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September 20, 1999

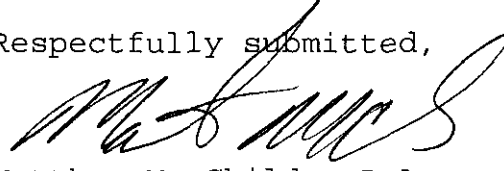
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 990001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of August, 1999.

Respectfully submitted,



Matthew M. Childs, P.A.

MMC/ml

Enclosures

cc: All Parties of Record

- AFA Vandiver
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Baltes
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CERTIFICATE OF SERVICE
DOCKET NO. 990001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of August, 1999 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of September, 1999 to the following:

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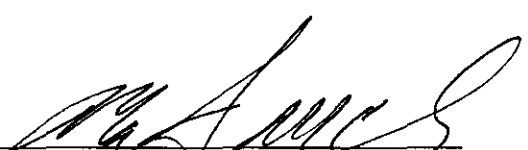
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 1999 THRU AUGUST 1999**

FLORIDA POWER & LIGHT COMPANY

DOCUMENT NUMBER - DATE
 1274 SEP 20 99
 FPSC-RECORDS/REPORTING

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	857,806,485	828,851,468	28,955,017	3.5	52,639,735	51,889,618	750,117	1.4	1.6296	1.5973	0.0323	2.0
2 Nuclear Fuel Disposal Costs	15,436,662	15,459,779	(23,117)	(0.1)	16,731,568	16,608,033	123,535	0.7	0.0923	0.0931	(0.0008)	(0.9)
3 Coal Car Investment	3,034,251	3,034,251	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,921,619	1,921,618	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(10,485,676)	(12,533,223)	2,047,547	(16.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	867,713,341	836,733,894	30,979,447	3.7	52,639,735	51,889,618	750,117	1.4	1.6484	1.6125	0.0359	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	81,704,959	79,791,627	1,913,332	2.4	5,526,334	5,440,526	85,808	1.6	1.4785	1.4666	0.0119	0.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,708,491	3,326,695	381,796	11.5	111,566	104,862	6,704	6.4	3.3240	3.1725	0.1515	4.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	24,483,001	20,461,137	4,021,864	19.7	584,873	541,231	43,642	8.1	4.1860	3.7805	0.4055	10.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	73,213,873	73,053,818	160,055	0.2	4,117,066	4,094,356	22,710	0.6	1.7783	1.7843	(0.0060)	(0.3)
12 TOTAL COST OF PURCHASED POWER	183,110,323	176,633,276	6,477,047	3.7	10,339,839	10,180,975	158,864	1.6	1.7709	1.7349	0.0360	2.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,050,823,664	1,013,367,170	37,456,494	3.7	62,979,574	62,070,593	908,981	1.5	1.6685	1.6326	0.0359	2.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(41,952,770)	(37,121,617)	(4,831,153)	13.0	(1,711,170)	(1,613,065)	(98,105)	6.1	2.4517	2.3013	0.1504	6.5
15 Gain on Economy Sales (A6a)	(26,855)	(69,503)	42,648	(61.4)	(26,126)	(225,134)	199,008	(88.4)	0.1028	0.0309	0.0719	232.7
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,576,147)	(1,526,256)	(49,891)	3.3	(371,555)	(368,712)	(2,843)	0.8	0.4242	0.4139	0.0103	2.5
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(43,555,772)	(38,717,376)	(4,838,396)	12.5	(2,082,725)	(1,981,777)	(100,948)	5.1	2.0913	1.9537	0.1376	7.0
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	1,007,267,892	974,649,794	32,618,098	3.3	60,896,849	60,088,816	808,033	1.3	1.6541	1.6220	0.0321	2.0
21 Net Unbilled Sales	16,224,008	23,485,535	(7,261,527)	NA	980,836	1,447,937	(467,101)	NA	0.0293	0.0429	(0.0136)	NA
22 Company Use	1,677,671	1,655,407	22,264	NA	101,425	102,060	(635)	NA	0.0030	0.0030	0.0000	NA
23 T & D Losses	70,574,234	60,254,881	10,319,353	NA	4,266,624	3,714,851	551,774	NA	0.1273	0.1101	0.0172	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,007,267,892	974,649,794	32,618,098	3.3	55,426,428,908	54,702,580,299	723,848,609	1.3	1.8173	1.7817	0.0356	2.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	201,703	203,791	(2,089)	(1.0)	12,772,212	12,932,571	(160,359)	(1.2)	1.8173	1.7817	0.0356	2.0
26 Jurisdictional KWH Sales	1,007,066,190	974,446,003	32,620,186	3.3	55,413,656,696	54,689,647,728	724,008,968	1.3	1.8173	1.7817	0.0356	2.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,007,702,515	975,061,452	32,641,063	3.3	55,413,656,696	54,689,647,728	724,008,968	1.3	1.8185	1.7829	0.0356	2.0
28 TRUE-UP **	77,119,456	77,119,456	0	NA	55,413,656,696	54,689,647,728	724,008,968	1.3	0.1392	0.1410	(0.0018)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	1,084,821,971	1,052,180,908	32,641,063	3.1	55,413,656,696	54,689,647,728	724,008,968	1.3	1.9577	1.9239	0.0338	1.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.9889	1.9546	0.0343	1.8
32 GPIF **	6,235,973	6,235,973	0	NA	55,413,656,696	54,689,647,728	724,008,968	1.3	0.0113	0.0114	(0.0001)	(0.9)
33 Fuel Factor Including GPIF									2.000	1.966	0.0342	1.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.000	1.966	0.034	1.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 1999**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	165,794,337	136,839,320	28,955,017	21.2	8,248,962	7,498,845	750,117	10.0	2.0099	1.8248	0.1851	10.1
2 Nuclear Fuel Disposal Costs	1,912,910	1,936,027	(23,117)	(1.2)	2,200,817	2,077,282	123,535	5.9	0.0869	0.0932	(0.0063)	(6.8)
3 Coal Car Investment	375,338	375,338	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	239,338	239,338	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(171,585)	(2,219,132)	2,047,547	(92.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	168,150,338	137,170,891	30,979,447	22.6	8,248,962	7,498,845	750,117	10.0	2.0384	1.8292	0.2092	11.4
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,273,132	12,359,800	1,913,332	15.5	999,277	913,469	85,808	9.4	1.4283	1.3531	0.0752	5.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	239,396	4,600	234,796	5,104.3	6,904	200	6,704	3,352.0	3.4675	2.3000	1.1675	50.8
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,913,507	0	2,913,507	NA	43,642	0	43,642	NA	6.6759	0.0000	6.6759	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,668,111	11,252,899	1,415,212	12.6	655,125	632,415	22,710	3.6	1.9337	1.7793	0.1544	8.7
12 TOTAL COST OF PURCHASED POWER	30,094,146	23,617,099	6,477,047	27.4	1,704,948	1,546,084	158,864	10.3	1.7651	1.5275	0.2376	15.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	198,244,484	160,787,990	37,456,494	23.3	9,953,910	9,044,929	908,981	10.0	1.9916	1.7777	0.2139	12.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,445,959)	(5,614,806)	(4,831,153)	86.0	(298,205)	(200,100)	(98,105)	49.0	3.5029	2.8060	0.6969	24.8
15 Gain on Economy Sales (A6a)	(2,986)	(45,834)	42,648	(93.5)	(1,092)	(200,100)	199,008	(99.5)	0.2734	0.0228	0.2506	1,099.1
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(204,551)	(154,860)	(49,891)	32.3	(47,009)	(44,166)	(2,843)	6.4	0.4351	0.3502	0.0849	24.2
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,653,496)	(5,815,100)	(4,838,396)	83.2	(345,214)	(244,266)	(100,948)	41.3	3.0861	2.3806	0.7055	29.6
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	187,590,988	154,972,890	32,618,098	21.0	9,608,696	8,800,663	808,033	9.2	1.9523	1.7609	0.1914	10.9
21 Net Unbilled Sales	449,049	8,630,198	(8,181,149)	NA	23,001	490,102	(467,101)	NA	0.0052	0.1082	(0.1030)	NA
22 Company Use	281,658	265,211	16,447	NA	14,427	15,062	(635)	NA	0.0032	0.0033	(0.0001)	NA
23 T & D Losses	17,112,594	5,718,738	11,393,856	NA	876,535	324,762	551,774	NA	0.1968	0.0717	0.1251	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	187,590,988	154,972,890	32,618,098	21.0	8,696,805,609	7,972,957,000	723,848,609	9.1	2.1570	1.9437	0.2133	11.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	10,448	12,537	(2,090)	(16.7)	484,641	645,000	(160,359)	(24.9)	2.1570	1.9437	0.2133	11.0
26 Jurisdictional KWH Sales	187,580,539	154,960,353	32,620,186	21.1	8,696,320,968	7,972,312,000	724,008,968	9.1	2.1570	1.9437	0.2133	11.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	187,700,591	155,059,528	32,641,063	21.1	8,696,320,968	7,972,312,000	724,008,968	9.1	2.1584	1.9450	0.2134	11.0
28 TRUE-UP **	9,639,932	9,639,932	0	NA	8,696,320,968	7,972,312,000	724,008,968	9.1	0.1109	0.1209	(0.0101)	(8.3)
29 TOTAL JURISDICTIONAL FUEL COST	197,340,523	164,699,460	32,641,063	19.8	8,696,320,968	7,972,312,000	724,008,968	9.1	2.2692	2.0659	0.2033	9.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.3055	2.0989	0.2066	9.8
32 GPIF **	779,497	779,497	0	NA	8,696,320,968	7,972,312,000	724,008,968	9.1	0.0090	0.0098	(0.0008)	(8.2)
33 Fuel Factor Including GPIF									2.3145	2.1087	0.2058	9.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.315	2.109	0.206	9.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: August 1999										
	CURRENT MONTH					PERIOD TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 165,794,337	\$ 136,839,320	\$ 28,955,017	21.2 %	\$ 857,806,486	\$ 828,851,468	\$ 28,955,018	3.5 %
	b	Nuclear Fuel Disposal Costs	1,912,910	1,936,027	(23,117)	(1.2) %	15,436,662	15,459,779	(23,117)	(0.1) %
	c	Coal Cars Depreciation & Return	375,338	375,338	0	0.0 %	3,034,251	3,034,251	(0)	0.0 %
	d	Gas Pipelines Depreciation & Return	239,338	239,338	0	0.0 %	1,921,619	1,921,618	1	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
2		Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(10,653,496)	(5,815,100)	(4,838,396)	83.2 %	(43,555,772)	(38,717,376)	(4,838,396)	12.5 %
3	a	Fuel Cost of Purchased Power (Per A7)	14,273,132	12,359,800	1,913,332	15.5 %	81,704,959	79,791,627	1,913,332	2.4 %
	b	Energy Payments to Qualifying Facilities (Per A8)	12,668,111	11,252,699	1,415,412	12.6 %	73,213,873	71,798,461	1,415,412	2.0 %
4		Energy Cost of Economy Purchases (Per A9)	3,152,903	4,600	3,148,303	N/A	28,191,492	25,043,189	3,148,303	12.6 %
5		Total Fuel Costs & Net Power Transactions	\$ 187,762,573	\$ 157,192,022	\$ 30,570,551	19.4 %	\$ 1,017,753,570	\$ 987,183,018	\$ 30,570,552	3.1 %
6	Adjustments to Fuel Cost									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,073,623)	\$ (2,219,132)	\$ 145,509	(6.6) %	\$ (12,786,763)	(12,932,273)	\$ 145,510	(1.1) %
	b	Variable cost of power sold	2,109,981	0	2,109,981	N/A	2,074,988	(34,993)	2,109,981	(6029.7) %
	c	Inventory Adjustments	(5,546)	0	(5,546)	N/A	217,571	223,116	(5,545)	(2.5) %
	d	Non Recoverable Oil/Tank Bottoms	(204,181)	0	(204,181)	N/A	(95,674)	108,508	(204,182)	(188.2) %
	e	Modifications to Burn Low Gravity Oil	1,783	0	1,783	N/A	104,202	102,419	1,783	1.7 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 187,590,988	\$ 154,972,890	\$ 32,618,097	21.0 %	\$ 1,007,267,892	\$ 974,649,795	\$ 32,618,099	3.3 %
B	kWh Sales									
