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**ORIGINAL**

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 MATTHEW M. CHILDS, P.A.

October 20, 1999

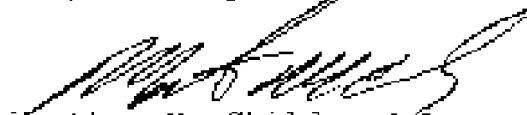
Ms. Blanca S. Bayó, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 4075 Esplanade Way, Room 110  
 Tallahassee, FL 32399

**RE: DOCKET NO. 990001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of September, 1999.

Respectfully submitted,


  
 Matthew M. Childs, P.A.

MHC/ml

Enc: 2 copies

cc: All Parties of Record

- AFA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CIRJ \_\_\_\_\_
- CSR \_\_\_\_\_
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**CERTIFICATE OF SERVICE**  
**DOCKET NO. 990001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of September, 1999 have been furnished by Hand Delivery,\*\* or U.S. Mail this 23rd day of October, 1999 to the following:

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By:

  
Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: SEPTEMBER 1999

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	157,748,361	129,970,180	27,778,171	21.4	7,182,728	7,046,420	136,308	1.9	2.1992	1.8445	0.3547	19.1
2 Nuclear Fuel Disposal Costs	1,700,258	1,410,034	290,224	20.6	1,835,735	1,512,812	322,923	21.4	0.0929	0.0932	(0.0003)	(0.6)
3 Coal Gas Investment	373,383	373,383	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decarbonization and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipelines Enhancements	737,882	237,882	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,368,812)	(2,228,488)	(140,324)	6.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	157,691,092	129,762,044	27,928,044	21.5	7,182,728	7,046,420	136,308	1.9	2.1934	1.8419	0.3515	19.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,395,713	11,810,060	2,575,653	21.8	885,882	875,113	111,669	12.7	1.4332	1.3287	0.1045	10.0
7 Energy Cost of Sched C & E Econ Purch (Broker) (A8)	1,437,893	3,450	1,434,443	41,578.1	63,487	150	63,317	42,211.3	2.2526	2.3000	(0.0474)	(1.5)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	3,998,698	0	3,998,698	NA	151,058	0	151,058	NA	2.6495	0.0000	2.6495	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,391,867	11,073,304	317,563	2.9	368,825	618,392	(19,000)	(3.2)	1.9023	1.7508	0.1115	6.2
12 TOTAL COST OF PURCHASED POWER	31,205,191	22,887,304	8,317,797	37.0	1,768,324	1,493,655	266,669	20.5	1.7343	1.5188	0.2154	14.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	188,896,273	152,649,335	36,445,638	23.9	8,951,052	8,540,075	411,577	5.2	2.1080	1.7854	0.3126	17.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,425,832)	(4,301,868)	875,994	(20.3)	(107,312)	(150,100)	42,788	(28.5)	3.1923	2.9920	0.3273	11.4
15 Gain on Economy Sales (A6)	(2,215)	(169,459)	169,243	(98.7)	(719)	(150,100)	149,381	(89.5)	0.3081	0.1122	0.1959	174.6
16 Fuel Cost of Unit Power Sales (SL3 Plants) (A6)	(52,435)	(19,580)	(42,845)	215.7	(14,140)	(5,689)	(8,445)	148.2	0.4414	0.3437	0.0977	28.4
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,481,432)	(4,489,814)	998,402	(22.2)	(121,457)	(133,789)	34,342	(22.0)	2.6747	2.8819	(0.0072)	(0.2)
19 Net Interchange Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 14 + 15)	185,404,791	147,860,521	37,444,270	25.3	8,829,595	8,384,275	479,318	5.7	2.0925	1.7947	0.3278	18.6
21 Net Unbilled Sales	(659,399)	(1,804,212)	1,144,813	NA	(42,504)	(91,305)	48,401	NA	(0.0104)	(0.0198)	0.0094	NA
22 Company Use	285,377	309,323	(4,946)	NA	14,118	17,010	(2,903)	NA	0.0036	0.0037	(0.0002)	NA
23 T & D Losses	7,215,837	8,448,247	(759,090)	NA	344,843	385,788	(20,445)	NA	0.0244	0.0796	(0.0548)	NA
24 SYSTEM KWH SALES (EXCL. FUEC & CHW A2.p1)	185,404,791	147,860,521	37,444,270	25.3	8,545,478,349	8,095,109,000	451,379,349	5.8	2.1694	1.8278	0.3416	18.7
25 Wholesale KWH Sales (EXCL. FUEC & CHW A2.p1)	11,624	11,845	(21)	(0.2)	336,276	637,000	(100,724)	(15.8)	2.1694	1.8278	0.3416	18.7
26 Jurisdictional KWH Sales	185,393,166	147,848,677	37,444,290	25.3	8,545,342,349	8,094,469,000	451,476,349	5.8	2.1694	1.8278	0.3416	18.7
26a Jurisdictional Loss Multiplier									1.00054	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	185,311,818	148,043,564	37,468,254	25.3	8,545,342,349	8,094,469,000	451,476,349	5.8	2.1708	1.8289	0.3418	18.7
28 TRUE-UP **	3,539,932	8,638,832	0	NA	8,545,342,349	8,094,469,000	451,476,349	5.8	0.1128	0.1191	(0.0063)	(5.2)
29 TOTAL JURISDICTIONAL FUEL COST	195,151,750	187,683,496	37,468,254	23.6	8,545,342,349	8,094,469,000	451,476,349	5.8	2.2638	1.9480	0.3355	17.2
30 Revenue TRM Factor									1.01587	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.3200	1.9792	0.3408	17.2
32 GPP **	778,487	778,487	0	NA	8,545,342,349	8,094,469,000	451,476,349	5.8	0.0091	0.0096	(0.0005)	(5.2)
33 Fuel Factor including GPP									2.3291	1.9488	0.3403	17.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.329	1.949	0.340	17.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 1992 THRU SEPTEMBER 1992

