3900
53.	Phillips	Coastal	Phillips	06/09/99	F06	605.32									\$0.0000	\$0.0000	\$18.3900
54.	Phillips	Coastal	Phillips	06/10/99	F06	908.32									\$0.0000	\$0.0000	\$18.3900
55.	Phillips	Coastal	Phillips	06/11/99	F06	903.51									\$0.0000	\$0.0000	\$18.3900
56.	Phillips	Coastal	Phillips	06/14/99	F06	602.45									\$0.0000	\$0.0000	\$18.8000
57.	Phillips	Coastal	Phillips	06/15/99	F06	600.30									\$0.0000	\$0.0000	\$18.8000
58.	Phillips	Coastal	Phillips	06/16/99	F06	606.82									\$0.0000	\$0.0000	\$18.8000
59.	Phillips	Coastal	Phillips	06/17/99	F06	602.85									\$0.0000	\$0.0000	\$18.7749
60.	Phillips	Coastal	Phillips	06/18/99	F06	602.04									\$0.0000	\$0.0000	\$18.8000
61.	Phillips	Coastal	Phillips	06/21/99	F06	454.66									\$0.0000	\$0.0000	\$19.2200
62.	Phillips	Coastal	Phillips	06/22/99	F06	760.49									\$0.0000	\$0.0000	\$19.2200
63.	Phillips	Coastal	Phillips	06/23/99	F06	602.54									\$0.0000	\$0.0000	\$19.2200
64.	Phillips	Coastal	Phillips	06/24/99	F06	911.99									\$0.0000	\$0.0000	\$19.2200
65.	Phillips	Coastal	Phillips	06/25/99	F06	905.87									\$0.0000	\$0.0000	\$19.2200
66.	Phillips	Coastal	Phillips	06/28/99	F06	904.81									\$0.0000	\$0.0000	\$18.8900
67.	Phillips	Coastal	Phillips	06/29/99	F06	1,061.41									\$0.0000	\$0.0000	\$18.8900
68.	Phillips	Coastal	Phillips	06/30/99	F06	905.05									\$0.0000	\$0.0000	\$18.8766
69.	Hookers Point	Coastal	Hookers Point	06/10/99	F06	72,496.79									\$0.0000	\$0.0000	\$14.7200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June Year: 1999

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Carringer, Vice President Controller

6. Date Completed: August 13, 1999

2. Reporting Company: Tampa Electric Company

(a) Line No.	(b) Month Reported	(c) Plant Name	(d) Supplier	(e) Original Line Number	(f) Old Volume (Bbls)	(g) Form No.	(h) Column Designator & Title	(i) Old Value	(j) New Value	(k) Delivered Price	(l) Reason for Revision
1.	NONE										
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	67,876.70			\$44.167	3.01	11,056	9.39	12.63
2.	Peabody Development	10,IL,165	LTC	RB	20,790.40			\$36.830	1.70	12,382	7.19	9.44
3.	Peabody Development	9,KY,225	S	RB	47,726.00			\$27.430	2.83	11,513	9.11	11.62
4.	AMCI Export	55,Indonesia,999	S	OB	77,687.00			\$25.120	0.08	9,396	1.23	24.60

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

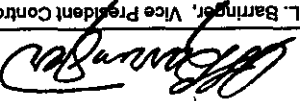
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	67,876.70	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
2.	Peabody Development	10,IL,165	LTC	20,790.40	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
3.	Peabody Development	9,KY,225	S	47,726.00	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000
4.	AMCI Export	55,Indonesia,999	S	77,687.00	N/A	\$0.00	\$0.00	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

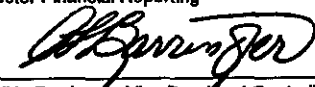
1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	67,876.70		\$0.000		\$0.000								\$44.167
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	20,790.40		\$0.000		\$0.000								\$36.830
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	47,726.00		\$0.000		\$0.000								\$27.430
4.	AMCI Export	55,Indonesia,999	Kalimantan/Republic of Indonesia	OB	77,687.00		\$0.000		\$0.000								\$25.120

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	76,214.20			\$32.011	2.51	12811	8.60	6.57
2.	Jader Fuel Co	10,IL,165	LTC	RB	10,619.50			\$30.970	3.18	12816	9.88	5.10
3.	Jader Fuel Co	10,IL,165	S	RB	21,692.00			\$29.520	3.35	12542	11.10	5.80
4.	American Coal	10,IL,165	LTC	RB	69,350.00			\$31.630	1.24	12069	7.12	11.07
5.	Sugar Camp	10,IL,059	S	RB	13,109.70			\$30.830	3.14	12628	10.22	5.61

