

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

ORIGINAL

**DOCKET NO. 990002-EG
FLORIDA POWER & LIGHT COMPANY**

SEPTEMBER 27, 1999

CONSERVATION COST RECOVERY FACTOR

PROJECTION

JANUARY 2000 THROUGH DECEMBER 2000

TESTIMONY & EXHIBITS OF:

LEONOR M. BUSTO

DOCUMENT NUMBER-DATE
11641 SEP 27 8
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF LEONOR M. BUSTO

DOCKET NO. 990002-EG

September 27, 1999

1 **Q. Please state your name and business address.**

2 A. My name is Leonor M. Busto, and my business address is: 9250 West Flagler
3 Street, Miami, Florida 33174.

4

5 **Q. Who is your employer, and what position do you hold?**

6 A. I am employed by Florida Power & Light Company (FPL) as Regulatory and
7 Administrative Support Supervisor.

8

9 **Q. What are your responsibilities and duties as a Regulatory and**
10 **Administrative Support Supervisor?**

11 A. I am responsible for Regulatory and Administrative Support of the Marketing
12 Programs, including all training, budgeting, accounting and system support
13 function related to the Demand Side Management programs. I am also
14 responsible for preparing the Energy Conservation Cost Recovery (ECCR)
15 Forecast, True-Up and Testimony.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose is to submit for Commission review and approval the projected
3 ECCR costs to be incurred by FPL during the months of January 2000 through
4 December 2000, as well as the actual/estimated ECCR costs for January 1999
5 through December 1999, for our Demand Side Management programs. I also
6 present the total level of costs FPL seeks to recover through its Conservation
7 Factors during the period January 2000 through December 2000, as well as the
8 Conservation Factors which, when applied to our customers' bills during the
9 period January 2000 through December 2000, will permit the recovery of total
10 ECCR costs.

11

12 **Q. Are you sponsoring an exhibit in connection with your testimony?**

13 A. Yes, I am sponsoring Exhibit LMB-2, which is attached to my testimony and
14 consists of Schedules C-1 through C-5. While I am sponsoring all of Exhibit
15 LMB-2, parts of the exhibit were prepared at my request by Ms. Korel M. Dubin,
16 Principal Rate Analyst, Rates and Tariff Administration, who is available to
17 respond to any questions which the parties or the Commission may have
18 regarding those parts. Exhibit LMB-2, Table of Contents, Page 1 of 1, identifies
19 the portion prepared by, or under the supervision of, Ms. Dubin and me.

20

21 **Q. Are all the costs listed in these schedules reasonable, prudent and**
22 **attributable to programs approved by the Commission ?**

23 A. Yes they are.

1 **Q. Please describe the methods used to derive the program costs for which FPL**
2 **seeks recovery.**

3 A. The actual expenditures for the months January 1999 through July 1999 are taken
4 from the books and records of FPL. Expenditures for the months of August 1999
5 through December 1999, and January 2000 through December 2000 are
6 projections based upon a detailed month-by-month analysis of the expenditures
7 expected for each program at each location within FPL where such costs are
8 incurred. These projections are developed by each FPL location where costs are
9 incurred and take into consideration not only cost levels but also market
10 penetrations. They have been subjected to FPL's budgeting process and an on-
11 going cost-justification process.

12

13 **Q. Does that conclude your testimony?**

14 A. Yes, it does.

Schedule

Prepared By

C-1, Pages 1 - 3, of 3	Korel M. Dubin
C-2, Pages 1 - 3, of 7	Leonor M. Busto
C-2, Pages 4 - 7, of 7, Line 1	Leonor M. Busto
C-2, Pages 4 - 7, of 7, Lines 2 - 10	Korel M. Dubin
C-3, Pages 1a – 1e, of 10	Leonor M. Busto
C-3, Pages 2 - 4, of 10, Line 1	Leonor M. Busto
C-3, Pages 2 - 4, of 10, Lines 2 - 10	Korel M. Dubin
C-3, Pages 5 and 6, of 10	Leonor M. Busto
C-3, Pages 7 - 10, of 10	Korel M. Dubin
C-4, Page 1 of 1	Korel M. Dubin
C-5, Pages 1 - 28	Leonor M. Busto

Energy Conservation Cost Recovery
 Summary of ECCR Calculation
 for the Period:
January 2000 through December 2000

	<u>TOTAL COSTS</u>
1. Projected Costs (Schedule C-2, pg. 3, line 29)	166,266,451
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 8, line 11)	<u>14,213,610</u>
3. Subtotal (line 1 minus line 2)	152,052,841
4. Less Load Management Incentives Not Subject To Revenue Taxes	<u>77,014,907</u>
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	75,037,934
6. Revenue Tax Multiplier	1.01597
7. Subtotal (line 5 X line 6)	<u>76,236,290</u>
8. Total Recoverable Costs (line 7+ line 4)	<u>153,251,197</u>

Costs are split in proportion to the current period split of demand-related (65.95%) and energy-related (34.05%) costs. The allocation of ECCR costs between demand and energy is shown on schedule C-2, page 2 of 7, and is consistent with the methodology set forth in Order No. PSC-93-1845-FOF-EG.

9. Total Cost	153,251,197
10. Energy Related Costs	52,182,033
11. Demand-Related Costs (total)	101,069,164
12. Demand costs allocated on 12 CP (Line 8/13 X 12)	93,294,613
13. Demand Costs allocated on 1/13 th (Line 8/13)	7,774,551

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2000 THROUGH DECEMBER 2000

Rate Class	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1	65.663%	45,775,979,675	7,958,163	1.087853533	1.070146277	48,986,994,225	8,657,316	53.48490%	58.46886%
GS1	68.507%	5,285,237,026	880,695	1.087853533	1.070146277	5,655,976,726	958,067	6.17530%	6.47049%
GSD1	79.960%	19,385,037,162	2,767,513	1.087742805	1.070049774	20,742,954,634	3,010,343	22.64754%	20.33093%
OS2	154.271%	22,436,583	1,660	1.054985802	1.044344811	23,431,529	1,752	0.02558%	0.01183%
GSLD1/CS1	79.899%	8,130,743,641	1,161,675	1.085995434	1.068671524	8,689,094,198	1,261,574	9.48691%	8.52029%
GSLD2/CS2	86.937%	1,321,076,743	173,468	1.080285711	1.064222691	1,405,919,846	187,395	1.53501%	1.26561%
GSLD3/CS3	88.868%	704,723,311	90,525	1.027701405	1.022816224	720,802,436	93,033	0.78699%	0.62831%
ISST1D	73.937%	1,481,171	229	1.087853533	1.070146277	1,585,070	249	0.00173%	0.00168%
SST1T	119.422%	100,278,926	9,586	1.027701405	1.022816224	102,566,912	9,851	0.11198%	0.06653%
SST1D	78.889%	54,386,732	7,870	1.065895599	1.051074226	57,164,492	8,389	0.06241%	0.05665%
CILC D/CILC G	90.893%	3,096,416,714	388,888	1.078162384	1.062672252	3,290,476,123	419,285	3.59260%	2.83172%
CILC T	99.482%	1,233,324,260	141,524	1.027701405	1.022816224	1,261,464,063	145,444	1.37729%	0.98228%
MET	67.719%	81,742,715	13,780	1.054985802	1.044344811	85,367,580	14,537	0.09321%	0.09818%
OL1/SL1/PL1	188.209%	449,319,366	27,253	1.087853533	1.070146227	480,837,424	29,647	0.52499%	0.20023%
SL2	101.128%	80,070,974	9,039	1.087853533	1.070146277	85,687,655	9,833	0.09356%	0.06641%
TOTAL		85,722,255,000	13,631,867			91,590,322,914	14,806,713	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data
- (2) Projected kwh sales for the period January 2000 through December 2000
- (3) Calculated: Col (2) / 8760 hours X Col (1) ; 8760 hours = annual hours
- (4) Based on 1998 demand losses
- (5) Based on 1998 energy losses
- (6) Col (2) X Col (5)
- (7) Col (3) X Col (4)
- (8) Col (6) / total for Col (6)
- (9) Col (7) / total for Col (7)

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY CONSERVATION FACTORS
 JANUARY 2000 THROUGH DECEMBER 2000

Rate Class	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Demand Allocation 12CP (\$)	(4) 1/13 th (\$)	(5) Energy Allocation (\$)	(6) Total Conservation Costs (\$)	(7) Projected Sales at Meter (kwh)	(8) Conservation Recovery Factor (\$/kwh)
RS1	53.48490%	58.46886%	\$54,548,292	\$4,158,211	\$27,909,509	\$86,616,012	45,775,979,675	0.00189
GS1	6.17530%	6.47049%	\$6,036,619	\$480,102	\$3,222,397	\$9,739,118	5,285,237,026	0.00184
GSD1	22.64754%	20.33093%	\$18,967,665	\$1,760,745	\$11,817,947	\$32,546,357	19,385,037,162	0.00168
OS2	0.02558%	0.01183%	\$11,036	\$1,989	\$13,350	\$26,375	22,436,583	0.00118
GSLD1/CS1	9.48691%	8.52029%	\$7,948,968	\$737,565	\$4,950,464	\$13,636,997	8,130,743,641	0.00168
GSLD2/CS2	1.53501%	1.26561%	\$1,180,744	\$119,340	\$800,999	\$2,101,083	1,321,076,743	0.00159
GSLD3/CS3	0.78699%	0.62831%	\$586,184	\$61,185	\$410,665	\$1,058,034	704,723,311	0.00150
ISST1D	0.00173%	0.00168%	\$1,568	\$135	\$903	\$2,606	1,481,171	0.00176
SST1T	0.11198%	0.06653%	\$62,071	\$8,706	\$58,436	\$129,213	100,278,926	0.00129
SST1D	0.06241%	0.05665%	\$52,855	\$4,852	\$32,568	\$90,275	54,386,732	0.00166
CILC D/CILC G	3.59260%	2.83172%	\$2,641,843	\$279,309	\$1,874,693	\$4,795,845	3,096,416,714	0.00155
CILC T	1.37729%	0.98228%	\$916,418	\$107,078	\$718,698	\$1,742,194	1,233,324,260	0.00141
MET	0.09321%	0.09818%	\$91,597	\$7,246	\$48,637	\$147,480	81,742,715	0.00180
OL1/SL1/PL1	0.52499%	0.20023%	\$186,801	\$40,815	\$273,949	\$501,565	449,319,366	0.00112
SL2	0.09356%	0.06641%	\$61,954	\$7,274	\$48,819	\$118,047	80,070,974	0.00147
TOTAL			\$93,294,613	\$7,774,551	\$52,182,033	\$153,251,197	85,722,255,000	0.00179

(1) Obtained from Schedule C-1, page 2 of 3, Col (8)

(2) Obtained from Schedule C-1, page 2 of 3, Col (9)

(3) Total from C-1, page 1, line 12 X Col (1)

(4) Total from C-1, page 1, line 13 X Col (1)

(5) Total from C-1, page 1, line 10 X Col (1)

(6) Total Conservation Costs

(7) Projected kwh sales for the period January 2000 through December 2000, From C-1 Page 2, Total of Column 2

(8) Col (6) / (7)

Note: Totals may not add due to rounding.