	DOLLARS				MWH				MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	1,045,554,548	987,775,675	27,778,171	2.8	59,822,463	58,685,135	1,137,328	0.2	1,0878	1,0550	0.0422	2.6
2 Nuclear Fuel Disposal Costs	17,198,920	16,846,695	291,224	1.7	18,568,303	18,244,480	323,823	1.8	0.0823	0.0823	0.0000	NA
3 Coal Gas Investment	3,407,844	3,407,844	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Upsets	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2b DOE Decommissioning and Dismantlement Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
2c Gas Pipeline Enhancements	2,159,501	2,159,501	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,654,468)	(12,714,134)	(140,354)	1.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,025,404,423	987,478,582	27,925,841	2.8	56,822,483	56,686,155	136,328	0.2	1.7141	1.5712	0.0429	2.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	95,091,672	93,315,009	2,776,663	3.0	8,512,288	8,431,447	80,841	1.7	1.4755	1.4377	0.0378	1.2
7 Energy Cost of Sched C & X Econ Purch (Bilateral) (A8)	5,146,384	3,584,841	1,561,543	44.4	175,033	111,716	63,317	36.7	2.8402	3.1911	(0.2509)	(7.9)
8 Energy Cost of Other Econ Purch (Non-Bilateral) (A9)	28,471,699	23,374,848	5,096,851	21.8	735,632	584,873	150,759	20.6	3.8488	3.9968	(0.1277)	(3.2)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A6)	84,605,760	85,043,124	(337,364)	(1.1)	4,716,502	4,135,458	(581,044)	(14.1)	1.7841	1.8084	(0.0243)	(0.7)
12 TOTAL COST OF PURCHASED POWER	214,315,614	206,797,717	8,517,797	4.1	12,139,163	11,833,484	305,679	2.6	1.7655	1.7321	0.0334	1.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,239,719,937	1,208,274,100	31,445,836	3.0	71,961,625	71,549,648	411,977	0.6	1.7228	1.6824	0.0404	2.4
14 Fuel Cost of Economy and Other Power Sales (A4)	(45,379,602)	(46,254,536)	874,934	(1.9)	(1,918,462)	(1,851,210)	67,252	(3.3)	2.4855	2.4851	0.0004	0.4
15 Sale on Economy Sales (A5a)	(29,070)	(195,313)	166,243	(85.1)	(28,845)	(175,226)	146,381	(84.8)	0.1083	0.1108	(0.0025)	(2.3)
16 Fuel Cost of Unit Power Sales (B1.2 Portfolio) (A4)	(1,838,582)	(1,585,737)	(252,845)	2.7	(395,700)	(277,254)	(118,446)	2.2	0.4246	0.4230	0.0016	0.4
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(47,047,254)	(46,045,686)	999,432	(2.1)	(2,204,182)	(2,228,824)	24,642	(1.5)	2.1345	2.1483	(0.0118)	(0.5)
19 Net Investment Income	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 14 + 15 + 16)	1,192,672,681	1,156,228,413	37,444,270	3.2	69,757,444	69,351,125	406,319	0.7	1.7057	1.6675	0.0422	2.6
21 Net Unbilled Sales	10,042,952	14,839,592	1,203,070	NA	698,332	659,951	38,381	NA	0.0281	0.0234	0.0047	NA
22 Company Use	1,875,404	1,875,051	353	NA	115,541	118,444	(2,903)	NA	0.0031	0.0031	0.0000	NA
23 T & D Losses	78,842,258	77,237,140	1,605,118	NA	4,811,467	4,631,912	179,555	NA	0.1232	0.1216	0.0016	NA
24 SYSTEM MWH SALES (EXCL FKBC & GRW A2,p1)	1,192,672,681	1,156,228,413	37,444,268	3.2	63,972,907,533	63,521,531,908	451,375,625	0.7	1.8849	1.8199	0.0650	2.5
25 Wholesale MWH Sales (EXCL FKBC & GRW A2,p1)	213,252	213,347	(21)	(0.0)	13,208,488	13,408,212	(199,724)	(0.8)	1.8843	1.8199	0.0644	2.5
26 Jurisdictional MWH Sales	1,192,459,429	1,155,015,065	37,444,364	3.2	63,959,699,045	63,508,122,696	451,476,349	0.7	1.8843	1.8199	0.0644	2.5
26a Jurisdictional Loss Multiplier									1.00054	1.00054	0.0000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	1,193,214,335	1,155,748,079	37,466,256	3.2	63,959,599,045	63,508,122,696	451,476,349	0.7	1.8855	1.8199	0.0656	2.5
28 MAKE-UP **	86,759,368	88,759,388	(2,000)	NA	63,959,599,045	63,508,122,696	451,476,349	0.7	0.1285	0.1368	(0.0010)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	1,279,973,721	1,242,505,467	37,468,254	3.0	63,959,599,045	63,508,122,696	451,476,349	0.7	2.0012	1.9885	0.0127	2.3
30 Revenue Tax Factor									1.01587	1.01587	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0332	1.9877	0.0455	2.3
32 OPIF **	7,015,470	7,015,470	0	NA	63,959,599,045	63,508,122,696	451,476,349	0.7	0.0110	0.0110	0.0000	NA
33 Fuel Factor Including OPIF									2.044	1.998	0.046	2.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/MWH									2.044	1.998	0.046	2.3

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional MWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of September 1999							
		CURRENT MONTH				PERIOD TO DATE			
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 157,748,361	\$ 129,970,190	\$ 27,778,171	21.4 %	\$ 1,015,554,846	\$ 987,776,675	\$ 27,778,171	2.8 %
	b Nuclear Fuel Disposal Costs	1,700,258	1,410,034	290,224	20.6 %	17,136,929	16,846,696	290,224	1.7 %
	c Coal Cars Depreciation & Return	373,393	373,393	0	0.0 %	3,407,644	3,407,644	(0)	0.0 %
	d Gas Pipelines Depreciation & Return	237,882	237,882	0	0.0 %	2,159,501	2,159,501	0	0.0 %
	e TCC&D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold & Transmission Reactive Fuel (Par A6)	(3,491,482)	(4,489,914)	998,432	(23.2) %	(44,937,273)	(45,935,705)	998,432	(2.2) %
3	a Fuel Cost of Purchased Power (Par A7)	14,386,713	11,610,050	2,776,663	23.9 %	96,091,672	93,315,009	2,776,663	3.0 %
	b Energy Payments to Qualifying Facilities (Par A8)	11,391,887	11,073,894	317,993	2.9 %	84,605,760	84,287,787	317,973	0.4 %
4	Energy Cost of Economy Purchases (Par A9)	5,426,591	3,450	5,423,141	N/A	33,618,083	28,194,942	5,423,141	19.2 %
5	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 187,773,603</b>	<b>\$ 150,183,972</b>	<b>\$ 37,589,631</b>	<b>25.0 %</b>	<b>\$ 1,207,637,653</b>	<b>\$ 1,170,052,529</b>	<b>\$ 37,585,124</b>	<b>3.2 %</b>
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Ft. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,138,593)	\$ (2,225,458)	\$ (86,865)	4.0 %	\$ (15,125,357)	\$ (15,015,222)	\$ (110,135)	0.7 %
	b Reactive and Voltage Control Fuel Revenue	0	0	0	N/A	(34,993)	(34,993)	0	0.0 %
	c Inventory Adjustments	(16,549)	0	(16,549)	N/A	201,022	217,570	(16,548)	(7.6) %
	d Non Recoverable Oil/Tank Bottoms	(13,670)	0	(13,670)	N/A	(109,344)	(95,673)	(13,671)	14.3 %
	e Modifications to Burn Low Gravity Oil	0	0	0	N/A	104,202	104,202	0	0.0 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 183,404,791</b>	<b>\$ 147,960,512</b>	<b>\$ 35,444,279</b>	<b>24.3 %</b>	<b>\$ 1,192,672,681</b>	<b>\$ 1,155,228,413</b>	<b>\$ 37,444,270</b>	<b>3.2 %</b>
B	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL)	\$ 545,982,349	\$ 8,094,466,000	\$ 451,476,349	5.6 %	63,959,599,045	63,508,122,696	\$ 451,476,349	0.7 %
2	Sale for Resale (excluding FKEC & CKW)	536,276	637,000	(100,724)	(15.8) %	13,306,488	13,409,212	(102,724)	(0.8) %
3	Sub-Total Sales (excluding FKEC & CKW)	\$ 546,478,625	\$ 8,095,103,000	\$ 451,375,625	5.6 %	63,972,907,533	63,521,531,908	\$ 451,375,625	0.7 %
4	Sales to Ft. Keys Elect Coop (FKEC) & City of Key West (CKW)	84,792,803	100,301,000	(15,508,197)	(18.5) %	680,423,958	747,441,000	(66,918,042)	(9.0) %
5	<b>Total Sales (Excluding RTP Incremental)</b>	<b>\$ 631,271,428</b>	<b>\$ 8,195,404,000</b>	<b>\$ 435,867,428</b>	<b>5.3 %</b>	<b>64,653,330,491</b>	<b>64,268,972,908</b>	<b>\$ 384,357,583</b>	<b>0.6 %</b>
6	Jurisdictional % of Total kWh Sales (Lines B1:B3)	99.99273 %	99.99213 %	0.00060 %	0.0 %	99.97920 %	99.97889 %	0.00031 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		CURRENT MONTH				PERIOD TO DATE			
		Company: Florida Power & Light Company							
		Month of: September 1999							
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CRL) Net of Revenue Taxes	\$ 166,317,044	\$ 157,432,287	\$ 8,884,757	5.6 %	\$ 1,244,823,914	\$ 1,235,939,137	\$ 8,884,757	0.7 %
2	Fuel Adjustment Revenues Not Applicable to Period								
	a. Prior Period True-up Provision	(9,639,932)	(9,639,932)	0	0.0 %	(86,759,390)	(86,759,388)	2	0.0 %
	b. GPFL Net of Revenue Taxes (b)	(767,243)	(767,243)	0	0.0 %	(6,905,187)	(6,905,187)	0	0.0 %
	c. Oil Backout Revenues, Net of revenue taxes	17	0	17	N/A	189	171	18	10.5 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 155,949,886	\$ 147,025,112	\$ 8,884,774	6.0 %	\$ 1,151,159,526	\$ 1,142,274,752	\$ 8,884,755	0.8 %
4	a. Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 185,404,791	\$ 147,960,521	\$ 37,444,270	25.3 %	\$ 1,192,672,681	\$ 1,155,228,413	\$ 37,444,268	3.2 %
	b. Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c. RTP Incremental Fuel - 100% Retail	53,903	0	53,903	N/A	668,086	614,183	53,903	8.8 %
	d. ILM/D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
	e. Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	185,350,888	147,960,521	37,390,367	25.3 %	1,192,004,595	1,154,614,230	37,390,365	3.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99373 %	99.99213 %	0.00160 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x (25 x 1.000616)(c)) (Lines C4b,c,d)	\$ 185,509,934	\$ 148,042,081	\$ 37,467,853	25.3 %	\$ 1,193,210,357	\$ 1,155,742,508	\$ 37,467,849	3.2 %
7	True-up Provision for the Month - Over(Under) Recovery (Line C3 - Line C6)	\$ (29,600,048)	\$ (1,016,972)	\$ (28,583,076)	2810.6 %	\$ (42,050,851)	\$ (13,467,756)	\$ (28,583,075)	212.2 %
8	Interest Provision for the Month (Line D10)	(122,757)	(59,528)	(63,129)	108.9 %	(404,942)	(341,813)	(63,129)	18.5 %
9	True-up & Interest Provision Beg of Period - Over(Under) Recovery	(51,292,698)	(51,292,701)	3	0.0 %	(115,679,187)	(115,679,187)	0	0.0 %
	Deferred True-up Beginning of Period - Over(Under) Recovery	33,531,098	33,531,098	0	0.0 %	33,531,098	33,531,098	0	0.0 %
	Prior Period True-up Collected/(Refunded) This Period	9,639,932	9,639,932	0	0.0 %	86,759,390	86,759,388	2	0.0 %
10	End of Period Net True-up Amount - Over(Under) Recovery (Lines C7 through C10)	\$ (37,844,473)	\$ (9,198,272)	\$ (28,646,201)	311.4 %	\$ (37,844,473)	\$ (9,198,272)	\$ (28,646,201)	311.4 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 - C9)	\$ (17,761,680)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9+C10)	\$ (37,721,716)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (55,483,316)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (27,741,658)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.3200 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.3000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	10.6200 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.3100 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 x Line D9)	0.44250 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D8 x Line D9)	\$ (122,757)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) For Estimated/Actual Schedule E-12, filed October 5, 1999.

