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September 24, 1999

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RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 990001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of August 1999.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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Monte R.
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cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE
11556 SEP 24 99
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (*) on this 24th day of September 1999 to the following:

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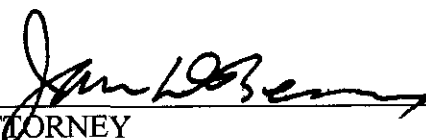
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ATTORNEY

TAMPA ELECTRIC COMPANY

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AUGUST, 1999

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11556 SEP 24 89

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,678,741	34,068,963	609,778	1.8	1,599,988	1,654,118	(54,130)	(3.3)	2.16744	2.05965	0.10779	5.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,507)	(3,000)	(1,507)	50.2	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.00028)	(0.00018)	(0.00010)	55.8
4b. Adjustments to Fuel Cost	(606,674)	0	(606,674)	0.0	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.03792)	0.00000	(0.03792)	0.0
4c. Adjustments to Fuel Cost	(1,077)	0	(1,077)	0.0	1,599,988 a)	1,654,118 a)	(54,130)	(3.3)	(0.00007)	0.00000	(0.00007)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,066,483	34,065,963	520	0.0	1,599,988	1,654,118	(54,130)	(3.3)	2.12817	2.05946	0.06871	3.4
6. Fuel Cost of Purchased Power - Firm (A7)	11,352,741	3,329,500	8,023,241	241.0	228,907	84,058	142,849	169.9	5.00326	3.96096	1.04230	26.3
7. Energy Cost of Sch. C.X Economy Purchases (Broker) ((15,402)	268,200	(283,602)	(105.7)	14	6,242	(6,228)	(99.8)	(110.01429)	4.29670	(114.31099)	(2,660.4)
8. Energy Cost of Other Economy Purchases (Non-Broker)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	711,449	797,900	(86,451)	(10.8)	30,451	37,309	(6,858)	(18.4)	2.33637	2.13663	0.19774	9.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,048,788	4,395,600	7,653,188	174.1	257,372	127,609	129,763	101.7	4.68147	3.44458	1.23689	35.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,857,360	1,781,727	75,633	4.2				
14. Fuel Cost of Economy Sales (A6)	23,825	94,100	(70,275)	(74.7)	1,138	5,319	(4,181)	(78.6)	2.09359	1.76913	0.32446	18.3
15. Gain on Economy Sales - 80% (A6)	2,211	18,800	(16,589)	(88.2)	1,138 a)	5,319 a)	(4,181)	(78.6)	0.19429	0.35345	(0.15916)	(45.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	336,828	407,300	(70,472)	(17.3)	21,491	24,773	(3,282)	(13.2)	1.56730	1.84413	(0.07683)	(4.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	(42,933)	120,200	(163,133)	(135.7)	4,773	5,724	(951)	(16.6)	(0.89950)	2.09993	(2.99943)	(142.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	266,507	141,900	124,607	87.8	8,128	5,951	2,177	36.6	3.27888	2.38447	0.89441	37.5
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,134,228	1,144,200	(9,972)	(0.9)	47,567	48,900	(1,333)	(2.5)	2.38449	2.34467	0.03982	1.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,720,666	1,826,500	(205,834)	(10.7)	83,097	90,567	(7,470)	(8.2)	2.07067	2.12715	(0.05648)	(2.7)
23. Net Inadvertent Interchange					1,387	0	1,387	0.0				
24. Wheeling Rec'd. less Wheeling Del'v'd.					(7,662)	0	(7,662)	0.0				
25. Interchange and Wheeling Losses					2,040	1,400	640	45.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	44,394,605	38,535,063	7,859,542	21.5	1,765,948	1,689,760	76,188	4.5	2.51392	2.16215	0.35177	16.3
27. Net Unbilled	1,242,777 (a)	403,900 (a)	838,877	207.7	59,388	18,811	40,577	215.7	0.07730	0.02613	0.05117	195.8
28. Company Use	98,826 (a)	88,033 (a)	8,793	10.0	4,627	4,100	527	12.9	0.00802	0.00570	0.00032	5.6
29. T & D Losses	1,972,711 (a)	2,603,033 (a)	(630,322)	(24.2)	94,268	121,232	(26,963)	(22.2)	0.12271	0.16841	(0.04570)	(27.1)
30. System KWH Sales	44,394,605	38,535,063	7,859,542	21.5	1,807,684	1,545,817	261,867	4.0	2.78144	2.36379	0.39765	16.8
31. Wholesale KWH Sales	(2,028,110)	(930,267)	(1,097,843)	118.0	(73,444)	(39,355)	(34,089)	86.6	2.78144	2.36378	0.39766	16.8
32. Jurisdictional KWH Sales	42,366,495	35,604,796	6,761,699	19.0	1,534,220	1,506,262	27,958	1.9	2.78144	2.36379	0.39765	16.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	42,395,304	35,629,007	6,766,297	19.0	1,534,220	1,506,262	27,958	1.9	2.76331	2.36539	0.39792	16.8
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	370,867	378,728	(7,861)	(2.1)	1,534,220	1,506,262	27,958	1.9	0.02417	0.02514	(0.00097)	(3.9)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,534,220	1,506,262	27,958	1.9	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,534,220	1,506,262	27,958	1.9	0.00000	0.00000	0.00000	0.0
36. True-up *	(438,428)	(438,428)	0	0.0	1,534,220	1,506,262	27,958	1.9	(0.02858)	(0.02911)	0.00053	(1.8)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,327,745	35,569,307	6,758,438	19.0	1,534,220	1,506,262	27,958	1.9	2.75891	2.36143	0.39748	16.8
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.76090	2.36313	0.39777	16.8
40. GPIF * (Already Adjusted for Taxes)	(15,679)	(15,679)	0	0.0	1,534,220	1,506,262	27,958	1.9	(0.00102)	(0.00104)	0.00002	(1.9)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,312,066	35,553,628	6,758,438	19.0	1,534,220	1,506,262	27,958	1.9	2.75988	2.36208	0.39779	16.8
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.760	2.362	0.398	16.9

* Based on Jurisdictional Sales (a) Included for Informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST, 1999