CONSERVATION PROGRAM COSTS
January 2000 through June 2000 Projection

Program Title	January	February	March	April	May	June	Sub-Total (6 Mo.)
1. Residential Conservation Service Program	\$ 977,438	\$ 885,513	\$ 1,036,094	\$ 905,378	\$ 852,380	\$ 848,628	\$ 5,505,431
2. Residential Building Envelope Program	148,419	143,864	148,241	182,221	182,221	181,921	986,887
3. Residential Load Management ("On Call")	4,106,546	4,106,742	4,043,462	6,168,659	6,313,126	6,406,402	31,144,937
4. Duct System Testing & Repair Program	497,123	380,663	531,868	451,742	362,202	350,456	2,574,054
5. Residential Air Conditioning Program	790,577	769,332	1,194,988	1,177,540	1,177,040	1,718,812	6,828,289
6. GS Load Management ("Business On Call")	137,896	128,545	129,994	214,767	235,988	229,227	1,076,417
7. Cogeneration & Small Power Production	350,789	346,594	347,357	346,810	346,810	346,810	2,085,170
8. Commercial/Industrial Efficient Lighting	80,764	79,099	85,430	95,488	100,360	96,074	537,215
9. Commercial/Industrial Load Control	2,548,746	2,597,575	2,622,868	2,616,792	2,634,227	2,634,135	15,654,343
10. Business Energy Evaluation	382,298	406,552	476,022	412,448	418,961	468,417	2,564,698
11. C/I Heating, Ventilating & A/C Program	349,258	371,814	404,787	424,147	411,222	410,582	2,371,810
12. C/I Off Peak Battery Charging Program	1,201	1,052	1,077	1,052	1,052	1,072	6,506
13. Business Custom Incentive Program	1,933	241,841	1,933	2,649	1,933	61,888	312,177
14. C/I Building Envelope Program	94,008	83,121	130,423	434,891	288,749	113,497	1,144,689
15. Res. Thermal Energy Storage Research Proj.							0
16. Cool Communities Research Project	4,167	4,167	4,167	4,167	4,167	4,165	25,000
17. Res. Heat Pump Water Heating Research Project							0
18. Conservation Research & Development Program	49,876	49,766	49,876	50,722	49,876	49,820	299,936
19. Natural Gas End-Use Technology R&D Project							0
20. C/I Daylight Dimming Research Project							0
21. C/I New Construction Research Project	91,694	21,869	47,332	20,955	112,007	75,041	368,898
22. Marketing Conservation Research & Dev.							0
23. BuildSmart Program	158,659	124,590	157,730	129,644	126,844	285,900	983,367
24. Green Pricing Research & Development Project							0
25. C/I Solar Desiccant Research Project							0
26. Common Expenses	1,366,395	1,150,894	1,365,552	1,196,272	1,158,157	1,158,291	7,395,561
27. Total All Programs	<u>\$ 12,137,787</u>	<u>\$ 11,893,593</u>	<u>\$ 12,779,201</u>	<u>\$ 14,836,344</u>	<u>\$ 14,777,322</u>	<u>\$ 15,441,138</u>	<u>\$ 81,865,385</u>
28. LESS: Included in Base Rates	<u>143,949</u>	<u>105,387</u>	<u>146,027</u>	<u>112,827</u>	<u>108,263</u>	<u>108,730</u>	<u>725,183</u>
29. Recoverable Conservation Expenses	<u>\$ 11,993,838</u>	<u>\$ 11,788,206</u>	<u>\$ 12,633,174</u>	<u>\$ 14,723,517</u>	<u>\$ 14,669,059</u>	<u>\$ 15,332,408</u>	<u>\$ 81,140,202</u>
Totals may not add due to rounding							

**CONSERVATION PROGRAM COSTS
July 2000 through December 2000 Projection**

Program Title	July	August	September	October	November	December	Sub-Total (6 Mo.)	Total (12 Mo.)	Demand Costs	Energy Costs
1. Residential Conservation Service Program	\$ 989,971	\$ 842,968	\$ 841,128	\$ 874,378	\$ 902,968	\$ 842,196	\$ 5,293,609	\$ 10,799,040		\$ 10,799,040
2. Residential Building Envelope Program	186,620	181,721	181,721	143,956	143,956	143,952	981,926	1,968,813		1,968,813
3. Residential Load Management ("On Call")	6,539,144	6,432,887	6,717,871	6,779,099	4,764,763	4,610,399	35,844,163	66,989,100	66,989,100	
4. Duct System Testing & Repair Program	381,086	283,277	266,196	253,746	253,246	257,377	1,694,928	4,268,982		4,268,982
5. Residential Air Conditioning Program	1,842,017	1,820,081	1,388,435	1,388,435	1,244,553	668,026	8,351,547	15,179,836		15,179,836
6. GS Load Management ("Business On Call")	232,463	234,637	237,539	240,243	138,277	138,456	1,221,615	2,298,032	2,298,032	
7. Cogeneration & Small Power Production	351,277	347,029	347,029	346,811	346,810	346,802	2,085,758	4,170,928		4,170,928
8. Commercial/Industrial Efficient Lighting	97,153	95,488	95,574	94,669	92,757	92,894	568,535	1,105,750		1,105,750
9. Commercial/Industrial Load Control	2,643,218	2,640,303	2,604,097	2,615,279	2,629,180	2,629,788	15,761,865	31,416,208	31,416,208	
10. Business Energy Evaluation	436,322	406,325	409,254	413,024	417,713	435,413	2,518,051	5,082,749		5,082,749
11. C/I Heating, Ventilating & A/C Program	446,445	411,222	380,454	381,095	377,396	348,481	2,345,093	4,716,903		4,716,903
12. C/I Off Peak Battery Charging Program	1,196	1,047	1,079	1,052	1,052	1,078	6,504	13,010		13,010
13. Business Custom Incentive Program	1,933	1,933	1,888	1,933	1,888	1,933	11,508	323,685		323,685
14. C/I Building Envelope Program	113,599	271,250	374,002	206,417	190,567	187,560	1,343,395	2,488,084		2,488,084
15. Res. Thermal Energy Storage Research Proj.							0	0		0
16. Cool Communities Research Project	4,167	4,167	4,167	4,167	4,167	4,165	25,000	50,000		50,000
17. Res. Heat Pump Water Heating Research Project							0	0		0
18. Conservation Research & Development Program	49,876	49,876	49,820	49,876	49,820	49,876	299,144	599,080		599,080
19. Natural Gas End-Use Technology R&D Project							0	0		0
20. C/I Daylight Dimming Research Project							0	0		0
21. C/I New Construction Research Project	19,592	19,594	0	0	0	0	39,186	408,084		408,084
22. Marketing Conservation Research & Dev.							0	0		0
23. (a) BuildSmart Program	162,041	129,644	279,475	126,844	131,844	279,091	1,108,939	2,092,306		1,358,006
24. Green Pricing Research & Development Project							0	0		0
25. C/I Solar Desiccant Research Project							0	0		0
26. Common Expenses	1,353,831	1,149,404	1,142,834	1,135,499	1,139,016	1,125,272	7,045,856	14,441,417	9,445,303	4,996,114
27. Total All Programs	\$ 15,851,951	\$ 15,322,853	\$ 15,322,563	\$ 15,056,523	\$ 12,829,973	\$ 12,162,759	\$ 86,546,622	\$ 168,412,007	\$ 110,148,643	\$ 57,529,063
28. LESS: Included in Base Rates	149,380	108,947	107,822	107,186	106,735	106,004	686,073	1,411,256	\$489,588	\$921,668
29. Recoverable Conservation Expenses	\$ 15,702,571	\$ 15,213,906	\$ 15,214,741	\$ 14,949,337	\$ 12,723,238	\$ 12,056,755	\$ 85,860,549	\$ 167,000,751	\$ 109,659,055	\$ 56,607,396
(a) Expenses in "Energy Cost" column are net of program revenues of \$(\$734,300) Totals may not add due to rounding										

CONSERVATION PROGRAM COSTS
January 2000 through December 2000 Projection

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
1. Residential Conservation Service Program	\$	\$ 3,985,391	\$ 111,312	\$ 1,604,000	\$ 4,524,996	\$	\$	\$ 573,341	\$ 10,799,040	\$	\$ 10,799,040
2. Residential Building Envelope Program		130,477	1,000	99,504		1,720,000		17,832	1,968,813		1,968,813
3. Residential Load Management ("On Call")	17,412,243	1,946,001	75,956	500,991		46,300,000	6,228	747,681	66,989,100		66,989,100
4. Duct System Testing & Repair Program		2,501,014	55,524	409,056	36,000	2,314,099		(1,046,711)	4,268,982		4,268,982
5. Residential Air Conditioning Program		584,776		501,516	36,000	14,000,000		57,544	15,179,836		15,179,836
6. GS Load Management ("Business On Call")	1,111,420	108,205	20,000	251,148		676,267		130,992	2,298,032		2,298,032
7. Cogeneration & Small Power Production		149,669		4,000,452				20,807	4,170,928		4,170,928
8. Commercial/Industrial Efficient Lighting		217,137	209,834			632,910		45,869	1,105,750		1,105,750
9. Commercial/Industrial Load Control	22,154	649,602	103,006	453,356		30,038,640		149,450	31,416,208		31,416,208
10. Business Energy Evaluation		1,321,340	48,000	1,275,080	2,019,612			418,717	5,082,749		5,082,749
11. C/I Heating, Ventilating & A/C Program		1,144,415		339,756		3,087,500		145,232	4,716,903		4,716,903
12. C/I Off Peak Battery Charging Program		5,603				6,000		1,407	13,010		13,010
13. Business Custom Incentive Program		17,805		12,400		290,000		3,480	323,685		323,685
14. C/I Building Envelope Program		216,799		70,492		2,139,613		61,180	2,488,084		2,488,084
15. Res. Thermal Energy Storage Research Proj.									0		0
16. Cool Communities Research Project				50,000					50,000		50,000
17. Res. Heat Pump Water Heating Research Proj.									0		0
18. Conservation Research & Development Pgm.		21,076		560,004				18,000	599,080		599,080
19. Natural Gas End-Use Technology R&D Project									0		0
20. C/I Daylight Dimming Research Project									0		0
21. C/I New Construction Research Project		8,449		398,835				800	408,084		408,084
22. Marketing Conservation Research & Dev.									0		0
23. BuildSmart Program		938,783	10,000	963,324	30,996			149,203	2,092,306	(734,300)	1,358,006
24. Green Pricing Research & Development Proj.									0		0
25. C/I Solar Desiccant Research Project									0		0
26. Common Expenses	2,513,034	6,968,898	91,212	3,154,920			11,319	1,702,034	14,441,417		14,441,417
27. TOTAL FOR THE PERIOD	\$ 21,058,851	\$ 20,915,440	\$ 725,844	\$ 14,644,834	\$ 6,647,604	\$ 101,205,029	\$ 17,547	\$ 3,196,858	\$ 168,412,007	\$ (734,300)	\$ 167,677,707
28. LESS: Included in Base Rates		1,411,256							1,411,256		1,411,256
29. Recoverable Conservation Expenses	\$ 21,058,851	\$ 19,504,184	\$ 725,844	\$ 14,644,834	\$ 6,647,604	\$ 101,205,029	\$ 17,547	\$ 3,196,858	\$ 167,000,751	\$ (734,300)	\$ 166,266,451
<i>Totals may not add due to rounding</i>											

