

ORIGINAL
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**FUEL COST AND PURCHASED POWER COST
RECOVERY CLAUSE**

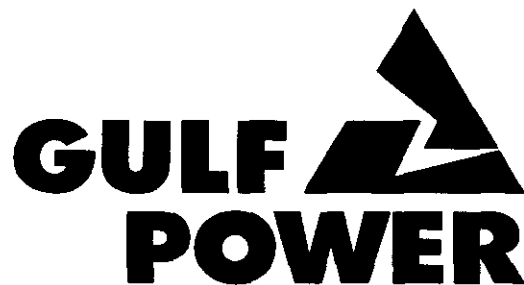
DOCKET NO. 990001-EI

**PREPARED DIRECT TESTIMONY AND
EXHIBIT OF
TERRY A. DAVIS**

**PROJECTION FILING
FOR THE PERIOD**

JANUARY - DECEMBER 2000

OCTOBER 1, 1999



A SOUTHERN COMPANY

DOCUMENT NUMBER-DATE

11851 OCT-18

1 GULF POWER COMPANY

2 Before the Florida Public Service Commission
3 Prepared Direct Testimony of
4 Terry A. Davis
5 Docket No. 990001-EI
6 Fuel and Purchased Power Cost Recovery
7 Date of Filing: October 1, 1999

8 Q. Please state your name, business address and occupation.

9 A. My name is Terry Davis. My business address is One
10 Energy Place, Pensacola, Florida 32520-0780. I am the
11 senior Staff Accountant in the Rates and Regulatory
12 Matters Department of Gulf Power Company.

13 Q. Please briefly describe your educational background and
14 business experience.

15 A. I graduated from Mississippi College in Clinton,
16 Mississippi in 1979 with a Bachelor of Science Degree in
17 Business Administration and a major in Accounting.
18 Prior to joining Gulf Power, I was an accountant for a
19 seismic survey firm, Geophysical Field Surveys in
20 Jackson, Mississippi. In that capacity, I was
21 responsible for accounts receivable, accounts payable,
22 sales, use, and fuel tax returns, and various other
23 accounting activities. In 1986, I joined Gulf Power as
24 an Associate Accountant in the Plant Accounting
25 Department. Since then, I have held various positions
of increasing responsibility with Gulf in Accounts

DOCUMENT NUMBER-DATE

Docket No. 990001-EI

Page 1 of 18 | 1485 | OCT 1 1999 | Witness: Terry A. Davis

FPSC-RECORDS/REPORTING

1 Payable, Financial Reporting, and Cost Accounting. In
2 1993, I joined the Rates and Regulatory Matters area,
3 where I participated in activities related to the cost
4 recovery clauses, budgeting, and other regulatory
5 functions. In 1998, I was promoted to my current
6 position, which includes preparation and coordination of
7 the Company's Fuel, Capacity and Environmental Cost
8 Recovery Clause filings, administration of Gulf's retail
9 tariff, and review of other regulatory filings submitted
10 by the Company.

11
12 Q. Have you previously filed testimony before this
13 Commission in Docket No. 990001-EI?

14 A. Yes, I have.

15
16 Q. What is the purpose of your testimony?

17 A. The purpose of my testimony is to discuss the
18 calculation of Gulf Power's fuel cost recovery factors
19 for the period January 2000 through December 2000. I
20 will also discuss the calculation of the purchased power
21 capacity cost recovery factors for the period January
22 2000 through December 2000.

23
24
25

1 Q. Are you familiar with the Fuel and Purchased Power Cost
2 Recovery Clause Calculation for the period of January
3 2000 through December 2000?

4 A. Yes, these documents were prepared under my supervision.
5

6 Q. Have you verified that to the best of your knowledge and
7 belief, the information contained in these documents is
8 correct?

9 A. Yes, I have.

10 Counsel: We ask that Ms. Davis's Exhibit
11 consisting of fourteen schedules,
12 be marked as Exhibit No. _____(TAD-1).
13

14 Q. Ms. Davis, what has Gulf calculated as the fuel cost
15 recovery true-up to be applied in the period January
16 2000 through December 2000?

17 A. The fuel cost recovery true-up for this period is an
18 increase of .1373¢/kwh. As shown on Schedule E-1A, this
19 includes a final under-recovery for the April through
20 September 1998 period of \$2,694,132, plus a final over-
21 recovery for October through December 1998 period of
22 \$243,932, plus the estimated under-recovery of
23 \$11,302,259 for January through December 1999 period.
24 The resulting under-recovery is \$13,752,459.
25

1 Q. What has been included in this filing to reflect the
2 GPIF reward/penalty for the period of April 1998 through
3 December 1998?

4 A. This is shown on Line 32b of Schedule E-1 as a decrease
5 of .0004¢/kwh, thereby penalizing Gulf by \$36,679.

6
7 Q. Ms. Davis, what is the levelized projected fuel factor
8 for the period January 2000 through December 2000?

9 A. Gulf has proposed a levelized fuel factor of 1.950¢/kwh.
10 It includes projected fuel and purchased power energy
11 expenses for January 2000 through December 2000 and
12 projected kwh sales for the same period, as well as the
13 true-up and GPIF amount. The levelized fuel factor has
14 not been adjusted for line losses.

15
16 Q. How does the levelized fuel factor for the projection
17 period compare with the levelized fuel factor for the
18 current period?

19 A. The projected levelized fuel factor for 2000 is .288
20 cents/kwh more or 17.3% higher than the levelized fuel
21 factor for 1999 upon which current fuel factors are
22 based. This increase exceeds the threshold outlined in
23 Order No. PSC-98-0049-FOF-EI dated January 7, 1998.
24 Most of this increase is due to an increase in the price
25 of net purchases and sales of energy. A much smaller

1 part of this increase is due to increased costs for
2 fuel. Mr. Howell and Mr. Oaks will elaborate on the
3 causes of these increases in their testimonies.

4
5 Q. Ms. Davis, how were the line loss multipliers used on
6 Schedule E-1E calculated?

7 A. They were calculated in accordance with procedures
8 approved in prior filings and were based on Gulf's
9 latest mwh Load Flow Allocators.

10

11 Q. Ms. Davis, what fuel factor does Gulf propose for its
12 largest group of customers (Group A), those on Rate
13 Schedules RS, GS, GSD, OSIII, and OSIV?

14 A. Gulf proposes a standard fuel factor, adjusted for line
15 losses, of 1.974¢/kwh for Group A. Fuel factors for
16 Groups A, B, C, and D are shown on Schedule E-1E. These
17 factors have also been adjusted for line losses.

18

19 Q. Ms. Davis, how were the time-of-use fuel factors
20 calculated?

21 A. These were calculated based on projected loads and
22 system lambdas for the period January 2000 through
23 December 2000. These factors included the GPIF and
24 true-up, and were adjusted for line losses. These time-
25 of-use fuel factors are also shown on Schedule E-1E.

1 Q. How does the proposed fuel factor for Rate Schedule RS
2 compare with the factor applicable to December 1999 and
3 how would the change affect the cost of 1000 kwh on
4 Gulf's residential rate RS?

5 A. The current fuel factor for Rate Schedule RS applicable
6 through December 1999 is 1.682¢/kwh compared with the
7 proposed factor of 1.974¢/kwh. For a residential
8 customer who uses 1000 kwh in January 2000, the fuel
9 portion of the bill would increase from \$16.82 to
10 \$19.74.

11

12 Q. Ms. Davis, has Gulf updated its estimates of the
13 as-available avoided energy costs to be shown on COG1 as
14 required by Order No. 13247 issued May 1, 1984, in
15 Docket No. 830377-EI and Order No. 19548 issued June 21,
16 1988, in Docket No. 880001-EI?

17 A. Yes. A tabulation of these costs is set forth in
18 Schedule E-11 of my Exhibit TAD-1. These costs
19 represent the estimated averages for the period from
20 January 2000 through December 2001.

21

22 Q. Ms. Davis, you stated earlier that you are responsible
23 for the calculation of the purchased power capacity cost
24 (PPCC) recovery factors. Which schedules of your
25 exhibit relate to the calculation of these factors?

1 A. Schedule CCE-1, including CCE-1a and CCE-1b, and
2 Schedule CCE-2 of my exhibit relate to the calculation
3 of the PPCC recovery factors for the period January 2000
4 through December 2000.

5
6 Q. Please describe Schedule CCE-1 of your exhibit.

7 A. Schedule CCE-1 shows the calculation of the amount of
8 capacity payments to be recovered through the PPCC
9 Recovery Clause. Mr. Howell has provided me with Gulf's
10 projected purchased power capacity transactions under
11 the Southern Company Intercompany Interchange Contract
12 (IIC), Gulf's contract with Solutia, and certain market
13 capacity transactions. Gulf's total projected capacity
14 payments for the period January 2000 through December
15 2000 are purchases of \$12,729,433. The jurisdictional
16 amount is \$12,281,702. For the projection period,
17 Gulf's requested recovery before true-up is the
18 difference between the jurisdictional projected
19 purchased power capacity costs and the approved
20 adjustment for former capacity transactions embedded in
21 current base rates. This adjustment amount was fixed in
22 Order No. PSC-93-0047-FOF-EI, dated January 12, 1993, as
23 an annual embedded credit of \$1,678,580, or \$1,652,000
24 net of revenue taxes. Thus, the projected recovery
25 amount that would be collected through the PPCC recovery

1 factors in the period January 2000 through December 2000
2 is \$13,933,702. This amount is added to the total true-
3 up amount to determine the total purchased power
4 capacity transactions that would be recovered in the
5 period.

6

7 Q. What has Gulf calculated as the purchased power capacity
8 factor true-up to be applied in the period January 2000
9 through December 2000?

10 A. The true-up for this period is a decrease of \$68,182 as
11 shown on Schedule CCE-1a. This includes an estimated
12 under-recovery of \$12,942 for January 1999 through
13 December 1999. It also includes a final true-up under-
14 recovery of \$95,729 for the period of October 1997
15 through September 1998, plus a final true-up over-
16 recovery for the period of October through December 1998
17 of \$176,853. The resulting over-recovery is \$68,182.

18

19 Q. What methodology was used to allocate the capacity
20 payments to rate class?

21 A. As required by Commission Order No. 25773 in Docket
22 No. 910794-EQ, the revenue requirements have been
23 allocated using the cost of service methodology used in
24 Gulf's last full requirements rate case and approved by
25 the Commission in Order No. 23573 issued October 3,

1 1990, in Docket No. 891345-EI. Although the capacity
2 payments in that cost of service study were allocated to
3 rate class using the demand allocator based on the
4 twelve monthly coincident peaks projected for the test
5 year, for purposes of the PPCC Recovery Clause, Gulf has
6 allocated the net purchased power capacity costs to rate
7 class with 12/13th on demand and 1/13th on energy. This
8 allocation is consistent with the treatment accorded to
9 production plant in the cost of service study used in
10 Gulf's last rate case.

11

12 Q. How were the allocation factors calculated for use in
13 the PPCC Recovery Clause?

14 A. The allocation factors used in the PPCC Recovery Clause
15 have been calculated using the 1997 load data filed with
16 the Commission in accordance with FPSC Rule 25-6.0437.
17 The calculations of the allocation factors are shown in
18 columns A through I on Page 1 of Schedule CCE-2.

19

20 Q. Please describe the calculation of the cents/kwh factors
21 by rate class used to recover purchased power capacity
22 costs.

23 A. As shown in columns A through D on page 2 of Schedule
24 CCE-2, the 12/13th of the jurisdictional capacity cost
25 to be recovered is allocated to rate class based on the

1 demand allocator, with the remaining 1/13th allocated
2 based on energy. The total revenue requirement assigned
3 to each rate class shown in column E is then divided by
4 that class's projected kwh sales for the twelve-month
5 period to calculate the PPCC recovery factor. This
6 factor would be applied to each customer's total kwh to
7 calculate the amount to be billed each month.

8
9 Q. What is the amount related to purchased power capacity
10 costs recovered through this factor that will be
11 included on a residential customer's bill for 1000 kwh?

12 A. The purchased power capacity costs recovered through the
13 clause for a residential customer who uses 1000 kwh will
14 be \$1.67.

15

16 Q. When does Gulf propose to collect these new fuel charges
17 and purchased power capacity charges?

18 A. The fuel and capacity factors will be effective
19 beginning with the first Bill Group for January 2000 and
20 continuing through the last Bill Group for December
21 2000.

22

23 Q. Ms. Davis, does this complete your testimony?

24 A. Yes, it does.


25

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF ESCAMBIA)

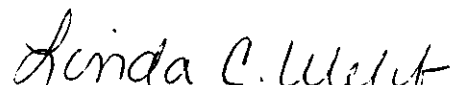
Docket No. 990001-EI

Before me the undersigned authority, personally appeared Terry A. Davis, who being first duly sworn, deposes, and says that she is the senior Staff Accountant in the Rates and Regulatory Matters Department of Gulf Power Company, a Maine corporation, that the foregoing is true and correct to the best of her knowledge, information, and belief. She is personally known to me.

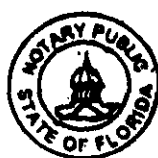


Terry A. Davis
Staff Accountant

Sworn to and subscribed before me this 30th day of September,
1999.



Notary Public, State of Florida at Large



LINDA C. WEBB
Notary Public-State of FL
Comm. Exp: May 31, 2002
Comm. No: CC 725969

SCHEDULE E-1

FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION
 GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000

Line			(a) \$	(b) KWH	(c) ¢ / KWH
1	Cost of System Net Generation	E-3	195,007,137	12,169,190,000	1.6025
2	Sur Fuel Disposal Costs	E-2	0	0	#N/A
3	Sur Investment		0	0	#N/A
4	Sur Generation		1,927,026	102,720,000	1.8760
5	Cost of Generated Power	(Line 1 - 4)	<u>196,934,163</u>	<u>12,271,910,000</u>	<u>1.6048</u>
6	Cost of Purchased Power (Exclusive of Economy)	E-7			#N/A
7	Economy Cost of Schedule C & X Econ. Purch.	E-9			#N/A
8	Economy Cost of Other Econ. Purch. (Nonbroker)	E-9	31,414,000	1,072,290,000	2.9296
9	Economy Cost of Schedule E Economy Purch.	E-9	0	0	#N/A
10	Economy Cost of Schedule E Economy Purchases	E-2	0	0	#N/A
11	Economy Payments to Qualifying Facilities	E-8	208,732	9,130,000	2.2862
12	Cost of Purchased Power	(Line 6 - 11)	<u>31,622,732</u>	<u>1,081,420,000</u>	<u>2.9242</u>
13	Available KWH	(Line 5 + 12)		<u>13,353,330,000</u>	
14	Cost of Economy Sales	E-6	(4,776,000)	(189,030,000)	2.5266
15	Sur Economy Sales	E-6	(440,000)		#N/A
16	Cost of Unit Power Sales	E-6	(13,810,000)	(729,170,000)	1.8939
17	Cost of Other Power Sales		(24,866,000)	(1,393,865,000)	1.7840
18	Fuel Cost & Gains on Power Sales	(Line 14 - 17)	<u>(43,892,000)</u>	<u>(2,312,065,000)</u>	<u>1.8984</u>
19	Suradvertant Interchange		0	0	#N/A
20	Fuel & Net Power Trans.	(Line 5+12+18+19)	<u>184,664,895</u>	<u>11,041,265,000</u>	<u>1.6725</u>
21	Surbilled Sales *		0	0	#N/A
22	Surany Use *		376,363	22,503,000	1.6725
23	Sur Losses *		1,077,787	644,417,000	1.6725
24	Surm KWH Sales		<u>184,664,895</u>	<u>10,374,345,000</u>	<u>1.7800</u>
25	Sur resale KWH Sales		6,419,107	360,624,000	1.7800
26	Surfictional KWH Sales		<u>178,245,788</u>	<u>10,013,721,000</u>	<u>1.7800</u>
26a	Surfictional Line Loss Multiplier		1.0014		1.0014
27	Surfictional KWH Sales Adjusted for Line Losses		<u>178,495,332</u>	<u>10,013,721,000</u>	<u>1.7825</u>
28	SurUp **		13,752,459	10,013,721,000	0.1373
29	Sur Jurisdictional Fuel Cost		<u>192,247,791</u>	<u>10,013,721,000</u>	<u>1.9198</u>
30	Surue Tax Factor				1.0160
31	Surfactor Adjusted For Revenue Taxes				1.9505
32	Sur Reward/(Penalty) **		(36,679)	10,013,721,000	(0.0004)
33	Surfactor Adjusted for Spec. Cont. Rec. & GPIF				1.9501
34	Surfactor Rounded to Nearest .001(¢ / KWH)				1.950