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	216,380,280	255,433,924	(39,053,644)	(15.3)	10,391,691	12,229,544	(1,837,854)	(15.0)	2.08224	2.08866	(0.00642)	(0.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(32,148)	(24,000)	(8,148)	33.9	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.00031)	(0.00020)	(0.00011)	55.0
4b. Adjustments to Fuel Cost	(4,853,392)	0	(4,853,392)	0.0	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.04670)	0.00000	(0.04670)	0.0
4c. Adjustments to Fuel Cost	(3,453)	0	(3,453)	0.0	10,391,691 a)	12,229,544 a)	(1,837,854)	(15.0)	(0.00003)	0.00000	(0.00003)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	211,491,289	255,409,924	(43,918,635)	(17.2)	10,391,691	12,229,544	(1,837,854)	(15.0)	2.03520	2.08847	(0.05327)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A7)	44,957,509	14,995,600	29,961,909	199.8	1,214,759	415,454	799,305	192.4	3.70094	3.80945	0.09149	2.5
7. Energy Cost of Sch C,X Economy Purchases (Broker)	(15,402)	745,600	(761,002)	(102.1)	14	15,742	(15,728)	(99.9)	(110.01429)	4.73637	(114.75066)	(2,422.8)
8. Energy Cost of Other Economy Purchases (Non-Brok)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	6,181,661	5,480,000	701,661	12.8	286,838	275,105	11,733	4.3	2.15511	1.99197	0.16314	8.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	51,123,768	21,221,200	29,902,568	140.9	1,501,611	706,301	795,310	112.6	3.40459	3.00455	0.40004	13.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,893,302	12,935,845	(1,042,544)	(8.1)				
14. Fuel Cost of Economy Sales (A8)	355,833	18,712,100	(18,356,267)	(98.1)	20,046	985,033	(964,987)	(98.0)	1.77508	1.89964	(0.12456)	(6.6)
15. Gain on Economy Sales - 80% (A8)	43,310	4,430,640	(4,387,330)	(99.0)	20,046	985,033 a)	(964,987)	(98.0)	0.21605	0.44980	(0.23375)	(52.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	2,198,350	2,884,900	(686,550)	(23.3)	142,315	172,668	(30,353)	(17.6)	1.54471	1.65920	(0.11449)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	527,877	907,400	(379,523)	(41.8)	42,113	45,584	(3,471)	(7.8)	1.25348	1.99061	(0.73713)	(37.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	589,086	421,500	167,586	39.8	18,589	17,661	928	5.3	3.18900	2.38661	0.78239	32.8
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	4,385,716	4,611,900	(226,184)	(4.9)	206,115	194,100	12,015	6.2	2.12780	2.37804	(0.24824)	(10.4)
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALE (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,100,172	31,948,440	(23,848,268)	(74.6)	429,178	1,415,046	(985,868)	(69.7)	1.88737	2.25777	(0.37040)	(16.4)
23. Net Inadvertent Interchange					851	0	851	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(2,172)	0	(2,172)	0.0				
25. Interchange and Wheeling Losses					13,236	21,300	(8,064)	(37.9)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	254,514,885	244,682,684	9,832,201	4.0	11,449,567	11,499,499	(49,933)	(0.4)	2.22292	2.12777	0.09515	4.5
27. Net Unbilled	7,013,723 (a)	4,687,909 (a)	2,345,814	50.3	328,869	220,635	108,234	49.1	0.06610	0.04335	0.02275	52.5
28. Company Use	689,538 (a)	649,511 (a)	40,027	6.2	32,332	30,700	1,632	5.3	0.00650	0.00603	0.00047	7.8
29. T & D Losses	10,171,263 (a)	10,133,932 (a)	37,331	0.4	476,924	478,994	(2,070)	(0.4)	0.09585	0.09410	0.00175	1.9
30. System KWH Sales	254,514,885	244,682,684	9,832,201	4.0	10,611,442	10,769,170	(157,729)	(1.5)	2.39849	2.27207	0.12642	5.6
31. Wholesale KWH Sales	(7,155,687)	(4,428,273)	(2,727,414)	61.6	(282,374)	(191,803)	(90,571)	47.2	2.53412	2.30876	0.22536	9.8
32. Jurisdictional KWH Sales	247,359,198	240,254,411	7,104,787	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39479	2.27140	0.12339	5.4
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	247,527,403	240,417,785	7,109,618	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39642	2.27295	0.12347	5.4
35. Peabody Coal Contract Buy-Out Amort. Jurisdictional	3,103,218	3,125,849	(22,633)	(0.7)	10,329,068	10,577,367	(248,300)	(2.3)	0.03004	0.02955	0.00049	1.7
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	(3,507,408)	(3,507,408)	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	(0.03396)	(0.03316)	(0.00080)	2.4
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	247,123,211	240,036,226	7,086,985	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39250	2.26934	0.12316	5.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.39422	2.27097	0.12325	5.4
40. GPIF * (Already Adjusted for Taxes)	(125,432)	(125,432)	0	0.0	10,329,068	10,577,367	(248,300)	(2.3)	(0.00121)	(0.00119)	(0.00002)	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	246,997,779	239,910,794	7,086,985	3.0	10,329,068	10,577,367	(248,300)	(2.3)	2.39301	2.26978	0.12323	5.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.393	2.270	0.123	5.4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,678,741	34,068,963	609,778	1.8	216,380,280	255,433,924	(39,053,644)	(15.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,720,666	1,926,500	(205,834)	(10.7)	8,100,172	31,948,440	(23,848,268)	(74.6)
3. FUEL COST OF PURCHASED POWER	11,352,741	3,329,500	8,023,241	241.0	44,957,509	14,995,600	29,961,909	199.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	711,449	797,900	(86,451)	(10.8)	6,181,661	5,480,000	701,661	12.8
4. ENERGY COST OF ECONOMY PURCHASES	(15,402)	268,200	(283,602)	(105.7)	(15,402)	745,600	(761,002)	(102.1)
5. TOTAL FUEL & NET POWER TRANSACTION	45,006,863	36,538,063	8,468,800	23.2	259,403,876	244,706,684	14,697,192	6.0
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,507)	(3,000)	(1,507)	50.2	(32,146)	(24,000)	(8,146)	33.9
6b. ADJUSTMENTS TO FUEL COST	(606,674)	0	(606,674)	0.0	(4,853,392)	0	(4,853,392)	0.0
6c. ADJ. TO FUEL COST	(1,077)	0	(1,077)	0.0	(3,453)	0	(3,453)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	44,394,605	36,535,063	7,859,542	21.5	254,514,885	244,682,684	9,832,201	4.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,534,220	1,506,262	27,958	1.9	10,329,068	10,577,367	(248,299)	(2.3)
2. NONJURISDICTIONAL SALES	73,444	39,355	34,089	86.6	282,374	191,803	90,571	47.2
3. TOTAL SALES	1,607,664	1,545,617	62,047	4.0	10,611,442	10,769,170	(157,728)	(1.5)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9543163	0.9745377	(0.0202214)	(2.1)	0.9733897	0.9821896	(0.0087999)	(0.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