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Load Management ("On Call")
For the Projected Period January through December 2000

Line No	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1	Investments (Net of Retirements)		\$793,666	\$1,084,831	\$1,260,747	\$1,074,831	\$1,074,831	\$1,260,747	\$1,074,831	\$1,074,831	\$1,260,747	\$1,074,831	\$1,074,831	\$662,673	\$12,772,397	1.
2	Depreciation Base		<u>69,864,633</u>	<u>70,949,464</u>	<u>72,210,211</u>	<u>73,285,042</u>	<u>74,359,873</u>	<u>75,620,620</u>	<u>76,695,451</u>	<u>77,770,282</u>	<u>79,031,029</u>	<u>80,105,860</u>	<u>81,180,691</u>	<u>81,843,364</u>	n/a	2.
3	Depreciation Expense (a)		<u>1,164,411</u>	<u>1,182,491</u>	<u>1,203,504</u>	<u>1,221,417</u>	<u>1,239,331</u>	<u>1,260,344</u>	<u>1,278,258</u>	<u>1,296,171</u>	<u>1,317,184</u>	<u>1,335,098</u>	<u>1,353,012</u>	<u>1,364,056</u>	15,215,275	3.
4	Cumulative Investment (Line 2)	\$69,070,967	69,864,633	70,949,464	72,210,211	73,285,042	74,359,873	75,620,620	76,695,451	77,770,282	79,031,029	80,105,860	81,180,691	81,843,364	n/a	4.
5	Less: Accumulated Depreciation	40,154,078	41,318,489	42,500,980	43,704,483	44,925,901	46,165,232	47,425,575	48,703,833	50,000,004	51,317,188	52,652,286	54,005,297	55,369,353	n/a	5.
6	Net Investment (Line 4 - 5)	<u>\$28,916,889</u>	<u>\$28,546,144</u>	<u>\$28,448,484</u>	<u>\$28,505,728</u>	<u>\$28,359,142</u>	<u>\$28,194,641</u>	<u>\$28,195,045</u>	<u>\$27,991,618</u>	<u>\$27,770,278</u>	<u>\$27,713,841</u>	<u>\$27,453,574</u>	<u>\$27,175,394</u>	<u>\$26,474,011</u>		6.
7	Average Net Investment		28,731,517	28,497,314	28,477,106	28,432,435	28,276,891	28,194,843	28,093,331	27,880,948	27,742,059	27,583,708	27,314,484	26,824,702	n/a	7.
8	Return on Average Net Investment)															8.
a.	Equity Component (b)		<u>109,563</u>	<u>108,670</u>	<u>108,593</u>	<u>108,422</u>	<u>107,829</u>	<u>107,516</u>	<u>107,129</u>	<u>106,319</u>	<u>105,790</u>	<u>105,186</u>	<u>104,159</u>	<u>102,292</u>		
b.	Equity Comp. grossed up for taxes		178,368	176,915	176,789	176,512	175,546	175,037	174,407	173,088	172,226	171,243	169,571	166,531	2,086,232	
c.	Debt Component (Line 7 * 4.3642% /12)		104,492	103,640	103,566	103,404	102,838	102,540	102,171	101,398	100,893	100,317	99,338	97,557	1,222,155	
9	Total Return Requirements (Line 8b + 8c)		<u>282,860</u>	<u>280,555</u>	<u>280,356</u>	<u>279,916</u>	<u>278,384</u>	<u>277,577</u>	<u>276,577</u>	<u>274,486</u>	<u>273,119</u>	<u>271,560</u>	<u>268,910</u>	<u>264,088</u>	3,308,388	9.
10	Total Depreciation & Return (Line 3 + 9)		<u>\$1,447,271</u>	<u>\$1,463,046</u>	<u>1,483,859</u>	<u>\$1,501,333</u>	<u>\$1,517,716</u>	<u>\$1,537,920</u>	<u>\$1,554,835</u>	<u>\$1,570,658</u>	<u>\$1,590,303</u>	<u>\$1,606,658</u>	<u>\$1,621,921</u>	<u>\$1,628,144</u>	\$18,523,663	10

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS

Residential On Call Program 3 (94%)	Depreciation	1,094,546	1,111,542	1,131,293	1,148,132	1,164,971	1,184,723	1,201,562	1,218,401	1,238,153	1,254,992	1,271,831	1,282,213	14,302,359
	Return	265,889	263,721	263,534	263,121	261,681	260,922	259,983	258,017	256,732	255,267	252,775	248,242	3,109,884
	Total	1,360,435	1,375,263	1,394,828	1,411,253	1,426,653	1,445,645	1,461,545	1,476,418	1,494,885	1,510,258	1,524,606	1,530,455	17,412,243
Business on Call Program 6 (6%)	Depreciation	69,865	70,949	72,210	73,285	74,360	75,621	76,695	77,770	79,031	80,106	81,181	81,843	912,917
	Return	16,972	16,833	16,821	16,795	16,703	16,655	16,595	16,469	16,387	16,294	16,135	15,845	198,503
	Total	86,836	87,783	89,032	90,080	91,063	92,275	93,290	94,239	95,418	96,399	97,315	97,689	1,111,420
Total	Depreciation	1,164,411	1,182,491	1,203,504	1,221,417	1,239,331	1,260,344	1,278,258	1,296,171	1,317,184	1,335,098	1,353,012	1,364,056	15,215,275
	Return	282,860	280,555	280,356	279,916	278,384	277,577	276,577	274,486	273,119	271,560	268,910	264,088	3,308,388
	Total	1,447,271	1,463,046	1,483,859	1,501,333	1,517,716	1,537,920	1,554,835	1,570,658	1,590,303	1,606,658	1,621,921	1,628,144	18,523,663

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Commercial Industrial Load Control
For the Projected Period January through December 2000

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$75,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$2,500	\$2,500	\$2,500	\$2,500	\$100,000	1.
2.	Depreciation Base		0	0	75,000	78,000	81,000	84,000	87,000	90,000	92,500	95,000	97,500	100,000	n/a	2.
3.	Depreciation Expense (a)		0	0	1,250	1,300	1,350	1,400	1,450	1,500	1,542	1,583	1,625	1,667	14,667	3.
4.	Cumulative Investment (Line 2)	0	0	0	75,000	78,000	81,000	84,000	87,000	90,000	92,500	95,000	97,500	100,000	n/a	4.
5.	Less: Accumulated Depreciation (c)	0	0	0	1,250	2,550	3,900	5,300	6,750	8,250	9,792	11,375	13,000	14,667	n/a	5.
6.	Net Investment (Line 4 - 5)	\$0	\$0	\$0	\$73,750	\$75,450	\$77,100	\$78,700	\$80,250	\$81,750	\$82,708	\$83,625	\$84,500	\$85,333		6.
7.	Average Net Investment		\$0	\$0	\$36,875	\$74,600	\$76,275	\$77,900	\$79,475	\$81,000	\$82,229	\$83,167	\$84,063	\$84,917	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		0	0	141	284	291	297	303	309	314	317	321	324	2,900	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		0	0	229	463	474	484	493	503	510	516	522	527	4,721	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		0	0	134	271	277	283	289	295	299	302	306	309	2,766	8c.
9.	Total Return Requirements (Line 8b + 8c)		0	0	363	734	751	767	782	797	810	819	828	836	7,487	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$0	\$0	\$1,613	\$2,034	\$2,101	\$2,167	\$2,232	\$2,297	\$2,351	\$2,402	\$2,453	\$2,503	\$22,154	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI.

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
ECCR Common
For the Projected Period January through December 2000

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$103,204	\$89,110	\$89,110	\$89,110	\$89,110	\$89,110	\$103,204	\$89,110	\$89,110	\$89,110	\$89,110	\$89,110	\$1,097,508	1.
2.	Depreciation Base		9,752,774	9,841,884	9,930,994	10,020,104	10,109,214	10,198,324	10,301,528	10,390,638	10,479,748	10,568,858	10,657,968	10,747,078	n/a	2.
3.	Depreciation Expense (a)		162,546	164,031	165,517	167,002	168,487	169,972	171,692	173,177	174,662	176,148	177,633	179,118	2,049,985	3.
4.	Cumulative Investment (Line 2)	\$9,649,570	9,752,774	9,841,884	9,930,994	10,020,104	10,109,214	10,198,324	10,301,528	10,390,638	10,479,748	10,568,858	10,657,968	10,747,078	n/a	4.
5.	Less: Accumulated Depreciation	6,222,848	6,385,394	6,549,426	6,714,942	6,881,944	7,050,431	7,220,403	7,392,095	7,565,272	7,739,935	7,916,082	8,093,715	8,272,833	n/a	5.
6.	Net Investment (Line 4 - 5)	\$3,426,722	\$3,367,380	\$3,292,458	\$3,216,052	\$3,138,160	\$3,058,783	\$2,977,921	\$2,909,433	\$2,825,366	\$2,739,813	\$2,652,776	\$2,564,253	\$2,474,245		6.
7.	Average Net Investment		\$3,397,051	\$3,329,919	\$3,254,255	\$3,177,106	\$3,098,472	\$3,018,352	\$2,943,677	\$2,867,399	\$2,782,589	\$2,696,294	\$2,608,514	\$2,519,249	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		12,954	12,698	12,410	12,115	11,816	11,510	11,225	10,934	10,611	10,282	9,947	9,607	136,109	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		21,089	20,673	20,203	19,724	19,236	18,738	18,275	17,801	17,275	16,739	16,194	15,640	221,585	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		12,355	12,110	11,835	11,555	11,269	10,977	10,706	10,428	10,120	9,806	9,487	9,162	129,809	8c.
9.	Total Return Requirements (Line 8b + 8c)		33,444	32,783	32,038	31,278	30,504	29,716	28,980	28,229	27,394	26,545	25,681	24,802	351,394	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$195,990	\$196,814	\$197,555	\$198,280	\$198,991	\$199,688	\$200,672	\$201,407	\$202,057	\$202,693	\$203,313	\$203,920	\$2,401,380	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI.