1		Jurisdictional kWh Sales (RTP @ CBL)	8,696,320,968	7,972,312,000	724,008,968	9.1 %	55,413,656,696	54,689,647,728	724,008,968	1.3 %
2		Sale for Resale (excluding FKEC & CKW)	484,641	645,000	(160,359)	(24.9) %	12,772,212	12,932,571	(160,359)	(1.2) %
3		Sub-Total Sales (excluding FKEC & CKW)	8,696,805,609	7,972,957,000	723,848,609	9.1 %	55,426,428,908	54,702,580,299	723,848,609	1.3 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,792,803	91,927,000	(7,134,197)	(7.8) %	595,630,155	647,140,000	(51,509,845)	(8.0) %
5		Total Sales (Excluding RTP Incremental)	8,781,598,412	8,064,884,000	716,714,412	8.9 %	56,022,059,063	55,349,720,299	672,338,764	1.2 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99443 %	99.99191 %	0.00252 %	0.0 %	99.97696 %	99.97636 %	0.00060 %	0.0 %
SEE FOOTNOTES ON PAGE 2										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: August 1999							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 169,394,766	\$ 155,056,468	\$ 14,338,298	9.2 %	\$ 1,078,506,870	\$ 1,064,168,572	\$ 14,338,298	1.3 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(77,119,458)	(77,119,456)	(2)	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(6,137,944)	(6,137,944)	0	0.0 %
c	Oil Backout Revenues, Net of revenue taxes	24	0	24	N/A	172	147	25	17.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 158,987,615	\$ 144,649,293	\$ 14,338,322	9.9 %	\$ 995,249,640	\$ 980,911,318	\$ 14,338,296	1.5 %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 187,590,988	\$ 154,972,890	\$ 32,618,097	21.0 %	\$ 1,007,267,892	\$ 974,649,795	\$ 32,618,097	3.3 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	116,992	0	116,992	N/A	614,184	497,191	116,993	23.5 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	187,473,996	154,972,890	32,501,106	21.0 %	1,006,653,709	974,152,605	32,501,104	3.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99443 %	99.99191 %	0.00252 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00063(c)) +(Lines C4b,c,d)	\$ 187,698,648	\$ 155,057,978	\$ 32,640,670	21.1 %	\$ 1,007,700,426	\$ 975,059,755	\$ 32,640,671	3.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (28,711,033)	\$ (10,408,685)	\$ (18,302,348)	175.8 %	\$ (12,450,786)	\$ 5,851,563	\$ (18,302,349)	(312.8) %
8	Interest Provision for the Month (Line D10)	(35,561)	4,083	(39,644)	(971.0) %	(282,185)	(242,541)	(39,644)	16.3 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(32,186,038)	(32,186,038)	0	0.0 %	(115,679,187)	(115,679,187)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	33,531,098	33,531,098	0	0.0 %	33,531,098	33,531,098	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	77,119,458	77,119,458	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (17,761,602)	\$ 580,390	\$ (18,341,992)	(3160.3) %	\$ (17,761,602)	\$ 580,390	\$ (18,341,992)	(3160.3) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 1,345,060	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (17,726,041)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (16,380,981)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (8,190,491)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.32000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.42000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.21000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.43417 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (35,561)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Estimated/Actual Schedule E-1b, to be filed October 1, 1999.								
(b)	Generation Performance Incentive Factor is ((S9,353,960/12) x 98.4280%) - See Order No. PSC-98-1715-FOF-EL.								
(c)	Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: **AUGUST 1998**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	82,411,939	71,491,810	10,920,129	15.3	362,872,115	351,951,986	10,920,129	3.1
2	* LIGHT OIL	1,974,621	927,810	1,046,811	NA	6,939,012	5,892,201	1,046,811	NA
3	COAL	10,095,092	10,351,460	(256,368)	(2.5)	68,963,204	69,219,573	(256,368)	(0.4)
4	** GAS	64,101,725	44,444,650	19,657,075	44.2	362,839,953	343,182,877	19,657,075	5.7
5	NUCLEAR	7,210,980	7,467,730	(256,770)	(3.4)	56,192,200	56,448,970	(256,770)	(0.5)
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	165,794,337	134,683,460	31,110,877	23.1	857,806,485	826,695,608	31,110,877	3.8
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	3,180,080	3,092,782	87,298	2.8	16,940,845	16,853,547	87,298	0.5
9	LIGHT OIL	40,220	16,028	24,192	NA	142,514	118,323	24,192	NA
10	COAL	599,529	626,014	(26,485)	(4.2)	4,329,385	4,355,870	(26,485)	(0.6)
11	GAS	2,228,315	1,686,744	541,571	32.1	14,495,423	13,953,851	541,571	3.9
12	NUCLEAR	2,200,817	2,077,277	123,540	5.9	16,731,568	16,608,028	123,540	0.7
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	8,248,962	7,498,845	750,117	10.0	52,639,735	51,889,618	750,117	1.4
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	5,060,518	4,735,640	324,878	6.9	26,925,438	26,600,560	324,878	1.2
16	* LIGHT OIL (Bbl)	100,634	38,809	61,825	NA	342,490	280,665	61,825	NA
17	*** COAL (TON)	70,361	69,018	1,343	1.9	486,352	485,009	1,343	0.3
18	** GAS (MCF)	18,901,716	14,139,610	4,762,106	33.7	120,763,875	116,001,569	4,762,106	4.1
19	NUCLEAR (MMBTU)	23,348,569	22,912,162	436,407	1.9	181,858,067	181,421,660	436,407	0.2
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	32,116,011	30,308,108	1,807,903	6.0	170,963,975	169,156,072	1,807,903	1.1
22	LIGHT OIL	577,374	226,256	351,118	NA	1,981,887	1,630,769	351,118	NA
23	COAL	5,956,908	6,323,844	(366,936)	(5.8)	42,345,101	42,712,037	(366,936)	(0.9)
24	GAS	19,737,187	14,139,610	5,597,577	39.6	125,796,421	120,198,844	5,597,577	4.7
25	NUCLEAR	23,348,569	22,912,162	436,407	1.9	181,858,069	181,421,662	436,407	0.2
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	81,736,049	73,909,980	7,826,069	10.6	522,945,453	515,119,384	7,826,069	1.5
GENERATION MIX (%MWH)									
28	HEAVY OIL	38.55	41.24	(2.69)	(6.5)	32.18	32.48	(0.30)	(0.9)
29	LIGHT OIL	0.49	0.21	0.27	NA	0.27	0.23	0.04	NA
30	COAL	7.27	8.35	(1.08)	(12.9)	8.22	8.39	(0.17)	(2.0)
31	GAS	27.01	22.49	4.52	20.1	27.54	26.89	0.65	2.4
32	NUCLEAR	26.68	27.70	(1.02)	(3.7)	31.79	32.01	(0.22)	(0.7)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	16.2853	15.0965	1.1887	7.9	13.4769	13.2310	0.2459	1.9
36	* LIGHT OIL (\$/Bbl)	19.6218	23.9071	(4.2853)	NA	20.2605	20.9937	(0.7333)	NA
37	*** COAL (\$/TON)	35.9278	29.2110	6.7168	23.0	35.7054	29.8595	5.8459	19.6
38	** GAS (\$/MCF)	3.3913	3.1433	0.2480	7.9	3.0045	2.9584	0.0461	1.6
39	NUCLEAR (\$/MMBTU)	0.3088	0.3259	(0.0171)	(5.2)	0.3090	0.3111	(0.0022)	(0.7)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	2.5661	2.3588	0.2072	8.8	2.1225	2.0806	0.0419	2.0
42	* LIGHT OIL	3.4200	4.1007	(0.6807)	NA	3.5012	3.6131	(0.1119)	NA
43	COAL	1.6947	1.6369	0.0578	3.5	1.6286	1.6206	0.0080	0.5
44	** GAS	3.2478	3.1433	0.1045	3.3	2.8843	2.8551	0.0292	1.0
45	NUCLEAR	0.3088	0.3259	(0.0171)	(5.2)	0.3090	0.3111	(0.0022)	(0.7)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.0284	1.8223	0.2061	11.3	1.6403	1.6049	0.0355	2.2
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,099	9,800	299	3.1	10,092	10,037	55	0.5
49	LIGHT OIL	14,355	14,116	239	NA	13,907	13,782	124	NA
50	COAL	9,936	10,102	(166)	(1.6)	9,781	9,806	(25)	(0.3)
51	GAS	8,857	8,383	475	5.7	8,678	8,614	64	0.7
52	NUCLEAR	10,609	11,030	(421)	(3.8)	10,869	10,924	(55)	(0.5)
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,909	9,856	52	0.5	9,934	9,927	7	0.1
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	2.5915	2.3116	0.2799	12.1	2.1420	2.0883	0.0537	2.6
56	* LIGHT OIL	4.9096	5.7887	(0.8791)	NA	4.8690	4.9798	(0.1108)	NA
57	COAL	1.6838	1.6536	0.0303	1.8	1.5929	1.5891	0.0038	0.2
58	** GAS	2.8767	2.6349	0.2418	9.2	2.5031	2.4594	0.0437	1.8
59	NUCLEAR	0.3276	0.3595	(0.0318)	(8.8)	0.3358	0.3399	(0.0040)	(1.2)
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.0099	1.7961	0.2138	11.9	1.6296	1.5932	0.0364	2.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **AUGUST 1999**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	367	148,264	61.9	96.5	61.9	10,131	#6 OIL	229,756 BBLs	6.330	1,454,355	3,883,913	2.6196	16.90
2 # 1		37,235					GAS	406,626 MCF	1.045	424,924	1,380,053	3.7064	3.39
3 # 2	367	160,346	65.0	91.2	65.0	10,167	#6 OIL	250,109 BBLs	6.330	1,583,190	4,227,971	2.6368	16.90
4 # 2		35,106					GAS	386,618 MCF	1.045	404,016	1,312,149	3.7377	3.39
5 FT. MYERS # 1	137	75,023	70.0	99.8	70.0	10,602	#6 OIL	125,441 BBLs	6.341	795,421	2,122,262	2.6288	16.92
6 # 2	367	227,352	75.3	96.1	76.6	9,386	#6 OIL	336,527 BBLs	6.341	2,133,918	5,693,502	2.5043	16.92
7 LAUDERDALE # 4	430	0	92.7	95.4	92.7	7,702	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
8 # 4		294,906					GAS	2,175,545 MCF	1.044	2,271,269	7,376,546	2.5013	3.39
9 # 5	391	0	94.9	99.9	95.1	7,683	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
10 # 5		300,497					GAS	2,211,501 MCF	1.044	2,308,807	7,498,460	2.4954	3.39
11 MANATEE # 1	783	313,524	51.4	96.4	51.6	10,571	#6 OIL	522,746 BBLs	6.340	3,314,210	7,796,359	2.4867	14.91
12 # 2	783	334,996	55.8	100.0	55.8	10,501	#6 OIL	554,859 BBLs	6.340	3,517,806	8,275,300	2.4703	14.91
13 MARTIN # 1	783	220,549	65.4	98.9	65.5	10,013	#6 OIL	340,531 BBLs	6.370	2,169,182	5,408,068	2.4521	15.88
14 # 1		180,433					GAS	1,767,896 MCF	1.044	1,845,683	5,994,343	3.3222	3.39
15 # 2	783	199,147	56.3	93.4	59.5	10,289	#6 OIL	315,386 BBLs	6.370	2,009,009	5,008,733	2.5151	15.88
16 # 2		152,152					GAS	1,537,760 MCF	1.044	1,605,421	5,214,029	3.4269	3.39
17 # 3	430	0	100.4	99.9	100.4	7,017	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		327,864					GAS	2,203,679 MCF	1.044	2,300,641	7,471,939	2.2790	3.39
19 # 4	430	0	98.3	97.8	98.3	6,981	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		317,490					GAS	2,117,034 MCF	1.044	2,210,184	7,178,156	2.2609	3.39
21 PT EVERGLADES # 1	204	97,008	59.9	100.0	59.9	10,860	#6 OIL	166,170 BBLs	6.340	1,053,518	2,853,609	2.9416	17.17
22 # 1		26					GAS	287 MCF	1.044	300	974	3.7047	3.39
23 # 2	204	83,993	52.2	83.6	62.9	10,443	#6 OIL	138,311 BBLs	6.340	876,892	2,375,191	2.8278	17.17
24 # 2		374					GAS	3,967 MCF	1.044	4,142	13,452	3.5978	3.39
25 # 3	367	189,916	71.1	100.0	71.1	10,041	#6 OIL	297,186 BBLs	6.340	1,884,159	5,103,524	2.6873	17.17
26 # 3		17,365					GAS	188,850 MCF	1.044	197,159	640,326	3.6874	3.39
27 # 4	387	180,608	67.8	100.0	67.8	9,868	#6 OIL	277,730 BBLs	6.340	1,760,808	4,769,409	2.6408	17.17
28 # 4		19,097					GAS	200,943 MCF	1.044	209,785	681,332	3.5677	3.39