For informational purposes only
 Calculation Based on Jurisdictional KWH Sales

SCHEDULE E-1A

**CALCULATION OF TRUE-UP
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

1.	Estimated over/(under)-recovery, JANUARY - DECEMBER 1999 (Sch. E-1B, page 2, line 8)	(\$11,302,259)
2.	Final over/(under)-recovery APRIL - SEPTEMBER 1998 (EXHIBIT No.____(TAD-1), filed April 1, 1999)	(\$2,694,132)
3.	Final over/(under)-recovery OCTOBER - DECEMBER 1998 (EXHIBIT No.____(TAD-1), filed April 1, 1999)	<u>243,932</u>
4.	Total over/(under)-recovery (Lines 1 + 2) To be included in JANUARY 2000 - DECEMBER 2000 (Schedule E1, Line 28)	<u>(\$13,752,459)</u>
4.	Jurisdictional KWH sales FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000	<u>10,013,721,000</u>
5.	True-up Factor (Line 3 / Line 4) x 100 (¢ / KWH)	<u>0.1373</u>

3
CALCULATION OF ESTIMATED TRUE-UP
GULF POWER COMPANY
FOR THE PERIOD JANUARY 1999 - DECEMBER 1999

	JANUARY ACTUAL (a)	FEBRUARY ACTUAL (b)	MARCH ACTUAL (c)	APRIL ACTUAL (d)	MAY ACTUAL (e)	JUNE ACTUAL (f)	TOTAL SIX MONTHS (g)
A 1 Fuel Cost of System Generation	14,351,953.22	9,860,077.35	13,191,125.11	14,863,512.47	17,803,592.11	19,370,034.96	\$89,440,295.22
2 Fuel Cost of Power Sold	(3,008,087.58)	(1,275,456.79)	(4,581,153.46)	(6,164,111.68)	(5,801,721.75)	(6,169,985.70)	(\$27,000,516.96)
3 Fuel Cost of Purchased Power	1,281,132.92	1,888,655.37	809,394.67	4,183,039.81	772,463.85	2,969,131.87	11,903,818.49
3a Demand & Non-Fuel Cost Of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b Energy Payments to Qualified Facilities	144,098.58	325,163.30	353,966.39	471,354.71	258,933.13	220,062.00	1,773,578.11
4 Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5 Other Generation	164,962.27	128,390.94	153,585.56	143,239.28	143,105.29	136,738.10	870,021.44
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A5)	<u>\$12,934,059.41</u>	<u>\$10,926,830.17</u>	<u>\$9,926,918.27</u>	<u>\$13,497,034.59</u>	<u>\$13,176,372.63</u>	<u>\$16,525,981.23</u>	<u>\$76,987,196.30</u>
B 1 Jurisdictional KWH Sales	739,104,445	602,521,261	645,839,727	711,513,543	796,267,435	910,695,185	4,405,941,596
2 Non-Jurisdictional KWH Sales	24,226,819	22,364,388	23,203,899	24,870,728	27,675,927	30,778,442	153,120,203
3 TOTAL SALES (Lines B1 + B2)	<u>763,331,264</u>	<u>624,885,649</u>	<u>669,043,626</u>	<u>736,384,271</u>	<u>823,943,362</u>	<u>941,473,627</u>	<u>4,559,061,799</u>
4 Jurisdictional % Of Total Sales (Line B1/B3)	96.8262%	96.4210%	96.5318%	96.6226%	96.6410%	96.7308%	
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes) (1)	\$12,059,017.95	\$9,860,883.55	\$10,521,228.60	\$11,633,665.19	\$13,027,358.60	\$14,931,967.19	\$72,034,121.08
1a Special Contract Recovery Cost	(10,144.83)	(10,144.83)	(10,144.83)	(10,144.83)	(10,144.83)	(10,144.83)	(60,868.98)
2 True-Up Provision	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(2,192,287.50)
2a Incentive Provision	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(30,823.50)
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	<u>\$11,678,354.62</u>	<u>\$9,480,220.22</u>	<u>\$10,140,565.27</u>	<u>\$11,253,001.86</u>	<u>\$12,646,695.27</u>	<u>\$14,551,303.86</u>	<u>\$69,750,141.10</u>
4 Fuel & Net Power Transactions (Line A6)	\$12,934,059.41	\$10,926,830.17	\$9,926,918.27	\$13,497,034.59	\$13,176,372.63	\$16,525,981.23	\$76,987,196.30
5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A6 x Line B4 x 1.0014)	12,541,091.21	10,550,508.98	9,596,048.58	13,059,443.40	12,751,605.56	16,008,093.85	\$74,506,791.58
6 Over/(Under) Recovery (Line C3-C5)	(862,736.59)	(1,070,288.76)	544,516.69	(1,806,441.54)	(104,910.29)	(1,456,789.99)	(\$4,756,650.48)
7 Interest Provision (2)	(28,659.66)	(31,045.81)	(30,979.84)	(32,015.39)	(34,422.44)	(37,168.55)	(\$194,291.69)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 1999 - DECEMBER 1999							<u>(\$4,950,942.17)</u>

**CALCULATION OF ESTIMATED TRUE-UP
GULF POWER COMPANY
FOR THE PERIOD JANUARY 1999 - DECEMBER 1999**

		JULY ACTUAL	AUGUST ACTUAL	SEPTEMBER ESTIMATED	OCTOBER ESTIMATED	NOVEMBER ESTIMATED	DECEMBER ESTIMATED	TOTAL PERIOD
		(a)	(b)	(c)				(d)
A	1 Fuel Cost of System Generation	22,219,817.08	22,978,684.23	17,129,407.00	16,856,077.00	14,847,061.00	13,824,090.00	\$197,295,431.53
	2 Fuel Cost of Power Sold	(10,287,872.88)	(15,896,257.40)	(3,862,800.00)	(5,763,800.00)	(4,192,800.00)	(2,359,400.00)	(\$69,363,447.24)
	3 Fuel Cost of Purchased Power	7,031,703.54	12,568,967.75	891,000.00	251,000.00	110,000.00	1,289,000.00	\$34,045,489.78
	3a Demand & Non-Fuel Cost Of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
	3b Energy Payments to Qualified Facilities	873,664.00	966,622.00	19,378.00	2,422.00	0.00	0.00	\$3,635,664.11
	4 Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00
	5 Other Generation	136,738.00	129,653.98	168,375.00	173,971.00	168,375.00	173,971.00	\$1,821,105.42
	6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Thru A5)	\$19,974,049.74	\$20,747,670.56	\$14,345,360.00	\$11,519,670.00	\$10,932,636.00	\$12,927,661.00	\$167,434,243.60
B	1 Jurisdictional KWH Sales	1,020,841,104	1,058,379,070	876,848,000	702,438,000	659,165,000	791,003,000	9,514,615,770
	2 Non-Jurisdictional KWH Sales	34,945,824	38,187,471	31,340,000	27,518,000	26,107,000	29,043,000	340,261,498
	3 TOTAL SALES (Lines B1 + B2)	1,055,786,928	1,096,566,541	908,188,000	729,956,000	685,272,000	820,046,000	9,854,877,268
	4 Jurisdictional % Of Total Sales (Line B1/B3)	96.6901%	96.5175%	96.5492%	96.2302%	96.1903%	96.4584%	
C	1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes) (1)	\$16,742,454.02	\$17,367,278.57	\$14,344,356.43	\$11,491,183.24	\$10,783,280.24	\$12,940,018.08	\$155,702,691.66
	1a Special Contract Recovery Cost	(10,144.83)	(10,144.83)	(10,144.84)	(10,144.84)	(10,144.84)	(10,144.84)	(\$121,738.00)
	2 True-Up Provision	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(365,381.25)	(\$4,384,575.00)
	2a Incentive Provision	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(5,137.25)	(\$61,647.00)
	3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Thru C2a)	\$16,361,790.69	\$16,986,615.24	\$13,963,693.09	\$11,110,519.90	\$10,402,616.90	\$12,559,354.74	\$151,134,731.66
	4 Fuel & Net Power Transactions (Line A6)	\$19,974,049.74	\$20,747,670.56	\$14,345,360.00	\$11,519,670.00	\$10,932,636.00	\$12,927,661.00	\$167,434,243.60
	5 Jurisdictional Fuel Cost Adj. for Line Losses (Line A6 x Line B4 x 1.0014)	19,339,966.77	20,053,168.12	13,869,720.78	11,100,921.04	10,530,857.96	12,487,272.70	\$161,888,698.95
	6 Over/(Under) Recovery (Line C3-C5)	(2,978,176.08)	(3,066,552.88)	93,972.31	9,598.86	(128,241.06)	72,082.04	(\$10,753,967.29)
	7 Interest Provision (2)	(46,095.38)	(59,063.82)	(64,187.27)	(62,654.63)	(61,597.76)	(60,400.65)	(\$548,291.20)
	8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 1999 - DECEMBER 1999							(\$11,302,258.49)

Note 1: Estimated Revenues based on the Jan through Dec Fuel Factor excluding revenue taxes of

1.6359 ¢/KWH

Note 2: Interest Calculated for September through December at August's rate of

0.4342

SCHEDULE E-1B-1

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
FOR THE PERIOD JANUARY 1999 - DECEMBER 1999

	DOLLARS				KWH				\$/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMT.	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	197,295,432	190,141,031	7,154,401	3.76	12,636,967,000	12,440,570,000	196,397,000	1.58	1.5613	1.5284	0.0329	2.15
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Other Generation	1,821,105	1,981,161	(160,056)	(8.08)	113,441,000	123,900,000	(10,459,000)	(8.44)	1.6053	1.599	0.0063	0.39
5 TOTAL COST OF GENERATED POWER	199,116,537	192,122,192	6,994,345	3.64	12,750,408,000	12,564,470,000	185,938,000	1.48	1.5616	1.5291	0.0325	2.13
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C&X Econ. Purchases (Broker) (A9)	7,144,399	0	7,144,399	#N/A	168,529,072	0	168,529,072	#N/A	4.2393	#N/A	#N/A	#N/A
8 Energy Cost of Other Economy Purchases (Nonbroker) (A9)	26,901,091	10,269,000	16,632,091	100.00	865,855,793	531,400,000	334,455,793	62.94	3.1069	1.9324	1.1745	60.78
9 Energy Cost of Schedule E Economy Purchases (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A9a)	3,635,664	194,260	3,441,404	1,771.55	109,740,265	8,970,000	100,770,265	1,123.41	3.313	2.1657	1.1473	52.98
12 TOTAL COST OF PURCHASED POWER	37,681,154	10,463,260	27,217,894	260.13	1,144,125,130	540,370,000	603,755,130	111.73	3.2934	1.9363	1.3571	70.09
13 Total Available KWH (Lines 4 + Line 12)	236,797,691	202,585,452	34,212,239	16.89	13,894,533,130	13,104,840,000	789,693,130	6.03				
14 Fuel Cost of Economy Sales (A6)	(1,643,879)	(1,337,000)	(306,879)	(22.95)	(75,326,814)	(50,260,000)	(25,066,814)	(49.87)	(2.1823)	(2.6602)	0.4779	17.96
15 Gain on Economy Sales (A6)	(680,827)	(141,600)	(539,227)	(380.81)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(14,326,927)	(12,794,000)	(1,532,927)	(11.98)	(794,513,045)	(685,670,000)	(108,843,045)	(15.87)	(1.8032)	(1.8659)	0.0627	3.36
17 Fuel Cost of Other Power Sales (A6)	(52,711,815)	(29,490,000)	(23,221,815)	(78.74)	(2,533,054,867)	(1,716,879,000)	(816,175,867)	(47.54)	(2.0810)	(1.7177)	(0.3633)	(21.15)
18 TOTAL FUEL COST AND GAINS ON POWER SALES (LINES 14+15+16+17)	(69,363,448)	(43,762,600)	(25,600,848)	(58.50)	(3,402,894,726)	(2,452,809,000)	(950,085,726)	(38.73)	(2.0384)	(1.7842)	(0.2542)	(14.25)
19 Net Inadvertent Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5+12+18+19)	167,434,243	158,822,852	8,611,391	5.42	10,491,638,404	10,652,031,000	(160,392,596)	(1.51)	1.5959	1.491	0.1049	7.04
21 Net Unbilled Sales	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	337,043	305,402	31,641	10.36	21,119,298	20,483,000	636,298	3.11	1.5959	1.491	0.1049	7.04
23 T & D Losses *	9,825,028	9,229,022	596,006	6.46	615,641,838	618,982,000	(3,340,162)	(0.54)	1.5959	1.491	0.1049	7.04
24 TERRITORIAL (SYSTEM) SALES	167,434,243	158,822,852	8,611,391	5.42	9,854,877,268	10,012,566,000	(157,688,732)	(1.57)	1.699	1.5862	0.1128	7.11
25 Wholesale Sales	5,771,871	5,576,080	195,791	3.51	340,261,498	351,537,000	(11,275,502)	(3.21)	1.6963	1.5862	0.1101	6.94
26 Jurisdictional Sales	161,662,372	153,246,772	8,415,600	5.49	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	1.6991	1.5862	0.1129	7.12
26a Jurisdictional Loss Multiplier	1.0014	1.0014										
27 Jurisdictional Sales Adj. for Line Losses (Line 26 x 1.0014)	161,888,699	153,461,317	8,427,382	5.49	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	1.7015	1.5885	0.1130	7.11
28 TRUE-UP **	4,384,575	4,384,575	0	0.00	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	0.0461	0.0454	0.0007	1.54
29 TOTAL JURISDICTIONAL FUEL COST	166,273,274	157,845,892	8,427,382	5.34	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	1.7476	1.6339	0.1137	6.96
30 Revenue Tax Factor									1.01609	1.01609		
31 Fuel Factor Adjusted for Revenue Taxes									1.7757	1.6602	0.1155	6.96
32 GPIF Reward / (Penalty) **	62,632	62,632	0	0.00	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	0.0007	0.0006	0.0001	16.67
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.7764	1.6608	0.1156	6.96
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	123,682	123,682	0	0.00	9,514,615,770	9,661,029,000	(146,413,230)	(1.52)	0.0013	0.0013	0.0000	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.778	1.662	0.116	6.98

* Included for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Note: Amounts Included in the Estimated/Actual Column represent 8 months actual and 4 month estimates. Amounts Included in the Estimated Original Column represent amounts projected in previous fuel adjustment period.