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Monitoring Equipment
For the Projected Period January through December 2000

Line No.	Description	Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	2.
3.	Depreciation Expense (a)		16,653	16,653	16,653	16,653	16,653	16,653	8,259	0	0	0	0	0	108,175	3.
4.	Cumulative Investment (Line 2)	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	4.
5.	Less: Accumulated Depreciation (c)	890,984	907,637	924,289	940,942	957,595	974,247	990,900	999,159	999,159	999,159	999,159	999,159	999,159	n/a	5.
6.	Net Investment (Line 4 - 5)	<u>\$108,175</u>	<u>\$91,522</u>	<u>\$74,870</u>	<u>\$58,217</u>	<u>\$41,564</u>	<u>\$24,912</u>	<u>\$8,259</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>		6.
7.	Average Net Investment		\$99,849	\$83,196	\$66,543	\$49,891	\$33,238	\$16,585	\$4,129	\$0	\$0	\$0	\$0	\$0	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		381	317	254	190	127	63	16	0	0	0	0	0	1,348	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		620	516	413	310	206	103	26	0	0	0	0	0	2,194	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		363	303	242	181	121	60	15	0	0	0	0	0	1,285	8c.
9.	Total Return Requirements (Line 8b + 8c)		983	819	655	491	327	163	41	0	0	0	0	0	3,480	9.
10.	Total Depreciation & Return (Line 3 + 9)		<u>\$17,636</u>	<u>\$17,472</u>	<u>\$17,308</u>	<u>\$17,144</u>	<u>\$16,980</u>	<u>\$16,816</u>	<u>\$8,300</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$111,654</u>	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) The Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI.

CONSERVATION PROGRAM COSTS
Jan 1999 through July 1999: ACTUAL
August 1999 through December 1999: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period	
1. Residential Conservation Service Program	Actual	\$ 1,531,816	\$ 10,864	\$ 544,517	\$ 2,649,431		\$ 4,422	\$ 228,827	\$ 4,969,877	\$	\$ 4,969,877	
	Estimated	1,496,328	13,295	443,650	1,542,600			255,040	3,750,913		3,750,913	
	Total	3,028,144	24,159	988,167	4,192,031		4,422	483,867	8,720,790		8,720,790	
2. Residential Building Envelope Program	Actual		126,983	121	44,445	1,183,043	35	13,566	1,368,193		1,368,193	
	Estimated		56,786	885	34,188	888,060		15,140	995,059		995,059	
	Total		183,769	1,006	78,633	2,071,103	35	28,706	2,363,252		2,363,252	
3. Residential Load Management ("On Call")	Actual	11,165,183	1,055,817	(272,180)	1,378,057	25,113,520	2,402	440,439	38,883,238		38,883,238	
	Estimated	6,670,814	568,673	33,958	1,185,723	18,081,105	2,645	298,371	26,841,289		26,841,289	
	Total	17,835,996	1,624,490	(238,222)	2,563,780	43,194,625	5,047	738,810	65,724,526		65,724,526	
4. Duct System Testing & Repair Program	Actual		1,247,026	21,282	103,507	18,118	811,890	4,669	(266,706)	1,939,786		1,939,786
	Estimated		1,262,385	27,150	143,255		1,402,915		(520,915)	2,314,790		2,314,790
	Total		2,509,411	48,432	246,762	18,118	2,214,805	4,669	(787,621)	4,254,576		4,254,576
5. Residential Air Conditioning Program	Actual		487,094	238	181,236	18,203	7,731,002	70	60,203	8,478,046		8,478,046
	Estimated		400,450	15	264,440		6,659,050		35,680	7,359,635		7,359,635
	Total		887,544	253	445,676	18,203	14,390,052	70	95,883	15,837,681		15,837,681
6. GS Load Management ("Business On Call")	Actual	712,672	93,646		(1,913)	340	303,037	263	38,170	1,146,215		1,146,215
	Estimated	425,796	39,675		25,714		100,278		1,805	593,268		593,268
	Total	1,138,468	133,321		23,801	340	403,315	263	39,975	1,739,483		1,739,483
7. Cogeneration & Small Power Production	Actual		72,544		1,584,860			52	(34,787)	1,622,669		1,622,669
	Estimated		34,813		833,555				8,695	877,063		877,063
	Total		107,357		2,418,415			52	(26,092)	2,499,732		2,499,732

CONSERVATION PROGRAM COSTS
Jan 1999 through July 1999: ACTUAL
August 1999 through December 1999: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
8. Commercial/Industrial Efficient Lighting	Actual	\$ 98,459	\$	\$ 183,590	\$	\$ 294,775	\$ 366	\$ 15,580	\$ 592,770	\$	\$ 592,770
	Estimated	89,371		95,745		180,655		22,645	388,416		388,416
	Total	187,830		279,335		475,430	366	38,225	981,186		981,186
9. Commercial/Industrial Load Control	Actual		240,350	5,245	13,590	17,024,772	1,359	62,195	17,347,511		17,347,511
	Estimated		144,627	9,363	19,989	10,628,115		48,588	10,850,682		10,850,682
	Total		384,977	14,608	33,579	27,652,887	1,359	110,783	28,198,193		28,198,193
10. Business Energy Evaluation	Actual		505,747	3,294	190,962	173,253	2,524	71,533	947,313		947,313
	Estimated		368,866	10,250	353,350	841,505		88,152	1,662,123		1,662,123
	Total		874,613	13,544	544,312	1,014,758	2,524	159,685	2,609,436		2,609,436
11. C/I Heating, Ventilating & A/C Program	Actual		496,653	132	162,933	33,830	2,012,491	1,985	39,971	2,747,995	2,747,995
	Estimated		460,082		177,902		1,326,630		58,176	2,022,790	2,022,790
	Total		956,735	132	340,835	33,830	3,339,121	1,985	98,147	4,770,785	4,770,785
12. C/I Off Peak Battery Charging Program	Actual		6,460		11,484		17	331	18,292		18,292
	Estimated		4,300		492	3,155		860	8,807		8,807
	Total		10,760		11,976	3,155	17	1,191	27,099		27,099
13. Business Custom Incentive Program	Actual		424			240,000		1,947	242,371		242,371
	Estimated		2,260		11,000	240,000		1,900	255,160		255,160
	Total		2,684		11,000	480,000		3,847	497,531		497,531

CONSERVATION PROGRAM COSTS
Jan 1999 through July 1999: ACTUAL
August 1999 through December 1999: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
14. C/I Building Envelope Program	Actual	\$ 147,070	\$ 4	\$ (13,710)	\$ 36,947	\$ 1,932,816	\$ 730	\$ 13,063	\$ 2,116,920	\$	\$ 2,116,920
	Estimated	105,379		53,445		1,563,445		25,063	1,747,332		1,747,332
	Total	252,449	4	39,735	36,947	3,496,261	730	38,126	3,864,252		3,864,252
15. Res. Thermal Energy Storage Research Project	Actual								0		0
	Estimated							4,165	4,165		4,165
	Total							4,165	4,165		4,165
16. Cool Communities Research Project	Actual			44,247				636	44,883		44,883
	Estimated			41,665					41,665		41,665
	Total			85,912				636	86,548		86,548
17. Res. Heat Pump Water Heating Research Project	Actual		14						14		14
	Estimated							4,165	4,165		4,165
	Total		14					4,165	4,179		4,179
18. Conservation Research & Development Program	Actual		32	29,537				8,089	37,658		37,658
	Estimated		27,736	41,665				12,500	81,901		81,901
	Total		27,768	71,202				20,589	119,559		119,559
19. Natural Gas End-Use Technology R&D Project	Actual		113	118,326				7	118,446		118,446
	Estimated							0	0		0
	Total		113	118,326				7	118,446		118,446

CONSERVATION PROGRAM COSTS
Jan 1999 through July 1999: ACTUAL
August 1999 through December 1999: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
20. C/I Daylight Dimming Research Project	Actual	\$ 56	\$	\$ (6,332)	\$	\$	\$	\$ 51,078	\$ 44,802	\$	\$ 44,802
	Estimated		4,622		67,074				71,696		71,696
	Total		4,678		60,742			51,078	116,498		116,498
21. C/I New Construction Research Project	Actual		57		268,392			153	268,602		268,602
	Estimated		4,622		483,853				488,475		488,475
	Total		4,679		752,245			153	757,077		757,077
22. Marketing Conservation Research & Dev.	Actual		63		67,314				67,377		67,377
	Estimated				320,068	132,900			452,968		452,968
	Total		63		387,382	132,900			520,345		520,345
23. BuildSmart Program	Actual		562,154	10,053	112,361	15,770	148	66,888	767,374	44,950	722,424
	Estimated		329,652	1,764	155,430	47,040		30,430	564,316	21,875	542,441
	Total		891,806	11,817	267,791	62,810	148	97,318	1,331,690	66,825	1,264,865
24. Green Pricing Research & Development Project	Actual		8,178	1,027	4,729			1,998	15,932		15,932
	Estimated								0		0
	Total		8,178	1,027	4,729			1,998	15,932		15,932

CONSERVATION PROGRAM COSTS
Jan 1999 through July 1999: ACTUAL
August 1999 through December 1999: ESTIMATED

Program Title	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Sub-Total	Program Revenues	Total for Period
25. C/I Solar Desiccant Research Project	Actual	\$ 55	\$ 28,510	\$	\$	\$	\$	\$	28,565	\$	\$ 28,565
	Estimated	4,622	23,175						27,797		27,797
	Total	4,677	51,685						56,362		56,362
26. Common Expenses	Actual	1,502,142	3,507,810	36,777	712,535		35,194	758,799	6,553,257		6,553,257
	Estimated	1,071,551	2,471,741	7,421	1,513,771		2,500	621,680	5,688,664		5,688,664
	Total	2,573,693	5,979,551	44,198	2,226,306		37,694	1,380,479	12,241,921		12,241,921
27. TOTAL ACTUAL	11,877,855	10,188,621	(183,143)	5,763,177	2,945,892	56,647,346	54,236	1,571,980	90,368,108	44,950	90,323,156
TOTAL ESTIMATED	8,168,161	7,876,990	104,101	6,289,149	2,564,045	41,073,408	5,145	1,012,140	67,093,139	21,875	67,071,264
TOTAL FOR THE PERIOD	21,548,157	18,065,611	(79,042)	12,052,326	5,509,937	97,720,754	59,381	2,584,120	157,461,244	66,825	157,394,419
28. LESS: Included in Base Rates	Actual		679,533						679,533		679,533
	Estimated		437,320						437,320		437,320
	Total		1,116,853						1,116,853		1,116,853
29. Recoverable Conservation Expenses	\$ 21,548,157	\$ 16,948,758	\$ (79,042)	\$ 12,052,326	\$ 5,509,937	\$ 97,720,754	\$ 59,381	\$ 2,584,120	\$ 156,344,391	\$ 66,825	\$ 156,277,566
Totals may not add due to rounding											