TAMPA ELECTRIC COMPANY

PAGE 2 OF 3

MONTH OF: AUGUST 1999

CURRENT MONTH

PERIOD TO DATE

	MONTH OF: AUGUST 1999				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,803,899	33,350,987	452,912	1.4	226,612,656	233,977,538	(7,364,882)	(3.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	438,426	438,426	0	0.0	3,507,408	3,507,408	0	0.0
b. INCENTIVE PROVISION	15,679	15,679	0	0.0	125,432	125,432	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,258,004	33,805,092	452,912	1.3	230,245,496	237,610,378	(7,364,882)	(3.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	44,394,605	36,535,063	7,859,542	21.5	254,514,885	244,682,684	9,832,201	4.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9543163	0.9745377	(0.0202214)	(2.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	42,366,495	35,604,796	6,761,699	19.0	247,359,198	240,254,408	7,104,790	3.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	42,395,304	35,629,007	6,766,297	19.0	247,527,403	240,417,782	7,109,621	3.0
6C. PEABODY COAL CONTRACT BUY-OUT AMO	388,621	388,621	0	0.0	3,182,829	3,179,829	3,000	0.1
6D. (LINE 6C x LINE 5) PB. JURISD.	370,867	378,726	(7,859)	(2.1)	3,103,216	3,125,849	(22,633)	(0.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	42,766,171	36,007,733	6,758,438	18.8	250,630,619	243,543,631	7,086,988	2.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(8,508,167)	(2,202,641)	(6,305,526)	286.3	(20,385,123)	(5,933,253)	(14,451,870)	243.6
8. INTEREST PROVISION FOR THE MONTH	(25,892)	(12,499)	(13,393)	107.2	286,314	117,478	168,836	143.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(1,546,099)	(1,461,918)	(84,181)	5.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	53,414	53,414	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(438,426)	(438,426)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,465,170)	(4,062,070)	(6,403,100)	157.6	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(1,492,685)	(1,408,504)	(84,181)	6.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,439,278)	(4,049,571)	(6,389,707)	157.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(11,931,963)	(5,458,075)	(6,473,888)	118.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(5,965,982)	(2,729,038)	(3,236,945)	118.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.100	5.500	(0.400)	(7.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.320	5.500	(0.180)	(3.3)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.420	11.000	(0.580)	(5.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.210	5.500	(0.290)	(5.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.434	0.458	(0.024)	(5.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(25,892)	(12,499)	(13,393)	107.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 1999
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,166,519	1,326,788	(160,269)	(12.1)	5,971,491	9,471,445	(3,499,954)	(37.0)
2 LIGHT OIL	1,251,698	991,226	260,472	26.3	7,948,324	6,131,587	1,816,737	29.6
3 COAL	32,260,524	31,750,949	509,575	1.6	202,460,465	239,830,892	(37,370,427)	(15.6)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,678,741	34,068,963	609,778	1.8	216,380,280	255,433,924	(39,053,644)	(15.3)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	27,722	33,704	(5,982)	(17.7)	166,469	242,100	(75,631)	(31.2)
9 LIGHT OIL	24,864	23,375	1,489	6.4	219,799	150,389	69,410	46.2
10 COAL	1,547,402	1,597,039	(49,637)	(3.1)	10,005,423	11,837,055	(1,831,633)	(15.5)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,599,988	1,654,118	(54,130)	(3.3)	10,391,691	12,229,544	(1,837,854)	(15.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	69,663	79,622	(9,959)	(12.5)	396,660	572,540	(175,880)	(30.7)
16 LIGHT OIL (BBL)	53,064	44,144	8,920	20.2	394,904	271,926	122,978	45.2
17 COAL (TON)	750,487	737,505	12,982	1.8	4,794,933	5,517,656	(722,723)	(13.1)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	442,999	503,294	(60,295)	(12.0)	2,508,473	3,619,015	(1,110,542)	(30.7)
22 LIGHT OIL	307,868	256,106	51,762	20.2	2,296,891	1,577,419	719,472	45.6
23 COAL	17,013,130	16,643,651	369,479	2.2	106,607,244	123,004,391	(16,397,147)	(13.3)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,763,997	17,403,051	360,946	2.1	111,412,608	128,200,825	(16,788,217)	(13.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.73	2.04	(0.31)	-	1.60	1.98	(0.38)	-
29 LIGHT OIL	1.55	1.41	0.14	-	2.12	1.23	0.89	-
30 COAL	96.71	96.55	0.16	-	96.28	96.79	(0.51)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.75	16.66	0.09	0.5	15.05	16.54	(1.49)	(9.0)
36 LIGHT OIL (\$/BBL)	23.59	22.45	1.14	5.1	20.13	22.55	(2.42)	(10.7)
37 COAL (\$/TON)	42.99	43.05	(0.06)	(0.1)	42.22	43.47	(1.25)	(2.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.63	2.64	(0.01)	(0.4)	2.38	2.62	(0.24)	(9.2)
42 LIGHT OIL	4.07	3.87	0.20	5.2	3.46	3.89	(0.43)	(11.1)
43 COAL	1.90	1.91	(0.01)	(0.5)	1.90	1.95	(0.05)	(2.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.95	1.96	(0.01)	(0.5)	1.94	1.99	(0.05)	(2.5)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 1999