SCHEDULE E-1C

**CALCULATION OF GENERATING PERFORMANCE
INCENTIVE FACTOR AND TRUE-UP FACTOR
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward/(Penalty)	\$	(36,679)
	B. True-Up (Over)/Under Recovered	\$	13,752,459
2.	TOTAL SALES (KWH)		10,013,721,000
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor		(0.0004)
	B. True-Up Factor		0.1373

**DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

		NET ENERGY FOR LOAD	
		%	
	On-Peak	34.68	
	Off-Peak	65.32	
		100.00	
	<u>AVERAGE</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>
Cost per KWH Sold	1.7800	2.2238	1.5443
Jurisdictional Loss Factor	1.0014	1.0014	1.0014
Jurisdictional Fuel Factor	1.7825	2.2269	1.5465
GPIF	-0.0004	-0.0004	-0.0004
True-Up	0.1373	0.1373	0.1373
TOTAL	1.9194	2.3638	1.6834
Revenue Tax Factor	1.01597	1.01597	1.01597
Recovery Factor	1.9501	2.4015	1.7103
Recovery Factor Rounded to the Nearest .001 ¢/KWH	1.950	2.402	1.710
HOURS:	ON-PEAK	24.93%	
	OFF-PEAK	75.07%	
		100.00%	

SCHEDULE E-1E

**FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

Group	Rate Schedules	Average Factor	Fuel Recovery Loss Multipliers	Standard Fuel Recovery Factor
A	RS, GS, GSD, OSIII, OSIV, SBS (1)	1.950	1.01228	1.974
B	LP, SBS (2)	1.950	0.98106	1.913
C	PX, PXT, RTP, SBS (3)	1.950	0.96230	1.876
D	OSI, OSII	1.950	1.01228	1.906 *
<u>TOU</u>				
A	On-Peak	2.431		
	Off-Peak	1.731		
B	On-Peak	2.356		
	Off-Peak	1.678		
C	On-Peak	2.311		
	Off-Peak	1.646		
D	On-Peak	N/A		
	Off-Peak	N/A		

Group D Calculation

* D	On-Peak	2.402 ¢ / KWH	x	0.2493	=	0.599 ¢ / KWH
	Off-Peak	1.710 ¢ / KWH	x	0.7507	=	1.284 ¢ / KWH
						<u>1.883 ¢ / KWH</u>
			Line Loss Multiplier	x		<u>1.01228</u>
						<u>1.906 ¢ / KWH</u>

- (1) Includes SBS customers with a Contract Demand in the range of 100 to 499 KW
 (2) Includes SBS customers with a Contract Demand in the range of 500 to 7,499 KW
 (3) Includes SBS customers with a Contract Demand over 7,499 KW

**FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000**

LINE	LINE DESCRIPTION	(a) JANUARY	(b) FEBRUARY	(c) MARCH	(d) APRIL	(e) MAY	(f) JUNE	(g) JULY	(h) AUGUST	(i) SEPTEMBER	(j) OCTOBER	(k) NOVEMBER	(l) DECEMBER	(m) TOTAL
	\$													
1	Fuel Cost of System Generation	14,991,952	11,977,253	11,448,315	14,742,838	16,730,497	19,610,417	21,027,459	21,823,642	17,513,543	13,563,278	15,268,803	16,309,140	195,007,137
1a	Other Generation	163,212	152,706	163,212	157,959	163,212	157,959	163,212	163,212	157,959	163,212	157,959	163,212	1,927,026
2	Fuel Cost of Power Sold	(2,294,000)	(1,911,000)	(2,780,000)	(3,817,000)	(3,604,000)	(4,092,000)	(5,568,000)	(6,012,000)	(3,708,000)	(2,752,000)	(3,861,000)	(3,493,000)	(43,892,000)
3	Fuel Cost of Purchased Power	1,675,000	1,229,000	4,235,000	1,130,000	1,146,000	3,456,000	6,388,000	6,078,000	2,381,000	1,494,000	582,000	1,620,000	31,414,000
3a	Demand & Non-Fuel Cost of Pur Power													0
3b	Qualifying Facilities	4,319	664	3,654	6,042	13,247	18,824	67,396	78,551	12,317	3,718	0	0	208,732
4	Energy Cost of Economy Purchases													0
5	Total Fuel & Net Power Trans. (Sum of Lines 1 -4)	14,540,483	11,448,623	13,070,181	12,219,839	14,448,956	19,151,200	22,078,067	22,131,405	16,356,819	12,472,208	12,147,762	14,599,352	184,664,895
6	System KWH Sold	857,362,000	708,547,000	753,891,000	750,400,000	880,287,000	1,025,331,000	1,066,097,000	1,071,696,000	936,129,000	756,228,000	715,783,000	852,594,000	10,374,345,000
6a	Jurisdictional % of Total Sales	96.4705	96.1668	96.4674	96.4280	96.5013	96.8142	96.5658	96.6864	96.6523	96.2556	96.3081	96.7044	96.5239
7	Cost per KWH Sold (¢/KWH)	1.6960	1.6158	1.7337	1.6284	1.6414	1.8678	2.0709	2.0651	1.7473	1.6493	1.6971	1.7123	1.7800
7a	Jurisdictional Loss Multiplier	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014	1.0014
7b	Jurisdictional Cost (¢/KWH)	1.6984	1.6181	1.7361	1.6307	1.6437	1.8704	2.0738	2.0680	1.7497	1.6516	1.6995	1.7147	1.7825
8	GPIF (¢ / KWH) *	(0.0004)	(0.0004)	(0.0004)	(0.0004)	(0.0004)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0004)	(0.0004)	(0.0004)	(0.0004)
9	True-Up (¢/KWH) *	0.1386	0.1682	0.1576	0.1584	0.1349	0.1155	0.1113	0.1106	0.1267	0.1574	0.1662	0.1390	0.1373
10	TOTAL	1.8366	1.7859	1.8933	1.7887	1.7782	1.9856	2.1848	2.1783	1.8761	1.8086	1.8653	1.8533	1.9194
11	Revenue Tax Factor	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597	1.01597
12	Recovery Factor Adjusted for Taxes	1.8659	1.8144	1.9235	1.8173	1.8066	2.0173	2.2197	2.2131	1.9061	1.8375	1.8951	1.8829	1.9501
13	Recovery Factor Rounded to the Nearest .001 ¢/KWH	1.866	1.814	1.924	1.817	1.807	2.017	2.220	2.213	1.906	1.838	1.895	1.883	1.950

* CALCULATIONS BASED ON JURISDICTIONAL KWH SALES

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
FUEL COST - NET GEN. (\$)													
1 HEAVY OIL	0	0	0	0	0	0	0	0	0	0	0	0	0
2 LIGHTER OIL	26,611	26,925	22,018	26,884	27,388	27,506	28,096	28,162	28,221	23,593	28,313	28,352	322,069
3 COAL excluding Scherer	13,559,495	11,275,604	9,115,874	12,587,322	14,699,319	17,133,249	17,858,376	18,573,039	15,032,032	11,431,118	13,273,673	14,421,084	168,960,185
3a COAL at Scherer	1,374,365	649,838	2,292,463	2,111,428	1,981,436	2,148,972	2,252,376	2,278,698	2,029,017	2,094,343	1,949,136	1,841,512	23,003,584
4 GAS	2,840	6,224	8,543	1,123	4,999	283,882	858,563	911,729	405,901	0	0	58	2,483,862
4a GAS (B.L.)	18,134	17,681	8,030	16,081	16,081	16,081	17,221	17,221	16,081	14,224	17,681	18,134	192,650
6 OTHER - C.T.	10,507	981	1,387	0	1,274	727	12,827	14,793	2,291	0	0	0	44,787
6a OTHER GENERATION	163,212	152,706	163,212	157,959	163,212	157,959	163,212	163,212	157,959	163,212	157,959	163,212	1,927,026
7 TOTAL (\$)	15,155,164	12,129,959	11,611,527	14,900,797	16,893,709	19,768,376	21,190,671	21,986,854	17,671,502	13,726,490	15,426,762	16,472,352	196,934,163
SYSTEM NET GEN. (MWH)													
8 HEAVY OIL	0	0	0	0	0	0	0	0	0	0	0	0	0
9 LIGHTER OIL	0	0	0	0	0	0	0	0	0	0	0	0	0
10 COAL	970,730	780,220	714,420	939,900	1,052,990	1,219,570	1,259,290	1,305,120	1,061,890	848,590	952,150	1,008,340	12,113,210
11 GAS	70	150	200	30	130	6,500	18,750	20,140	9,050	0	0	0	55,020
13 OTHER - C.T.	230	20	30	0	30	20	270	310	50	0	0	0	960
13a OTHER GENERATION	8,700	8,140	8,700	8,420	8,700	8,420	8,700	8,700	8,420	8,700	8,420	8,700	102,720
14 TOTAL (MWH)	979,730	788,530	723,350	948,350	1,061,850	1,234,510	1,287,010	1,334,270	1,079,410	857,290	960,570	1,017,040	12,271,910
UNITS OF FUEL BURNED													
15 HEAVY OIL (BBL)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LIGHTER OIL (BBL)	1,344	1,342	1,082	1,321	1,338	1,338	1,335	1,335	1,334	1,114	1,334	1,334	15,551
17 COAL excl. Scherer (TON)	410,805	344,116	264,523	372,935	427,761	489,105	504,733	520,479	419,704	318,892	369,810	400,934	4,843,797
18 GAS-all (MCF)	7,222	8,442	5,853	6,680	8,185	116,468	317,543	336,820	163,845	5,523	6,244	6,264	989,089
20 OTHER - C.T. (BBL)	539	50	71	0	65	37	652	746	115	0	0	0	2,275
BTU'S BURNED (MMBTU)													
21 HEAVY OIL	0	0	0	0	0	0	0	0	0	0	0	0	0
22 LIGHTER OIL	0	0	0	0	0	0	0	0	0	0	0	0	0
23 COAL + GAS B.L. + OIL B.L.	10,032,973	8,031,773	7,409,674	9,653,041	10,942,597	12,569,224	13,036,498	13,466,844	11,017,973	8,792,229	9,825,798	10,481,757	125,260,381
24 GAS-Generation	1,007	2,264	3,108	449	1,999	113,531	320,638	340,493	162,329	0	0	21	945,839
26 OTHER - C.T.	3,141	293	414	0	380	217	3,802	4,356	674	0	0	0	13,277
27 TOTAL (MMBTU)	10,037,121	8,034,330	7,413,196	9,653,490	10,944,976	12,682,972	13,360,938	13,811,693	11,180,976	8,792,229	9,825,798	10,481,778	126,219,497

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
GENERATION MIX (% MWH)													
28	HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	LIGHTER OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	COAL	99.08	98.95	98.77	99.11	99.17	98.79	97.84	97.82	98.38	98.99	99.12	99.14
31	GAS-Generation	0.01	0.02	0.03	0.00	0.01	0.53	1.46	1.51	0.84	0.00	0.00	0.45
33	OTHER - C.T.	0.02	0.00	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.00	0.00	0.01
33a	OTHER GENERATION	0.89	1.03	1.20	0.89	0.82	0.68	0.68	0.78	1.01	0.88	0.86	0.84
34	TOTAL (% MWH)	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST \$ / UNIT													
35	HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36	LIGHTER OIL (\$/BBL)	19.80	20.06	20.35	20.35	20.47	20.56	21.05	21.10	21.16	21.18	21.22	21.25
37	COAL (\$/TON)	33.01	32.77	34.46	33.75	34.36	35.03	35.38	35.68	35.82	35.85	35.89	35.97
38	GAS + B.L. (\$/MCF)	2.90	2.83	2.83	2.58	2.58	2.58	2.76	2.76	2.58	2.58	2.83	2.90
40	OTHER - C.T.	19.49	19.62	19.54	#N/A	19.60	19.65	19.67	19.83	19.92	#N/A	#N/A	#N/A
FUEL COST \$ / MMBTU													
41	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43	COAL + GAS B.L. + OIL B.L.	1.49	1.49	1.54	1.52	1.53	1.54	1.54	1.55	1.55	1.54	1.55	1.55
44	GAS-Generation	2.82	2.75	2.75	2.50	2.50	2.50	2.68	2.68	2.50	#N/A	#N/A	2.76
46	OTHER - C.T.	3.35	3.35	3.35	#N/A	3.35	3.35	3.37	3.40	3.40	#N/A	#N/A	#N/A
47	TOTAL (\$/MMBTU)	1.51	1.51	1.57	1.54	1.54	1.56	1.59	1.59	1.58	1.56	1.57	1.57
BTU BURNED BTU / KWH													
48	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50	COAL + GAS B.L. + OIL B.L.	10,335	10,294	10,372	10,270	10,392	10,306	10,352	10,318	10,376	10,361	10,320	10,395
51	GAS-Generation	14,386	15,093	15,540	14,967	15,377	17,466	17,101	16,906	17,937	#N/A	#N/A	#N/A
53	OTHER - C.T.	13,657	14,650	13,800	#N/A	12,667	10,850	14,081	14,052	13,480	#N/A	#N/A	#N/A
54	TOTAL (BTU/KWH)	10,245	10,189	10,248	10,179	10,307	10,274	10,381	10,351	10,358	10,256	10,229	10,306
FUEL COST CENTS / KWH													
55	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57	COAL + GAS B.L. + OIL B.L.	1.54	1.53	1.60	1.57	1.59	1.58	1.60	1.60	1.61	1.60	1.60	1.62
58	GAS-Generation	4.06	4.15	4.27	3.74	3.85	4.37	4.58	4.53	4.49	#N/A	#N/A	#N/A
60	OTHER - C.T.	4.57	4.91	4.62	#N/A	4.25	3.64	4.75	4.77	4.58	#N/A	#N/A	#N/A
60a	OTHER GENERATION	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88	1.88
61	TOTAL (¢/KWH)	1.55	1.54	1.61	1.57	1.59	1.60	1.65	1.65	1.64	1.60	1.61	1.62