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Residential Load Management ("On Call")
For the Estimated/Actual Period January through December 1999

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investments (Net of Retirements)		\$298,669	\$617,938	\$1,309,072	\$768,327	\$748,787	\$963,428	(\$21,340,221)	\$767,981	\$767,981	\$767,981	\$767,981	\$767,981	(\$12,794,095)	1.
2.	Depreciation Base		82,163,731	82,781,669	84,090,741	84,859,068	85,607,855	86,571,283	65,231,062	65,999,043	66,767,024	67,535,005	68,302,986	69,070,967	n/a	2.
3.	Depreciation Expense (a)		1,377,760	1,388,938	1,414,487	1,421,755	1,433,072	1,456,388	1,082,022	1,099,984	1,112,784	1,125,583	1,138,383	1,151,183	15,202,339	3.
4.	Cumulative Investment (Line 2)	581,865,062	82,163,731	82,781,669	84,090,741	84,859,068	85,607,855	86,571,283	65,231,062	65,999,043	66,767,024	67,535,005	68,302,986	69,070,967	n/a	4.
5.	Less: Accumulated Depreciation	46,886,168	48,263,868	49,600,195	51,057,185	52,437,251	53,869,778	55,326,167	34,526,161	35,626,145	36,738,929	37,864,513	39,002,896	40,154,078	n/a	5.
6.	Net Investment (Line 4 - 5)		\$34,978,895	\$33,899,863	\$33,181,475	\$33,033,557	\$32,421,818	\$31,738,077	\$31,245,117	\$30,704,901	\$30,372,898	\$30,028,095	\$29,670,493	\$29,300,091	\$28,916,889	6.
7.	Average Net Investment		34,439,379	33,540,669	33,107,516	32,727,687	32,079,947	31,491,597	30,975,009	30,538,899	30,200,496	29,849,294	29,485,292	29,108,490	n/a	7.
8.	Return on Average Net Investment)															8.
a.	Equity Component (b)		141,359	137,670	135,893	129,280	122,332	120,088	118,118	116,455	115,165	113,825	112,437	111,000		
b.	Equity Comp. grossed up for taxes		230,133	224,128	221,233	210,468	199,156	195,503	192,296	189,589	187,488	185,308	183,048	180,709	2,399,059	
c.	Debt Component (Line 7 * 4.3642% /12)		125,250	121,982	120,407	119,025	116,669	114,530	112,651	111,065	109,834	108,557	107,233	105,863	1,373,066	
9.	Total Return Requirements (Line 8b + 8c)		355,383	346,110	341,640	329,493	315,825	310,033	304,947	300,654	297,322	293,865	290,281	286,572	3,772,125	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$1,733,144	\$1,735,048	\$1,756,127	\$1,751,248	\$1,748,897	\$1,766,421	\$1,386,969	\$1,400,638	\$1,410,106	\$1,419,448	\$1,428,664	\$1,437,754	\$18,974,464	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) For January through March 1999 the Equity Component is 4.9255% based on a Return on Equity (ROE) of 12.0% per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

For April 1999 the Equity Component is 4.7402% based on a weighted average ROE of 11.47%.

For May through December 1999 the Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-A5-EI, Docket No. 990067-EI.

ALLOCATION OF DEPRECIATION AND RETURN ON INVESTMENT BETWEEN PROGRAMS														
Residential On Call Program 3 (94%)	Depreciation	1,295,094	1,305,602	1,329,618	1,336,449	1,347,088	1,369,005	1,017,101	1,033,985	1,046,017	1,058,048	1,070,080	1,082,112	14,290,199
	Return	334,060	325,343	321,141	309,723	296,876	291,431	286,650	282,615	279,483	276,233	272,864	269,377	3,545,797
	Total	1,629,155	1,630,945	1,650,759	1,646,173	1,643,964	1,660,436	1,303,751	1,316,600	1,325,500	1,334,281	1,342,944	1,351,489	17,835,996
Business on Call Program 6 (6%)	Depreciation	82,666	83,336	84,869	85,305	85,984	87,383	64,921	65,999	66,767	67,535	68,303	69,071	912,140
	Return	21,323	20,767	20,498	19,770	18,950	18,602	18,297	18,039	17,839	17,632	17,417	17,194	226,327
	Total	103,989	104,103	105,368	105,075	104,934	105,985	83,218	84,038	84,606	85,167	85,720	86,265	1,138,468
Total	Depreciation	1,377,760	1,388,938	1,414,487	1,421,755	1,433,072	1,456,388	1,082,022	1,099,984	1,112,784	1,125,583	1,138,383	1,151,183	15,202,339
	Return	355,383	346,110	341,640	329,493	315,825	310,033	304,947	300,654	297,322	293,865	290,281	286,572	3,772,125
	Total	1,733,144	1,735,048	1,756,127	1,751,248	1,748,897	1,766,421	1,386,969	1,400,638	1,410,106	1,419,448	1,428,664	1,437,754	18,974,464

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
ECCR Common
For the Estimated/Actual Period January through December 1999

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		(\$60,000)	\$60,000	\$650,366	\$3,511	\$269	\$0	(\$33,771)	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$820,374	1.
2.	Depreciation Base		8,769,196	8,829,196	9,479,562	9,483,072	9,483,341	9,483,341	9,449,570	9,489,570	9,529,570	9,569,570	9,609,570	9,649,570	n/a	2.
3.	Depreciation Expense (a)		146,042	147,042	162,801	152,079	152,002	151,993	151,430	158,160	158,826	159,493	160,160	160,826	1,860,855	3.
4.	Cumulative Investment (Line 2)	\$8,829,196	8,769,196	8,829,196	9,479,562	9,483,072	9,483,341	9,483,341	9,449,570	9,489,570	9,529,570	9,569,570	9,609,570	9,649,570	n/a	4.
5.	Less: Accumulated Depreciation	4,395,765	4,541,807	4,688,849	4,851,651	5,003,730	5,155,732	5,307,725	5,425,384	5,583,543	5,742,369	5,901,862	6,062,022	6,222,848	n/a	5.
6.	Net Investment (Line 4 - 5)	\$4,433,431	\$4,227,389	\$4,140,346	\$4,627,911	\$4,479,343	\$4,327,609	\$4,175,616	\$4,024,186	\$3,906,027	\$3,787,201	\$3,667,708	\$3,547,548	\$3,426,722		6.
7.	Average Net Investment		\$4,330,410	\$4,183,867	\$4,384,129	\$4,553,627	\$4,403,476	\$4,251,613	\$4,099,901	\$3,965,106	\$3,846,614	\$3,727,454	\$3,607,628	\$3,487,135	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		17,775	17,173	17,995	17,988	16,792	16,213	15,634	15,120	14,668	14,214	13,757	13,298	190,627	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		28,937	27,958	29,296	29,284	27,337	26,394	25,453	24,616	23,880	23,140	22,397	21,649	310,340	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		15,749	15,216	15,944	16,561	16,015	15,462	14,911	14,420	13,989	13,556	13,120	12,682	177,626	8c.
9.	Total Return Requirements (Line 8b + 8c)		44,686	43,174	45,240	45,845	43,352	41,857	40,363	39,036	37,870	36,697	35,517	34,331	487,967	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$190,728	\$190,216	\$208,042	\$197,923	\$195,354	\$193,850	\$191,794	\$197,196	\$196,696	\$196,189	\$195,676	\$195,157	\$2,348,822	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) For January through March 1999 the Equity Component is 4.9255% based on a Return on Equity (ROE) of 12.0% per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

For April 1999 the Equity Component is 4.7402% based on a weighted average ROE of 11.47%.

For May through December 1999 the Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI.

FLORIDA POWER & LIGHT COMPANY
Schedule of Capital Investment, Depreciation and Return
Monitoring Equipment
For the Estimated/Actual Period January through December 1999

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	Line No.
1.	Investment (Net of Retirements)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.
2.	Depreciation Base		999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	2.
3.	Depreciation Expense (a)		16,653	16,653	16,653	16,653	16,653	16,653	16,653	16,653	16,653	16,653	16,653	16,653	199,832	3.
4.	Cumulative Investment (Line 2)	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	999,159	n/a	4.
5.	Less: Accumulated Depreciation (c)	691,152	707,804	724,457	741,110	757,762	774,415	791,068	807,720	824,373	841,026	857,678	874,331	890,984	n/a	5.
6.	Net Investment (Line 4 - 5)	\$308,007	\$291,354	\$274,702	\$258,049	\$241,396	\$224,744	\$208,091	\$191,439	\$174,786	\$158,133	\$141,481	\$124,828	\$108,175		6.
7.	Average Net Investment		\$299,681	\$283,028	\$266,375	\$249,723	\$233,070	\$216,417	\$199,765	\$183,112	\$166,460	\$149,807	\$133,154	\$116,502	n/a	7.
8.	Return on Average Net Investment															8.
a.	Equity Component (b)		1,230	1,162	1,093	986	889	825	762	698	635	571	508	444	9,804	8a.
b.	Equity Comp. grossed up for taxes (Line 8a/.61425)		2,003	1,891	1,780	1,606	1,447	1,344	1,240	1,137	1,033	930	827	723	15,960	8b.
c.	Debt Component (Line 7 * 4.3642% /12)		1,090	1,029	969	908	848	787	727	666	605	545	484	424	9,082	8c.
9.	Total Return Requirements (Line 8b + 8c)		3,092	2,921	2,749	2,514	2,295	2,131	1,967	1,803	1,639	1,475	1,311	1,147	25,042	9.
10.	Total Depreciation & Return (Line 3 + 9)		\$19,745	\$19,573	\$19,401	\$19,167	\$18,947	\$18,783	\$18,619	\$18,455	\$18,291	\$18,127	\$17,964	\$17,800	\$224,874	10.

(a) Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

(b) For January through March 1999 the Equity Component is 4.9255% based on a Return on Equity (ROE) of 12.0% per FPSC Order No. PSC-93-1024-FOF-EI, Docket No. 930612-EI.

For April 1999 the Equity Component is 4.7402% based on a weighted average ROE of 11.47%.