(b) Generation Performance Incentive Factor is  $(99.343,964/12) \times 28.4289\%$ . See Order No. FSC-98-1715-POP-ET.

(c) Jurisdictional Loss Multiplier per Schedule E2 filed October 5, 1998.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF SEPTEMBER 1999

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST BY SYSTEM NET GENERATION (M)</b>								
1 HEAVY OIL	66,888,503	58,760,800	7,928,913	13.5	492,641,708	421,632,795	7,908,913	1.9
2 LIGHT OIL	805,262	2,353,832	(1,448,377)	NA	7,844,266	8,282,842	(1,448,377)	NA
3 COAL	8,838,456	9,228,270	(389,814)	(4.2)	77,766,665	78,188,474	(389,810)	(0.5)
4 GAS	75,055,816	64,870,510	20,185,306	28.5	437,325,787	417,710,443	20,185,306	4.8
5 NUCLEAR	8,281,230	4,759,100	1,822,140	32.0	62,473,440	60,954,300	1,822,140	2.5
6 CRIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (M)	157,749,341	129,970,192	27,779,171	21.4	1,018,004,846	987,776,605	27,779,171	2.8
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	2,300,368	2,457,888	(157,543)	(6.4)	18,241,200	18,338,743	(157,543)	(0.8)
9 LIGHT OIL	16,430	50,046	(31,885)	NA	160,544	182,528	(31,888)	NA
10 COAL	558,877	501,405	(42,728)	(7.1)	4,889,062	4,930,780	(42,728)	(0.9)
11 GAS	2,468,832	2,424,190	44,642	1.8	18,989,264	16,818,073	24,842	0.3
12 NUCLEAR	1,936,736	1,812,612	323,823	21.4	16,667,303	18,244,480	(323,823)	(1.8)
13 CRIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	7,182,728	7,098,492	136,306	1.9	29,927,301	28,928,155	136,306	0.5
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	3,690,213	3,068,480	(189,267)	(4.8)	30,805,851	30,738,418	(189,267)	(0.6)
16 LIGHT OIL (BBL)	45,440	118,209	(73,289)	NA	387,920	401,188	(73,289)	NA
17 COAL (TON)	88,510	86,353	1,757	2.0	654,871	553,114	1,757	0.3
18 GAS (MCF)	20,324,112	21,288,888	(775,888)	(3.5)	147,267,787	142,093,473	(775,888)	(0.5)
19 NUCLEAR (MMBTU)	20,372,817	15,275,425	5,147,388	33.8	202,230,854	197,083,496	5,147,388	2.6
20 CRIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	23,371,129	24,758,278	(1,387,101)	(5.6)	194,365,130	185,732,261	1,387,101	(0.7)
22 LIGHT OIL	271,898	695,735	(418,878)	NA	2,253,745	2,870,623	(418,878)	NA
23 COAL	5,810,693	6,112,574	(608,120)	(11.4)	49,135,784	48,457,875	698,120	1.4
24 GAS	21,451,482	21,268,889	131,484	0.6	147,227,803	147,028,419	131,484	0.1
25 NUCLEAR	20,372,818	16,225,428	5,147,388	33.8	202,230,887	187,083,498	5,147,388	2.6
26 CRIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	72,267,028	68,999,812	4,172,664	6.1	505,958,458	489,033,665	4,172,664	0.7
<b>GENERATION MIX (PER MWH)</b>								
28 HEAVY OIL	32.03	34.88	(2.85)	(8.2)	22.18	32.30	(10.34)	(1.0)
29 LIGHT OIL	0.28	0.71	(0.49)	NA	0.27	0.52	(0.05)	NA
30 COAL	7.78	6.83	(0.75)	(9.6)	8.17	6.38	(0.08)	(1.1)
31 GAS	34.87	24.40	(10.05)	(28.1)	29.39	28.38	0.01	0.0
32 NUCLEAR	28.87	21.47	4.70	18.1	31.64	30.87	0.47	1.5
33 CRIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/MWH)	18,1157	16,1899	2,9291	19.3	14,0347	13,6821	0,3426	2.5
36 LIGHT OIL (\$/MWH)	19,0221	19,0099	0,0922	NA	20,2208	20,1489	0,0720	NA
37 COAL (\$/MWH)	36,8004	39,1891	(7,7723)	(20.7)	35,8547	29,2333	6,6179	22.6
38 GAS (\$/MWH)	3,0070	2,5761	1,0088	42.0	3,0003	2,8400	0,1580	5.4
39 NUCLEAR (\$/MWH)	0,3083	0,3126	(0,0043)	(1.4)	0,3083	0,3083	(0,0000)	(0.1)
40 CRIMULSION (\$/MWH)	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	2,8529	2,3734	0,4793	20.2	2,2703	2,1542	0,0961	2.6
42 LIGHT OIL	3,3293	3,8173	(0,0874)	NA	3,4806	3,4786	0,0010	NA
43 COAL	1,2074	1,5084	(0,2120)	(14.0)	1,8827	1,8136	(0,0308)	(1.9)
44 GAS	3,5021	2,5761	0,8260	35.8	2,9745	2,8927	0,1346	4.7
45 NUCLEAR	0,3083	0,3126	(0,0043)	(1.4)	0,3083	0,3083	(0,0000)	(0.1)
46 CRIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
47 TOTAL (\$/MMBTU)	2,3531	2,0089	0,2742	14.4	1,7082	1,6713	0,0350	2.1
<b>BTU BURNED PER KWH (\$/KWH)</b>								
48 HEAVY OIL	10,160	10,073	87	0.9	10,100	10,088	11	2.1
49 LIGHT OIL	14,695	13,771	1,226	NA	14,023	13,871	158	NA
50 COAL	12,191	10,164	2,027	18.9	10,059	8,828	226	2.3
51 GAS	8,581	6,768	(1,06)	(12.2)	8,078	8,564	(15)	(0.2)
52 NUCLEAR	11,062	10,064	1,028	10.2	10,891	10,900	(89)	(0.3)
53 CRIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (\$/KWH)	10,090	9,992	328	3.1	9,848	9,808	47	0.3
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
55 HEAVY OIL	2,9982	2,3907	0,5075	21.2	2,2914	2,1736	0,0988	2.7
56 LIGHT OIL	4,2932	4,7058	(0,2874)	NA	4,8830	4,8006	0,0824	NA
57 COAL	1,5817	1,5341	0,0478	3.1	1,5816	1,5557	0,0059	0.4
58 GAS	3,0401	2,3935	0,7767	34.3	2,5813	2,4938	0,1126	4.8
59 NUCLEAR	0,3423	0,3146	0,0277	8.7	0,3388	0,3341	0,0024	0.7
60 CRIMULSION	0,0000	0,0000	0,0000	0.0	0,0000	0,0000	0,0000	0.0
61 TOTAL (\$/KWH)	2,1882	1,8445	0,3017	18.1	1,8978	1,8550	0,0427	2.6