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,980	14,933	1,047	7.0	15,069	14,948	121	0.8
49 LIGHT OIL	12,382	10,956	1,426	13.0	10,450	10,489	(39)	(0.4)
50 COAL	10,995	10,422	573	5.5	10,655	10,391	264	2.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	11,103	10,521	582	5.5	10,721	10,483	238	2.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.21	3.94	0.27	6.9	3.59	3.91	(0.32)	(8.2)
56 LIGHT OIL	5.03	4.24	0.79	18.6	3.62	4.08	(0.46)	(11.3)
57 COAL	2.08	1.99	0.09	4.5	2.02	2.03	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.17	2.06	0.11	5.3	2.08	2.09	(0.01)	(0.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1999

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALU (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	5,073	21.3	100.0	54.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	6,549	27.5	100.0	65.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	7,040	29.6	100.0	65.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9,060	18.2	70.9	70.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	27,722	18.3	70.3	52.1	15,977	HVY.OIL	69,648	6,359,225	442,907.3	1,166,232	4.21	16.74
GAN.#1	99	59,211	80.4	90.3	80.8	12,858	COAL	34,476	22,083,000	761,333.5	1,466,391	2.48	42.53
GAN.#2	88	50,526	77.2	86.1	83.9	14,004	COAL	32,363	21,862,840	707,547.1	1,376,517	2.72	42.53
GAN.#3	145	58,513	54.2	64.6	71.8	13,174	COAL	34,835	22,128,721	770,854.0	1,481,661	2.53	42.53
GAN.#4	169	51,201	40.7	55.5	68.5	14,216	COAL	37,011	19,666,159	727,864.2	1,574,214	3.07	42.53
GAN.#5	232	122,618	71.0	77.1	77.2	11,712	COAL	60,166	23,869,860	1,436,154.0	2,559,081	2.09	42.53
GAN.#6	372	197,439	71.3	78.9	83.8	11,699	COAL	97,750	23,630,280	2,309,859.9	4,157,667	2.11	42.53
GANNON STA.	1,105	539,508	65.6	74.7	78.2	12,444	COAL	296,601	22,635,165	6,713,612.7	12,615,531	2.34	42.53
B.B.#1	421	216,180	69.0	77.1	74.9	10,228	COAL	96,091	23,010,440	2,211,096.2	3,978,465	1.84	41.40
B.B.#2	421	233,928	74.7	92.3	74.7	9,998	COAL	100,535	23,262,820	2,338,727.6	4,162,460	1.78	41.40
B.B.#3	428	235,209	73.9	83.6	78.0	10,156	COAL	102,724	23,254,620	2,388,807.6	4,253,091	1.81	41.40
B.B. 1 - 3	1,270	685,317	72.5	84.3	75.9	10,125	COAL	299,350	23,178,992	6,938,631.4	12,394,016	1.81	41.40
B.B.#4	442	208,738	63.5	68.7	75.0	10,415	COAL	100,690	21,590,077	2,173,904.9	4,941,172	2.37	49.07
B.B. STA.	1,712	894,055	70.2	80.3	75.7	10,192	COAL	400,040	22,779,063	9,112,536.3	17,335,188	1.94	43.33
SEB-PHIL.#1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	15	6,120,000	91.8	287	0.00	19.13
SEB-PHIL.#2(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	0	0.0	0.0	0.0	0	HVY.OIL	15	6,120,000	91.8	287	0.00	19.13
POLK COAL	250	113,839	61.2	64.4	86.2	10,427	COAL	53,846	22,044,000	1,188,981.2	2,309,805	2.03	42.90
POLK OIL	225	13,303	7.9	93.6	61.6	8,872	LGT.OIL	20,347	5,800,663	118,026.1	503,952	3.79	24.77
POLK TOTAL	250	127,142	69.1	84.1	-	10,264	-	-	-	1,305,007.3	2,813,757	2.21	-
GAN.C.T.#1	12	276	3.1	27.7	69.7	20,318	LGT.OIL	964	5,817,220	5,607.8	22,026	7.98	22.85
B.B.C.T.#1	12	847	9.5	100.0	77.6	19,477	LGT.OIL	2,847	5,794,826	16,497.3	65,069	7.68	22.86
B.B.C.T.#2	57	7,573	17.9	100.0	75.5	16,082	LGT.OIL	20,987	5,802,907	121,785.6	479,661	6.33	22.86
B.B.C.T.#3	57	2,865	6.8	100.0	69.8	16,039	LGT.OIL	7,919	5,802,827	45,951.0	180,990	6.32	22.86
C.T. TOTAL	138	11,561	11.3	93.7	72.8	16,421	LGT.OIL	32,717	5,802,540	189,841.7	747,746	6.47	22.85
TOT. COAL (GN,BB,POLK)	3,067	1,547,402	67.8	77.0	77.4	10,995	COAL	750,487	22,669,454	17,013,130.2	32,260,524	2.08	42.99
SYSTEM	3,443	1,599,988	62.5	76.5	79.0	11,103	-	-	-	17,763,997.1	34,678,741	2.17	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 1999