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : JANUARY 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	20	0.1	100.0	0.1	15,700	Gas - G	305	1,030	314	886	4.43	2.90
2	1							Oil - G						
3	Crist 2	24.0	20	0.1	100.0	0.1	12,400	Gas - G	241	1,030	248	699	3.50	2.90
4	2							Oil - G						
5	Crist 3	35.0	30	0.1	100.0	0.1	14,833	Gas - G	432	1,030	445	1,255	4.18	2.91
6	3							Oil - G						
7	Crist 4	78.0	43,070	74.2	95.2	78.0	10,191	Coal	18,351	11,959	438,919	647,969	1.50	35.31
8	4							Gas - G						
9	Crist 5	80.0	40,090	67.4	95.7	70.4	10,473	Coal	17,555	11,959	419,880	619,884	1.55	35.31
10	5							Gas - G						
11	Crist 6	302.0	75,590	33.6	43.7	77.0	10,667	Coal	33,711	11,959	806,346	1,190,351	1.57	35.31
12	6							Gas - G						
13	Crist 7	465.0	287,810	83.2	91.9	90.5	10,237	Coal	123,186	11,959	2,946,414	4,349,670	1.51	35.31
14	7							Gas - G						
15	Scherer 3 (2)	214.1	72,640	45.6	65.6	69.5	10,245	Coal			744,199	1,374,365	1.89	#N/A
16	Scholz 1	46.0	9,670	28.3	92.7	30.5	13,091	Coal	4,996	12,669	126,589	207,222	2.14	41.48
17	Scholz 2	46.0	10,100	29.5	96.9	30.5	13,120	Coal	5,230	12,669	132,511	216,952	2.15	41.48
18	Smith 1	162.0	77,730	64.5	98.1	65.7	10,456	Coal	33,933	11,976	812,763	1,161,175	1.49	34.22
19	Smith 2	192.6	105,810	73.8	96.9	76.2	10,118	Coal	44,693	11,976	1,070,564	1,529,407	1.45	34.22
20	Smith A (CT)	31.6	230	1.0	99.9	1.0	13,657	Oil - G	539	138,653	3,141	10,507	4.57	19.49
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	239.0	150,840	84.8	92.9	91.3	10,245	Coal	79,186	9,758	1,545,397	2,229,884	1.48	28.16
23	Daniel 2 (1)	239.0	97,380	54.8	57.7	94.9	10,013	Coal	49,964	9,758	975,097	1,406,981	1.44	28.16
24	Gas, BL							Gas	6,244	1,030	6,432	18,134	#N/A	2.90
25	Ltr. Oil							Oil	1,344	139,281	7,862	26,611	#N/A	19.80
26		<u>2,178.3</u>	<u>979,730</u>	<u>60.5</u>	<u>80.7</u>	<u>74.9</u>	<u>10,245</u>				<u>10,037,121</u>	<u>15,155,164</u>	<u>1.55</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : FEBRUARY 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	50	0.3	48.3	0.6	15,020	Gas - G	729	1,030	751	2,065	4.13	2.83
2	1							Oil - G						
3	Crist 2	24.0	30	0.2	48.3	0.4	15,133	Gas - G	441	1,030	454	1,248	4.16	2.83
4	2							Oil - G						
5	Crist 3	35.0	70	0.3	48.3	0.6	15,129	Gas - G	1,028	1,030	1,059	2,911	4.16	2.83
6	3							Oil - G						
7	Crist 4	78.0	42,240	77.8	95.1	81.8	10,137	Coal	17,877	11,976	428,190	632,141	1.50	35.36
8	4							Gas - G						
9	Crist 5	80.0	39,920	71.7	95.7	74.9	10,394	Coal	17,324	11,976	414,944	612,573	1.53	35.36
10	5							Gas - G						
11	Crist 6	302.0	16,740	8.0	9.8	81.3	10,657	Coal	7,448	11,976	178,394	263,364	1.57	35.36
12	6							Gas - G						
13	Crist 7	465.0	236,500	73.1	78.6	93.0	10,229	Coal	101,004	11,976	2,419,219	3,571,492	1.51	35.36
14	7							Gas - G						
15	Scherer 3 (2)	214.1	33,710	22.6	30.0	75.4	10,204	Coal			343,985	649,838	1.93	#N/A
16	Scholz 1	46.0	6,520	20.4	63.9	31.9	13,030	Coal	3,353	12,669	84,958	139,098	2.13	41.48
17	Scholz 2	46.0	9,960	31.1	96.8	32.1	13,045	Coal	5,128	12,669	129,926	212,694	2.14	41.48
18	Smith 1	162.0	36,610	32.5	44.0	73.8	10,342	Coal	15,783	11,994	378,603	549,733	1.50	34.83
19	Smith 2	192.6	105,540	78.7	97.0	81.2	10,081	Coal	44,356	11,994	1,063,968	1,544,908	1.46	34.83
20	Smith A (CT)	31.6	20	0.1	100.0	0.1	14,650	Oil - G	50	138,664	293	981	4.91	19.50
21	Other Generation		8,140									152,706	1.88	#N/A
22	Daniel 1 (1)	239.0	124,200	74.7	79.7	93.7	10,311	Coal	65,562	9,767	1,280,624	1,864,575	1.50	28.44
23	Daniel 2 (1)	239.0	128,280	77.1	80.7	95.6	10,093	Coal	66,281	9,767	1,294,669	1,885,026	1.47	28.44
24	Gas,BL							Gas	6,244	1,030	6,431	17,681	#N/A	2.83
25	Ltr. Oil							Oil	1,342	139,521	7,862	26,925	#N/A	20.07
26		<u>2,178.3</u>	<u>788,530</u>	<u>52.0</u>	<u>64.1</u>	<u>81.1</u>	<u>10,189</u>				<u>8,034,330</u>	<u>12,129,959</u>	<u>1.54</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : MARCH 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	50	0.3	100.0	0.3	17,320	Gas - G	841	1,030	866	2,380	4.76	2.83
2	1							Oil - G						
3	Crist 2	24.0	40	0.2	100.0	0.2	16,300	Gas - G	633	1,030	652	1,792	4.48	2.83
4	2							Oil - G						
5	Crist 3	35.0	110	0.4	100.0	0.4	14,455	Gas - G	1,543	1,030	1,590	4,371	3.97	2.83
6	3							Oil - G						
7	Crist 4	78.0	46,540	80.2	95.2	84.2	10,104	Coal	19,619	11,984	470,228	693,911	1.49	35.37
8	4							Gas - G						
9	Crist 5	80.0	45,100	75.8	95.7	79.2	10,335	Coal	19,448	11,984	466,130	687,885	1.53	35.37
10	5							Gas - G						
11	Crist 6	302.0	170,190	75.7	90.2	84.0	10,636	Coal	75,528	11,984	1,810,160	2,671,429	1.57	35.37
12	6							Gas - G						
13	Crist 7	465.0	0	0.0	0.0	#DIV/0!	#N/A	Coal	0	11,984	0	0	#N/A	#N/A
14	7							Gas - G						
15	Scherer 3 (2)	214.1	122,610	77.0	96.9	79.4	10,181	Coal			1,248,273	2,292,463	1.87	#N/A
16	Scholz 1	46.0	14,180	41.4	95.0	43.6	12,274	Coal	6,944	12,532	174,044	293,296	2.07	42.24
17	Scholz 2	46.0	14,580	42.6	97.8	43.6	12,316	Coal	7,164	12,532	179,562	302,626	2.08	42.24
18	Smith 1	162.0	92,820	77.0	98.1	78.5	10,287	Coal	39,772	12,004	954,846	1,401,182	1.51	35.23
19	Smith 2	192.6	119,780	83.6	96.9	86.3	10,049	Coal	50,132	12,004	1,203,639	1,766,136	1.47	35.23
20	Smith A (CT)	31.6	30	0.1	100.0	0.1	13,800	Oil - G	71	138,680	414	1,387	4.62	19.52
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	239.0	0	0.0	0.0	#N/A	#N/A	Coal	0	9,730	0	0	#N/A	#N/A
23	Daniel 2 (1)	239.0	88,620	49.8	51.6	96.6	10,083	Coal	45,916	9,730	893,524	1,299,409	1.47	28.30
24	Gas,BL							Gas	2,836	1,030	2,921	8,030	#N/A	2.83
25	Ltr. Oil							Oil	1,082	139,691	6,347	22,018	#N/A	20.35
26		<u>2,178.3</u>	<u>723,350</u>	<u>44.6</u>	<u>59.8</u>	<u>74.6</u>	<u>10,248</u>				<u>7,413,196</u>	<u>11,611,527</u>	<u>1.61</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : APRIL 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	10	0.1	100.0	0.1	18,400	Gas - G	179	1,030	184	460	4.60	2.57
2	1							Oil - G						
3	Crist 2	24.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
4	2							Oil - G						
5	Crist 3	35.0	20	0.1	100.0	0.1	13,250	Gas - G	257	1,030	265	663	3.32	2.58
6	3							Oil - G						
7	Crist 4	78.0	43,910	78.2	95.1	82.2	10,137	Coal	18,561	11,991	445,130	656,859	1.50	35.39
8	4							Gas - G						
9	Crist 5	80.0	42,700	74.1	95.7	77.5	10,360	Coal	18,446	11,991	442,372	652,805	1.53	35.39
10	5							Gas - G						
11	Crist 6	302.0	158,340	72.8	90.3	80.6	10,465	Coal	69,095	11,991	1,656,974	2,445,282	1.54	35.39
12	6							Gas - G						
13	Crist 7	465.0	143,030	42.7	45.9	93.1	10,223	Coal	60,972	11,991	1,462,169	2,157,803	1.51	35.39
14	7							Gas - G						
15	Scherer 3 (2)	214.1	114,370	74.2	96.9	76.6	10,201	Coal			1,166,701	2,111,428	1.85	#N/A
16	Scholz 1	46.0	9,580	28.9	92.8	31.2	13,054	Coal	5,031	12,428	125,062	215,427	2.25	42.82
17	Scholz 2	46.0	0	0.0	0.0	#DIV/0!	#N/A	Coal	0	12,428	0	0	#N/A	#N/A
18	Smith 1	162.0	78,510	67.3	87.8	76.7	10,203	Coal	33,345	12,011	801,014	1,183,088	1.51	35.48
19	Smith 2	192.6	104,130	75.1	90.4	83.1	10,067	Coal	43,637	12,011	1,048,279	1,548,233	1.49	35.48
20	Smith A (CT)	31.6	0	0.0	100.0	0.0	#N/A	Oil - G	0	0	0	0	#N/A	#N/A
21	Other Generation		8,420									157,959	1.88	#N/A
22	Daniel 1 (1)	255.0	103,390	56.3	64.8	86.9	10,270	Coal	52,789	10,057	1,061,831	1,588,946	1.54	30.10
23	Daniel 2 (1)	255.0	141,940	77.3	87.3	88.6	10,070	Coal	71,059	10,057	1,429,325	2,138,879	1.51	30.10
24	Gas,BL							Gas	6,244	1,030	6,431	16,081	#N/A	2.58
25	Ltr. Oil							Oil	1,321	139,779	7,753	26,884	#N/A	20.36
26		<u>2,210.3</u>	<u>948,350</u>	<u>59.6</u>	<u>77.2</u>	<u>77.2</u>	<u>10,179</u>				<u>9,653,490</u>	<u>14,900,797</u>	<u>1.57</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : MAY 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	40	0.2	100.0	0.2	15,850	Gas - G	616	1,030	634	1,585	3.96	2.57
2	1							Oil - G						
3	Crist 2	24.0	30	0.2	100.0	0.2	16,867	Gas - G	491	1,030	506	1,265	4.22	2.58
4	2							Oil - G						
5	Crist 3	35.0	60	0.2	100.0	0.2	14,317	Gas - G	834	1,030	859	2,149	3.58	2.58
6	3							Oil - G						
7	Crist 4	78.0	43,630	75.2	95.2	79.0	10,179	Coal	18,509	11,997	444,105	655,403	1.50	35.41
8	4							Gas - G						
9	Crist 5	80.0	41,930	70.4	95.7	73.6	10,427	Coal	18,221	11,997	437,195	645,207	1.54	35.41
10	5							Gas - G						
11	Crist 6	302.0	165,050	73.5	96.8	75.9	10,563	Coal	72,661	11,997	1,743,464	2,572,914	1.56	35.41
12	6							Gas - G						
13	Crist 7	465.0	283,920	82.1	91.9	89.3	10,377	Coal	122,785	11,997	2,946,183	4,347,828	1.53	35.41
14	7							Gas - G						
15	Scherer 3 (2)	214.1	107,510	67.5	96.9	69.7	10,250	Coal			1,101,970	1,981,436	1.84	#N/A
16	Scholz 1	46.0	11,660	34.1	95.2	35.8	12,400	Coal	5,855	12,348	144,582	253,299	2.17	43.26
17	Scholz 2	46.0	910	2.7	9.4	28.3	12,565	Coal	463	12,348	11,434	20,018	2.20	43.24
18	Smith 1	162.0	80,190	66.5	98.1	67.8	10,287	Coal	34,330	12,014	824,909	1,221,799	1.52	35.59
19	Smith 2	192.6	51,780	36.1	46.4	77.9	10,255	Coal	22,100	12,014	531,019	786,545	1.52	35.59
20	Smith A (CT)	31.6	30	0.1	100.0	0.1	12,667	Oil - G	65	138,695	380	1,274	4.25	19.53
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	255.0	129,640	68.3	92.9	73.6	10,418	Coal	65,395	10,326	1,350,589	2,065,828	1.59	31.59
23	Daniel 2 (1)	255.0	136,770	72.1	94.1	76.6	10,184	Coal	67,442	10,326	1,392,854	2,130,478	1.56	31.59
24	Gas,BL							Gas	6,244	1,030	6,431	16,081	#N/A	2.58
25	Ltr. Oil							Oil	1,338	139,861	7,862	27,388	#N/A	20.46
26		<u>2,210.3</u>	<u>1,061,850</u>	<u>64.6</u>	<u>88.9</u>	<u>72.6</u>	<u>10,307</u>				<u>10,944,976</u>	<u>16,893,709</u>	<u>1.59</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : JUNE 2000**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	1,830	10.6	99.0	10.7	18,260	Gas - G	32,443	1,030	33,416	83,556	4.57	2.58
2	1							Oil - G						
3	Crist 2	24.0	1,230	7.1	99.0	7.2	19,333	Gas - G	23,086	1,030	23,779	59,459	4.83	2.58
4	2							Oil - G						
5	Crist 3	35.0	3,440	13.7	99.0	13.8	16,377	Gas - G	54,695	1,030	56,336	140,867	4.09	2.58
6	3							Oil - G						
7	Crist 4	78.0	46,490	82.8	97.4	85.0	10,093	Coal	19,549	12,001	469,215	692,830	1.49	35.44
8	4							Gas - G						
9	Crist 5	80.0	45,230	78.5	97.6	80.5	10,318	Coal	19,443	12,001	466,671	689,066	1.52	35.44
10	5							Gas - G						
11	Crist 6	302.0	176,160	81.0	96.8	83.7	10,635	Coal	78,057	12,001	1,873,524	2,766,353	1.57	35.44
12	6							Gas - G						
13	Crist 7	465.0	302,170	90.3	91.9	98.2	10,198	Coal	128,386	12,001	3,081,395	4,549,967	1.51	35.44
14	7							Gas - G						
15	Scherer 3 (2)	214.1	118,600	76.9	97.1	79.2	10,183	Coal			1,207,704	2,148,972	1.81	#N/A
16	Scholz 1	46.0	16,950	51.2	93.9	54.5	12,401	Coal	8,566	12,269	210,200	374,344	2.21	43.70
