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ATTORNEYS AND COUNSELORS AT LAW

ORIGINAL

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October 1, 1999

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 990001-EI

Dear Ms. Bayo:

AFA APP CAF

CMU CTR

EAG

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OTH .

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten copies of each of the following:

- 1. Petition of Tampa Electric Comparty [1900-99]
- 2. Prepared Direct Testimony and Exhibit of Karen O. Zwolak.
- 3. Prepared Direct Testimony and Exhibit of George A. Keselowsky.
- 4. Prepared Direct Testimony and Exhibit of W. L. Brown.
- 5. Prepared Direct Testimony and Exhibit of Thomas L. Hernandez.
- 6. Prepared Direct Testimony and Exhibit of Mark J. Hornick.
- 7. Prepared Direct Testimony and Exhibit of Charles R. Black.
 - 8. Prepared Direct Testimony and Exhibit of Mark D. Ward.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

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cc: All Parties of Record (w/enc.)

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor. DOCKET NO. 990001-EI FILED: October 1, 1999

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "the company"), hereby petitions the Commission for approval of the company's proposals concerning fuel adjustment, capacity cost recovery and generating performance incentive factors set forth herein, and in support thereof, says:

Fuel Adjustment

1. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1998 through December 31, 1998 period of an over-recovery of \$7,879,936. (See Exhibit No. (KOZ-1), Document No. 1, page 1 of 1, Revised October 1, 1999).

2. Tampa Electric projects its fuel adjustment true-up amount for the period January 1, 1999 through December 31, 1999, which is based upon actual data for the period January 1, 1999 through August 31, 1999 and revised estimates for the period September 1, 1999 through December 31, 1999, to be an under-recovery of \$11,546,819. This \$11,546,819 under-recovery, plus the final true-up amount for the April 1, 1998 through December 31, 1998 period of an over-recovery of \$7,879,936, produced an end of period total net true-up of \$3,666,883 under-recovery as of December 31, 1999.

3. The company's projected expenditures for the period January 1, 2000 through December 31, 2000, when adjusted for the proposed GPIF penalty and true-up under-recovery

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

amount and spread over projected kilowatt hour sales for the period January 1, 2000 through December 31, 2000, produce a fuel adjustment factor for the new period of 2.243 cents per KWH before application of the factors which adjust for variations in line losses. (See Exhibit No. (KOZ-2), Schedule E-1E.)

Capacity Cost Recovery

4. Tampa Electric has calculated that it experienced a final true-up amount for the April 1, 1998 through December 31, 1998 period of an over-recovery of \$442,999. (See Exhibit No. (KOZ-1), Document No. 3, page 2 of 6.)

5. Tampa Electric projects its capacity recovery true-up amount for the period January 1, 1999 through December 31, 1999, which is based upon actual data for the period January 1, 1999 through August 31, 1999 and revised estimates for the period September 1, 1999 through December 31, 1999 to be an under-recovery of \$2,930,803. This \$2,930,803 under-recovery, plus the final true-up amount for the April 1, 1998 through December 31, 1998 period of an over-recovery of \$442,999, produced an end of period total net true-up of \$2,487,804 over-recovery as of December 31, 1999.

6. The company's projected expenditures for the period January 1, 2000 through December 31, 2000, when adjusted for the true-up under-recovery amount and spread over projected kilowatt hour sales for the new period January 1, 2000 through December 31, 2000 produce a capacity cost recovery factor for the period of 0.204 cents per KWH before applying the 12 CP & 1/13 allocation methodology, and producing the capacity recovery factors by rate schedule. (See Exhibit No. (KOZ-3), page 3 of 5).

7. Based upon the refunds determined by the Commission in its proposed agency actions ("PAA") from the agenda conferences held on August 31, 1999 and September 7, 1999 for the review of 1997 and 1998 earnings, respectively, Tampa Electric Company has included in this rate adjustment a refund amount of \$11,226,598. This amount plus interest will be refunded to customers beginning in January 2000 at a rate of approximately \$2 million per month over a six month period.

<u>GPIF</u>

8. Tampa Electric has calculated that it is subject to a GPIF penalty of \$276,901 (adjusted to include regulatory assessment fee of one-twelfth of one-percent) for performance experienced during the period April 1, 1998 through December 31, 1998.

9. The company is also proposing GPIF targets and ranges for the period January 1, 2000 through December 31, 2000 with such proposed targets and ranges being detailed in testimony and exhibits filed herewith.

Order of Presentation of Witnesses

Tampa Electric will present the following witnesses testifying on the subjects indicated:

Fuel Adjustment and Capacity Cost Recovery - Karen O. Zwolak

GPIF Targets/Ranges and Rewards/Penalties - George Keselowsky

Recovery of Purchased Power Costs - W. L. Brown

Wholesale Sales Treatment - Thomas L. Hernandez

Overview of Gannon Accident - Charles R. Black

- Calculation of Replacement Fuel and Purchased Costs due to Gannon Accident Mark D. Ward
- 1998 affiliated coal and coal transportation benchmark price comparison Mark J. Hornick

WHEREFORE, Tampa Electric Company requests that its proposals relative to fuel and purchased power recovery, capacity cost recovery and GPIF be approved as they relate to prior period true-up calculations and projected cost recovery charges. DATED this 1st day of October, 1999.

Respectfully submitted,

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LEPL. WILLIS JAMES D. BEASLEY Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition has been furnished by U. S. Mail or hand delivery (*) on this _____day of October, 1999 to the following:

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-ATTORNEY