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	272	120,265	63.0	93.9	66.3	10,463	#6 OIL	195,848	BBLS	6.353	1,244,222	3,301,218	2.7450	16.86
2	# 3		22,697					GAS	241,020	MCF	1.044	251,625	817,219	3.6005	3.39
3	# 4	275	134,114	73.2	99.2	73.2	10,018	#6 OIL	210,213	BBLS	6.353	1,335,483	3,543,355	2.6420	16.86
4	# 4		20,921					GAS	208,446	MCF	1.044	217,618	706,772	3.3783	3.39
5 SANFORD	# 3	137	56,425	62.0	97.0	63.9	10,768	#6 OIL	90,624	BBLS	6.335	574,103	1,455,490	2.5795	16.06
6	# 3		8,144					GAS	115,979	MCF	1.045	121,198	393,623	4.8333	3.39
7	# 4	362	151,181	57.0	99.9	57.0	10,873	#6 OIL	253,553	BBLS	6.335	1,606,258	4,072,253	2.6936	16.06
8	# 4		16,135					GAS	203,878	MCF	1.045	213,052	691,943	4.2885	3.39
9	# 5		11,474					GAS	136,967	MCF	1.045	143,130	464,852	4.0513	3.39
10	# 5	362	162,079	59.1	99.9	59.1	10,465	#6 OIL	264,095	BBLS	6.335	1,673,042	4,241,566	2.6170	16.06
		**	*	**			*								
11 TURKEY POINT	# 1	387	179,673	69.8	100.0	69.8	9,666	#6 OIL	266,567	BBLS	6.370	1,698,032	4,491,412	2.4998	16.85
12	# 1		33,307					GAS	345,474	MCF	1.044	360,675	1,171,387	3.5169	3.39
		**	*	**			*								
13	# 2	367	145,617	56.0	84.0	66.8	10,094	#6 OIL	224,867	BBLS	6.370	1,432,403	3,788,805	2.6019	16.85
14	# 2		24,974					GAS	277,352	MCF	1.044	289,555	940,406	3.7656	3.39
15 CUTLER	# 5	67	0	54.4	94.2	61.3	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16	# 5		29,503					GAS	357,411	MCF	1.044	373,137	1,211,861	4.1076	3.39
17	# 6	137	0	50.6	93.1	54.5	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		54,888					GAS	622,970	MCF	1.044	650,381	2,112,284	3.8484	3.39
19 FT MYERS	1-12	565	39,524	7.9	96.7	69.2	14,437	#2 OIL	99,477	BBLS	5.736	570,600	1,948,484	4.9299	19.59
20 LAUDERDALE	1-12	364	0	4.7	90.9	94.4	13,396	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21	1-12		15,606					GAS	200,243	MCF	1.044	209,054	678,958	4.3506	3.39
22	13-24	364	0	5.4	96.8	94.0	13,681	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23	13-24		17,503					GAS	229,370	MCF	1.044	239,462	777,716	4.4433	3.39
24 EVERGLADES	1-12	364	0	4.3	84.5	86.1	15,526	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
25	1-12		14,562					GAS	216,564	MCF	1.044	226,093	734,297	5.0426	3.39