\* Nuclear & Peopala (Block E) Used for firing, for standby, ignition, preheating, etc. in Fossil Steam Plants to the extent in Heavy Oil and Light Oil. Values may not agree with Schedule A3  
 \*\* Nuclear gas used for Fossil Steam Plants start-up. Reported values may not agree with Schedule A3  
 \*\*\* Nuclear cost is reported in MMBTU's only. Nuclear cost is not included in F04's.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD(MONTH) OF: SEPTEMBER 1999

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/MWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	99,832	53.7	91.4	50.9	9,929	#6 OIL	154,149 BBLs	6.314	973,297	2,858,782	2.8826	18.55
2 # 1		54,021					GAS	521,002 MCF	1.045	544,447	1,906,724	3.5296	3.66
3 # 2	367	100,871	62.4	98.8	82.4	9,843	#6 OIL	158,283 BBLs	6.314	999,771	2,888,358	2.8733	18.55
4 # 2		81,178					GAS	770,438 MCF	1.045	805,106	2,819,595	3.4734	3.86
5 FT. MYERS # 1	137	65,670	82.3	93.9	87.8	10,535	#6 OIL	109,303 BBLs	6.388	691,840	2,011,897	3.0633	19.57
6 # 2	367	188,697	66.7	87.4	75.2	9,489	#6 OIL	295,149 BBLs	6.388	1,885,412	5,482,308	2.7591	19.57
7 LAUDERDALE # 4	430	0	95.7	83.7	85.8	7,346	#2 OIL	-33 BBLs	5.543	-183	-783	0.0000	23.74
8 # 4		308,807					GAS	2,157,713 MCF	1.044	2,252,852	7,889,078	2.5730	3.66
9 # 5	381	0	93.7	99.7	93.8	7,371	#2 OIL	0 BBLs	5.543	0	0	0.0000	0.00
10 # 5		299,867					GAS	2,117,217 MCF	1.044	2,210,375	7,741,018	2.5815	3.88
11 MANATEE # 1	783	248,278	42.6	94.2	45.2	10,636	#6 OIL	419,974 BBLs	6.328	2,651,287	6,804,950	2.7299	16.24
12 # 2	783	278,072	44.7	90.7	49.3	10,453	#6 OIL	458,055 BBLs	6.328	2,885,916	7,407,218	2.6831	16.24
13 MARTIN # 1	783	138,066	51.2	86.8	59.3	10,275	#6 OIL	217,042 BBLs	6.365	1,381,472	3,808,171	2.7576	17.55
14 # 1		171,527					GAS	1,723,931 MCF	1.044	1,799,784	6,303,078	3.8747	3.86
15 # 2	783	125,401	47.8	87.5	55.6	10,349	#6 OIL	198,864 BBLs	6.365	1,265,769	3,489,224	2.7824	17.55
16 # 2		161,044					GAS	1,625,885 MCF	1.044	1,698,583	5,948,857	3.6838	3.66
17 # 3	430	0	99.4	100.0	99.4	8,882	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		325,123					GAS	2,143,239 MCF	1.044	2,237,542	7,806,181	2.4102	3.66
19 # 4	430	0	89.7	100.0	99.7	8,827	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		322,904					GAS	2,108,012 MCF	1.044	2,201,809	7,711,019	2.3910	3.88
21 FT EVERGLADES # 1	204	89,482	43.1	89.8	50.0	10,922	#6 OIL	118,795 BBLs	6.367	756,388	2,308,409	3.3233	19.43
22 # 1		4,618					GAS	50,502 MCF	1.044	52,724	184,846	4.0003	3.86
23 # 2	204	84,532	42.9	85.0	63.5	10,705	#6 OIL	107,470 BBLs	6.367	684,281	2,088,343	3.2336	19.43
24 # 2		3,008					GAS	47,483 MCF	1.044	49,572	178,808	4.3748	3.88
25 # 3	367	158,198	69.2	98.8	71.8	8,743	#6 OIL	236,588 BBLs	6.367	1,507,058	4,588,485	2.8447	19.43
26 # 3		45,554					GAS	439,362 MCF	1.044	458,684	1,608,371	3.5283	3.86
27 # 4	367	132,917	59.0	80.8	67.9	10,125	#6 OIL	205,545 BBLs	6.367	1,308,705	3,884,124	3.0050	19.43
28 # 4		44,458					GAS	488,707 MCF	1.044	487,242	1,708,584	3.8384	3.66



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 1999

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVRAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA #3	272	100,434	63.2	98.6	65.3	10,567	#6 OIL	165,483 BBLs	6.382	1,056,113	3,184,222	3.1506	19.12
2	#3		24,071					GAS	250,909 MCF	1.044	262,012	917,800	3.8120	3.68
3	#4	275	66,501	68.2	87.3	69.0	10,129	#6 OIL	151,230 BBLs	6.382	965,150	2,881,668	2.8966	19.12
4	#4		45,678					GAS	464,525 MCF	1.044	485,068	1,598,771	3.6393	3.68
5	SANFORD #3	137	33,281	42.1	85.7	55.8	9,728	#6 OIL	53,458 BBLs	6.318	337,754	993,701	2.8848	18.58
6	#3		15,613					GAS	132,020 MCF	1.045	137,961	483,167	3.0948	3.68
7	#4	362	107,188	47.1	100.0	51.3	10,822	#6 OIL	184,579 BBLs	8.318	1,168,170	3,430,873	3.2015	18.58
8	#4		28,451					GAS	287,758 MCF	1.045	279,808	978,824	3.7047	3.68
9	#5		25,715					GAS	281,674 MCF	1.045	273,448	867,854	3.7241	3.68
10	#5	362	107,635	47.0	93.8	56.1	10,505	#6 OIL	178,436 BBLs	8.318	1,127,358	3,348,786	3.0815	18.58
11	TURKEY POINT #1	367	89,504	55.3	82.8	65.0	9,704	#6 OIL	134,711 BBLs	6.358	856,627	2,520,570	2.8182	18.71
12	#1		75,578					GAS	713,834 MCF	1.044	748,347	2,610,301	3.4537	3.68
13	#2	367	88,744	61.2	87.0	63.1	10,012	#6 OIL	138,967 BBLs	6.358	883,818	2,800,678	2.8978	18.71
14	#2		92,483					GAS	900,916 MCF	1.044	940,558	3,299,948	3.5817	3.68
15	OUTLER #5	67	0	22.9	45.2	53.2	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	#5		14,535					GAS	157,647 MCF	1.044	164,583	578,361	3.9384	3.68
17	#6	137	0	40.7	95.3	48.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	#6		43,489					GAS	493,278 MCF	1.044	514,980	1,803,526	4.1508	3.68
19	FT MYERS 1-12	364	0	2.8	89.8	88.8	21,330	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	LAUDERDALE 1-12	364	0	2.8	87.3	83.8	21,835	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		5,264					GAS	107,549 MCF	1.044	112,281	383,223	7.4700	3.68
22	13-24	364	0	2.8	87.3	83.8	21,835	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		5,371					GAS	111,304 MCF	1.044	116,201	408,951	7.5788	3.68
24	EVERGLADES 1-12	364	0	2.5	79.8	98.8	27,368	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		5,079					GAS	138,138 MCF	1.044	138,997	466,785	8.5818	3.68