17	Scholz 2	46.0	16,780	50.7	96.0	52.8	12,458	Coal	8,519	12,269	209,046	372,271	2.22	43.70
18	Smith 1	162.0	89,520	76.7	98.2	78.2	10,292	Coal	38,333	12,017	921,325	1,369,245	1.53	35.72
19	Smith 2	192.6	116,100	83.7	96.9	86.4	10,147	Coal	49,014	12,017	1,178,046	1,750,790	1.51	35.72
20	Smith A (CT)	31.6	20	0.1	100.0	0.1	10,850	Oil - G	37	138,703	217	727	3.64	19.52
21	Other Generation		8,420									157,959	1.88	#N/A
22	Daniel 1 (1)	255.0	142,210	77.5	92.9	83.4	10,127	Coal	68,260	10,550	1,440,228	2,239,609	1.57	32.81
23	Daniel 2 (1)	255.0	149,360	81.4	94.0	86.5	10,027	Coal	70,978	10,550	1,497,577	2,328,774	1.56	32.81
24	Gas, BL							Gas	6,244	1,030	6,431	16,081	#N/A	2.58
25	Ltr. Oil							Oil	1,338	139,931	7,862	27,506	#N/A	20.56
26		<u>2,210.3</u>	<u>1,234,510</u>	<u>77.6</u>	<u>95.2</u>	<u>81.5</u>	<u>10,274</u>				<u>12,682,972</u>	<u>19,768,376</u>	<u>1.60</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : JULY 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	5,250	29.4	97.4	30.2	17,873	Gas - G	91,100	1,030	93,833	251,254	4.79	2.76
2	1							Oil - G						
3	Crist 2	24.0	3,720	20.8	97.4	21.4	18,532	Gas - G	66,930	1,030	68,938	184,593	4.96	2.76
4	2							Oil - G						
5	Crist 3	35.0	9,780	37.6	97.4	38.6	16,142	Gas - G	153,269	1,030	157,867	422,716	4.32	2.76
6	3							Oil - G						
7	Crist 4	78.0	47,990	82.7	97.3	85.0	10,098	Coal	20,186	12,003	484,585	715,785	1.49	35.46
8	4							Gas - G						
9	Crist 5	80.0	47,420	79.7	97.7	81.5	10,306	Coal	20,357	12,003	488,690	721,859	1.52	35.46
10	5							Gas - G						
11	Crist 6	302.0	181,350	80.7	96.8	83.4	10,637	Coal	80,357	12,003	1,929,050	2,849,474	1.57	35.46
12	6							Gas - G						
13	Crist 7	465.0	309,690	89.5	91.9	97.4	10,202	Coal	131,610	12,003	3,159,446	4,666,887	1.51	35.46
14	7							Gas - G						
15	Scherer 3 (2)	214.1	123,390	77.5	97.0	79.9	10,182	Coal			1,256,326	2,252,376	1.83	#N/A
16	Scholz 1	46.0	18,390	53.7	94.0	57.2	12,363	Coal	9,327	12,188	227,355	411,886	2.24	44.16
17	Scholz 2	46.0	18,720	54.7	96.0	57.0	12,405	Coal	9,526	12,188	232,215	420,662	2.25	44.16
18	Smith 1	162.0	93,110	77.3	98.1	78.7	10,383	Coal	40,214	12,020	966,745	1,440,454	1.55	35.82
19	Smith 2	192.6	119,230	83.2	96.9	85.9	10,249	Coal	50,834	12,020	1,222,036	1,820,885	1.53	35.82
20	Smith A (CT)	31.6	270	1.1	100.0	1.1	14,081	Oil - G	652	138,839	3,802	12,827	4.75	19.67
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	255.0	146,580	77.3	92.9	83.2	10,204	Coal	69,662	10,735	1,495,693	2,354,579	1.61	33.80
23	Daniel 2 (1)	255.0	153,420	80.9	94.1	85.9	10,169	Coal	72,660	10,735	1,560,064	2,455,905	1.60	33.80
24	Gas, BL							Gas	6,244	1,030	6,431	17,221	#N/A	2.76
25	Ltr. Oil							Oil	1,335	140,188	7,862	28,096	#N/A	21.04
26		<u>2,210.3</u>	<u>1,287,010</u>	<u>78.3</u>	<u>95.2</u>	<u>82.2</u>	<u>10,381</u>				<u>13,360,938</u>	<u>21,190,671</u>	<u>1.65</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : AUGUST 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	5,690	31.9	97.4	32.7	17,650	Gas - G	97,506	1,030	100,431	268,921	4.73	2.76
2	1							Oil - G						
3	Crist 2	24.0	3,990	22.3	97.4	22.9	18,238	Gas - G	70,650	1,030	72,770	194,852	4.88	2.76
4	2							Oil - G						
5	Crist 3	35.0	10,460	40.2	97.4	41.2	15,993	Gas - G	162,420	1,030	167,292	447,956	4.28	2.76
6	3							Oil - G						
7	Crist 4	78.0	48,980	84.4	97.3	86.7	10,069	Coal	20,541	12,005	493,189	729,189	1.49	35.50
8	4							Gas - G						
9	Crist 5	80.0	47,670	80.1	97.7	82.0	10,298	Coal	20,445	12,005	490,884	725,811	1.52	35.50
10	5							Gas - G						
11	Crist 6	302.0	187,870	83.6	96.8	86.4	10,625	Coal	83,140	12,005	1,996,150	2,951,465	1.57	35.50
12	6							Gas - G						
13	Crist 7	465.0	317,060	91.6	91.9	99.7	10,190	Coal	134,572	12,005	3,230,877	4,777,314	1.51	35.50
14	7							Gas - G						
15	Scherer 3 (2)	214.1	125,480	78.8	97.0	81.2	10,171	Coal			1,276,230	2,278,698	1.82	#N/A
16	Scholz 1	46.0	20,770	60.7	94.0	64.6	12,268	Coal	10,509	12,123	254,801	467,760	2.25	44.51
17	Scholz 2	46.0	20,910	61.1	96.0	63.6	12,311	Coal	10,617	12,123	257,425	472,558	2.26	44.51
18	Smith 1	162.0	95,770	79.5	98.1	81.0	10,264	Coal	40,884	12,022	982,975	1,467,329	1.53	35.89
19	Smith 2	192.6	124,300	86.7	96.9	89.5	10,209	Coal	52,779	12,022	1,268,977	1,894,236	1.52	35.89
20	Smith A (CT)	31.6	310	1.3	100.0	1.3	14,052	Oil - G	746	138,981	4,356	14,793	4.77	19.82
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	255.0	154,580	81.5	92.9	87.7	10,127	Coal	71,884	10,889	1,565,415	2,487,885	1.61	34.61
23	Daniel 2 (1)	255.0	161,730	85.2	94.1	90.6	10,113	Coal	75,108	10,889	1,635,628	2,599,492	1.61	34.61
24	Gas,BL							Gas	6,244	1,030	6,431	17,221	#N/A	2.76
25	Ltr. Oil							Oil	1,335	140,235	7,862	28,162	#N/A	21.10
26		<u>2,210.3</u>	<u>1,334,270</u>	<u>81.1</u>	<u>95.2</u>	<u>85.3</u>	<u>10,351</u>				<u>13,811,693</u>	<u>21,986,854</u>	<u>1.65</u>	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : SEPTEMBER 2000**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	2,700	15.6	98.1	15.9	19,290	Gas - G	50,566	1,030	52,083	130,233	4.82	2.58
2	1							Oil - G						
3	Crist 2	24.0	940	5.4	99.2	5.5	19,685	Gas - G	17,965	1,030	18,504	46,269	4.92	2.58
4	2							Oil - G						
5	Crist 3	35.0	5,410	21.5	98.1	21.9	16,958	Gas - G	89,070	1,030	91,742	229,399	4.24	2.58
6	3							Oil - G						
7	Crist 4	78.0	32,780	58.4	71.4	81.7	10,142	Coal	13,845	12,006	332,446	491,342	1.50	35.49
8	4							Gas - G						
9	Crist 5	80.0	43,430	75.4	97.6	77.3	10,368	Coal	18,752	12,006	450,273	665,493	1.53	35.49
10	5							Gas - G						
11	Crist 6	302.0	165,710	76.2	96.8	78.7	10,658	Coal	73,551	12,006	1,766,150	2,610,316	1.58	35.49
12	6							Gas - G						
13	Crist 7	465.0	263,500	78.7	85.8	91.7	10,232	Coal	112,273	12,006	2,696,023	3,984,610	1.51	35.49
14	7							Gas - G						
15	Scherer 3 (2)	214.1	111,040	72.0	97.1	74.2	10,218	Coal			1,134,634	2,029,017	1.83	#N/A
16	Scholz 1	46.0	11,190	33.8	68.9	49.0	12,494	Coal	5,782	12,090	139,809	258,464	2.31	44.70
17	Scholz 2	46.0	14,630	44.2	96.0	46.0	12,582	Coal	7,612	12,090	184,069	340,248	2.33	44.70
18	Smith 1	162.0	82,840	71.0	98.2	72.3	10,360	Coal	35,691	12,023	858,226	1,282,730	1.55	35.94
19	Smith 2	192.6	104,890	75.6	96.9	78.1	10,181	Coal	44,414	12,023	1,067,925	1,596,244	1.52	35.94
20	Smith A (CT)	31.6	50	0.2	100.0	0.2	13,480	Oil - G	115	139,003	674	2,291	4.58	19.84
21	Other Generation		8,420									157,959	1.88	#N/A
22	Daniel 1 (1)	255.0	131,000	71.4	92.9	76.8	10,239	Coal	60,894	11,013	1,341,282	2,148,320	1.64	35.28
23	Daniel 2 (1)	255.0	100,880	54.9	69.0	79.6	10,238	Coal	46,890	11,013	1,032,843	1,654,265	1.64	35.28
24	Gas,BL							Gas	6,244	1,030	6,431	16,081	#N/A	2.58
25	Ltr. Oil							Oil	1,334	140,275	7,862	28,221	#N/A	21.15
26		<u>2,210.3</u>	<u>1,079,410</u>	<u>67.8</u>	<u>89.6</u>	<u>75.7</u>	<u>10,358</u>				<u>11,180,976</u>	<u>17,671,502</u>	<u>1.64</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : OCTOBER 2000**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned (MMBTU)	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
2	1							Oil - G						
3	Crist 2	24.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
4	2							Oil - G						
5	Crist 3	35.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
6	3							Oil - G						
7	Crist 4	78.0	0	0.0	0.0	#DIV/0!	#N/A	Coal	0	12,007	0	0	#N/A	#N/A
8	4							Gas - G		1,030	0			
9	Crist 5	80.0	12,030	20.2	27.9	72.4	10,424	Coal	5,222	12,007	125,401	185,371	1.54	35.50
10	5							Gas - G						
11	Crist 6	302.0	168,540	75.0	96.8	77.5	10,666	Coal	74,855	12,007	1,797,568	2,657,336	1.58	35.50
12	6							Gas - G						
13	Crist 7	465.0	273,560	79.1	86.0	91.9	10,231	Coal	116,547	12,007	2,798,816	4,137,445	1.51	35.50
14	7							Gas - G						
15	Scherer 3 (2)	214.1	115,190	72.3	96.9	74.6	10,212	Coal			1,176,310	2,094,343	1.82	#N/A
16	Scholz 1	46.0	6,670	19.5	91.8	21.2	13,095	Coal	3,622	12,056	87,342	162,597	2.44	44.89
17	Scholz 2	46.0	5,350	15.6	69.4	22.5	13,138	Coal	2,915	12,056	70,286	130,849	2.45	44.89
18	Smith 1	162.0	86,390	71.7	98.1	73.1	10,352	Coal	37,190	12,023	894,271	1,338,474	1.55	35.99
19	Smith 2	192.6	111,330	77.7	96.9	80.2	10,089	Coal	46,710	12,023	1,123,259	1,681,087	1.51	35.99
20	Smith A (CT)	31.6	0	0.0	100.0	0.0	#N/A	Oil - G	0	0	0	0	#N/A	#N/A
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	255.0	69,530	36.6	45.0	81.4	10,164	Coal	31,831	11,101	706,721	1,137,959	1.64	35.75
23	Daniel 2 (1)	255.0	0	0.0	0.0	#DIV/0!	#N/A	Coal	0	11,101	0	0	#N/A	#N/A
24	Gas,BL							Gas	5,523	1,030	5,689	14,224	#N/A	2.58
25	Ltr. Oil							Oil	1,114	140,275	6,566	23,593	#N/A	21.17
26		<u>2,210.3</u>	<u>857,290</u>	<u>52.1</u>	<u>71.1</u>	<u>73.3</u>	<u>10,256</u>				<u>8,792,229</u>	<u>13,726,490</u>	<u>1.60</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : NOVEMBER, 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
2	1							Oil - G						
3	Crist 2	24.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
4	2							Oil - G						
5	Crist 3	35.0	0	0.0	100.0	#N/A	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
6	3							Oil - G						
7	Crist 4	78.0	25,240	44.9	60.4	74.4	10,237	Coal	10,759	12,008	258,388	381,844	1.51	35.49
8	4							Gas - G						
9	Crist 5	80.0	26,580	46.1	96.9	47.6	10,488	Coal	11,608	12,008	278,778	411,968	1.55	35.49
10	5							Gas - G						
11	Crist 6	302.0	155,990	71.7	96.8	74.1	10,682	Coal	69,380	12,008	1,666,280	2,462,282	1.58	35.49
12	6							Gas - G						
13	Crist 7	465.0	271,500	81.1	85.8	94.5	10,217	Coal	115,494	12,008	2,773,804	4,098,889	1.51	35.49
14	7							Gas - G						
15	Scherer 3 (2)	214.1	106,610	69.2	96.9	71.4	10,223	Coal			1,089,910	1,949,136	1.83	#N/A
16	Scholz 1	46.0	6,390	19.3	95.1	20.3	13,096	Coal	3,477	12,034	83,684	156,490	2.45	45.01
17	Scholz 2	46.0	6,660	20.1	97.9	20.5	13,129	Coal	3,633	12,034	87,441	163,531	2.46	45.01
18	Smith 1	162.0	56,690	48.6	68.8	70.6	10,242	Coal	24,145	12,024	580,639	869,705	1.53	36.02
19	Smith 2	192.6	87,460	63.1	77.5	81.4	10,080	Coal	36,662	12,024	881,626	1,320,563	1.51	36.02
20	Smith A (CT)	31.6	0	0.0	100.0	0.0	#N/A	Oil - G	0	0	0	0	#N/A	#N/A
21	Other Generation		8,420									157,959	1.88	#N/A
22	Daniel 1 (1)	255.0	94,140	51.3	65.0	78.9	10,186	Coal	42,997	11,151	958,919	1,548,313	1.64	36.01
23	Daniel 2 (1)	255.0	114,890	62.6	78.3	79.9	10,027	Coal	51,655	11,151	1,152,036	1,860,088	1.62	36.01
24	Gas,BL							Gas	6,244	1,030	6,431	17,681	#N/A	2.83
25	Ltr. Oil							Oil	1,334	140,338	7,862	28,313	#N/A	21.23
26		<u>2,210.3</u>	<u>960,570</u>	<u>60.4</u>	<u>83.8</u>	<u>72.0</u>	<u>10,229</u>				<u>9,825,798</u>	<u>15,426,762</u>	<u>1.61</u>	