For May through December 1999 the Equity Component is 4.5760% based on a ROE of 11.0% per FPSC Order No. PSC-99-0519-AS-EI, Docket No. 990067-EI.

CONSERVATION PROGRAM COSTS
January 1999 through July 1999 ACTUAL

Program Title	January	February	March	April	May	June	July	Sub-Total (7 Mo.)
1. Residential Conservation Service Program	\$ 232,502	\$ 239,517	\$ 423,711	\$ 308,031	\$ 318,942	\$ 2,911,014	\$ 536,160	\$ 4,969,877
2. Residential Building Envelope Program	107,394	175,276	157,042	121,704	252,038	268,465	286,274	1,368,193
3. Residential Load Management ("On Call")	4,612,866	4,451,574	4,279,796	6,358,030	6,430,955	6,397,893	6,352,124	38,883,238
4. Duct System Testing & Repair Program	228,676	208,907	336,446	259,963	316,563	264,530	324,702	1,939,786
5. Residential Air Conditioning Program	910,251	904,634	914,873	1,060,622	1,560,624	1,538,141	1,588,901	8,478,046
6. GS Load Management ("Business On Call")	123,816	135,862	172,891	55,980	230,229	215,429	212,008	1,146,215
7. Cogeneration & Small Power Production	230,025	95,901	576,525	209,888	295,141	194,851	20,339	1,622,669
8. Commercial/Industrial Efficient Lighting	61,071	116,877	52,096	98,717	143,776	41,404	78,829	592,770
9. Commercial/Industrial Load Control	2,886,366	2,058,945	2,581,699	1,908,982	3,196,802	2,308,345	2,406,372	17,347,511
10. Business Energy Evaluation	76,602	85,982	131,260	167,030	162,982	149,157	174,300	947,313
11. C/I Heating, Ventilating & A/C Program	421,816	108,358	273,039	405,970	504,098	469,653	565,061	2,747,995
12. C/I Off Peak Battery Charging Program	4,480	964	1,390	1,008	874	4,584	4,992	18,292
13. Business Custom Incentive Program	158	240,000	2,131	81	0	0	0	242,371
14. C/I Building Envelope Program	149,751	130,149	226,017	713,212	566,951	197,416	133,424	2,116,920
15. Res. Thermal Energy Storage Research Proj.	0	0	0	0	0	0	0	0
16. Cool Communities Research Project	0	0	0	0	636	43,589	658	44,883
17. Res. Heat Pump Water Heating Research Project	14	0	0	0	0	0	0	14
18. Conservation Research & Development Program	14,832	0	(23)	14,760	0	8,089	0	37,658
19. Natural Gas End-Use Technology R&D Project	113	815	3,793	0	0	50,228	63,497	118,446
20. C/I Daylight Dimming Research Project	56	19,207	0	0	0	25,539	0	44,802
21. C/I New Construction Research Project	56	57	33	19	102	0	268,335	268,602
22. Marketing Conservation Research & Dev.	0	8,100	0	18,204	20,275	20,761	37	67,377
23. BuildSmart Program	64,541	122,642	137,028	110,794	97,348	115,659	119,362	767,374
24. Green Pricing Research & Development Project	0	0	296	268	3,228	10,277	1,863	15,932
25. C/I Solar Desiccant Research Project	56	12,702	0	0	0	15,450	357	28,565
26. Common Expenses	816,616	896,556	1,373,393	884,607	857,193	901,270	823,622	6,553,257
27. Total All Programs	\$ 10,942,059	10,013,026	11,643,436	12,697,871	\$ 14,958,756	\$ 16,151,744	\$ 13,961,217	\$ 90,368,108
28. LESS: Included in Base Rates	89,565	83,072	82,473	159,916	87,147	85,995	91,365	679,533
29. Recoverable Conservation Expenses	\$ 10,852,494	\$ 9,929,954	\$ 11,560,963	\$ 12,537,955	\$ 14,871,609	\$ 16,065,749	\$ 13,869,852	\$ 89,688,575
Totals may not add due to rounding								

CONSERVATION PROGRAM COSTS
August 1999 through December 1999 ESTIMATED

Program Title	August	September	October	November	December	Sub-Total (5 Mo.)	Total (12 Mo.)
1. Residential Conservation Service Program	\$ 850,692	\$ 679,426	\$ 939,711	\$ 938,742	\$ 342,342	\$ 3,750,913	\$ 8,720,790
2. Residential Building Envelope Program	203,072	198,084	197,910	197,909	198,084	995,059	2,363,252
3. Residential Load Management ("On Call")	5,392,239	5,350,983	5,360,187	5,366,343	5,371,537	26,841,289	65,724,526
4. Duct System Testing & Repair Program	507,138	451,913	451,913	451,913	451,913	2,314,790	4,254,576
5. Residential Air Conditioning Program	1,501,047	1,464,647	1,464,647	1,464,647	1,464,647	7,359,635	15,837,681
6. GS Load Management ("Business On Call")	130,624	133,450	131,465	98,592	99,137	593,268	1,739,483
7. Cogeneration & Small Power Production	177,943	174,780	174,780	174,780	174,780	877,063	2,499,732
8. Commercial/Industrial Efficient Lighting	77,763	81,422	76,340	76,370	76,521	388,416	981,186
9. Commercial/Industrial Load Control	2,150,460	2,154,996	2,159,980	2,171,855	2,213,391	10,850,682	28,198,193
10. Business Energy Evaluation	328,657	358,106	315,116	323,016	337,228	1,662,123	2,609,436
11. C/I Heating, Ventilating & A/C Program	411,341	418,721	397,595	397,595	397,538	2,022,790	4,770,785
12. C/I Off Peak Battery Charging Program	1,828	1,708	1,592	2,087	1,592	8,807	27,099
13. Business Custom Incentive Program	1,032	251,032	1,032	1,032	1,032	255,160	497,531
14. C/I Building Envelope Program	349,674	354,316	347,540	347,539	348,263	1,747,332	3,864,252
15. Res. Thermal Energy Storage Research Proj.	833	833	833	833	833	4,165	4,165
16. Cool Communities Research Project	8,333	8,333	8,333	8,333	8,333	41,665	86,548
17. Res. Heat Pump Water Heating Research Project	833	833	833	833	833	4,165	4,179
18. Conservation Research & Development Program	18,397	15,876	15,876	15,876	15,876	81,901	119,559
19. Natural Gas End-Use Technology R&D Project	0	0	0	0	0	0	118,446
20. C/I Daylight Dimming Research Project	14,676	14,255	14,255	14,255	14,255	71,696	116,498
21. C/I New Construction Research Project	98,031	97,611	97,611	195,222		488,475	757,077
22. Marketing Conservation Research & Dev.	163,334	289,634				452,968	520,345
23. BuildSmart Program	136,435	109,032	106,282	106,282	106,285	564,316	1,331,690
24. Green Pricing Research & Development Project	0	0	0	0	0	0	15,932
25. C/I Solar Desiccant Research Project	5,896	5,475	5,475	5,475	5,476	27,797	56,362
26. Common Expenses	1,251,041	1,135,408	1,088,006	1,081,104	1,133,105	5,688,664	12,241,921
27. Total All Programs	\$ 13,781,319	\$ 13,750,874	\$ 13,357,312	\$ 13,440,633	\$ 12,763,001	\$ 67,093,139	\$ 157,461,247
28. LESS: Included in Base Rates	109,558	84,072	81,225	81,283	81,182	437,320	1,116,853
29. Recoverable Conservation Expenses	\$ 13,671,761	\$ 13,666,802	\$ 13,276,087	\$ 13,359,350	\$ 12,681,819	\$ 66,655,819	\$ 156,344,394
Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION TRUE-UP & INTEREST CALCULATION
 FOR THE ESTIMATED/ACTUAL PERIOD
 JANUARY THROUGH DECEMBER 1999

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE
B. CONSERVATION PROGRAM REVENUES						
1. a. LOAD CONTROL CREDIT	\$0	\$0	\$0	\$0	\$0	\$0
b. C/I - PENALTIES	0	0	0	0	0	0
c. BUILDSMART PROGRAM REVENUES	5,500	6,450	5,300	5,900	4,625	6,825
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	13,287,567	11,693,583	11,461,811	12,478,371	13,653,910	14,824,727
3. TOTAL REVENUES	13,293,067	11,700,033	11,467,111	12,484,271	13,658,535	14,831,552
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	(168,759)	(168,759)	(168,759)	(168,759)	(168,759)	(168,759)
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	13,124,308	11,531,274	11,298,352	12,315,512	13,489,776	14,662,793
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	10,852,494	9,929,954	11,560,963	12,537,955	14,871,609	16,065,748
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	2,271,815	1,601,320	(262,611)	(222,443)	(1,381,833)	(1,402,955)
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	17,351	25,806	29,495	29,165	26,645	22,398
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	(2,025,105)	432,819	2,228,704	2,164,347	2,139,828	953,399
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	5,093,495	5,093,495	5,093,495	5,093,495	5,093,495	5,093,495
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	168,759	168,759	168,759	168,759	168,759	168,759
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$5,526,314	\$7,322,199	\$7,257,842	\$7,233,323	\$6,046,894	\$4,835,096

NOTES: () Reflects Underrecovery

	ACTUAL JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
B. CONSERVATION PROGRAM REVENUES							
1. a. LOAD CONTROL CREDIT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. C/I - PENALTIES	0	0	0	0	0	0	0
c. BUILDSMART PROGRAM REVENUES	10,350	4,375	4,375	4,375	4,375	4,375	66,825
2. CONSERVATION CLAUSE REVENUES (NET OF REVENUE TAXES)	15,848,807	15,850,914	16,093,786	15,506,912	13,083,815	13,214,604	166,998,807
3. TOTAL REVENUES	15,859,157	15,855,289	16,098,161	15,511,287	13,088,190	13,218,979	167,065,632
4. ADJUSTMENT NOT APPLICABLE TO PERIOD - PRIOR TRUE-UP	(168,759)	(168,759)	(168,759)	(168,759)	(168,759)	(168,759)	(2,025,105)
5. CONSERVATION REVENUES APPLICABLE TO PERIOD (Line B3 + B4)	15,690,398	15,686,530	15,929,402	15,342,528	12,919,431	13,050,220	165,040,527
6. CONSERVATION EXPENSES (From CT-3, Page 1, Line 33)	13,869,852	13,671,761	13,666,802	13,276,087	13,359,350	12,681,819	156,344,394
7. TRUE-UP THIS PERIOD (Line B5 - Line B6)	1,820,546	2,014,769	2,262,600	2,066,441	(439,919)	368,401	8,696,133
8. INTEREST PROVISION FOR THE MONTH (From CT-3, Page 3, Line C10)	24,655	33,748	43,699	53,801	58,203	59,016	423,982
9. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH	(258,399)	1,755,561	3,972,837	6,447,895	8,736,896	8,523,939	(2,025,105)
a. DEFERRED TRUE-UP BEGINNING OF PERIOD	5,093,495	5,093,495	5,093,495	5,093,495	5,093,495	5,093,495	5,093,495
10. PRIOR TRUE-UP COLLECTED (REFUNDED)	168,759	168,759	168,759	168,759	168,759	168,759	2,025,105
11. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (Line B7+B8+B9+B9a+B10)	\$6,849,056	\$9,066,332	\$11,541,388	\$13,830,389	\$13,617,432	\$14,213,610	\$14,213,610