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0					#6 OIL	BBLS					
2 # 1		0	78.3	95.3	82.2	9,593	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
3 # 1		136,247					GAS	1,250,744 MCF	1.045	1,307,027	4,244,915	3.1156	3.39
4 # 2	239	0					#6 OIL	BBLS					
5 # 2		0	80.2	98.1	81.7	9,676	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		139,810					GAS	1,294,592 MCF	1.045	1,352,849	4,393,734	3.1426	3.39
7 ST JOHNS (1) # 1	(A) 125	(B) 93,253	97.1	99.9	97.1	8,705	COAL	37,229 TONS	24.310	905,037	1,347,407	1.4449	36.19
8 # 1		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
9 # 2	(A) 125	(B) 84,447	88.5	92.2	96.2	9,733	COAL	33,132 TONS	24.808	821,939	1,180,507	1.3979	35.63
10 # 2		696					#2 OIL	1,157 BBLS	5.853	6,774	26,131	3.7550	22.58
11 SCHERER # 4	(A) 646	421,829	89.3	100.0	89.3	10,028	COAL	4,229,932 MMBTU	---	4,229,932	7,567,178	1.7939	1.79
12 # 4		0					#2 OIL	0 BBLS	5.817	0	7	0.0000	0.00
13 TURKEY POINT # 3	693	515,261	100.0	100.0	100.0	11,314	NUCLEAR	5,829,624 MMBTU	---	5,829,624	1,762,182	0.3420	0.30
14 # 4	693	518,936	100.7	100.0	100.7	11,237	NUCLEAR	5,831,452 MMBTU	---	5,831,452	1,904,018	0.3669	0.33
15 ST LUCIE # 1	839	533,167	83.1	82.9	94.2	10,983	NUCLEAR	5,855,938 MMBTU	---	5,855,938	1,840,865	0.3453	0.31
16 # 2	714	633,453	101.4	100.0	101.4	9,206	NUCLEAR	5,831,555 MMBTU	---	5,831,555	1,703,895	0.2690	0.29
17													
18													
19 SYSTEM TOTALS	15,529	8,248,962	---	---	---	9,909	---	5,161,152 BBLS	---	81,736,049	165,794,337	2.0099	---
20								18,901,716 MCF					
21 *** EXCLUDES PARTICIPANTS								4,229,932 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								70,361 TONS	COAL (C)				
23								0 TONS	ORIMULSION				
24								23,348,569 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