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD MONTH OF: SEPTEMBER 1969

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (%)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	230						#2 OIL	BBL'S					
2 #1		0	77.1	94.9	78.6	9,181	#2 OIL	0 BBL'S	5,809	0	0	0.0000	0.00
3 #1		135,215					GAS	1,187,907 MCF	1.045	1,241,363	4,347,413	3.2152	3.86
4 #2	230						#2 OIL	BBL'S					
5 #2		0	75	92.5	78.41	9,182	#2 OIL	0 BBL'S	5,809	0	0	0.0000	0.00
6 #2		132,770					GAS	1,167,605 MCF	1.045	1,220,356	4,279,844	3.2180	3.88
7 ST JOHNS (1) #1	(A) 125	(B) 84,479	82.1	98.7	89.2	(B) 9,751	PET COKE / COAL	34,267 TONS	24,040	823,779	1,277,954	1.5129	37.29
8 #1							COAL ONLY	30,822 TONS	24,914	762,917	1,228,043		40.10
9 #1		1,153					#2 OIL	1,921 BBL'S	5,853	11,245	50,265	4.3587	28.16
10 #2	(A) 125	(B) 89,046	87.9	91.2	96.5	(B) 9,416	PET COKE / COAL	34,252 TONS	24,490	838,489	1,252,490	1.4066	36.57
11 #2							COAL ONLY	29,543 TONS	24,914	738,526	1,189,359		40.12
12 #2		218					#2 OIL	350 BBL'S	5,853	2,051	9,185	4.2093	28.16
13 SCHERER #4	(A) 848	364,500	79.7	91.1	87.4	9,485	COAL	3,646,982 MMBTU	—	3,646,982	6,306,026	1.8401	1.73
14 #4		255				87.4	#2 OIL	418 BBL'S	5,817	2,420	8,565	3.3574	20.59
15 TURKEY POINT #3	893	502,412	97.5	98.8	97.5	11,289	NUCLEAR	5,857,222 MMBTU	—	5,857,222	1,791,725	0.3086	0.32
16 #4	893	522,100	101.4	100.0	101.4	11,188	NUCLEAR	5,830,898 MMBTU	—	5,830,898	1,707,597	0.3271	0.29
17 ST LUCIE #1	838	282,337	39.0	39.1	88.3	11,678	NUCLEAR	3,127,104 MMBTU	—	3,127,104	826,145	0.3287	0.30
18 #2	714	529,888	89.7	98.8	99.7	10,866	NUCLEAR	5,757,624 MMBTU	—	5,757,624	1,853,773	0.3488	0.32
19													
20													
21 SYSTEM TOTALS	15,529	7,182,728	—	—	—	10,080	—	3,725,853 BBL'S	—	72,257,876	157,748,361	2.1862	—
22								20,524,112 MCF					
23 EXCLUDES PARTICIPANTS								3,646,982 MMBTU	COAL (C)				
24 INCLUDES PARTICIPANTS								68,519 TONS	COAL (C)				
25								0 TONS	ORIMULSION				
26								20,372,817 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED (C) ON CALENDAR MONTH PERIOD - OTHER DATA IS FISCAL.  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF SEP 1998