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	82,893	79,622	3,071	3.9	391,682	572,540	(180,858)	(31.6)
3 UNIT COST (\$/BBL)	20.84	16.06	4.78	29.8	16.60	16.13	0.47	2.9
4 AMOUNT (\$)	1,723,499	1,278,543	444,956	34.8	6,502,656	9,235,751	(2,733,095)	(29.6)
5 BURNED:								
6 UNITS (BBL)	69,663	79,622	(9,959)	(12.5)	396,660	572,540	(175,880)	(30.7)
7 UNIT COST (\$/BBL)	16.75	16.66	0.09	0.5	15.05	16.54	(1.49)	(9.0)
8 AMOUNT (\$)	1,166,519	1,326,788	(160,269)	(12.1)	5,971,491	9,471,445	(3,499,954)	(37.0)
9 ENDING INVENTORY:								
10 UNITS (BBL)	175,492	182,781	(7,289)	(4.0)	175,492	182,781	(7,289)	(4.0)
11 UNIT COST (\$/BBL)	16.96	15.93	1.03	6.5	16.96	15.93	1.03	6.5
12 AMOUNT (\$)	2,977,219	2,912,425	64,794	2.2	2,977,219	2,912,425	64,794	2.2
13								
14 DAYS SUPPLY:	188	196	(8)	(4.1)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	102,127	58,290	43,837	75.2	542,931	379,895	163,036	42.9
17 UNIT COST (\$/BBL)	25.56	22.38	3.18	14.2	20.86	22.68	(1.82)	(8.0)
18 AMOUNT (\$)	2,610,559	1,304,419	1,306,140	100.1	11,327,642	8,617,831	2,709,811	31.4
19 BURNED:								
20 UNITS (BBL)	53,064	44,144	8,920	20.2	394,904	271,926	122,978	45.2
21 UNIT COST (\$/BBL)	23.59	22.45	1.14	5.1	20.13	22.55	(2.42)	(10.7)
22 AMOUNT (\$)	1,251,698	991,226	260,472	26.3	7,948,324	6,131,587	1,816,737	29.6
23 ENDING INVENTORY:								
24 UNITS (BBL)	110,358	66,611	43,747	65.7	110,358	66,611	43,747	65.7
25 UNIT COST (\$/BBL)	23.55	21.09	2.46	11.7	23.55	21.09	2.46	11.7
26 AMOUNT (\$)	2,599,124	1,405,050	1,194,074	85.0	2,599,124	1,405,050	1,194,074	85.0
27								
28 DAYS SUPPLY: NORMAL	93	56	37	66.1	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	10	6	60.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	823,730	704,666	119,064	16.9	4,404,693	5,313,483	(908,790)	(17.1)
32 UNIT COST (\$/TON)	41.71	43.30	(1.59)	(3.7)	42.15	43.67	(1.52)	(3.5)
33 AMOUNT (\$)	34,358,106	30,511,830	3,846,275	12.6	185,642,462	232,021,459	(46,378,997)	(20.0)
34 BURNED:								
35 UNITS (TONS)	750,487	737,505	12,982	1.8	4,794,933	5,517,656	(722,723)	(13.1)
36 UNIT COST (\$/TON)	42.99	43.05	(0.06)	(0.1)	42.22	43.47	(1.25)	(2.9)
37 AMOUNT (\$)	32,260,524	31,750,949	509,575	1.6	202,460,465	239,830,892	(37,370,427)	(15.6)
38 ENDING INVENTORY:								
39 UNITS (TONS)	724,873	381,967	342,906	89.8	724,873	381,967	342,906	89.8
40 UNIT COST (\$/TON)	41.65	41.93	(0.28)	(0.7)	41.65	41.93	(0.28)	(0.7)
41 AMOUNT (\$)	30,192,493	16,017,401	14,175,092	88.5	30,192,493	16,017,401	14,175,092	88.5
42								
43 DAYS SUPPLY:	34	18	16	88.9	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: AUGUST 1999

SCHEDULE A5
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	398
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	398

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
 UNITS DOLLARS

IGNITION	(9,962)	(227,684)
OTHER USAGE	(2,977)	(72,394)
TOTAL	(12,939)	(300,078)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	28,123
IGNITION #2 OIL	227,286
IGNITION PROPANE	3,864
AERIAL SURVEY ADJ.	458,238
ADDITIVES	97,004
TOTAL	814,515

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDUL	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	5,319.0	0.0	5,319.0	1.940	2.382	103,200.00	126,700.00	18,800.00
VARIOUS JURISDICTIONAL	SCH. -D	5,724.0	0.0	5,724.0	2.100	2.100	120,200.00	120,200.00	
VARIOUS SEPARATED	SCH. -D	24,773.0	0.0	24,773.0	1.743	1.998	431,800.00	495,000.00	
VARIOUS	CONTRAC	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRAC	48,800.0	0.0	48,800.0	2.345	3.210	1,144,200.00	1,566,400.00	
VARIOUS	SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS JURISDICTIONAL	SCH. -J	5,951.0	0.0	5,951.0	2.384	2.384	141,900.00	141,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	168,687.0	78,120.0	90,567.0	2.143	2.705	1,941,300.00	2,450,200.00	18,800.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(24,500.00)	-	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(9,100.00)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	18,800.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	168,687.0	78,120.0	90,567.0	2.127	2.705	1,926,500.00	2,450,200.00	18,800.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	937.0	0.0	937.0	2.179	2.263	20,416.97	21,205.58	630.87
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	135.0	0.0	135.0	2.318	2.920	3,128.72	3,942.49	651.02
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	58.0	0.0	58.0	2.404	3.860	1,394.45	2,238.85	675.52
CITY OF NEW SMYRNA BCH.	ECON.-C	12.0	0.0	12.0	2.410	3.907	289.19	468.85	143.73
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH. -D	13,206.0	0.0	13,206.0	1.702	1.876	224,754.50	247,743.88
REEDY CREEK	SEPAR.	SCH. -D	8,285.0	0.0	8,285.0	1.571	1.885	130,157.35	156,172.25
WAUCHULA	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. MEADE	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	SEPAR.	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT	SCH. -D	47,567.0	0.0	47,567.0	2.220	2.880	1,055,987.40	1,369,929.60
SEMINOLE ELECTRIC CO-OP PRECO JURISD.	JURISD.	SCH. -D	8,180.0	1,909.8	4,250.2	(1.233)	(1.233)	(52,403.45)	(52,403.45)
SEMINOLE ELECTRIC CO-OP HARDEE JURISD.	JURISD.	SCH. -D	523.0	0.0	523.0	1.811	1.811	9,470.69	9,470.69