MONTH OF AUG 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	<<<<< HEAVY OIL >>>>>							
2 UNITS (BBL)	3,678,023	4,535,643	857,620-	18.9-	25,700,944	25,173,140	527,804	2.1
3 UNIT COST (\$/BBL)	18.4303	15.0731	3.3572	22.3	14.0689	14.9348	.8659-	5.8-
4 AMOUNT (\$)	67,787,190	68,366,000	578,810-	.8-	361,583,848	375,955,000	14,371,152-	3.8-
5 BURNED								
6 UNITS (BBL)	5,053,851	4,735,643	318,208	6.7	26,929,028	24,923,140	2,005,888	8.0
7 UNIT COST (\$/BBL)	16.2646	15.0965	1.1681	7.7	13.4694	14.7991	1.3297-	9.0-
8 AMOUNT (\$)	82,198,661	71,491,813	10,706,848	15.0	362,718,462	368,840,339	6,121,877-	1.7-
9 ENDING INVENTORY								
10 UNITS (BBL)	3,748,854	3,449,995	298,859	8.7	3,748,854	3,449,995	298,859	8.7
11 UNIT COST (\$/BBL)	16.1666	15.3201	.8465	5.5	16.1666	15.3201	.8465	5.5
12 AMOUNT (\$)	60,606,362	52,854,412	7,751,950	14.7	60,606,362	52,854,412	7,751,950	14.7
13 OTHER USAGE (\$)	113,317				563,368			
14 DAYS SUPPLY	23							
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	4,280	23,780	19,500-	82.0-	378,242	47,238	331,004	1100.0 +
17 UNIT COST (\$/BBL)	30.0886	21.9092	8.1794	37.3	19.3099	21.3176	2.0077-	9.4-
18 AMOUNT (\$)	128,779	521,000	392,221-	75.3-	7,303,819	1,007,000	6,296,819	1100.0 +
19 BURNED								
20 UNITS (BBL)	100,819	38,809	62,010	100.0 +	343,671	78,504	265,167	1100.0 +
21 UNIT COST (\$/BBL)	19.6323	23.9070	4.2747-	17.9-	20.2749	23.6026	3.3277-	14.1-
22 AMOUNT (\$)	1,979,306	927,806	1,051,500	100.0 +	6,967,890	1,852,901	5,114,989	1100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	398,414	106,919	291,495	100.0 +	398,414	106,919	291,495	1100.0 +
25 UNIT COST (\$/BBL)	22.9088	30.8072	7.8984-	25.6-	22.9088	30.8072	7.8984-	25.6-
26 AMOUNT (\$)	9,127,182	3,293,872	5,833,310	100.0 +	9,127,182	3,293,872	5,833,310	1100.0 +
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30 UNITS (TON)	39,657	62,533	22,876-	36.6-	466,597	533,811	67,214-	12.6-
31 UNIT COST (\$/TON)	37.6921	36.3168	1.3753	3.8	36.5198	36.1195	.4003	1.1
32 AMOUNT (\$)	1,494,756	2,271,000	776,244-	34.2-	17,040,050	19,281,000	2,240,950-	11.6-
33 BURNED								
34 UNITS (TON)	70,361	67,756	2,605	3.8	486,352	528,327	41,975-	7.9-
35 UNIT COST (\$/TON)	35.9278	36.2378	.3100-	.9-	35.7054	35.8852	.1798-	.5-
36 AMOUNT (\$)	2,527,914	2,455,329	72,585	3.0	17,365,412	18,959,128	1,593,716-	8.4-
37 ENDING INVENTORY								
38 UNITS (TON)	129,217	71,920	57,297	79.7	129,217	71,920	57,297	79.7
39 UNIT COST (\$/TON)	27.0821	35.2179	8.1358-	23.1-	27.0821	35.2179	8.1358-	23.1-
40 AMOUNT (\$)	3,499,469	2,532,873	966,596	38.2	3,499,469	2,532,873	966,596	38.2
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES	<<<< COAL SCHERER >>>>>							
44 UNITS (MMBTU)	3,688,807	3,357,243	331,564	9.9	28,321,132	29,992,826	1,671,694-	5.6-
45 U. COST (\$/MMBTU)	1.9868	1.6114	3.754	23.3	1.7683	1.6609	.1074	6.5
46 AMOUNT (\$)	7,328,917	5,410,000	1,918,917	35.5	50,081,149	49,815,000	266,149	.5
47 BURNED								
48 UNITS (MMBTU)	4,229,932	4,829,825	599,893-	12.4-	30,428,410	32,675,168	2,246,758-	6.9-
49 U. COST (\$/MMBTU)	1.7890	1.6349	.1541	9.4	1.6957	1.6673	.0284	1.7
50 AMOUNT (\$)	7,567,178	7,896,129	328,951-	4.2-	51,597,793	54,480,448	2,882,655-	5.3-
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,956,917	3,469,954	2,486,963	71.7	5,956,917	3,469,954	2,486,963	71.7
53 U. COST (\$/MMBTU)	1.7890	1.6327	.1563	9.6	1.7890	1.6327	.1563	9.6
54 AMOUNT (\$)	10,656,682	5,665,530	4,991,152	88.1	10,656,682	5,665,530	4,991,152	88.1
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED	<<<<<<< GAS >>>>>>>>>							
58 UNITS (MMBTU)	19,737,187	14,139,610	5,597,577	39.6	126,395,541	88,334,819	38,060,722	43.1
59 U. COST (\$/MMBTU)	3.2478	3.1433	.1045	3.3	2.8707	3.4425	.5718-	16.6-
60 AMOUNT (\$)	64,101,725	44,444,650	19,657,075	44.2	362,839,954	304,093,250	58,746,704	19.3
61 BURNED	<<<<<<< NUCLEAR >>>>>>>>>							
62 UNITS (MMBTU)	23,348,569	22,912,163	436,406	1.9	181,858,067	173,663,322	8,194,745	4.7
63 U. COST (\$/MMBTU)	.3088	.3259	.0171-	5.2-	.3090	.3288	.0198-	6.0-
64 AMOUNT (\$)	7,210,960	7,467,730	256,770-	3.4-	56,192,200	57,098,528	906,328-	1.6-
65 BURNED	<<<<<<< ORIMULSION >>>>>>>>>							
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED	<<<<<<< PROPANE >>>>>>>>>							
70 UNITS (GAL)	5,531	100	5,431	100.0 +	36,953	800	36,153	1100.0 +
71 UNIT COST (\$/GAL)	.7975	1.0000	.2025-	20.3-	.7875	1.0000	.2125-	21.3-
72 AMOUNT (\$)	4,411	100	4,311	100.0 +	29,101	800	28,301	1100.0 +