	MONTH OF SEP 1998					
	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT   %		AMOUNT   %	AMOUNT   %	
<b>1   PURCHASES</b>						
***** MONTH OIL *****						
2   OILS (OILS)	4,445,520	4,427,193	18,327-   0.4	30,156,794	29,810,265	346,529   1.2
3   UNIT COST (AVG/UNIT)	19,5189	19,1281	4,0094   20.1	14,0371	14,2663	-2292-   -1.6
4   AMOUNT (M)	87,060,329	70,185,030	16,875,299   24.1	648,694,057	546,518,000	102,176,057   18.7
<b>5   BURNED</b>						
6   UNITS (UNITS)	3,679,964	3,637,106	42,858-   11.7	30,408,856	29,560,268	848,588   2.9
7   UNIT COST (AVG/UNIT)	48,1161	51,1127	-3,0066   -5.9	14,0280	14,2663	-2383-   -16.7
8   AMOUNT (M)	65,459,940	70,070,397	-4,610,457   -6.6	429,369,008	438,919,716	-9,550,708   -2.2
<b>9   ENDING INVENTORY</b>						
10   UNITS (UNITS)	6,327,967	3,649,960	2,678,007   73.4	6,327,967	3,649,960	2,678,007   73.4
11   UNIT COST (AVG/UNIT)	11,0021	15,3620	-4,3599   -31.7	17,9021	13,5620	4,3401   31.7
12   AMOUNT (M)	67,043,621	32,929,624	34,113,997   103.6	67,043,621	52,929,924	14,113,697   26.7
13   OTHER USAGE (M)	27,292-			535,778		
14   DATE SUPPLY	39					
<b>15   PURCHASES</b>						
***** LIQUID OIL *****						
16   UNITS (UNITS)	3,345	61,287	-57,942-   -1720.0	361,267	88,899	-275,132   -75.3
17   UNIT COST (AVG/UNIT)	30,5631	22,4112	7,6519   34.1	19,4047	21,0347	-1,6299   -7.7
18   AMOUNT (M)	101,841	1,369,100	-1,267,259   -1244.7	7,494,360	1,861,080	-1,111,720   -14.8
<b>19   BURNED</b>						
20   UNITS (UNITS)	65,471	35,939	29,532-   82.2	309,162	137,413	171,749   124.9
21   UNIT COST (AVG/UNIT)	19,9250	33,8642	-13,9392   -69.9	21,2541	25,7063	-4,4522   -21.2
22   AMOUNT (M)	904,890	1,206,440	-301,550   -25.0	7,878,948	3,527,541	4,351,407   55.3
<b>23   ENDING INVENTORY</b>						
24   UNITS (UNITS)	291,234	39,667	251,567   633.6	395,234	89,667	305,567   340.6
25   UNIT COST (AVG/UNIT)	23,3217	21,4960	1,8257   8.5	25,1917	21,4960	3,6957   17.2
26   AMOUNT (M)	6,795,326	2,384,013	4,411,313   184.8	8,295,326	2,824,013	5,471,313   193.7
27   OTHER USAGE (M)						
28   DATE SUPPLY						
<b>29   PURCHASES</b>						
***** 3PT OILS & COAL SUPPLY *****						
30   UNITS (TONS)	51,200	12,325	38,875   75.7	517,797	686,314	-168,517   -32.0
31   UNIT COST (AVG/TON)	41,6736	36,9669	4,7067   11.2	37,3299	36,1686	1,1613   3.2
32   AMOUNT (M)	2,133,946	7,637,000	-5,503,054   -257.8	19,173,890	21,918,000	-2,744,110   -12.5
<b>33   BURNED</b>						
34   UNITS (TONS)	58,519	67,461	-8,942-   -13.1	554,371	505,788	48,583   9.6
35   UNIT COST (AVG/TON)	34,9304	36,3031	-1,3727   -3.9	35,3942	36,4945	-1,1003   -3.0
36   AMOUNT (M)	2,030,435	2,469,044	-438,609   -21.5	19,895,867	21,468,174	-1,572,307   -7.3
<b>37   ENDING INVENTORY</b>						
38   UNITS (TONS)	111,896	74,982	36,914   50.6	111,896	74,982	36,914   49.1
39   UNIT COST (AVG/TON)	27,3378	29,5461	-2,2083   -8.1	27,8778	28,3431	-4653   -16.8
40   AMOUNT (M)	3,081,029	2,228,934	852,095   38.3	3,101,420	2,280,934	820,486   36.0
41   OTHER USAGE (M)						
42   DATE SUPPLY						
<b>43   PURCHASES</b>						
***** COAL SUPPLIES *****						
44   UNITS (MMBTUS)	3,549,291	3,628,711	-79,420   -2.2	31,873,623	33,231,737	-1,358,114   -4.1
45   U. COST (AVG/MMBTUS)	1,3762	1,6133	-2,3711   -17.2	1,7583	1,6583	1,000   5.4
46   AMOUNT (M)	5,956,578	1,325,100	4,631,478   349.5	56,037,723	55,040,909	996,814   1.8
<b>47   BURNED</b>						
48   UNITS (MMBTUS)	3,646,962	3,324,933	322,029   9.1	34,075,392	36,400,101	-2,324,709   -6.7
49   U. COST (AVG/MMBTUS)	1,7791	1,9336	-1,5445   -8.7	1,6893	1,6483	410   2.5
50   AMOUNT (M)	6,396,026	5,398,635	997,391   15.9	57,403,625	59,676,363	-2,272,738   -3.8
<b>51   ENDING INVENTORY</b>						
52   UNITS (MMBTUS)	5,819,284	3,383,733	2,435,551   72.0	5,819,284	3,383,733	2,435,551   72.0
53   U. COST (AVG/MMBTUS)	1,2991	1,4220	-1,2229   -9.4	1,7791	1,6483	1,308   7.9
54   AMOUNT (M)	10,131,236	5,492,466	4,638,770   84.5	10,131,236	5,492,466	4,638,770   84.5
55   OTHER USAGE (M)						
56   DATE SUPPLY						
<b>57   BURNED</b>						
***** BIL COALS *****						
58   UNITS (MMBTUS)	21,431,442	12,179,891	9,251,551   75.9	47,827,023	100,474,717	-52,647,694   -110.0
59   U. COST (AVG/MMBTUS)	3,3421	2,8073	534,48   16.2	2,9822	3,4534	-4712   -13.2
60   AMOUNT (M)	71,765,813	40,095,840	31,670,000   44.1	147,699,768	344,120,110	-196,420,342   -133.8
<b>61   BURNED</b>						
***** BULLHEAD *****						
62   UNITS (MMBTUS)	29,773,817	1,152,465	2,660,352   9.0	2102,330,886	191,795,787	1,180,535   0.6
63   U. COST (AVG/MMBTUS)	1,083	1,3247	-2,1617   -20.0	1,083	1,083	0   0.0
64   AMOUNT (M)	6,281,760	3,887,914	2,393,846   38.1	62,573,840	62,865,662	-291,822   -0.5
<b>65   BURNED</b>						
***** BRIMISTON *****						
66   UNITS (TONS)	0	0	0   100.0	0	0	0   100.0
67   UNIT COST (AVG/TON)	0,000	0,000	0,000   100.0	0,000	0,000	0   100.0
68   AMOUNT (M)	0	0	0   100.0	0	0	0   100.0
<b>69   BURNED</b>						
***** PROGRAM *****						
70   UNITS (OILS)	4,767	100	4,667   100.0	47,722	900	46,822   100.0
71   UNIT COST (AVG/UNIT)	4674	1,0000	3,676-   3.7	8,078	1,0000	7,078-   70.8
72   AMOUNT (M)	4,881	100	4,781   100.0	48,886	900	47,986   100.0

LINE 9 & 21 EXCLUDES 11,000 GALLONS \$ (13,670) CURRENT MONTH AND 4,650 GALLONS \$ (109,345) PERIOD TO DATE.

LINE 53 EXCLUDES BURNED DIFFERENCE COST OF \$1,700,855 CURRENT MONTH AND \$ 17,136,921 PERIOD-TO-DATE. AND

**SCHEDULE A - NOTES**

Sep-99

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	\$3,583.77	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
	(\$3,658.69)	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - ADJ TO FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMPICAL ADJUSTMENT SANFORD - TEMPICAL ADJUSTMENT FT. MYERS - TEMPICAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMPICAL ADJUSTMENT CANAVERAL - TEMPICAL ADJUSTMENT
(504)	(\$9,429.69)	TURKEY POINT FOSSIL - TEMPICAL ADJUSTMENT
1,283	\$20,512.29	MANATEE - TEMPICAL ADJUSTMENT
		MARTIN - PIPELINE HEATING
(2,200)	(\$38,599.75)	MARTIN - TEMPICAL ADJUSTMENT

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION
	\$21,562.30	SJRPP COAL CAR DEPRECIATION *
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

**SCHEDULE A - NOTES**

**SJRPP - 1999**

<del>Adjusted</del> Month	Jan-99	Feb-99	Mar-99	Apr-99	May-99	Jun-99
Date of Survey	--	--	--	--	3/31/99	--
Tons per survey	--	--	--	--	481,366	--
Tons per books	--	--	--	--	457,861	--
Tons Difference	--	--	--	--	23,505	--
Adjustment tons within 3% of survey	--	--	--	--	9,064	--
Adjustment \$ (20% ownership)	--	--	--	--	\$ 69,748.52	--

**SJRPP - 1999**

<del>Adjusted</del> Month	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99
Date of Survey	--	--	--	--	--	--
Tons per survey	--	--	--	--	--	--
Tons per books	--	--	--	--	--	--
Tons Difference	--	--	--	--	--	--
Adjustment tons within 3% of survey	--	--	--	--	--	--
Adjustment \$ (20% ownership)	--	--	--	--	--	--

**SCHERER 4 -1999**

Month/Year	FPL's MMBTU Adjustment	FPL's <del>Adjusted</del> Adjustment
Jan-99	204,903	\$ 345,088.03
Feb-99	--	--
Mar-99	--	--
Apr-99	197,842	\$ 317,798.23
May-99	--	--
Jun-99	--	--
Jul-99	(95,809)	\$(166,994.68)
Aug-99	--	--
Sep-99	--	--
Oct-99	--	--
Nov-99	--	--
Dec-99	--	--