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Vice President/Controller

6. Date Completed: August 13, 1999

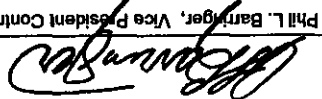
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	76,214.20	N/A	\$0.000		(\$0.159)		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	10,619.50	N/A	\$0.000		(\$0.150)		\$0.000	
3.	Jader Fuel Co	10,IL,165	S	21,692.00	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	LTC	69,350.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	13,109.70	N/A	\$0.000		\$0.000		\$0.660	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phill L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June Year: 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Trans-port Mode	Tons	Add'l		Waterborne Charges							Total Delivered	
						(2) Effective Purchase Price (\$/Ton)	(g) Price (\$/Ton)	(j) Rail Rate (\$/Ton)	(k) River Barge Rate (\$/Ton)	(l) Trans-loading Rate (\$/Ton)	(m) Ocean Barge Rate (\$/Ton)	(n) Other Water Charges (\$/Ton)	(o) Related Charges (\$/Ton)	(p) Transportation Charges (\$/Ton)		(q) Facility Transfer Price (\$/Ton)
1.	Sugar Camp	Galatin Cnty, IL	10,IL,059	RB	76,214.20	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$32,011
2.	Jader Fuel Co	Saline Cnty, IL	10,IL,165	RB	10,619.50	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30,970
3.	Jader Fuel Co	Saline Cnty, IL	10,IL,165	RB	21,692.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$29,520
4.	American Coal	Saline Cnty, IL	10,IL,165	RB	69,350.00	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$31,630
5.	Sugar Camp	Galatin Cnty, IL	10,IL,059	RB	13,109.70	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$30,830

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	3,W.VA.,061	S	RB	61,413.34			\$34.028	1.55	13,328	7.49	4.72

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	3,W.VA.,061	S	61,413.34	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Vice President, Controller
6. Date Completed: August 13, 1999

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	(2) Effective Purchase & Loading Charges (\$/Ton)	Other Shorthaul Charges (\$/Ton)	Rail Charges (\$/Ton)	Rail Rate (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Related Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport-ation Charges (\$/Ton)	Delivered Price Facility Transfer (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal	3.M/VA,061	Monongalia County, W.VA.	RB	61,413.34	\$0.000	\$0.000									\$34,028
Waterborne Charges																
Rail Charges																
Add'l																
(2)																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	186,265.00			\$39.701	2.63	11799	8.54	10.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

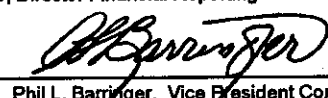
1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	186,265.00	N/A	\$0.000		\$0.000		\$0.000	

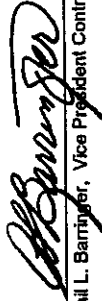
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609


 Phil L. Barringer, Vice President Controller

5. Signature of Official Submitting Form:

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	186,265.00		\$0.000	0	0		0				\$0.000	\$39.701


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	123,808.00			\$35.376	0.97	10,119	6.84	20.45
2.	Gatliff Coal	8,KY,235	LTC	UR	27,006.00			\$63.720	1.01	12,707	7.50	7.43
3.	Gatliff Coal	8,KY,195	LTC	UR	8,704.00			\$63.720	1.36	12,767	8.68	6.14

Submitted on this Form:
Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	123,808.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	27,006.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	8,704.00	N/A	\$0.000		\$0.000		\$0.000	

Submitted by: Jeffrey Chronister
 Director Financial Reporting
 Tampa Electric Company
 1000 North Florida Avenue
 Tampa, Florida 33602
 Telephone: (813) 228-1609
 Date: August 13, 1999

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer Facility	N/A	Davant, La.	OB	123,808.00		\$0.000		\$0.000							\$35.376
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	27,006.00		\$0.000		\$0.000							\$63.720
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	8,704.00		\$0.000		\$0.000							\$63.720


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	42,223.00			40.943	2.17	11,305	5.52	13.58

AS RECEIVED QUALITY OF COAL
DELIVERED PRICE AND AS RECEIVED QUALITY

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	42,223.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 1999
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Vice President Controller

6. Date Completed: August 13, 1999

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	42,223.00		\$0.000		\$0.000							\$40.943