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A6
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(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD.	SCH. -J	482.0	0.0	482.0	3.158	3.158	15,222.08	15,222.08	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	477.0	0.0	477.0	3.248	3.248	15,483.05	15,483.05	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD.	SCH. -J	400.0	0.0	400.0	3.741	3.741	14,963.28	14,963.28	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	4,650.0	0.0	4,650.0	2.314	2.314	107,596.47	107,596.47	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD.	SCH. -J	1,522.0	0.0	1,522.0	6.123	6.123	93,190.85	93,190.85	
FMPA		SCH. -D	78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON.-C	31.0	0.0	31.0	3.072	3.516	952.24	1,089.84	110.08
HARDEE POWER PART. TO SEMINOLE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.		SCH. -J	36.0	0.0	36.0	2.691	2.691	968.91	968.91	
HARDEE POWER PART. TO FLA. PWR. & LT.		SCH. -J	384.0	0.0	384.0	3.011	3.011	11,560.49	11,560.49	
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
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SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN N ECONOMY ENERGY SALES	
ADJUSTMENTS TO PREVIOUS MONTH	MON/YR TYPE		SCHED.							
HARDEE POWER PARTNERS EST.	7/99 SEPAR.	CONTRAC	(49,208.0)	0.0	(49,208.0)	2.080	2.732	(1,023,526.40)	(1,344,362.56)	
HARDEE POWER PARTNERS ACT.	7/99 SEPAR.	CONTRAC	49,208.0	0.0	49,208.0	2.239	2.880	1,101,767.12	1,417,190.40	
FLA. PWR. CORP.	7/99	ECON.-C	(609.0)	0.0	(609.0)	2.926	3.818	(17,821.64)	(23,251.00)	(4,343.49)
FLA. PWR. CORP.	7/99	ECON.-C	574.0	0.0	574.0	3.105	4.051	17,821.64	23,251.00	4,343.49
THE ENERGY AUTHORITY	7/99 JURISD.	SCH. -J	(250.0)	0.0	(250.0)	23.244	23.244	(58,110.93)	(58,110.93)	
THE ENERGY AUTHORITY	7/99 JURISD.	SCH. -J	351.0	0.0	351.0	16.556	16.556	58,110.93	58,110.93	
AQUILA	7/99 JURISD.	SCH. -J	(121.0)	0.0	(121.0)	15.520	15.520	(18,779.40)	(18,779.40)	
AQUILA	7/99 JURISD.	SCH. -J	196.0	0.0	196.0	13.408	13.408	26,279.40	26,279.40	
CITY OF NEW SMYRNA BCH.	7/99 JURISD.	SCH. -J	(4,529.0)	0.0	(4,529.0)	2.312	2.312	(104,704.82)	(104,704.82)	
CITY OF NEW SMYRNA BCH.	7/99 JURISD.	SCH. -J	4,530.0	0.0	4,530.0	2.312	2.312	104,726.49	104,726.49	
SUB-TOTAL ECONOMY POWER SALES			1,138.0	0.0	1,138.0	2.301	2.544	26,181.57	28,945.59	2,211.22
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			21,491.0	0.0	21,491.0	1.651	1.879	354,911.85	403,916.11	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			6,683.0	1,909.8	4,773.2	(0.899)	(0.899)	(42,932.78)	(42,932.78)	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			8,128.0	0.0	8,128.0	3.279	3.279	266,506.78	266,506.78	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.			47,567.0	0.0	47,567.0	2.384	3.033	1,134,228.12	1,442,757.44	
SUB-TOTAL OTHER D POWER SALES			78,120.0	78,120.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS			163,127.0	80,029.8	83,097.2	2.093	2.526	1,738,895.56	2,099,193.16	2,211.22
LESS VARIABLE O & M COSTS								(2,352.52)		
LESS VARIABLE O & M COSTS - HARDEE								(4.34)		
LESS TRANSMISSION COSTS SCH. D (SEP.)								(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -								2,211.22		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.										
80% OF ECON. ENERGY SALES PROFITS			163,127.0	80,029.8	83,097.2	2.071	2.526	1,720,666.12	2,099,193.16	2,211.22
CURRENT MONTH:										
DIFFERENCE	-	(5,560.0)	1,909.8	(7,469.8)	(0.056)	(0.179)	(205,833.88)	(351,006.84)	(16,588.78)	
DIFFERENCE %	-	(3.3)	2.4	(8.2)	(2.6)	(6.6)	(10.7)	(14.3)	(88.2)	
PERIOD TO DATE:										
ACTUAL	-	1,047,358.0	618,179.7	429,178.3	1.887	2.326	8,100,173.62	9,982,460.01	43,310.20	
ESTIMATED	-	2,027,406.0	612,360.0	1,415,048.0	2.258	2.618	31,948,440.00	37,045,600.00	4,430,640.00	
DIFFERENCE	-	(980,048.0)	5,819.7	(985,869.7)	(0.371)	(0.292)	(23,848,266.38)	(27,063,139.99)	(4,387,329.80)	
DIFFERENCE %	-	(48.3)	1.0	(69.7)	(16.4)	(11.2)	(74.6)	(73.1)	(99.0)	

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$2,914.38 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH AUGUST 1999