FORMER GROUP  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 1988

SCHEDULE 2-A

(A)	(C)	(D)	(E)	(F)	(G)		(H)	(I)
					BY FUEL COST	BY TOTAL COST		
SOLD TO	TYPE OF CONTRACT	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	PARAMETERS		TOTAL FUEL ADJ. (000,000)	TOTAL COST (000,000)
					BY FUEL COST	BY TOTAL COST		
<b>ESTIMATED</b>								
	C	42,114	0	42,114	3.844	3.288	1,200,000	1,111,571
	CS	107,880	0	107,880	2.498	4.314	2,084,880	4,607,044
	S	0	0	0	0.000	0.000	0	0
ST. LUIGUE LIABILITY		3,060	0	3,060	0.344	0.344	10,000	10,000
NET OF GAIN ON ECONOMY SALES							161,400	
<b>TOTAL</b>		<b>156,754</b>	<b>0</b>	<b>156,754</b>	<b>3.774</b>	<b>4.073</b>	<b>4,482,514</b>	<b>8,245,125</b>
<b>ACTUAL</b>								
ECONOMY #		719	0	719	3.133	3.518	22,325	25,254
FLPA (SL 1)		8,302	0	8,302	0.443	0.443	30,251	30,251
OLC (SL 1)		3,744	0	3,744	0.433	0.433	25,484	25,754
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNRECORDED)		0	0	0	0.000	0.000	0	0
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	0	0	0	0.000	0.000	0	0
FLORIDA CITY ELECTRIC COOPERATIVE		3,983	0	3,983	0.631	0.631	35,183	35,183
ALABAMA ELECTRIC COOPERATIVE, INC.	CS	4,200	0	4,200	2.569	2.883	140,848	231,100
ADULTA POWER CORPORATION	CS	814	0	814	2.840	0.214	23,253	45,000
COACHWATER EDISON (PWR No. A1)	CS	0	0	0	0.000	0.000	0.000	0.000
DUKE POWER	CS	800	0	800	1.101	1.290	13,425	15,000
EDISON	CS	40,434	0	40,434	2.259	3.039	1,164,896	1,239,700
E. Power	CS	812	0	812	0.860	0.000	18,844	30,750
ENERGY SERVICES	CS	4,400	0	4,400	3.212	0.400	187,043	281,747
FLORIDA POWER CORPORATION	CS	4,129	0	4,129	4.324	0.708	14,864	44,159
FLORIDA MUNICIPAL POWER AGENCY	CS	412	0	412	2.212	4.500	13,239	18,340
CITY OF GAINESVILLE	CS	0	0	0	0.000	0.000	0	0
CITY OF HOMESTEAD	CS	1,217	0	1,217	2.041	4.040	40,044	33,259
CITY OF LAKE WORTH UTILITIES	CS	1,109	0	1,109	1.870	4.745	40,593	62,464
LOUISVILLE GAS & POWER UTILITIES	CS	11,239	0	11,239	4.834	5.431	506,341	641,113
UTL. COM. CITY OF NEW SMYRNA BEACH	CS	0	0	0	3.400	0.000	3,000	4,250
COLEMAN POWER CORPORATION	CS	3,348	0	3,348	3.291	3.679	118,780	139,071
DR. ANDO UTILITIES COMMISSION	CS	2,700	0	2,700	3.886	4.333	123,246	200,200
PUBLIC SERVICE ELECTRIC GAS (PWR No. A4)	CS	0	0	0	0.000	0.000	0.000	0.000
POWELL COUNTY POWER & LIGHT (PWR No. A4)	CS	0	0	0	0.000	0.000	0.000	0.000
SEMINOLE ELECTRIC COOPERATIVE, INC. (PWR No. A4)	CS	719	0	719	0.000	0.000	0	18,000
SOUTHERN COMPANY	CS	18,244	0	18,244	3.060	3.680	317,062	759,240
THE ENERGY AUTHORITY (PWR No. A4)	CS	111	0	111	2.718	0.400	1,899	2,825
FLPA ELECTRIC COMPANY	CS	4,803	0	4,803	3.369	3.400	183,385	240,740
TEA	CS	8,791	0	8,791	3.867	6.094	268,337	340,064
TENNESSEE VALLEY AUTHORITY (PWR No. A4)	CS	112	0	112	1.442	7.441	4,671	1,821
FLORIDA POWER CORPORATION (PWR No. A4)	AF	4	0	4	0.000	0.000	0.000	259
SEMINOLE ELECTRIC COOPERATIVE, INC. (PWR No. A4)	AF	80	0	80	1.840	0.700	0.000	14,340
CITY OF GAINESVILLE	AF	40	0	40	7.000	34.525	2,825	43,810
<b>ECONOMY SUB-TOTAL</b>		<b>719</b>	<b>0</b>	<b>719</b>	<b>3.133</b>	<b>3.518</b>	<b>22,325</b>	<b>25,254</b>
ST. LUIGUE PARTICIPATION SUB-TOTAL		14,145	0	14,145	0.441	0.441	62,486	62,435
SALES EXCLUSIVE OF REVENUE AND ST. LUIGUE PARTICIPATION SUB-TOTAL		109,890	0	109,890	3.834	4.342	3,404,207	4,219,827
NET OF GAIN ON ECONOMY SALES (SEE SCHEDULE 2-A)							1,219	
<b>TOTAL</b>		<b>121,487</b>	<b>0</b>	<b>121,487</b>	<b>3.873</b>	<b>3.704</b>	<b>3,481,413</b>	<b>4,287,554</b>
<b>CURRENT MONTH</b>								
DEFERRED		24,340	0	24,340	0.190	0.070	208,430	(1,717,500)
DEFERRED (PR)		(27.0)	0	(27.0)	1.0	16.0	(22.0)	421.0
<b>PERIOD TO DATE</b>								
ACTUAL		2,204,183	0	2,204,183	3.133	4.042	47,047,254	108,041,272
ESTIMATED (INCLUDES ESTIMATED NET CONNECTIONS)		1,679,240	0	1,679,240	4.040	3.723	29,809,539	46,448,004
DIFFERENCE		524,943	0	524,943	0.174	2.219	17,640,796	61,593,268
DIFFERENCE (%)		31.5	0.0	31.5	4.9	01.3	21.3	138.7

\* ONLY TOTAL & INCLUDES NET OF GAIN ON ECONOMY SALES.

\*\* TOTAL & INCLUDES TRANSMISSION AND LOSS & INCLUDED IN FUEL COST = \$ 1,499

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 1968

SCHEDULE #63

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (1000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
	C	42,114	1,206,998	1,417,571	2.866	3.366	210,573
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		42,114	1,206,998	1,417,571	2.866	3.366	168,458
<b>ACTUAL:</b>							
FLORIDA MUNICIPAL POWER AGENCY (Prior Mo. Adj.)	C	0	(13)	(13)	0.000	0.000	0
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	C	0	309	309	0.000	0.000	0
CITY OF GAINESVILLE (Prior Mo. Adj.)	C	0	(197)	(197)	0.000	0.000	0
CITY OF HOMESTEAD	C	478	15,067	16,851	3.150	3,478	1,564
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adj.)	C	0	(1)	(1)	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST (Prior Mo. Adj.)	C	0	38	38	0.000	0.000	0
CITY OF LAKELAND (Prior Mo. Adj.)	C	0	(3)	(3)	0.000	0.000	0
CITY OF LAKE WORTH UTILITIES	C	219	7,084	8,071	3,239	3,685	977
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	21	781	1,009	3,719	4,805	228
ORLANDO UTILITIES COMMISSION (Prior Mo. Adj.)	C	0	(202)	(202)	0.000	0.000	0
REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Adj.)	C	0	(205)	(205)	0.000	0.000	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)	C	0	(180)	(180)	0.000	0.000	0
CITY OF TALLAHASSEE (Prior Mo. Adj.)	C	0	8	8	0.000	0.000	0
TAMPA ELECTRIC COMPANY (Prior Mo. Adj.)	C	0	(9)	(9)	0.000	0.000	0
THE ENERGY AUTHORITY (Prior Mo. Adj.)	C	0	18	18	0.000	0.000	0
SUB-TOTAL		719	22,525	25,294	3.133	3,518	2,789
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		719	22,525	25,294	3.133	3,518	2,215
CURRENT MONTH: DIFFERENCE		(41,395)	(1,184,473)	(1,362,277)	0.267	0.162	(168,243)
DIFFERENCE (%)		(98.3)	(98.1)	(98.2)	9.3	4.5	(98.7)
PERIOD TO DATE: ACTUAL		8,740	193,001	229,339	1,982	2,955	29,070
ESTIMATED (INCLUDES 200 ESTIMATED AMT CORRECTION)		678,607	17,118,181	21,810,858	2,521	3,183	3,593,962
DIFFERENCE		(569,867)	(16,925,180)	(21,581,520)	(0,540)	(0,828)	(3,564,892)
DIFFERENCE (%)		(82.6)	(99.9)	(98.9)	(21.4)	(26.0)	(98.2)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			1,869				

