

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment)
(PGA) True-Up)
_____)

Docket No. 990003-GU
Revised October 13, 1999

Indiantown Gas Company
STATEMENT OF ISSUES AND POSITIONS

Indiantown Gas Company of Florida (IGC or "the Company"), by and through its undersigned officer, offers the following as its Statement of Issues and Positions for consideration at the forthcoming hearing on Purchased Gas Adjustment:

Issue No. 1: What is the Company's total net true-up amount for the period April 1998 through December 1998?

IGC Position: An underrecovery of \$29,016.

Issue No. 2: What is the Company's estimated net true-up amount to be collected during January 1999 through December 1999?

IGC Position: An overrecovery of \$28,701.

Issue No. 3: What are the estimated therm sales for the projected period January 2000 through December 2000?

IGC Position: 4,792,700 therms.

Issue No. 4: What should the maximum levelized purchased gas cost factor be for IGC for the period January 2000 through December 2000?

IGC Position: \$0.47941 per therm.

Respectfully submitted,



Brian J. Powers
General Manager
Indiantown Gas Company

DOCUMENT NUMBER-DATE

12564 OCT 15 99

FPSC-RECORDS/REPORTING

COMPANY: Indiantown Gas Company

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED

SCHEDULE E-1
(REVISED 6/08/94)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

Jan 2000 Through Dec 2000

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	273,024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10))	273,024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	273024	273,024	257,927	256,978	153,435	111,194	110,531	120,591	120,277	131,571	175,195	270,528	2,254,276
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	547,000	547,000	544,000	542,000	370,500	268,500	266,900	268,500	267,800	277,500	351,000	542,000	4,792,700
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVA (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL(11/27)	0.49913	0.49913	0.47413	0.47413	0.41413	0.41413	0.41413	0.44913	0.44913	0.47413	0.49913	0.49913	0.47036
41 TRUE-UP (E-2)	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007
42 TOTAL COST OF GAS (40+41)	0.49920	0.49920	0.47420	0.47420	0.41420	0.41420	0.41420	0.44920	0.44920	0.47420	0.49920	0.49920	0.47042
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	50.8735	50.8735	48.3258	48.3258	42.2111	42.2111	42.2111	45.7780	45.7780	48.3258	50.8735	50.8735	47.9412
45 RGA FACTOR ROUNDED TO NEAREST .001	50.874	50.874	48.326	48.326	42.211	42.211	42.211	45.778	45.778	48.326	50.874	50.874	47.941

COMPANY: Indiantown Gas Company

**CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD**

REVISED

**SCHEDULE E-4
(REVISED 8/19/93)**

ESTIMATED FOR THE PROJECTED PERIOD: Jan 2000 Through Dec 2000

	PRIOR PERIOD: APRIL 98 - DECEMBER 98			CURRENT PERIOD: JANUARY 99 - DECEMBER 99	
	(1) FIVE MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$1,116,584	\$938,068	(\$178,516)	\$2,859,746	\$2,681,230
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$5,925)	(\$34,693)	(\$28,768)	\$30,259	\$1,491
3 INTEREST PROVISION FOR THIS PERIOD	(\$4,682)	(\$4,930)	(\$248)	(\$1,559)	(\$1,807)
4 END OF PERIOD TOTAL NET TRUE-UP	(\$10,607)	(\$39,623)	(\$29,016)	\$28,701	(\$315)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)
 COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)
 LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

(\$315)
equals
(\$0.00007) PER THERM
4,792,700
TRUE UP COLLECTION

COMPANY: INDIANTOWN GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

REVISED

SCHEDULE E-1/R
(REVISED 6/08/94)

SUPPORTING DATA FOR THE PROJECTED PERIOD:

JANUARY 1999 Through DECEMBER 1999

COST OF GAS PURCHASED	ACTUAL					REVISED PROJECTION							
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
2 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	98,026	63,209	268,323	231,622	354,354	305,136	189,538	231,097	563,182	175,000	175,000	175,000	2,829,487
5 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
6 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ((1+2+3+4+5+6)-(7+8+9+10))	98,026	63,209	268,323	231,622	354,354	305,136	189,538	231,097	563,182	175,000	175,000	175,000	2,829,487
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
14 THERM SALES REVENUES	98,527	75,861	310,107	261,886	389,514	308,762	191,515	225,849	560,349	178,000	175,000	175,000	2,950,370
THERMS PURCHASED													
15 COMMODITY (Pipeline) Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE RESERVA Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) Commodity	377,820	321,690	1,331,880	963,430	1,367,850	1,289,550	685,570	515,300	1,735,690	425,000	425,000	425,000	9,863,780
19 DEMAND Billing Determinants Only	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER Commodity	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	377,820	321,690	1,331,880	963,430	1,367,850	1,289,550	685,570	515,300	1,735,690	425,000	425,000	425,000	9,863,780
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	377,820	321,690	1,331,880	963,430	1,367,850	1,289,550	685,570	515,300	1,735,690	425,000	425,000	425,000	9,863,780
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29 NO NOTICE RESERVA (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	0.25945	0.19649	0.20146	0.24041	0.25906	0.23662	0.27647	0.44847	0.32447	0.41176	0.41176	0.41176	0.28686
32 DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33 OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	0.25945	0.19649	0.20146	0.24041	0.25906	0.23662	0.27647	0.44847	0.32447	0.41176	0.41176	0.41176	0.28686
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERMS SOL (11/27)	0.25989	0.18997	0.19621	0.23634	0.25873	0.23935	0.26157	0.44368	0.32213	0.38889	0.41176	0.41176	0.28268
41 TRUE-UP (E-2)	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905	0.01905
42 TOTAL COST OF GAS (40+41)	0.28894	0.20902	0.21526	0.25539	0.27778	0.25840	0.27062	0.46293	0.34118	0.40794	0.43081	0.43081	0.30171
43 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
44 PGA FACTOR ADJUSTED FOR (42x43)	29.4460	21.3016	21.9377	26.0271	28.3085	26.3334	27.5792	47.1776	34.7699	41.5735	43.9848	43.9048	30.7473
45 PGA FACTOR ROUNDED TO NEAREST .001	29.448	21.302	21.938	26.027	28.309	26.333	27.579	47.178	34.77	41.573	43.905	43.905	30.747