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	28,325.0	0.0	15,398.0	12,927.0	9.779	9.779	1,264,100.00
HARDEE POWER PARTNERS	IPP	71,131.0	0.0	0.0	71,131.0	2.904	2.904	2,065,400.00
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
TOTAL	-	177,576.0	78,120.0	15,398.0	84,058.0	3.961	3.961	3,329,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	122,353.0	0.0	0.0	122,353.0	3.286	3.286	4,020,992.62
HARDEE PWR. PART.-OTHERS	IPP	451.0	0.0	0.0	451.0	2.435	2.436	10,982.71
FLA. POWER CORP.	SCH.-Ja	4,389.0	0.0	1,942.1	2,446.9	10.898	10.898	266,659.29
FLA. POWER CORP.	SCH.-Jc	20,483.0	0.0	0.0	20,483.0	2.928	2.928	599,836.20
FLA. POWER & LIGHT	SCH.-Ja	9,999.0	0.0	2,575.3	7,423.7	9.245	9.245	686,348.51
FLA. POWER & LIGHT	SCH.-Jc	13,366.0	0.0	0.0	13,366.0	4.108	4.108	549,026.70
CITY OF LAKELAND	SCH.-Ja	16,850.0	0.0	11,281.2	5,568.8	13.768	13.768	766,726.24
CITY OF LAKELAND	SCH.-Jc	10,393.0	0.0	0.0	10,393.0	5.692	5.692	591,811.50
ORLANDO	SCH.-Ja	1,670.0	0.0	1,601.0	69.0	12.440	12.440	8,583.68
ORLANDO	SCH.-Jc	2,767.0	0.0	0.0	2,767.0	4.575	4.575	126,590.00
OKEELANTA	SCH.-Ja	2,848.0	0.0	250.4	2,597.6	4.656	4.656	120,950.76
OKEELANTA	SCH.-Jc	350.0	0.0	0.0	350.0	4.600	4.600	16,100.00
THE ENERGY AUTH.	SCH.-Ja	14,509.0	0.0	12,676.9	1,832.1	18.833	18.833	346,038.67
THE ENERGY AUTH.	SCH.-Jc	1,941.0	0.0	0.0	1,941.0	6.562	6.562	127,360.38
REEDY CREEK	SCH.-Ja	334.0	0.0	136.5	197.5	5.710	5.710	11,276.42
REEDY CREEK	SCH.-Jc	653.0	0.0	0.0	653.0	4.398	4.398	28,721.00
AQUILLA	SCH.-Ja	3,304.0	0.0	1,655.4	1,648.6	6.364	6.364	104,915.45
AQUILLA	SCH.-Jc	222.0	0.0	0.0	222.0	3.299	3.299	7,322.92
TALLAHASSEE	SCH.-Ja	3,913.0	0.0	2,433.5	1,479.5	10.261	10.261	151,804.10
TALLAHASSEE	SCH.-Jc	1,695.0	0.0	0.0	1,695.0	6.428	6.428	108,968.92
MORGAN STANLEY	SCH.-Ja	13,324.0	0.0	4,598.8	8,725.2	9.748	9.748	850,523.93
MORGAN STANLEY	SCH.-Jc	1,750.0	0.0	0.0	1,750.0	8.521	8.521	149,121.12
KOCH	SCH.-Ja	7,264.0	0.0	6,758.5	505.5	23.054	23.054	118,538.64
KOCH	SCH.-Jc	2,288.0	0.0	0.0	2,288.0	8.404	8.404	192,281.10
FARMLAND HYDRO LP	SCH.-Jc	998.0	0.0	0.0	998.0	3.500	3.500	34,930.00
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,099.0	0.0	0.0	4,099.0	2.750	2.750	112,720.85
PECO	OTHER	54,095.0	54,095.0	0.0	0.0	0.000	0.000	0.00
FPC	OTHER	24,025.0	24,025.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIV	7/99 IPP	(98,334.0)	0.0	0.0	(98,334.0)	3.282	3.282	(3,227,362.75)
HARDEE PWR. PART.-NATIV	7/99 IPP	109,110.0	0.0	0.0	109,110.0	2.968	2.968	3,238,917.22
FLA. POWER & LIGHT	7/99 STEAM-A	(756.0)	0.0	(34.0)	(722.0)	7.047	7.047	(50,881.39)
FLA. POWER & LIGHT	7/99 STEAM-A	756.0	0.0	34.0	722.0	115.138	115.138	831,295.76
JACKSONVILLE ELEC. AUTH.	7/99 STEAM-A	(400.0)	0.0	(2.6)	(397.4)	6.699	6.699	(2,620.87)
JACKSONVILLE ELEC. AUTH.	7/99 STEAM-A	400.0	0.0	2.6	397.4	132.071	132.071	524,851.49
FLA. POWER & LIGHT	7/99 SCH.-Jc	(13,892.0)	0.0	0.0	(13,892.0)	3.629	3.629	(504,192.90)
FLA. POWER & LIGHT	7/99 SCH.-Jc	13,892.0	0.0	0.0	13,892.0	4.050	4.050	562,573.81
THE ENERGY AUTH.	7/99 SCH.-Ja	(4,515.0)	0.0	(4,248.6)	(266.4)	18.112	18.112	(48,246.66)
THE ENERGY AUTH.	7/99 SCH.-Ja	4,515.0	0.0	4,248.6	266.4	19.345	19.345	51,535.12
THE ENERGY AUTH.	7/99 SCH.-Jc	(385.0)	0.0	0.0	(385.0)	8.620	8.620	(3,185.79)
THE ENERGY AUTH.	7/99 SCH.-Jc	385.0	0.0	0.0	385.0	8.645	8.645	33,282.55
TALLAHASSEE	7/99 SCH.-Ja	(2,230.0)	0.0	(1,425.5)	(804.5)	16.279	16.279	(130,965.05)
TALLAHASSEE	7/99 SCH.-Ja	2,230.0	0.0	1,425.5	804.5	16.140	16.140	129,847.00
TALLAHASSEE	7/99 SCH.-Jc	(980.0)	0.0	0.0	(980.0)	4.589	4.589	(44,876.38)
TALLAHASSEE	7/99 SCH.-Jc	980.0	0.0	0.0	980.0	4.539	4.539	44,481.00
AQUILLA	7/99 SCH.-Jc	(2,592.0)	0.0	0.0	(2,592.0)	3.773	3.773	(97,795.37)
AQUILLA	7/99 SCH.-Jc	2,592.0	0.0	0.0	2,592.0	3.716	3.716	96,310.30
OKEELANTA	7/99 SCH.-Jc	(396.0)	0.0	0.0	(396.0)	24.922	24.922	(98,692.12)
OKEELANTA	7/99 SCH.-Jc	396.0	0.0	0.0	396.0	4.079	4.079	16,152.12
AUBURNDALE PWR. PARTN	7/99 SCH.-Jc	(4,396.0)	0.0	0.0	(4,396.0)	4.144	4.144	(182,168.00)
AUBURNDALE PWR. PARTN	7/99 SCH.-Jc	4,224.0	0.0	0.0	4,224.0	3.815	3.815	161,160.00
CUTRALE CITRUS	7/99 SCH.-Jc	(25.0)	0.0	0.0	(25.0)	32.000	32.000	(8,000.00)
CUTRALE CITRUS	7/99 SCH.-Jc	25.0	0.0	0.0	25.0	38.000	38.000	9,500.00
TOTAL	-	350,937.0	78,120.0	45,909.6	226,907.4	5.003	5.003	11,352,740.79
CURRENT MONTH:								
DIFFERENCE	-	173,361.0	0.0	30,511.6	142,849.4	5.617	5.617	8,023,240.79
DIFFERENCE %	-	97.8	0.0	198.2	169.9	141.8	141.8	241.0
PERIOD TO DATE:								
ACTUAL	-	1,972,948.00	612,258.00	145,928.20	1,214,759.8	3.701	3.701	44,957,509.95
ESTIMATED	-	1,084,277.0	612,360.0	56,463.0	415,454.0	3.609	3.609	14,965,600.0
DIFFERENCE	-	888,669.0	(102.0)	89,465.2	799,305.8	0.092	0.092	29,991,909.95
DIFFERENCE %	-	82.0	0.0	158.4	192.4	2.5	2.5	199.8