NOTES: () Reflects Underrecovery

FLORIDA POWER & LIGHT COMPANY
 CONSERVATION TRUE-UP & INTEREST CALCULATION
 FOR THE ESTIMATED/ACTUAL PERIOD
 JANUARY THROUGH DECEMBER 1999

	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE
C. INTEREST PROVISION						
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	\$3,068,390	\$5,526,314	\$7,322,199	\$7,257,842	\$7,233,323	\$6,046,894
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	5,508,963	7,296,393	7,228,347	7,204,158	6,020,249	4,812,698
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	\$8,577,353	\$12,822,707	\$14,550,546	\$14,462,000	\$13,253,572	\$10,859,592
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	\$4,288,677	\$6,411,354	\$7,275,273	\$7,231,000	\$6,626,786	\$5,429,796
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	4.90000%	4.81000%	4.85000%	4.88000%	4.80000%	4.85000%
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	4.81000%	4.85000%	4.88000%	4.80000%	4.85000%	5.05000%
7. TOTAL (Line C5+C6)	9.71000%	9.66000%	9.73000%	9.68000%	9.65000%	9.90000%
8. AVERAGE INTEREST RATE (50% of Line C7)	4.85500%	4.83000%	4.86500%	4.84000%	4.82500%	4.95000%
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.40458%	0.40250%	0.40542%	0.40333%	0.40208%	0.41250%
10. INTEREST PROVISION FOR THE MONTH (Line C4 x C9)	\$17,351	\$25,806	\$29,495	\$29,165	\$26,645	\$22,398

	ACTUAL JULY	ESTIMATED AUGUST	ESTIMATED SEPTEMBER	ESTIMATED OCTOBER	ESTIMATED NOVEMBER	ESTIMATED DECEMBER	TOTAL
C. INTEREST PROVISION							
1. BEGINNING TRUE-UP AMOUNT (Line B9+B9a)	\$4,835,096	\$6,849,056	\$9,066,332	\$11,541,390	\$13,830,391	\$13,617,434	\$96,194,661
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST (Line B7+B9+B9a+B10)	6,824,401	9,032,584	11,497,691	13,776,590	13,559,231	14,154,594	106,915,899
3. TOTAL OF BEGINNING & ENDING TRUE-UP (Line C1+C2)	\$11,659,497	\$15,881,640	\$20,564,023	\$25,317,980	\$27,389,622	\$27,772,028	\$203,110,560
4. AVERAGE TRUE-UP AMOUNT (50% of Line C3)	\$5,829,749	\$7,940,820	\$10,282,012	\$12,658,990	\$13,694,811	\$13,886,014	\$101,555,280
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH	5.05000%	5.10000%	5.10000%	5.10000%	5.10000%	5.10000%	N/A
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT BUSINESS MONTH	5.10000%	5.10000%	5.10000%	5.10000%	5.10000%	5.10000%	N/A
7. TOTAL (Line C5+C6)	10.15000%	10.20000%	10.20000%	10.20000%	10.20000%	10.20000%	N/A
8. AVERAGE INTEREST RATE (50% of Line C7)	5.07500%	5.10000%	5.10000%	5.10000%	5.10000%	5.10000%	N/A
9. MONTHLY AVERAGE INTEREST RATE (Line C8 / 12)	0.42292%	0.42500%	0.42500%	0.42500%	0.42500%	0.42500%	N/A
10. INTEREST PROVISION FOR THE MONTH (Line C4 x C9)	\$24,655	\$33,748	\$43,699	\$53,801	\$58,203	\$59,016	\$423,982

FLORIDA POWER & LIGHT COMPANY
Calculation of Energy Conservation Cost Recovery (ECCR) Revenues
For the Estimated/Actual Period January through December 1999

	Month	Jurisdictional kWh Sales	Clause Revenues Net of Revenue Taxes (1)
(Actual)	January	6,693,125,011	\$13,287,567
(Actual)	February	5,874,423,176	11,693,583
(Actual)	March	5,779,697,289	11,461,811
(Actual)	April	6,240,929,428	12,478,371
(Actual)	May	6,840,110,582	13,653,910
(Actual)	June	7,365,928,534	14,824,727
(Actual)	July	7,923,121,708	15,848,807
(Estimated)	August	7,972,312,000	15,850,914
(Estimated)	September	8,094,466,000	16,093,786
(Estimated)	October	7,799,294,000	15,506,912
(Estimated)	November	6,580,583,000	13,083,815
(Estimated)	December	6,646,364,000	13,214,604
	Total	<u><u>83,810,354,728</u></u>	<u><u>\$166,998,807</u></u>

(1) Revenue taxes for the period are 1.5% Gross Receipts Tax
 and .072% Regulatory Assessment Fee.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Conservation Service Program

Program Description: An energy audit program designed to assist residential customers in making their homes more energy efficient through the installation of conservation measures and the implementation of conservation practices.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 47,941 energy audits.

Program accomplishments for the period January through December 2000 are expected to include 62,067 energy audits.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$8,720,790.

Program fiscal expenditures for the period January through December 2000 are expected to be \$10,799,040.

Program Progress Summary: Program to date, through July 1999, 1,485,295 energy audits have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Building Envelope Program

Program Description: A program designed to encourage qualified customers to install energy-efficient building envelope measures that cost-effectively reduce FPL's coincident peak air conditioning load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 13,963 installations.

Program accomplishments for the period January through December 2000 are expected to include 7,340 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$2,363,252.

Program fiscal expenditures for the period January through December 2000 are expected to be \$1,968,813.

Program Progress Summary: Program to date, through July 1999, 620,755 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Load Management Program ("On Call")

Program Description: A program designed to offer voluntary load control to residential customers.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include the installation of substation equipment at 16 additional substations and 42,688 new program participants with load control transponders installed in their homes.

Program accomplishments for the period January through December 2000 are expected to include the installation of substation equipment at 13 additional substations, upgrade twenty existing substations and 36,808 new program participants with load control transponders installed in their homes.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$65,724,526.

Program fiscal expenditures for the period January through December 2000 are expected to be \$66,989,100.

Program Progress Summary: Program to date, through July 1999, the installation of equipment at 357 substations has been completed, and there are 600,894 customers with load control equipment installed in their homes.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Duct System Testing and Repair Program

Program Description: A program designed to identify air conditioning duct system leaks and have qualified contractors repair those leaks.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 20,920 installations.

Program accomplishments for the period January through December 2000 are expected to include 24,755 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$4,254,576.

Program fiscal expenditures for the period January through December 2000 are expected to be \$4,268,982.

Program Progress Summary: Program to date, through July 1999, 250,854 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Residential Air Conditioning Program

Program Description: A program designed to provide financial incentives for residential customers to purchase a more efficient unit when replacing an existing air conditioning system.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 65,637 installations.

Program accomplishments for the period January through December 2000 are expected to include 50,781 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$15,837,681.

Program fiscal expenditures for the period January through December 2000 are expected to be \$15,179,836.

Program Progress Summary: Program to date, through July 1999, 464,657 installations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: General Service Load Management Program ("Business On Call")

Program Description: This program is designed to offer voluntary load control of central air conditioning to customers in the GS-1 rate class.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 1,840 installations.

Program accomplishments for the period January through December 2000 are expected to include 2,525 installations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$1,739,483.

Program fiscal expenditures for the period January through December 2000 are expected to be \$2,298,032.

Program Progress Summary: Program to date, through July 1999, total reduction is 18.2 MW and 10,813 installations.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Cogeneration and Small Power Production

Program Description: A program intended to facilitate the installation of cogeneration and small power production facilities.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include the receipt of 885.6 MW of firm capacity at time of system peak and 6,327.1 GWh of purchase power. Eight firm and seven as-available power producers are expected to be participating.

Program accomplishments for the period January through December 2000 are expected to include the receipt of 885.6 MW of firm capacity at time of system peak and 6,732.3 GWh of purchase power. Eight firm and seven as-available power producers are expected to be participating.

Program Fiscal Expenditures: Program expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$2,499,732.

Program fiscal expenditures for the period January through December 2000 are expected to be \$4,170,928

Program Progress Summary: Total MW under contract (facility size) is 885.6 MW of which 885.6 is committed capacity.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Efficient Lighting

Program Description: A program designed to encourage the installation of energy efficient lighting measures in commercial/industrial facilities.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include the reduction of 5,775.8 kW.

Program accomplishments for the period January through December 2000 are expected to include the reduction of 4,634.00 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$981,186.

Program fiscal expenditures for the period January through December 2000 are expected to be \$1,105,750.

Program Progress Summary: Program to date, through July 1999, total reduction is 196,420 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Load Control

Program Description: A program designed to offer voluntary load control to commercial/industrial customers with a minimum billing demand and controllable load of 200 kW or more.

Program Projections: Program accomplishments for the period January through December 1999 are expected to raise program-to-date participation to 432 MW at the generator.

Program accomplishments for the period January through December 2000 are expected to raise program-to-date participation to 454 MW at the generator.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$28,198,193.

Program fiscal expenditures for the period January through December 2000 are expected to be \$31,416,208.

Program Progress Summary: Program to date, through July 1999, participation in this program totals 418.5 MW at the generator.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Business Energy Evaluation

Program Description: This program is designed to provide evaluations of commercial and industrial customers' existing and proposed facilities and encourage energy efficiency by identifying DSM opportunities and providing recommendations to the customer.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 5,483 energy evaluations.

Program accomplishments for the period January through December 2000 are expected to include 5,000 energy evaluations.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$2,609,436.

Program fiscal expenditures for the period January through December 2000 are expected to be \$5,082,749.

Program Progress Summary: Program to date, through July 1999, 47,508 energy evaluations have been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: *C/I Heating, Ventilating and Air Conditioning Program*

Program Description: A program designed to reduce the current and future growth of coincident peak demand and energy consumption of commercial and industrial customers by increasing the use of high efficiency heating, ventilating and air conditioning (HVAC) systems.

Program Projections: Program projections for the period January through December 1999 are expected to include the reduction of 16,400 kW.