LINES 9 & 23 EXCLUDE (6,350) BARRELS, (\$204,181) CURRENT MONTH AND 5,650 BARRELS, \$(95,675) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,912,910 CURRENT MONTH AND \$ 15,436,663 PERIOD-TO-DATE AND

PTM THERMAL UPRATE COSTS OF CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

Aug-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
6,959	\$104,413.05	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1,149	\$19,423.09	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,467	\$21,877.90	MANATEE - TEMP/CAL ADJUSTMENT
(2,040)	(\$32,397.05)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
SUBTOTAL		

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION *
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
		* ADDITIONAL TRUEUP DEPRECIATION OF (\$2,847.78) FOR THE PERIOD 1/99 - 6/99

THE REASON 8/99 YTD TANK BOTTOMS REFLECT A NET OF 5650 (POSITIVE) BARRELS IN SERVICE COSTING (\$ 95,675) IS BECAUSE 7/99 YTD TANK BOTTOMS REFLECTED A TOTAL OF 12000 BL (MOSTLY HEAVY OIL) COSTING \$108,506 AT A COST OF \$9.04/BBL. HOWEVER, DURING 8/99 A NET OF 6,350 BLS (MOSTLY GT OIL) VALUED AT \$204,181 WERE TAKEN OUT OF SERVICE AT AN AVERAGE UNIT COST OF \$32.15

SCHEDULE A - NOTES
Aug-99

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
6,959	\$104,413.05	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1,149	\$19,423.09	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
1,467	\$21,877.90	MANATEE - TEMP/CAL ADJUSTMENT
(2,040)	(\$32,397.05)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
7,536	\$113,316.99	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,552.00	SJRPP COAL CAR DEPRECIATION *
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)
		* ADDITIONAL TRUEUP DEPRECIATION OF (\$2,847.78) FOR THE PERIOD 1/99 - 6/99