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	37,309.0	0.0	0.0	37,309.0	2.139	2.139	797,900.00
TOTAL	-	37,309.0	0.0	0.0	37,309.0	2.139	2.139	797,900.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	512.0	0.0	0.0	512.0	4.301	4.301	22,019.16
McKAY BAY REFUSE	COGEN.	4,858.0	0.0	0.0	4,858.0	2.173	2.173	105,569.37
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1,233.0	0.0	0.0	1,233.0	4.905	4.905	60,478.88
HILLSBOROUGH COUNTY	COGEN.	14,726.0	0.0	0.0	14,726.0	2.162	2.162	318,349.24
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	918.0	0.0	0.0	916.0	5.119	5.119	46,894.37
FARMLAND HYDRO LP	COGEN.	929.0	0.0	0.0	929.0	4.410	4.410	40,973.35
IMC-AGRICO-S. PIERCE	COGEN.	68.0	0.0	0.0	68.0	4.001	4.001	2,720.94
AUBURNDALE POWER PARTNERS	COGEN.	855.0	0.0	0.0	855.0	3.436	3.436	29,380.77
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.025	2.025	158,857.81
CUTRALE CITRUS	COGEN.	72.0	0.0	0.0	72.0	2.053	2.053	1,477.80
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	1,550.0	(1,550.0)	3.060	3.060	(47,422.29)
SUB-TOTAL FOR AUGUST 1999	-	32,012.0	0.0	1,550.0	30,462.0	2.427	2.427	739,299.40
ADJ. FOR JUNE 1999	-							
IMC-AGRICO-NICHOLS	COGEN.	(1,247.0)	0.0	0.0	(1,247.0)	2.777	2.777	(34,631.83)
		1,245.0	0.0	0.0	1,245.0	2.776	2.776	34,565.13
McKAY BAY REFUSE	COGEN.	(9,318.0)	0.0	0.0	(9,318.0)	2.069	2.069	(192,814.27)
		9,386.0	0.0	0.0	9,386.0	2.002	2.002	187,914.42
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(840.0)	0.0	0.0	(840.0)	2.728	2.728	(22,911.46)
		841.0	0.0	0.0	841.0	2.735	2.735	22,998.67
HILLSBOROUGH COUNTY	COGEN.	(18,673.0)	0.0	0.0	(18,673.0)	2.070	2.070	(386,556.97)
		18,672.0	0.0	0.0	18,672.0	2.001	2.001	373,673.75
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	
CF INDUSTRIES INC.	COGEN.	(683.0)	0.0	0.0	(683.0)	3.142	3.142	(21,461.92)
		683.0	0.0	0.0	683.0	3.141	3.141	21,451.04
FARMLAND HYDRO LP	COGEN.	(827.0)	0.0	0.0	(827.0)	2.720	2.720	(22,495.90)
		725.0	0.0	0.0	725.0	2.744	2.744	19,897.06
IMC-AGRICO-S. PIERCE	COGEN.	(33.0)	0.0	0.0	(33.0)	5.559	5.559	(1,834.39)
		33.0	0.0	0.0	33.0	5.719	5.719	1,887.32
AUBURNDALE POWER PARTN	* COGEN.	(40.0)	0.0	0.0	(40.0)	3.851	3.851	(1,540.49)
		2.0	0.0	0.0	2.0	2.429	2.429	48.57
ORANGE COGENERATION L.P.	COGEN.	(7,291.0)	0.0	0.0	(7,291.0)	2.011	2.011	(146,598.46)
		7,291.0	0.0	0.0	7,291.0	1.902	1.902	138,689.48
CUTRALE CITRUS	** COGEN.	(63.0)	0.0	0.0	(63.0)	2.778	2.778	(1,750.17)
		126.0	0.0	0.0	126.0	2.873	2.873	3,619.52
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	
		0.0	0.0	0.0	0.0	0.000	0.000	
SUB-TOTAL FOR Jun-99 ADJ.	-	(11.0)	0.0	0.0	(11.0)	253.188	253.188	(27,850.70)
GRAND TOTAL		32,001.0	0.0	1,550.0	30,451.0	2.336	2.336	711,448.70
CURRENT MONTH:								
DIFFERENCE	-	(5,308.0)	0.0	1,550.0	(6,858.0)	0.197	0.197	(86,451.30)
DIFFERENCE %	-	(14.2)	0.0	0.0	(18.4)	9.2	9.2	(10.8)
PERIOD TO DATE:								
ACTUAL		292,589.0	0.0	5,751.2	286,837.8	2.155	2.155	6,181,660.72
ESTIMATED		275,105.0	0.0	0.0	275,105.0	1.992	1.992	5,480,000.00
DIFFERENCE	-	17,484.0	0.0	5,751.2	11,732.8	0.163	0.163	701,660.72
DIFFERENCE %	-	6.4	0.0	0.0	4.3	8.2	8.2	12.8

*July 1999 adjustment.

** Includes June and July 1999 adjustments.

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 1999

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	6,242.0	4.297	268,200.00	5.211	325,300.00	57,100.00
TOTAL	-	6,242.0	4.297	268,200.00	5.211	325,300.00	57,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	14.0	4.129	578.06	4.383	613.62	35.56
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS:							
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	(15,980.03)	0.000	(15,980.03)	0.00
TOTAL	-	14.0	(110.014)	(15,401.97)	(109.760)	(15,366.41)	35.56
CURRENT MONTH:							
DIFFERENCE	-	(6,228.0)	(114.311)	(283,601.97)	(114.971)	(340,666.41)	(57,064.44)
DIFFERENCE %	-	(99.8)	(2,660.3)	(105.7)	(2,206.3)	(104.7)	(99.9)
PERIOD TO DATE:							
ACTUAL		14.0	(110.014)	(15,401.97)	(109.760)	(15,366.41)	35.56
ESTIMATED		15,742.0	4.736	745,600.00	5.541	872,300.00	126,700.00
DIFFERENCE	-	(15,728.0)	(114.750)	(761,001.97)	(115.301)	(887,666.41)	(126,664.44)
DIFFERENCE %	-	(99.9)	(2,422.9)	(102.1)	(2,080.9)	(101.8)	(100.0)

* Adjustment to previous months transmission dollars.