Program projections for the period January through December 2000 are expected to include the reduction of 17,482 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$4,770,785.

Program fiscal expenditures for the period January through December 2000 are expected to be \$4,716,903.

Program Progress Summary: Program to date, through July 1999, total reduction is 131,716 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Off-Peak Battery Charging Program

Program Description: The objective of this program is to reduce the current coincident peak demand and the future growth of coincident peak demand by shifting from on-peak to off-peak time periods the demand from battery charging applications.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include the reduction of 193.5 kW.

Program accomplishments for the period January through December 2000 are expected to include the reduction of 80 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$27,099.

Program fiscal expenditures for the period January through December 2000 are expected to be \$13,010.

Program Progress Summary: Program to date, through July 1999, total reduction is 3,035 kW.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: C/I Business Custom Incentive Program

Program Description: A program designed to assist FPL's commercial and industrial customers to achieve electric demand and savings cost-effective to all FPL customers. FPL will provide incentives to qualifying commercial and industrial customers who purchase, install and successfully operate cost-effective energy efficiency measures not covered by other FPL programs that reduce electric demand or shift electric demand from summer peak.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include continued screening of isolated projects.

Program accomplishments for the period January through December 2000 are expected to include continued screening to produce several new projects.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$497,531.

Program fiscal expenditures for the period January through December 2000 are expected to be \$323,685.

Program Progress Summary: Program to date, through July 1999, 60 projects have been reviewed for eligibility and cost-effectiveness.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Commercial/Industrial Building Envelope Program

Program Description: A program designed to encourage eligible commercial and industrial customers to increase the efficiency of the qualifying portions of their building's envelope, which will reduce HVAC energy consumption and demand.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include the reduction of 6,571 kW.

Program accomplishments for the period January through December 2000 are expected to include the reduction of 5,100 kW.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$3,864,252.

Program fiscal expenditures for the period January through December 2000 are expected to be \$2,488,084.

Program Progress Summary: Program to date, through July 1999, total reduction is 17,646 kW.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Thermal Energy Storage Research Project

Project Description: A research project designed to determine feasibility of a program to offer incentives to residential customers to cool their homes with thermal energy storage.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include filing final report.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January 1999 through 1999 are expected to be an estimated/actual period total of \$4,165.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: No significant development of this technology has occurred during the current time period.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Cool Communities Research Project

Project Description: A research project designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include delivery of remainder of the Phase I and Phase II final reports. FPL has already started laying the groundwork for Phase III of the project with a small-scale effort planned for the summer of 2000.

Project accomplishments for the period January through December 2000 are expected to include seeking the cooperation of a residential new construction project where we can monitor the relative energy savings from six homes with different, commonly-used roof types.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$86,548.

Program fiscal expenditures for the period January through December 2000 are expected to be \$50,000.

Project Progress Summary: FPL has a preliminary model to predict the energy savings from increasing tree shading or lightening roof color for residential homes.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Residential Heat Pump Water Heating Research Project (HPWH)

Project Description: This research project is intended to evaluate improvements to HPWH technology and equipment, its application, installation costs, customer acceptance, as well as demand and energy savings.

Project Projections: Project has been completed during this period.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$4,179.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: Project has been completed.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Conservation Research & Development Program

Program Description: A program designed to evaluate emerging conservation technologies to determine which are worthy of pursuing for program development and approval.

Program Projections: Program accomplishments for the period January through December 1999 and January through December 2000 are expected to include the continuation of Technology Assessment of products/concepts for potential DSM opportunities. See Supplement for description.

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$119,559.

Program fiscal expenditures for the period January through December 2000 are expected to be \$599,080.

Program Progress Summary: The attached listing details FPL's activities during this period.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment	Description
Desiccant Enhanced Air Conditioning System (DEAC)	Discussions are underway with FSEC to determine how best to proceed with the work needed to turn FSEC's patented DEAC concept into a commercial product that can be sold in the A/C market and promoted as a DSM technology by FPL.
HVAC Enhancements	New HVAC technologies are being evaluated as part of the commercial New Construction R&D project. Work to promote specific HVAC technologies is on hold pending the results of that project.
Building Envelope Technologies	New building envelope technologies are being evaluated as part of the commercial New Construction R&D project. Work to promote specific building envelope technologies is on hold pending the results of that project.
Appliance Technologies	Same as HVAC and building envelope technologies described above. Also, a new refrigeration technology being developed by Ames Laboratory and a small company in Wisconsin has been identified and work is proceeding to determine how FPL can best work with the developers to advance and promote the technology.

Supplement to Conservation Research & Development (CRD) Activities

Technology Assessment

Description

UV-Filtration

The University of Florida completed a preliminary study on a technology that uses UV light in conjunction with filters to detoxify air in buildings using less energy than current methods.

Energy Management Technologies

New energy management technologies are being evaluated as part of the commercial New Construction R&D project. Work to promote specific energy management technologies is on hold pending the results of that project.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Natural Gas End-Use Technology Research & Development Project

Project Description: A research and development project designed to determine Florida-specific operating characteristics of five natural gas end-use technologies; Residential Gas Heat Pump, C/I Gas Engine Chiller, C/I Gas DX HVAC, Residential Gas Water Heating, and C/I Gas Desiccant.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include completion of the gas water heating, gas heat pump and gas engine-driven chiller projects.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$118,446.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: The final reports for C/I Gas DX HVAC and C/I Gas Desiccant projects were completed in prior periods. During this period final reports have been completed for the Residential Gas Heat Pump and Residential Gas Water Heating projects. The final report for the Gas Engine-Driven Chiller project will be submitted in October 1999.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I Daylight Dimming Research Project

Project Description: A research and development project designed to assess the viability and feasibility of daylight dimming technology; compare the demand and energy reductions and cost differentials of daylight dimming systems to conventional lighting systems; discover and overcome potential barriers for the technology; quantify the cost-effectiveness of the technology; test acceptance of the technology with architectural and engineering consultants; qualitatively assess customer acceptance of the technology; and conduct market research to determine target markets and expected penetrations.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include completion of the research and preparation of the final report.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$116,498.

There are no project fiscal expenditures for the period January through December 2000.

Project Progress Summary: The research, including installation of daylight dimming systems at two sites and the analysis of the results from the operation of those systems, has been completed. Preparation of the final report is in progress and FPL expects to receive the final report within the next month.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I New Construction Research Project

Project Description: The objective of this project is to identify cost-effective conservation opportunities in the commercial/industrial new construction market which would provide efficiencies beyond that required by the Florida Energy Efficiency Code.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include completion of Phase II of the project, development of simulations of buildings using energy conservation measures (ECM) and preliminary assessment of the impact and effectiveness of the ECM's, initiation of the field research (Phase II), which will consist of field metering and long-term monitoring of buildings that have made use of ECM's in new construction. During 1999 installation of the meters and initial monitoring will be completed.

Project accomplishments for the period January through December 2000 are expected to include completion of the project including the rest of Phase III and all of Phase IV. Completion of Phase III will provide FPL with the results of the on-site monitoring of the buildings using the ECMs. Results of individual ECMs will be documented. Phase IV, will provide completion of the final report and recommendations for developing measures to encourage the adoption of cost-effective conservation opportunities as described above.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$757,077.

Project fiscal expenditures for the period January through December 2000 are expected to be \$408,084.

Project Progress Summary: Phase II and III are on schedule. Model development for Phase II is underway, and customers have given permission for meters to be installed for Phase III. Most of the Phase III meters have been installed and monitoring is underway.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Marketing Conservation Research & Development Program (MCRD)

Project Description: The objective of this program is to allow FPL, through an umbrella effort not requiring costly and time consuming research projects, to test alternative market strategies and communications efforts on existing DSM Program.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include fielding additional On Call qualitative and quantitative research to investigate the relationship between communications, customer satisfaction and incentive levels. As a result of the research findings, a new communication plan was developed to reposition the On Call program. The primary objectives of the new plan are to communicate the new positioning statement, maintain customer satisfaction levels and ensure program goals are met. In the third quarter of 1999, FPL will initiate execution of the new communications plan.

Additionally, in the third quarter of 1999, FPL will field quantitative research to help determine appropriate amounts for a reduced incentive which will improve cost effectiveness while meeting program participation goals. Following that, FPL will be designing an in-market pilot to test the lower incentives with new program participants.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures anticipated for the period January through December 1999 are expected to be an estimated/actual period total of \$520,345.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: FPL has focused its efforts in enhancing the On Call program. Other potential projects, including looking at seasonal incentives, have not resulted in formalized MCRD projects.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: BuildSmart Program

Program Description: The objective of this program is to encourage the design and construction of energy-efficient homes that cost effectively reduce FPL's coincident peak and load and customer energy consumption.

Program Projections: Program accomplishments for the period January through December 1999 are expected to include 302 homes.

Program accomplishments for the period January through December 2000 are expected to include 4,196 homes.

Program Fiscal Expenditures: Program fiscal expenditures (net of program revenues) for the period January through December 1999 are expected to be an estimated/actual period total of \$1,264,865.

Program fiscal expenditures (net of program revenues) for the period January through December 2000 are expected to be \$1,358,006.

Program Progress Summary: Program to date, through July 1999, total reduction is 413 kW and 435 homes.

PROGRAM DESCRIPTION AND PROGRESS

Project Title: Green Pricing Research & Development Project

Project Description: The objective of this project is to test FPL customer response to a Green Pricing initiative. FPL will solicit contributions from customers to be used to purchase, install, maintain, and operate photovoltaic (PV) modules on FPL's system.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include completion of the PV system, finalization of the project and final report submission.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$15,932.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: Advertising, promotion and collection of the contributions were completed in December 1998. The PV system has been installed and is operational. The exhibit for the Energy Encounter has been contracted and will be installed soon

PROGRAM DESCRIPTION AND PROGRESS

Project Title: C/I Solar Desiccant Research Project

Project Description: The objective of this project is to research the potential demand and energy savings associated with, and the cost-effectiveness of, a hybrid solar desiccant dehumidification system combined with a traditional cooling system.

Project Projections: Project accomplishments for the period January through December 1999 are expected to include the completion of the research and preparation of the final report.

There are no project accomplishments anticipated for the period January through December 2000.

Project Fiscal Expenditures: Project fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$56,362.

There are no project fiscal expenditures anticipated for the period January through December 2000.

Project Progress Summary: The research has been completed and preparation of the final report is underway. FPL expect to receive the final report within the next six weeks.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: Common Expenses

Program Description: Expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: Program fiscal expenditures for the period January through December 1999 are expected to be an estimated/actual period total of \$12,241,921.

Program fiscal expenditures for the period January through December 2000 are expected to be \$14,441,417.

Program Progress Summary: N/A