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 1988

SCHEDULE A8

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ. (5) x (6)a	(8) TOTAL COST \$ (5) X (6)b
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	17,428	0	17,428	3.034	3.063	528,773	643,625
	OS	53,434	0	53,434	3.034	3.063	1,621,180	1,973,309
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		44,904	0	44,904	0.368	0.368	165,260	165,260
80% OF GAIN ON ECONOMY SALES							91,982	
TOTAL		115,766	0	115,766	2.000	2.403	2,407,085	2,782,194
ACTUAL:								
ECONOMY **		1,082	0	1,082	0.181	0.522	1,973	5,705
FMPA (SL 1)		27,781	0	27,781	0.447	0.447	124,180	124,180
OUC (SL 1)		19,218	0	19,218	0.418	0.418	80,381	80,381
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0.000	0.000	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA KEYS ELECTRIC COOPERATIVE		5,918	0	5,918	3.189	3.189	188,734	188,734
ALABAMA ELECTRIC COOPERATIVE INC.	OS	4,200	0	4,200	3.185	3.063	133,788	331,102
AGUILA	OS	819	0	819	2.840	5.714	23,282	46,800
COLUMBIA POWER MARKETING (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	5,151	0
COMMONWEALTH (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	33,487	0
CAROLINA POWER & LIGHT (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	454	0
CARGILL-ALLIANT (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	5,676	0
CORAL POWER	OS	1,030	0	1,030	4.887	17.500	50,336	180,250
DUKE POWER	OS	3,325	0	3,325	3.204	6.966	108,546	219,000
ELECTRIC CLEARINGHOUSE	OS	2,286	0	2,286	3.476	8.874	78,484	225,720
ENRON	OS	45,211	0	45,211	2.934	3.662	1,328,513	1,855,691
EL PASO (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	7,787	0
ENTERGY	OS	8,078	0	8,078	8.291	6.268	750,374	508,190
FLORIDA POWER CORPORATION	OS	11,938	0	11,938	3.983	6.824	475,428	719,018
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0
CITY OF HOMESTEAD	OS	882	0	882	2.829	3.981	25,838	35,111
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0
KOCH POWER	OS	560	0	560	10.353	17.000	57,975	85,200
CITY OF LAKE WORTH UTILITIES	OS	492	0	492	3.089	4.585	15,200	22,559
LOUISVILLE G & E POWER MARKETING	OS	28,773	0	28,773	3.067	6.892	882,337	1,083,012
MORGAN	OS	922	0	922	4.523	12.957	41,708	119,464
UTIL. COMM. CITY OF NEW SMYRNA BEACH (Prior Mo. Ad.)	OS	(126)	0	(126)	(5.375)	(24.187)	8,773	30,451
OGLETHORPE POWER CORPORATION	OS	18,319	0	18,319	3.573	9.845	654,562	1,803,417
PUBLIC SERVICE ELECTRIC & GAS (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	6,338	(100,000)
PENNSYLVANIA POWER & LIGHT (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	2,047	0
PENNSYLVANIA NEW JERSEY MARYLAND (Prior Mo. Ad.)	OS	0	0	0	0.000	0.000	14,181	0
SEMINOLE ELECTRIC COOPERATIVE INC.	OS	454	0	454	6.582	10.084	29,782	45,781
SOUTHERN COMPANIES	OS	98,410	0	98,410	3.388	10.823	3,332,178	10,851,195
SOUTH CAROLINA	OS	3,212	0	3,212	2.884	5.774	86,224	185,454
TAMPA ELECTRIC COMPANY	OS	22,663	0	22,663	3.007	8.443	681,374	1,233,471
TEA	OS	23,890	0	23,890	3.414	6.822	815,688	1,582,108
TENNESSEE VALLEY AUTHORITY	OS	15,017	0	15,017	3.540	14.455	531,858	2,170,705
FLORIDA POWER CORPORATION	AF	125	0	125	8.848	31.973	11,080	38,968
SEMINOLE ELECTRIC COOPERATIVE INC.	AF	719	0	719	8.844	15.773	62,150	113,406
ECONOMY SUB-TOTAL		1,082	0	1,082	0.181	0.522	1,973	5,705
ST. LUCIE PARTICIPATION SUB-TOTAL		47,009	0	47,009	0.435	0.435	204,561	204,561
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		297,113	0	297,113	3.515	8.108	10,443,888	24,083,803
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)							2,988	
TOTAL		345,214	0	345,214	3.085	7.037	10,853,486	24,294,059
CURRENT MONTH:								
DIFFERENCE		228,448	0	228,448	1.085	4.834	8,248,401	21,511,865
DIFFERENCE (%)		198.2	0.0	198.2	54.3	182.8	342.6	773.2
PERIOD TO DATE:								
ACTUAL		2,982,725	0	2,982,725	2.080	5.009	43,565,772	104,333,816
ESTIMATED		1,388,547	0	1,388,547	2.057	2.589	31,114,158	35,822,227
DIFFERENCE		698,178	0	698,178	0.023	2.440	12,441,613	68,711,589
DIFFERENCE (%)		50.2	0.0	50.2	1.6	95.0	40.0	192.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ (28,535)

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 1999

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	17,428	528,773	643,625	3.034	3.693	114,852
TOTAL		17,428	528,773	643,625	3.034	3.693	x .80 91,882
ACTUAL:							
FLORIDA POWER CORPORATION (Prior Yr. Adj.)	C	0	(28,634)	(28,634)	0.000	0.000	0
CITY OF GAINESVILLE (Prior Yr. Adj.)	C	0	(929)	(929)	0.000	0.000	0
CITY OF HOMESTEAD	C	874	26,914	29,775	3.079	3.407	2,861
JACKSONVILLE ELECTRIC AUTHORITY (Prior Yr. Adj.)	C	0	1	1	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST (Prior Yr. Adj.)	C	0	(50)	(50)	0.000	0.000	0
CITY OF LAKE LAND (Prior Yr. Adj.)	C	0	4	4	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	218	7,372	8,243	3.382	3.781	871
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH (PYA)	C	0	(313)	(313)	0.000	0.000	0
ORLANDO UTILITIES COMMISSION (Prior Yr. Adj.)	C	0	(55)	(55)	0.000	0.000	0
REEDY CREEK IMPROVEMENT DISTRICT (Prior Yr. Adj.)	C	0	118	118	0.000	0.000	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Yr. Adj.)	C	0	(375)	(375)	0.000	0.000	0
CITY OF TALLAHASSEE (Prior Yr. Adj.)	C	0	(233)	(233)	0.000	0.000	0
TAMPA ELECTRIC COMPANY (Prior Yr. Adj.)	C	0	(847)	(847)	0.000	0.000	0
THE ENERGY AUTHORITY (Prior Yr. Adj.)	C	0	(1,000)	(1,000)	0.000	0.000	0
 SUB-TOTAL		 1,092	 1,973	 5,705	 0.181	 0.522	 3,732
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		1,092	1,973	5,705	0.181	0.522	2,986
CURRENT MONTH:							
DIFFERENCE		(16,336)	(526,800)	(637,920)	(2.853)	(3.171)	(88,896)
DIFFERENCE (%)		(93.7)	(99.6)	(99.1)	(94.0)	(85.9)	(96.8)
PERIOD TO DATE:							
ACTUAL		9,021	170,476	204,045	1.890	2.282	26,855
ESTIMATED		480,632	12,665,719	15,903,060	2.635	3.309	2,589,873
DIFFERENCE		(471,611)	(12,495,243)	(15,699,015)	(0.745)	(1.047)	(2,563,018)
DIFFERENCE (%)		(98.1)	(98.7)	(98.7)	(28.3)	(31.6)	(99.0)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			(29,535)				