Notes:

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE MONTH OF : DECEMBER 2000**

Line	(a) Plant/Unit	(b) Net Cap. (MW)	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/MCF/Bbl	(j) Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	(k) Fuel Burned MMBTU	(l) As Burned Fuel Cost (\$)	(m) Fuel Cost/ KWH (\$/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	0	0.0	100.0	0.0	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
2	1							Oil - G						
3	Crist 2	24.0	0	0.0	100.0	0.0	#N/A	Gas - G	0	1,030	0	0	#N/A	#N/A
4	2							Oil - G						
5	Crist 3	35.0	0	0.0	100.0	0.0	#N/A	Gas - G	20	1,030	21	58	#N/A	2.90
6	3							Oil - G						
7	Crist 4	78.0	40,130	69.2	95.3	72.6	10,276	Coal	17,170	12,009	412,389	609,528	1.52	35.50
8	4							Gas - G						
9	Crist 5	80.0	36,400	61.2	95.7	63.9	10,598	Coal	16,062	12,009	385,777	570,209	1.57	35.50
10	5							Gas - G						
11	Crist 6	302.0	153,380	68.3	96.8	70.5	10,701	Coal	68,339	12,009	1,641,366	2,426,050	1.58	35.50
12	6							Gas - G						
13	Crist 7	465.0	258,420	74.7	86.0	86.9	10,259	Coal	110,387	12,009	2,651,218	3,918,722	1.52	35.50
14	7							Gas - G						
15	Scherer 3 (2)	214.1	99,580	62.5	96.9	64.5	10,282	Coal			1,023,886	1,841,512	1.85	#N/A
16	Scholz 1	46.0	6,600	19.3	95.0	20.3	13,089	Coal	3,593	12,022	86,390	161,978	2.45	45.08
17	Scholz 2	46.0	6,880	20.1	97.8	20.6	13,128	Coal	3,756	12,022	90,318	169,315	2.46	45.08
18	Smith 1	162.0	73,070	60.6	98.1	61.8	10,526	Coal	31,983	12,024	769,127	1,152,672	1.58	36.04
19	Smith 2	192.6	82,970	57.9	81.3	71.2	10,160	Coal	35,051	12,024	842,942	1,263,233	1.52	36.04
20	Smith A (CT)	31.6	0	0.0	100.0	0.0	#N/A	Oil - G	0	0	0	0	#N/A	#N/A
21	Other Generation		8,700									163,212	1.88	#N/A
22	Daniel 1 (1)	255.0	122,360	64.5	92.9	69.4	10,316	Coal	56,413	11,188	1,262,297	2,042,699	1.67	36.21
23	Daniel 2 (1)	255.0	128,550	67.8	94.1	72.0	10,126	Coal	58,180	11,188	1,301,754	2,106,678	1.64	36.21
24	Gas,BL							Gas	6,244	1,030	6,431	18,134	#N/A	2.90
25	Ltr. Oil							Oil	1,334	140,368	7,862	28,352	#N/A	21.26
26		<u>2,210.3</u>	<u>1,017,040</u>	<u>61.8</u>	<u>92.6</u>	<u>66.8</u>	<u>10,306</u>				<u>10,481,778</u>	<u>16,472,352</u>	<u>1.62</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD : JANUARY 2000 - DECEMBER 2000**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Plant/Unit	Net Cap. (MW)	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) Lbs/CF/Gal	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	15,640	7.4	95.2	7.8	18,063	Gas - G	274,285		282,512	741,340	4.74	2.70
2	1							Oil - G	0		0			
3	Crist 2	24.0	10,000	4.7	95.3	5.0	18,585	Gas - G	180,437	1,030	185,851	490,177	4.90	2.72
4	2							Oil - G	0		0			
5	Crist 3	35.0	29,380	9.6	95.2	10.0	16,252	Gas - G	463,568	1,030	477,476	1,252,345	4.26	2.70
6	3							Oil - G	0		0			
7	Crist 4	78.0	461,000	67.3	82.8	81.3	10,145	Coal	194,967	11,994	4,676,784	6,906,801	1.50	35.43
8	4							Gas - G	0		0			
9	Crist 5	80.0	468,500	66.7	90.7	73.5	10,388	Coal	202,883	11,995	4,866,995	7,188,131	1.53	35.43
10	5							Gas - G	0		0			
11	Crist 6	302.0	1,774,910	66.9	84.3	79.4	10,629	Coal	786,122	11,999	18,865,426	27,866,616	1.57	35.45
12	6							Gas - G	0		0	0		
13	Crist 7	465.0	2,947,160	72.2	77.3	93.3	10,235	Coal	1,257,216	11,997	30,165,564	44,560,627	1.51	35.44
14	7							Gas - G	0		0			
15	Scherer 3 (2)	214.1	1,250,730	66.5	89.0	74.7	10,210	Coal			12,770,128	23,003,584	1.84	#N/A
16	Scholz 1	46.0	138,570	34.3	89.5	38.3	12,592	Coal	71,055	12,278	1,744,816	3,101,861	2.24	43.65
17	Scholz 2	46.0	125,480	31.1	79.2	39.2	12,625	Coal	64,563	12,269	1,584,233	2,821,724	2.25	43.70
18	Smith 1	162.0	943,250	66.3	90.6	73.2	10,332	Coal	405,603	12,014	9,745,443	14,437,586	1.53	35.60
19	Smith 2	192.6	1,233,320	72.9	89.2	81.7	10,137	Coal	520,382	12,013	12,502,280	18,502,267	1.50	35.56
20	Smith A (CT)	31.6	960	0.3	100.0	0.3	13,830	Oil - G	2,275	138,981	13,277	44,787	4.67	19.69
21	Other Generation		102,720									1,927,026	1.88	#N/A
22	Daniel 1 (1)	251.0	1,368,470	62.1	75.3	82.4	10,237	Coal	664,873	10,535	14,008,996	21,708,597	1.59	32.65
23	Daniel 2 (1)	251.0	1,401,820	63.6	74.5	85.3	10,105	Coal	676,133	10,475	14,165,371	21,865,975	1.56	32.34
24	Gas,BL							Gas	70,799	0	72,921	192,650	#N/A	2.72
25	Ltr. Oil							Oil	15,551	139,978	91,424	322,069	#N/A	20.71
26		<u>2,202.3</u>	<u>12,271,910</u>	<u>63.4</u>	<u>82.8</u>	<u>76.6</u>	<u>10,285</u>				<u>126,219,497</u>	<u>196,934,163</u>	<u>1.60</u>	

Notes:

- (1) Represents Gulf's 50% Ownership
- (2) Represents Gulf's 25% Ownership

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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
LIGHT OIL														
15	<i>PURCHASES :</i>													
16	UNITS (BBL)	1,508	997	905	977	994	1,006	1,329	1,325	1,327	1,107	1,326	1,326	14,127
17	UNIT COST (\$/BBL)	21.80	21.62	21.62	21.61	21.62	21.62	21.58	21.58	21.57	21.59	21.58	21.57	21.62
18	AMOUNT (\$)	32,868	21,559	19,570	21,114	21,489	21,749	28,679	28,594	28,626	23,900	28,614	28,607	305,369
20	<i>BURNED :</i>													
21	UNITS (BBL)	1,344	1,342	1,082	1,321	1,338	1,338	1,335	1,335	1,334	1,114	1,334	1,334	15,551
22	UNIT COST (\$/BBL)	19.80	20.06	20.35	20.35	20.47	20.56	21.05	21.10	21.16	21.18	21.22	21.25	20.71
23	AMOUNT (\$)	26,611	26,925	22,018	26,884	27,388	27,506	28,096	28,162	28,221	23,593	28,313	28,352	322,069
24	<i>ENDING INVENTORY :</i>													
25	UNITS (BBL)	7,647	7,302	7,125	6,781	6,437	6,105	6,099	6,089	6,082	6,075	6,067	6,059	
26	UNIT COST (\$/BBL)	19.69	19.88	20.03	20.20	20.36	20.52	20.64	20.74	20.83	20.91	20.99	21.06	
27	AMOUNT (\$)	150,537	145,171	142,723	136,953	131,054	125,297	125,880	126,312	126,717	127,024	127,325	127,580	
29	DAYS SUPPLY:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
COAL EXCLUDING PLANT SCHERER														
30	<i>PURCHASES :</i>													
31	UNITS (TONS)	542,000	436,761	272,028	376,434	409,357	423,213	437,758	446,920	386,267	406,494	396,505	407,688	4,941,425
32	UNIT COST (\$/TON)	34.27	33.46	34.54	36.21	36.10	36.21	36.24	36.25	36.13	36.18	36.18	36.18	35.65
33	AMOUNT (\$)	18,575,569	14,613,315	9,396,676	13,629,827	14,778,417	15,322,642	15,864,082	16,200,811	13,955,422	14,706,555	14,345,535	14,751,529	176,140,380
34	<i>BURNED :</i>													
35	UNITS (TONS)	410,805	344,116	264,523	372,935	427,761	489,105	504,733	520,479	419,704	318,892	369,810	400,934	4,843,797
36	UNIT COST (\$/TON)	33.01	32.77	34.46	33.75	34.36	35.03	35.38	35.68	35.82	35.85	35.89	35.97	34.88
37	AMOUNT (\$)	13,559,495	11,275,604	9,115,874	12,587,322	14,699,319	17,133,249	17,858,376	18,573,039	15,032,032	11,431,118	13,273,673	14,421,084	168,960,185
38	<i>ENDING INVENTORY :</i>													
39	UNITS (TONS)	1,095,494	1,188,139	1,195,644	1,199,143	1,180,739	1,114,847	1,047,872	974,313	940,876	1,028,478	1,055,173	1,061,927	
40	UNIT COST (\$/TON)	32.68	32.95	32.97	33.75	34.34	34.75	35.06	35.28	35.38	35.56	35.67	35.76	
41	AMOUNT (\$)	35,806,178	39,143,889	39,424,691	40,467,196	40,546,294	38,735,687	36,741,393	34,369,165	33,292,555	36,567,992	37,639,854	37,970,299	
43	DAYS SUPPLY:	48	52	52	52	52	49	46	43	41	45	46	46	

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
COAL AT PLANT SCHERER														
44	<i>PURCHASES:</i>													
45	UNITS (MMBTU)	744,802	396,132	1,264,748	1,184,950	1,129,192	1,263,552	1,061,681	1,205,301	1,103,279	1,217,363	1,111,568	1,028,365	12,710,933
46	UNIT COST (\$/MMBTU)	1.92	1.99	1.79	1.79	1.79	1.76	1.81	1.78	1.79	1.77	1.79	1.81	1.80
47	AMOUNT (\$)	1,430,479	788,652	2,270,195	2,116,834	2,018,468	2,228,147	1,919,225	2,145,291	1,975,047	2,160,792	1,994,753	1,858,921	22,906,804
48	<i>BURNED:</i>													
49	UNITS (MMBTU)	744,199	343,985	1,248,273	1,166,701	1,101,970	1,207,704	1,256,326	1,276,230	1,134,634	1,176,310	1,089,910	1,023,886	12,770,128
50	UNIT COST (\$/MMBTU)	1.85	1.89	1.84	1.81	1.80	1.78	1.79	1.79	1.79	1.78	1.79	1.80	1.80
51	AMOUNT (\$)	1,374,365	649,838	2,292,463	2,111,428	1,981,436	2,148,972	2,252,376	2,278,698	2,029,017	2,094,343	1,949,136	1,841,512	23,003,584
52	<i>ENDING INVENTORY:</i>													
53	UNITS (MMBTU)	951,591	1,003,738	1,020,213	1,038,462	1,065,684	1,121,532	926,887	855,958	824,603	865,656	887,314	891,793	
54	UNIT COST (\$/MMBTU)	1.85	1.89	1.84	1.81	1.80	1.78	1.79	1.79	1.79	1.78	1.79	1.80	
55	AMOUNT (\$)	1,757,137	1,895,951	1,873,683	1,879,089	1,916,121	1,995,296	1,662,145	1,528,738	1,474,768	1,541,217	1,586,834	1,604,243	
57	DAYS SUPPLY:	22	23	23	24	24	25	21	19	19	20	20	20	
GAS														
58	<i>BURNED:</i>													
59	UNITS (MCF)	7,222	8,442	5,853	6,680	8,185	116,468	317,543	336,820	163,845	5,523	6,244	6,264	989,089
60	UNIT COST (\$/MCF)	2.90	2.83	2.83	2.58	2.58	2.58	2.76	2.76	2.58	2.58	2.83	2.90	2.71
61	AMOUNT (\$)	20,974	23,905	16,573	17,204	21,080	299,963	875,784	928,950	421,982	14,224	17,681	18,192	2,676,512
OTHER - C.T. OIL														
62	<i>PURCHASES:</i>													
63	UNITS (BBL)	658	50	71	0	65	37	653	746	115	0	0	0	2,395
64	UNIT COST (\$/BBL)	21.53	21.36	21.56	#N/A	21.60	21.68	21.52	21.54	21.46	#N/A	#N/A	#N/A	21.53
65	AMOUNT (\$)	14,165	1,068	1,531	0	1,404	802	14,055	16,072	2,468	0	0	0	51,565
66	<i>BURNED:</i>													
67	UNITS (BBL)	539	50	71	0	65	37	652	746	115	0	0	0	2,275
68	UNIT COST (\$/BBL)	19.49	19.62	19.54	#N/A	19.60	19.65	19.67	19.83	19.92	#N/A	#N/A	#N/A	19.69
69	AMOUNT (\$)	10,507	981	1,387	0	1,274	727	12,827	14,793	2,291	0	0	0	44,787
70	<i>ENDING INVENTORY:</i>													
71	UNITS (BBL)	8,570	8,570	8,570	8,570	8,570	8,570	8,571	8,571	8,571	8,571	8,571	8,571	
72	UNIT COST (\$/BBL)	19.48	19.49	19.51	19.51	19.53	19.54	19.68	19.83	19.85	19.85	19.85	19.85	
73	AMOUNT (\$)	166,983	167,070	167,214	167,214	167,344	167,419	168,647	169,926	170,103	170,103	170,103	170,103	
75	DAYS SUPPLY:	107	107	107	107	107	107	107	107	107	107	107	107	

POWER SOLD
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
LINE	MONTH TYPE & SCHEDULE	TOTAL	KWH		(A)	(B)	(6) x (7)(A)	(6) x (7)(B)
		KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$
JANUARY								
1	Southern Co. Interchange	93,944,000	0	93,944,000	1.40	1.61	1,319,000	1,513,000
2	Unit Power Sales	42,890,000	0	42,890,000	2.00	2.12	856,000	908,000
3	Economy Sales	3,310,000	0	3,310,000	3.17	3.20	105,000	106,000
4	80% Gain on Economy Sales						10,000	12,000
5	Other Sales	200,000		200,000	2.00	2.00	4,000	4,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	140,344,000	0	140,344,000	1.63	1.81	2,294,000	2,543,000
FEBRUARY								
1	Southern Co. Interchange	70,946,000	0	70,946,000	1.49	1.67	1,060,000	1,182,000
2	Unit Power Sales	35,680,000	0	35,680,000	1.98	2.10	705,000	748,000
3	Economy Sales	4,180,000	0	4,180,000	3.11	3.16	130,000	132,000
4	80% Gain on Economy Sales						12,000	15,000
5	Other Sales	190,000		190,000	2.11	2.11	4,000	4,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	110,996,000	0	110,996,000	1.72	1.87	1,911,000	2,081,000
MARCH								
1	Southern Co. Interchange	41,798,000	0	41,798,000	1.63	1.81	680,000	756,000
2	Unit Power Sales	78,000,000	0	78,000,000	1.94	2.09	1,517,000	1,627,000
3	Economy Sales	18,880,000	0	18,880,000	2.81	2.90	530,000	548,000
4	80% Gain on Economy Sales						49,000	61,000
5	Other Sales	190,000		190,000	2.11	2.11	4,000	4,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	138,868,000	0	138,868,000	2.00	2.16	2,780,000	2,996,000
APRIL								
1	Southern Co. Interchange	153,236,000	0	153,236,000	1.58	1.78	2,417,000	2,728,000
2	Unit Power Sales	37,920,000	0	37,920,000	1.85	1.97	700,000	748,000
3	Economy Sales	22,410,000	0	22,410,000	2.85	2.92	639,000	654,000
4	80% Gain on Economy Sales						58,000	72,000
5	Other Sales	190,000		190,000	1.58	1.58	3,000	3,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	213,756,000	0	213,756,000	1.79	1.97	3,817,000	4,205,000
MAY								
1	Southern Co. Interchange	107,866,000	0	107,866,000	1.89	2.11	2,042,000	2,277,000
2	Unit Power Sales	71,680,000	0	71,680,000	1.91	2.04	1,366,000	1,460,000
3	Economy Sales	5,680,000	0	5,680,000	3.10	3.13	176,000	178,000
4	80% Gain on Economy Sales						16,000	20,000
5	Other Sales	190,000		190,000	2.11	2.11	4,000	4,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	185,416,000	0	185,416,000	1.94	2.12	3,604,000	3,939,000
JUNE								
1	Southern Co. Interchange	107,051,000	0	107,051,000	1.97	2.18	2,107,000	2,333,000
2	Unit Power Sales	87,590,000	0	87,590,000	1.88	2.01	1,649,000	1,762,000
3	Economy Sales	9,320,000	0	9,320,000	3.26	3.36	304,000	313,000
4	80% Gain on Economy Sales						28,000	35,000
5	Other Sales	180,000		180,000	2.22	2.78	4,000	5,000
6	SEPA	0	0	0	#N/A	#N/A	0	0
7	TOTAL ESTIMATED SALES	204,141,000	0	204,141,000	2.00	2.18	4,092,000	4,448,000

POWER SOLD
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

LINE	MONTH	(1) TYPE & SCHEDULE	(2) TOTAL KWH SOLD	(3) KWH FROM OTHER SYSTEMS	(4) KWH FROM OWN GENERATION	(5) ¢ / KWH		(6) FUEL COST	(7) TOTAL COST	(8) (6) x (7)(A) TOTAL \$ FOR FUEL ADJUSTMENT	(9) (6) x (7)(B) TOTAL COST \$
						(A)	(B)				
JULY											
1		Southern Co. Interchange	126,590,000	0	126,590,000	2.44	2.65			3,083,000	3,357,000
2		Unit Power Sales	101,360,000	0	101,360,000	1.90	2.03			1,930,000	2,062,000
3		Economy Sales	14,190,000	0	14,190,000	3.55	3.69			504,000	523,000
4		80% Gain on Economy Sales								47,000	59,000
5		Other Sales	190,000		190,000	2.11	2.11			4,000	4,000
6		SEPA	0	0	0	#N/A	#N/A			0	0
7		TOTAL ESTIMATED SALES	242,330,000	0	242,330,000	2.30	2.48			5,568,000	6,005,000
AUGUST											
1		Southern Co. Interchange	164,683,000	0	164,683,000	2.36	2.58			3,883,000	4,252,000
2		Unit Power Sales	94,940,000	0	94,940,000	1.90	2.03			1,802,000	1,925,000
3		Economy Sales	8,170,000	0	8,170,000	3.60	3.75			294,000	306,000
4		80% Gain on Economy Sales								28,000	35,000
5		Other Sales	190,000		190,000	2.63	2.63			5,000	5,000
6		SEPA	0	0	0	#N/A	#N/A			0	0
7		TOTAL ESTIMATED SALES	267,983,000	0	267,983,000	2.24	2.43			6,012,000	6,523,000
SEPTEMBER											
1		Southern Co. Interchange	105,072,000	0	105,072,000	2.00	2.21			2,101,000	2,327,000
2		Unit Power Sales	70,740,000	0	70,740,000	1.90	2.03			1,341,000	1,436,000
3		Economy Sales	7,970,000	0	7,970,000	3.01	3.11			240,000	248,000
4		80% Gain on Economy Sales								22,000	28,000
5		Other Sales	190,000		190,000	2.11	2.11			4,000	4,000
6		SEPA	0	0	0	#N/A	#N/A			0	0
7		TOTAL ESTIMATED SALES	183,972,000	0	183,972,000	2.02	2.20			3,708,000	4,043,000
OCTOBER											
1		Southern Co. Interchange	89,753,000	0	89,753,000	1.56	1.74			1,398,000	1,558,000
2		Unit Power Sales	31,040,000	0	31,040,000	1.79	1.91			555,000	594,000
3		Economy Sales	37,370,000	0	37,370,000	1.95	2.10			729,000	785,000
4		80% Gain on Economy Sales								67,000	84,000
5		Other Sales	190,000		190,000	1.58	1.58			3,000	3,000
6		SEPA	0	0	0	#N/A	#N/A			0	0
7		TOTAL ESTIMATED SALES	158,353,000	0	158,353,000	1.74	1.91			2,752,000	3,024,000
NOVEMBER											
8		Southern Co. Interchange	170,986,000	0	170,986,000	1.43	1.63			2,440,000	2,782,000
9		Unit Power Sales	35,880,000	0	35,880,000	1.75	1.85			628,000	665,000
10		Economy Sales	37,590,000	0	37,590,000	1.92	2.07			723,000	777,000
11		80% Gain on Economy Sales								67,000	83,000
12		Other Sales	180,000		180,000	1.67	1.67			3,000	3,000
13		SEPA	0	0	0	#N/A	#N/A			0	0
14		TOTAL ESTIMATED SALES	244,636,000	0	244,636,000	1.58	1.76			3,861,000	4,310,000
DECEMBER											
15		Southern Co. Interchange	159,670,000	0	159,670,000	1.43	1.64			2,291,000	2,613,000
16		Unit Power Sales	41,450,000	0	41,450,000	1.84	1.97			761,000	818,000
17		Economy Sales	19,960,000	0	19,960,000	2.01	2.12			402,000	423,000
18		80% Gain on Economy Sales								36,000	45,000
19		Other Sales	190,000		190,000	1.58	2.11			3,000	4,000
20		SEPA	0	0	0	#N/A	#N/A			0	0
21		TOTAL ESTIMATED SALES	221,270,000	0	221,270,000	1.58	1.76			3,493,000	3,903,000
TOTAL											
22		Southern Co. Interchange	1,391,595,000	0	1,391,595,000	1.78	1.99			24,821,000	27,678,000
23		Unit Power Sales	729,170,000	0	729,170,000	1.89	2.02			13,810,000	14,753,000
24		Economy Sales	189,030,000	0	189,030,000	2.53	2.64			4,776,000	4,993,000
25		80% Gain on Economy Sales								440,000	549,000
26		Other Sales	2,270,000	0	2,270,000	1.98	2.07			45,000	47,000
27		SEPA	0	0	0	#N/A	#N/A			0	0
28		TOTAL ESTIMATED SALES	2,312,065,000	0	2,312,065,000	1.90	2.08			43,892,000	48,020,000

SCHEDULE E-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

60

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
MONTH	PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢ / KWH (A) FUEL COST	TOTAL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)
January	NONE								
February	NONE								
March	NONE								
April	NONE								
May	NONE								
June	NONE								
July	NONE								
August	NONE								
September	NONE								
October	NONE								
November	NONE								
December	NONE								
Total	NONE								

SCHEDULE E-8

ENERGY PAYMENT TO QUALIFYING FACILITIES
 GULF POWER COMPANY
 ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH		KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
				FOR OTHER UTILITIES	FOR INTERRUPTIBLE		(A) FUEL COST	(B) TOTAL COST	
JANUARY	Solutia	COG-1				260,000	1.661	1.661	4,319
FEBRUARY	Solutia	COG-1				40,000	1.661	1.661	664
MARCH	Solutia	COG-1				220,000	1.661	1.661	3,654
APRIL	Solutia	COG-1				260,000	2.324	2.324	6,042
MAY	Solutia	COG-1				570,000	2.324	2.324	13,247
JUNE	Solutia	COG-1				810,000	2.324	2.324	18,824
JULY	Solutia	COG-1				2,900,000	2.324	2.324	67,396
AUGUST	Solutia	COG-1				3,380,000	2.324	2.324	78,551
SEPTEMBER	Solutia	COG-1				530,000	2.324	2.324	12,317
OCTOBER	Solutia	COG-1				160,000	2.324	2.324	3,718
NOVEMBER	Solutia	COG-1				-	1.745	1.745	0
DECEMBER	Solutia	COG-1				-	1.745	1.745	0
TOTAL						<u>9,130,000</u>			<u>208,732</u>

**ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000**

(1)	(2)	(3)	(4)	(5)
MONTH		TOTAL KWH PURCHASED	TRANSACTION COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
LINE	TYPE & SCHEDULE			
JANUARY				
1	Southern Co. Interchange	60,190,000	2.26	1,358,000
2	Unit Power Sales	4,670,000	2.25	105,000
3	Economy Energy	2,250,000	2.67	60,000
4	Other Purchases	4,360,000	3.49	152,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>71,470,000</u>	2.34	<u>1,675,000</u>
FEBRUARY				
1	Southern Co. Interchange	55,710,000	1.65	917,000
2	Unit Power Sales	5,880,000	2.09	123,000
3	Economy Energy	2,210,000	2.71	60,000
4	Other Purchases	3,750,000	3.44	129,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>67,550,000</u>	1.82	<u>1,229,000</u>
MARCH				
1	Southern Co. Interchange	195,000,000	1.94	3,785,000
2	Unit Power Sales	3,890,000	1.85	72,000
3	Economy Energy	3,220,000	3.20	103,000
4	Other Purchases	7,980,000	3.45	275,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>210,090,000</u>	2.02	<u>4,235,000</u>
APRIL				
1	Southern Co. Interchange	38,600,000	1.58	611,000
2	Unit Power Sales	4,660,000	1.80	84,000
3	Economy Energy	8,080,000	3.38	273,000
4	Other Purchases	4,920,000	3.29	162,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>56,260,000</u>	2.01	<u>1,130,000</u>
MAY				
1	Southern Co. Interchange	49,670,000	1.69	838,000
2	Unit Power Sales	1,070,000	2.43	26,000
3	Economy Energy	4,400,000	2.86	126,000
4	Other Purchases	4,540,000	3.44	156,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>59,680,000</u>	1.92	<u>1,146,000</u>
JUNE				
1	Southern Co. Interchange	31,440,000	1.79	564,000
2	Unit Power Sales	1,840,000	2.45	45,000
3	Economy Energy	4,760,000	2.98	142,000
4	Other Purchases	32,270,000	8.38	2,705,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>70,310,000</u>	4.92	<u>3,456,000</u>

ECONOMY ENERGY PURCHASES
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000

(1)	(2)	(3)	(4)	(5)
MONTH		TOTAL KWH	TRANSACTION COST	TOTAL \$ FOR
LINE	TYPE & SCHEDULE	PURCHASED	¢ / KWH	FUEL ADJ.
JULY				
1	Southern Co. Interchange	29,110,000	1.59	463,000
2	Unit Power Sales	2,420,000	2.93	71,000
3	Economy Energy	4,790,000	2.88	138,000
4	Other Purchases	65,400,000	8.74	5,716,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>101,720,000</u>	6.28	<u>6,388,000</u>
AUGUST				
1	Southern Co. Interchange	18,520,000	1.54	286,000
2	Unit Power Sales	2,270,000	2.95	67,000
3	Economy Energy	4,690,000	3.62	170,000
4	Other Purchases	60,940,000	9.12	5,555,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>86,420,000</u>	7.03	<u>6,078,000</u>
SEPTEMBER				
1	Southern Co. Interchange	79,700,000	1.88	1,495,000
2	Unit Power Sales	1,240,000	2.50	31,000
3	Economy Energy	3,870,000	2.71	105,000
4	Other Purchases	18,820,000	3.99	750,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>103,630,000</u>	2.30	<u>2,381,000</u>
OCTOBER				
1	Southern Co. Interchange	88,940,000	1.47	1,310,000
2	Unit Power Sales	4,320,000	1.64	71,000
3	Economy Energy	2,650,000	1.77	47,000
4	Other Purchases	2,000,000	3.30	66,000
5	SEPA	0	#N/A	0
6	TOTAL ESTIMATED PURCHASES	<u>97,910,000</u>	1.53	<u>1,494,000</u>
NOVEMBER				
7	Southern Co. Interchange	22,280,000	1.38	307,000
8	Unit Power Sales	10,250,000	1.60	164,000
9	Economy Energy	3,050,000	1.87	57,000
10	Other Purchases	1,630,000	3.31	54,000
11	SEPA	0	#N/A	0
12	TOTAL ESTIMATED PURCHASES	<u>37,210,000</u>	1.56	<u>582,000</u>
DECEMBER				
13	Southern Co. Interchange	100,360,000	1.43	1,431,000
14	Unit Power Sales	2,210,000	1.76	39,000
15	Economy Energy	7,010,000	1.93	135,000
16	Other Purchases	460,000	3.26	15,000
17	SEPA	0	#N/A	0
18	TOTAL ESTIMATED PURCHASES	<u>110,040,000</u>	1.47	<u>1,620,000</u>
TOTAL FOR PERIOD				
19	Southern Co. Interchange	769,520,000	1.74	13,365,000
20	Unit Power Sales	44,720,000	2.01	898,000
21	Economy Energy	50,980,000	2.78	1,416,000
22	Other Purchases	207,070,000	7.60	15,735,000
23	SEPA	0	#N/A	0
24	TOTAL ESTIMATED PURCHASES	<u>1,072,290,000</u>	2.93	<u>31,414,000</u>

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH
GULF POWER COMPANY
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 - DECEMBER 2000**

	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Base Rate Revenues	\$ 47.23	47.23	47.23	47.23	47.23	47.23	47.23	47.23	47.23	47.23	47.23	47.23	566.76
Fuel Factor	¢/KWH 1.866	1.814	1.924	1.817	1.807	2.017	2.220	2.213	1.906	1.838	1.895	1.883	1.950
Group Loss Multiplier	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228	1.01228
Fuel Adjustment Revenues	\$ 18.89	18.36	19.48	18.39	18.29	20.42	22.47	22.40	19.29	18.61	19.18	19.06	234.84
TOTAL REVENUES	\$ 66.12	65.59	66.71	65.62	65.52	67.65	69.70	69.63	66.52	65.84	66.41	66.29	804.56

*Monthly and cumulative twelve month estimated data

SCHEDULE E-11

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST
GULF POWER COMPANY

	<u>TOTAL</u> <u>¢ / KWH</u>
2000 JANUARY	1.661
FEBRUARY	1.661
MARCH	1.661
APRIL	2.324
MAY	2.324
JUNE	2.324
JULY	2.324
AUGUST	2.324
SEPTEMBER	2.324
OCTOBER	2.324
NOVEMBER	1.745
DECEMBER	1.745
2001 JANUARY	1.745
FEBRUARY	1.745
MARCH	1.745
APRIL	2.349
MAY	2.349
JUNE	2.349
JULY	2.349
AUGUST	2.349
SEPTEMBER	2.349
OCTOBER	2.349
NOVEMBER	1.778
DECEMBER	1.778

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE PERIOD: JANUARY 1997 - DECEMBER 2000**