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		552,569	0	0	552,569	1.380		7,624,610
ST. LUCIE RELIABILITY		44,901	0	0	44,901	0.387		173,600
SJRPP		268,526	0	0	268,526	1.374		3,689,900
TOTAL		865,996	0	0	865,996	1.327		11,488,110
ACTUAL:								
SOUTHERN COMPANIES	UPS	485,915	0	0	485,915	1.293		6,285,260
SOUTHERN COMPANIES	R	66,654	0	0	66,654	2.009		1,339,350
PRIOR MONTH ADJUSTMENT		121,229	0	0	121,229			2,397,259
		673,798	0	0	673,798	1.487		10,021,869
FMPA (SL 2)		27,711	0	0	27,711	0.435		120,653
PRIOR MONTH ADJUSTMENT		14	0	0	14			58
		27,725	0	0	27,725	0.435		120,711
OUC (SL 2)		19,163	0	0	19,163	0.403		77,245
PRIOR MONTH ADJUSTMENT		9	0	0	9			(445)
		19,172	0	0	19,172	0.401		76,800
JACKSONVILLE ELECTRIC AUTHORITY	UPS	270,083	0	0	270,083	1.567		4,231,808
PRIOR MONTH ADJUSTMENT		8,499	0	0	8,499			(178,056)
		278,582	0	0	278,582	1.455		4,053,752
ST. LUCIE PARTICIPATION SUB-TOTAL		46,897	0	0	46,897	0.421		197,511
TOTAL		999,277	0	0	999,277	1.428		14,273,132
CURRENT MONTH:								
DIFFERENCE		133,281	0	0	133,281	0.102		2,785,022
DIFFERENCE (%)		15.4	0.0	0.0	15.4	7.7		24.2
PERIOD TO DATE:								
ACTUAL		5,526,334	0	0	5,526,334	1.478		81,704,959
ESTIMATED		6,992,201	0	0	6,992,201	1.287		89,979,630
DIFFERENCE		(1,465,867)	0	0	(1,465,867)	0.192		(6,274,671)
DIFFERENCE (%)		(21.0)	0.0	0.0	(21.0)	14.9		(9.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 1999

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		697,130	0	0	697,130	1.730	1.730	12,062,821
TOTAL		697,130	0	0	697,130	1.730	1.730	12,062,821
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,558	0	0	6,558	2.009	2.009	131,754
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,068	0	0	37,068	2.027	2.027	751,234
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,234	0	0	37,234	2.101	2.101	782,164
CEDAR BAY GENERATING COMPANY		177,490	0	0	177,490	1.465	1.465	2,601,103
INDIANTOWN COGENERATION		231,129	0	0	231,129	2.291	2.291	5,296,289
FLORIDA CRUSHED STONE		76,160	0	0	76,160	1.537	1.537	1,170,523
GEORGIA PACIFIC CORPORATION		924	0	0	924	2.494	2.494	23,048
LEE COUNTY RESOURCE RECOVERY		19,447	0	0	19,447	2.512	2.512	488,441
MM TOMOKA FARMS		2,171	0	0	2,171	2.502	2.502	54,316
OKEELANTA POWER L.P.		30,185	0	0	30,185	2.758	2.758	832,526
ROYSTER COMPANY		3,112	0	0	3,112	1.426	1.426	44,384
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,391	0	0	32,391	1.416	1.416	458,755
TROPICANA PRODUCTS, INC.		1,256	0	0	1,256	2.673	2.673	33,574
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		655,125	0	0	655,125	1.934	1.934	12,668,111
CURRENT MONTH:								
DIFFERENCE		(42,005)	0	0	(42,005)	0.203	0.203	605,290
DIFFERENCE (%)		(6.0)	0.0	0.0	(6.0)	11.8	11.8	5.0
PERIOD TO DATE:								
ACTUAL		4,117,066	0	0	4,117,066	1.778	1.778	73,213,873
ESTIMATED		5,570,114	0	0	5,570,114	1.728	1.728	96,273,832
DIFFERENCE		(1,453,048)	0	0	(1,453,048)	0.050	0.050	(23,059,959)
DIFFERENCE (%)		(26.1)	0.0	0.0	(26.1)	2.9	2.9	(24.0)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	223,758	1.824	4,081,350	2.041	4,566,905	485,555
NON-FLORIDA	C	55,422	2.256	1,250,550	2.473	1,370,816	120,266
TOTAL		279,180	1.910	5,331,900	2.127	5,937,721	605,821
ACTUAL:							
FLORIDA:							
THE ENERGY AUTHORITY (Prior Mo. Adj.)	C	0	0.000	106	0.000	117	11
FLORIDA POWER CORPORATION	OS	1,613	1.984	32,002	2.464	39,746	7,744
CITY OF LAKE WORTH UTILITIES	OS	10	9.000	900	15.000	1,500	600
ORLANDO UTILITIES COMMISSION	OS	1,600	6.330	101,280	6.546	104,737	3,457
THE ENERGY AUTHORITY	OS	2,420	2.751	66,571	3.301	79,894	13,323
TAMPA ELECTRIC COMPANY	OS	1,261	3.056	38,537	3.670	46,279	7,742
NON-FLORIDA:							
AMERICAN ELECTRIC POWER SERVICE CORP.	OS	3,584	4.476	160,413	4.286	153,600	(6,813)
CAROLINA POWER & LIGHT (Prior Mo. Adj.)	OS	0	0.000	118	0.000	3,453	3,335
DUKE POWER	OS	420	8.907	37,409	6.632	27,856	(9,553)
ENRON	OS	1,344	5.613	75,434	5.550	74,587	(847)
KOCH POWER	OS	1,269	4.983	63,240	4.983	63,240	0
LOUISVILLE G & E POWER MRKT, INC.	OS	23,797	5.924	1,409,804	3.542	842,930	(566,874)
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	100	2.056	2,056	3.267	3,267	1,211
OGLETHORPE POWER CORPORATION	OS	1,898	3.745	71,087	4.599	87,296	16,209
SOUTHERN COMPANIES	OS	7,598	10.866	825,618	2.604	197,876	(627,742)
SOUTH CAROLINA (Prior Mo. Adj.)	OS	0	0.000	0	0.000	1,733	1,733
VIRGINIA ELECTRIC POWER & COMPANY	OS	3,632	7.388	268,328	8.887	322,783	54,455
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		6,904	3.467	239,396	3.944	272,273	32,877
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		43,642	6.676	2,913,507	4.075	1,778,621	(1,134,886)
TOTAL		50,546	6.238	3,152,903	4.057	2,050,894	(1,102,009)
CURRENT MONTH:							
DIFFERENCE		(228,634)	4.328	(2,178,997)	1.931	(3,886,827)	(1,707,830)
DIFFERENCE (%)		(81.9)	226.6	(40.9)	90.8	(65.5)	(281.9)
PERIOD TO DATE:							
ACTUAL		696,439	4.048	28,191,492	3.756	26,155,231	(2,036,261)
ESTIMATED		1,846,119	1.874	34,593,970	2.147	39,644,948	5,050,978
DIFFERENCE		(1,149,680)	2.174	(6,402,478)	1.608	(13,489,717)	(7,087,239)
DIFFERENCE (%)		(62.3)	116.0	(18.5)	74.9	(34.0)	(140.3)