DIFFERENCE (%) FROM
PRIOR PERIOD

LINE	LINE DESCRIPTION	YEAR				DIFFERENCE (%) FROM PRIOR PERIOD		
		1997	1998	1999	2000	1997 to 1998	1998 to 1999	1999 to 2000
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	HEAVY OIL	0	0	0	0	#N/A	#N/A	#N/A
2	LIGHTER OIL	386,593	364,122	392,387	322,069	(5.81)	7.76	(17.92)
3	COAL	185,356,130	166,226,834	166,188,239	168,960,185	(10.32)	(0.02)	1.67
3a	COAL at Scherer	21,509,221	20,791,702	20,044,252	23,003,584	(3.34)	(3.59)	14.76
4	GAS	1,253,954	3,485,743	3,344,750	2,483,862	177.98	(4.04)	(25.74)
4a	GAS (B.L.)	315,971	73	0	192,650	(99.98)	(100.00)	#N/A
6	OTHER - C.T.	49,883	155,984	171,403	44,787	212.70	9.88	(73.87)
6a	OTHER GENERATION	0	498,557	1,981,161	1,927,026	#N/A	297.38	(2.73)
7	TOTAL (\$)	<u>208,871,752</u>	<u>191,523,015</u>	<u>192,122,192</u>	<u>196,934,163</u>	(8.31)	0.31	2.50
SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0	#N/A	#N/A	#N/A
9	LIGHTER OIL	0	0	0	0	#N/A	#N/A	#N/A
10	COAL	10,800,620	11,557,450	12,334,820	12,113,210	7.01	6.73	(1.80)
11	GAS	22,580	96,120	103,260	55,020	325.69	7.43	(46.72)
13	OTHER - C.T.	830	2,340	2,490	960			
13	OTHER GENERATION	0	32,290	123,900	102,720	#N/A	283.71	(17.09)
14	TOTAL (MWH)	<u>10,824,030</u>	<u>11,688,200</u>	<u>12,564,470</u>	<u>12,271,910</u>	7.98	7.50	(2.33)
UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0	#N/A	#N/A	#N/A
16	LIGHTER OIL (BBL)	16,990	13,751	13,445	15,551	(19.06)	(2.23)	15.66
17	COAL excl. Scherer (TON)	4,523,720	4,827,753	5,247,061	4,843,797	6.72	8.69	(7.69)
18	GAS (MCF)	640,532	1,379,160	1,458,111	989,089	115.31	5.72	(32.17)
20	OTHER - C.T.	2,005	5,599	5,978	2,275	179.25	6.77	(61.94)
BTU'S BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0	#N/A	#N/A	#N/A
22	LIGHTER OIL	0	0	0	0	#N/A	#N/A	#N/A
23	COAL + GAS B.L. + OIL B.L.	112,845,802	120,501,564	128,393,814	125,260,381	6.78	6.55	(2.44)
24	GAS - Generation	552,879	1,420,511	1,501,853	945,839	156.93	5.73	(37.02)
26	OTHER - C.T.	11,740	32,882	35,115	13,277	180.09	6.79	(62.19)
27	TOTAL (MMBTU)	<u>113,410,421</u>	<u>121,954,957</u>	<u>129,930,782</u>	<u>126,219,497</u>	7.53	6.54	(2.86)
GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00	0.00	0.00	0.00	#N/A	#N/A	#N/A
29	LIGHTER OIL	0.00	0.00	0.00	0.00	#N/A	#N/A	#N/A
30	COAL + GAS B.L. + OIL B.L.	99.78	98.88	98.17	98.70	(0.90)	(0.72)	0.54
31	GAS - Generation	0.21	0.82	0.82	0.45	290.48	0.00	(45.12)
33	OTHER - C.T.	0.01	0.02	0.02	0.01	100.00	0.00	(50.00)
33a	OTHER GENERATION	0.00	0.28	0.99	0.84	#N/A	253.57	(15.15)
34	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	<u>100.00</u>	0.00	0.00	0.00
FUEL COST PER UNIT								
35	HEAVY OIL (\$/BBL)	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
36	LIGHTER OIL B.L. (\$/BBL)	22.75	26.48	29.18	20.71	16.40	10.20	(29.03)
37	COAL (\$/TON)	40.97	34.43	31.67	34.88	(15.96)	(8.02)	10.14
38	GAS + B.L. (\$/MCF)	2.45	2.53	2.29	2.71	3.27	(9.49)	18.34
40	OTHER - C.T.	24.88	27.86	28.67	19.69	11.98	2.91	(31.32)
FUEL COST (\$)/MMBTU								
41	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
42	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43	COAL + GAS B.L. + OIL B.L.	1.84	1.56	1.45	1.54	(15.22)	(7.05)	6.21
44	GAS - Generation	2.27	2.45	2.23	2.63	7.93	(8.98)	17.94
46	OTHER - C.T.	4.25	4.74	4.88	3.37	11.53	2.95	(30.94)
47	TOTAL (\$/MMBTU)	<u>1.84</u>	<u>1.57</u>	<u>1.46</u>	<u>1.54</u>	(14.67)	(7.01)	5.48
BTU BURNED / KWH								
48	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
49	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50	COAL + GAS B.L. + OIL B.L.	10,448	10,426	10,409	10,341	(0.21)	(0.16)	(0.65)
51	GAS - Generation	24,485	14,779	14,544	17,191	(39.64)	(1.59)	18.20
53	OTHER - C.T.	14,145	14,052	14,102	13,830	(0.66)	0.36	(1.93)
54	TOTAL (BTU/KWH)	<u>10,478</u>	<u>10,434</u>	<u>10,341</u>	<u>10,285</u>	(0.42)	(0.89)	(0.54)
FUEL COST (¢) / KWH								
55	HEAVY OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
56	LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57	COAL + GAS B.L. + OIL B.L.	1.92	1.62	1.51	1.59	(15.63)	(6.79)	5.30
58	GAS - Generation	5.55	3.63	3.24	4.51	(34.59)	(10.74)	39.20
60	OTHER - C.T.	6.01	6.67	6.88	4.67	10.98	3.15	(32.12)
60a	OTHER GENERATION	#N/A	1.54	1.60	1.88	#N/A	3.90	17.50
61	TOTAL (¢ / KWH)	<u>1.93</u>	<u>1.64</u>	<u>1.53</u>	<u>1.60</u>	(15.03)	(6.71)	4.58

**Projected Purchased Power Capacity Payments/(Receipts)
Gulf Power Company
For January 2000 - December 2000**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Projected IIC Payments/(Receipts) (\$)	624,443	268,960	117,797	(5,448)	311,532	(691,878)	(752,400)	(324,720)	(630,168)	13,154	(87,516)	114,804	(1,041,440)
2 Projected Capacity Payments to Monsanto (\$)	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	746,424
3 Projected Market Capacity Payments	305,177	305,177	305,177	312,902	312,902	2,108,102	3,269,702	3,269,702	1,580,102	418,502	418,502	418,502	13,024,449
4 Total Projected Capacity Payments/(Receipts) (Line 1 + 2 + 3) (\$)	991,822	636,339	485,176	369,656	686,636	1,478,426	2,579,504	3,007,184	1,012,136	493,858	393,188	595,508	12,729,433
5 Jurisdictional %	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271
6 Projected Jurisdictional Capacity Payments/(Receipts) (Line 4 x Line 5) (\$)	956,937	613,957	468,111	356,654	662,485	1,426,426	2,488,775	2,901,413	976,536	476,488	379,358	574,562	12,281,702
7 Amount Included in Retail Base Rate Revenues (\$)	(137,666)	(137,666)	(137,666)	(137,667)	(137,667)	(137,667)	(137,667)	(137,667)	(137,667)	(137,667)	(137,667)	(137,666)	(1,652,000)
8 Jurisdictional Amount to be Recovered (Line 6 - Line 7) (\$)	1,094,603	751,623	605,777	494,321	800,152	1,564,093	2,626,442	3,039,080	1,114,203	614,155	517,025	712,228	13,933,702
9 True-Up (\$)													(68,182)
10 Total Jurisdictional Amount to be Recovered (Line 8 + Line 9) (\$)													13,865,520
11 Revenue Tax Multiplier													1.01597
12 Total Recoverable Capacity Payments/(Receipts) (Line 10 x Line 11) (\$)													14,086,953

Calculation of Jurisdictional % *

	12 CP KW	%
FPSC	1,637,521.41	96.48271%
FERC	59,696.01	3.51729%
Total	1,697,217.42	100.00000%

• Based on 1997 Actual Data

Schedule CCE-1a

**Purchased Power Capacity Cost Recovery Clause
Calculation of True-up
Gulf Power Company
January 2000 - December 2000**

1	Estimated over/(under)-recovery, January 1999 - December 1999 (Schedule CCE-1b-1, Line 17)	(\$12,942)
2	Final True-Up, October 1997 - September 1998 (Exhibit No.____(TAD-1), filed April 1, 1999)	(95,729)
3	Final True-Up, October 1998 - December 1998 (Exhibit No.____(TAD-1), filed April 1, 1999)	<u>176,853</u>
4	Total Over/(Under)-Recovery	<u>\$68,182</u>
5	Jurisdictional KWH sales, January 2000 - December 2000	10,013,721,000
5	True-up Factor (Line 3 / Line 4) x 100 (Cents/KWH)	(0.0007)

Schedule CCE-1b

**Purchased Power Capacity Cost Recovery Clause
Calculation of Estimated True-Up Amount
Gulf Power Company
For the Period January 1999 - December 1999**

	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1 IIC Payments/(Receipts) (\$)	829,072	696,859	472,257	437,944	565,742	602,518	(628,894)	1,139,814	58,136	27,752	(11,780)	109,269	4,298,689
2 Projected Capacity Payments to Monsanto (\$)	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	62,202	746,424
3 Projected Market Capacity Payments									674,991	398,379	398,379	390,962	1,862,711
4 Total Capacity Payments/(Receipts) (Line 1 + 2 + 3) (\$)	891,274	759,061	534,459	500,146	627,944	664,720	(566,692)	1,202,016	795,329	488,333	448,801	562,433	6,907,824
5 Jurisdictional %	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	
6 Jurisdictional Capacity Payments/(Receipts) (Line 4 x Line 5) (\$)	859,925	732,363	515,660	482,555	605,857	641,340	(546,760)	1,159,738	767,355	471,157	433,015	542,651	6,664,856
7 Amount Included in Retail Base Rate Revenues (\$)	(137,667)	(137,667)	(137,667)	(137,667)	(137,666)	(137,666)	(137,667)	(137,667)	(137,666)	(137,667)	(137,667)	(137,666)	(1,652,000)
8 Total Jurisdictional Recovery Amount (Line 6 - Line 7) (\$)	997,592	870,030	653,328	620,222	743,525	779,007	(409,093)	1,297,405	905,021	608,824	570,682	680,317	8,316,860
9 Retail KWH Sales									876,848,000	702,438,000	659,165,000	791,003,000	
10 Purchased Power Capacity Cost Recovery Factor (¢/KWH)									0.102	0.102	0.102	0.102	
11 Capacity Cost Recovery Revenues (Line 9 x Line 10/100) (\$)	767,136	622,643	646,079	723,608	813,135	955,600	1,077,304	1,122,427	894,385	716,487	672,348	806,823	9,817,975
12 Revenue Taxes (Line 11 x .01572) (\$)	12,059	9,788	10,156	11,375	12,782	15,022	16,935	17,645	14,060	11,263	10,569	12,683	154,337
13 True-Up Provision (\$)	(109,597)	(109,597)	(109,597)	(109,597)	(109,597)	(109,597)	(109,598)	(109,597)	(109,597)	(109,597)	(109,598)	(109,598)	(1,315,167)
Capacity Cost Recovery Revenues net of Revenue Taxes (Line 11 - Line 12 + Line 13) (\$)	645,480	503,258	526,326	602,636	690,756	830,981	950,771	995,185	770,728	595,627	552,181	684,542	8,348,471
14 Over/(Under) Recovery (Line 14 - Line 8) (\$)	(352,112)	(366,772)	(127,002)	(17,586)	(52,769)	51,974	1,359,864	(302,220)	(134,293)	(13,197)	(18,501)	4,225	31,611
16 Interest Provision (\$)	(5,483)	(6,483)	(7,113)	(6,954)	(6,661)	(6,411)	(3,151)	(477)	(677)	(798)	(394)	49	(44,553)
17. Total Estimated True-Up for the Period January 1999 - December 1999 (Line 15 + Line 16) (\$)													(12,942)

Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
January 2000 - December 2000

Rate Class	A	B	C	D	E	F	G	H	I
	Average 12 CP Load Factor at Meter	Jan - Dec 00 Projected KWH Sales at Meter	Projected Avg 12 CP KW at Meter Col B / (8,760 hours x Col A)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Jan - Dec 00 Projected KWH Sales at Generation Col B x Col E	Projected Avg 12 CP KW at Generation Col C x Col D	Percentage of KWH Sales at Generation Col F / Total Col F	Percentage of 12 CP KW Demand at Generation Col G / Total Col G
RS, RST	57.217702%	4,669,455,000	931,604.71	1.1019333	1.0766175	5,027,216,968	1,026,566.25	47.18085%	56.09219%
GS, GST	57.820776%	263,808,000	52,083.47	1.1019255	1.0766135	284,019,254	57,392.10	2.66554%	3.13594%
GSD, GSDT	72.316857%	2,195,727,000	346,604.90	1.1016647	1.0764011	2,363,482,958	381,842.38	22.18148%	20.86409%
LP, LPT	85.738506%	1,088,382,000	144,910.99	1.0601470	1.0444167	1,136,724,337	153,626.95	10.66825%	8.39427%
PX, PXT, RTP, SBS	97.623712%	1,680,197,000	196,472.05	1.0313379	1.0235079	1,719,694,903	202,629.07	16.13947%	11.07177%
OS-I, OS-II	299.917227%	87,532,000	3,331.67	1.1020255	1.0766162	94,238,369	3,671.59	0.88443%	0.20062%
OS-III	98.962375%	23,970,000	2,764.99	1.1024447	1.0766529	25,807,370	3,048.25	0.24220%	0.16656%
OS-IV	34.482597%	<u>3,739,000</u>	<u>1,237.80</u>	1.1024447	1.0766529	<u>4,025,605</u>	<u>1,364.61</u>	<u>0.03778%</u>	<u>0.07456%</u>
TOTAL	67.948463%	<u>10,012,810,000</u>	<u>1,679,010.58</u>			<u>10,655,209,764</u>	<u>1,830,141.20</u>	<u>100.00000%</u>	<u>100.00000%</u>

Notes:

Col A - Average 12 CP load factor based on actual 1997 load research data.

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Schedule CCE-2
Page 2 of 2

Calculation of Purchased Power Capacity Cost Recovery Factors
Gulf Power Company
January 2000 - December 2000

<u>Rate Class</u>	<u>A</u> Jan - Dec 00 Percentage of KWH Sales <u>at Generation</u> Page 1, Col H	<u>B</u> 12 CP KW Demand Percentage of <u>at Generation</u> Page 1, Col I	<u>C</u> Energy- Related <u>Costs</u> (\$)	<u>D</u> Demand- Related <u>Costs</u> (\$)	<u>E</u> Total Capacity <u>Costs</u> (\$) Col C + Col D	<u>F</u> Jan - Dec 00 Projected KWH Sales <u>at Meter</u> Page 1, Col B	<u>G</u> Capacity Cost Recovery <u>Factors</u> (\$ / KWH) Col E / Col F x 100
RS, RST	47.18086%	56.09219%	511,258	7,293,859	7,805,117	4,669,455,000	0.167
GS, GST	2.66554%	3.13594%	28,884	407,777	436,661	263,808,000	0.166
GSD, GSDT	22.18147%	20.86409%	240,361	2,713,029	2,953,390	2,195,727,000	0.135
LP, LPT	10.66825%	8.39427%	115,602	1,091,536	1,207,138	1,088,382,000	0.111
PX, PXT, RTP, SBS	16.13947%	11.07177%	174,889	1,439,700	1,614,589	1,680,197,000	0.096
OS-I, OS-II	0.88443%	0.20062%	9,584	26,087	35,671	87,532,000	0.041
OS-III	0.24220%	0.16656%	2,625	21,658	24,283	23,970,000	0.101
OS-IV	<u>0.03778%</u>	<u>0.07456%</u>	<u>409</u>	<u>9,695</u>	<u>10,104</u>	<u>3,739,000</u>	0.270
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$1,083,612</u>	<u>\$13,003,341</u>	<u>\$14,086,953</u>	<u>10,012,810,000</u>	<u>0.141</u>

Notes:

Col C - (Recoverable Amount from Schedule CCE-1, line 12) / 13 x Col A
Col D - (Recoverable Amount from Schedule CCE-1, line 12) x 12 / 13 x Col B

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