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 1969

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) \$/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (LPS & R)		570,679	0	0	570,679	1.497		\$ 544,900
ST. LUCIE RELIABILITY		42,738	0	0	42,738	0.281		150,100
SURFP		261,696	0	0	261,696	1.114		2,918,080
<b>TOTAL</b>		<b>875,113</b>	<b>0</b>	<b>0</b>	<b>875,113</b>	<b>1.327</b>		<b>11,610,050</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	477,658	0	0	477,658	1.369		6,656,140
SOUTHERN COMPANIES	R	93,020	0	0	93,020	2.052		1,908,760
PRIOR MONTH ADJUSTMENT		110,171	0	0	110,171			2,041,370
		680,850	0	0	680,850	1.555		10,586,270
FMPA (SL 2)		27,177	0	0	27,177	0.435		118,275
PRIOR MONTH ADJUSTMENT		(13)	0	0	(13)			(110)
		27,164	0	0	27,164	0.438		118,165
QUC (SL 2)		18,794	0	0	18,794	0.400		75,795
PRIOR MONTH ADJUSTMENT		(9)	0	0	(9)			4
		18,785	0	0	18,785	0.404		75,789
JACKSONVILLE ELECTRIC AUTHORITY	UPS	264,623	0	0	264,623	1.471		3,891,853
PRIOR MONTH ADJUSTMENT		(5,490)	0	0	(5,490)			(265,175)
		259,133	0	0	259,133	1.330		3,626,478
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		0	0	0	0	0.000		0
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>45,949</b>	<b>0</b>	<b>0</b>	<b>45,949</b>	<b>0.422</b>		<b>193,965</b>
<b>TOTAL</b>		<b>985,962</b>	<b>0</b>	<b>0</b>	<b>985,962</b>	<b>1.459</b>		<b>14,395,713</b>
CURRENT MONTH DIFFERENCE		110,849	0	0	110,849	0.102		2,778,693
DIFFERENCE (%)		12.7	0.0	0.0	12.7	10.0		23.9
PERIOD TO DATE: ACTUAL		6,512,296	0	0	6,512,296	1.478		98,091,672
ESTIMATED (INCLUDES 299 ESTIMATED AMT. CORRECTION)		7,763,781	0	0	7,763,751	1.292		100,303,210
DIFFERENCE		(1,251,485)	0	0	(1,251,455)	0.184		(4,211,538)
DIFFERENCE (%)		(19.1)	0.0	0.0	(19.1)	14.2		(4.2)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 1999

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
						<b>ESTIMATED:</b>		
QUALIFYING FACILITIES		618,382	0	0	618,382	1.791	1.791	11,073,894
<b>TOTAL</b>		<b>618,382</b>	<b>0</b>	<b>0</b>	<b>618,382</b>	<b>1.791</b>	<b>1.791</b>	<b>11,073,894</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC		5,785	0	0	5,785	2.253	2.253	130,588
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,183	0	0	34,183	2.236	2.236	764,447
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,398	0	0	31,398	2.378	2.378	748,637
CEDAR BAY GENERATING COMPANY		182,177	0	0	182,177	1.400	1.400	2,271,000
INDIANTOWN COGENERATION		208,553	0	0	208,553	2.305	2.305	4,805,742
FLORIDA CRUSHED STONE		87,959	0	0	87,959	1.455	1.455	1,279,573
GEORGIA PACIFIC CORPORATION		528	0	0	528	2.827	2.827	13,888
LEE COUNTY RESOURCE RECOVERY		19,134	0	0	19,134	2.658	2.658	508,527
MM TOMOKA FARMS		876	0	0	876	2.874	2.874	23,421
OKEELANTA POWER L.P.		9,417	0	0	9,417	2.452	2.452	230,847
ROYSTER COMPANY		8,103	0	0	8,103	1.337	1.337	108,308
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,385	0	0	29,385	1.319	1.319	387,511
TROPICANA PRODUCTS, INC.		1,328	0	0	1,328	2.587	2.587	34,349
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	85,990
<b>TOTAL</b>		<b>588,836</b>	<b>0</b>	<b>0</b>	<b>588,836</b>	<b>1.982</b>	<b>1.982</b>	<b>11,391,887</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(19,556)	0	0	(19,556)	0.112	0.112	317,993
DIFFERENCE (%)		(3.2)	0.0	0.0	(3.2)	6.2	6.2	2.8
<b>PERIOD TO DATE:</b>								
ACTUAL		4,715,902	0	0	4,715,902	1.794	1.794	84,805,760
ESTIMATED (INCLUDES 3/99 ESTIMATED AMT CORRECTION)		8,202,344	0	0	8,202,344	1.734	1.734	107,567,058
DIFFERENCE		(1,486,442)	0	0	(1,486,442)	0.060	0.060	(32,961,298)
DIFFERENCE (%)		(24.0)	0.0	0.0	(24.0)	3.4	3.4	(21.3)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPARE FURNER POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 1998

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (\$)(0)	(6) COST IF GENERATED		(7) Fuel SAVINGS \$(M) - (\$)
					(a) cents/KWH	(b) \$	
<b>ESTIMATED</b>							
FLORIDA	C	150	7.300	1,095	2.428	3,749	200
NON-FLORIDA	C	0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>150</b>	<b>7.300</b>	<b>1,095</b>	<b>2.428</b>	<b>3,749</b>	<b>200</b>
<b>ACTUAL</b>							
<b>FLORIDA:</b>							
CITY OF LAKE WORTH UTILITIES	C	69	3.051	208	3.135	1,053	189
TAMPA ELECTRIC COMPANY	C	637	2.438	1,551	2.659	14,240	1,159
FLORIDA POWER CORPORATION	OS	10,112	1.395	141,164	1.588	160,385	19,221
CITY OF LAKE WORTH UTILITIES	OS	64	9.000	5,760	9.375	6,000	240
ORLANDO UTILITIES COMMISSION	OS	2,183	5.145	112,325	5.162	104,127	17,802
THE ENERGY AUTHORITY	OS	25,885	2.088	539,795	2.089	882,410	271,817
TAMPA ELECTRIC COMPANY	OS	15,037	2.813	422,275	3.052	483,200	65,625
<b>NON-FLORIDA:</b>							
AQUILA	OS	889	2.137	189,088	4.378	38,604	8,538
AMERICAN ELECTRIC POWER (Service) (Prior Mo. Adj.)	OS	804	4.372	348,036	3.670	16,409	(3,596)
COMMONWEALTH EDISON (Prior Mo. Adj.)	OS	0	0.000	(911)	0.000	0	313
COLUMBIA POWER MARKETING (Prior Mo. Adj.)	OS	0	0.000	2,177	0.000	0	(2,177)
DUKE POWER (Prior Mo. Adj.)	OS	548	5.838	320,068	5.343	29,276	(1,820)
ENRON	OS	1,342	2.727	366,000	3.382	50,460	13,690
ENTREPRENEUR	OS	373	2.890	107,194	3.111	17,698	695
GEORGIA TRANSMISSION CORPORATION	OS	0	0.000	0	0.000	0	0
MORAN	OS	2,400	2.878	690,720	3.573	85,812	16,489
GOCH POWER (Prior Mo. Adj.)	OS	0	0.000	(1,147)	0.000	1,740	2,687
MEAS	OS	0	0.000	0	0.000	0	0
LOUISVILLE G & E POWER MKT, INC.	OS	60,021	2.710	1,637,580	3.273	1,848,770	310,190
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	4,200	1.445	60,670	1.804	87,382	4,883
OGE ENERGY POWER CORPORATION	OS	28,743	2.036	585,485	2.704	805,212	162,747
PEDMONT	OS	0	0.000	370	0.000	0	(570)
PENNSYLVANIA POWER & LIGHT (Prior Mo. Adj.)	OS	0	0.000	(2,323)	0.000	0	2,820
PUBLIC SERVICE ELECTRIC & GAS (Prior Mo. Adj.)	OS	0	0.000	(1,547)	0.000	0	1,587
SOUTHERN COMPANIES	OS	18,837	4.568	860,701	4.907	919,690	88,789
SOUTH CAROLINA	OS	37,850	2.221	840,078	3.120	1,101,109	348,083
TENNESSEE VALLEY AUTHORITY (Prior Mo. Adj.)	OS	0	0.000	(508)	0.000	0	500
<b>FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>63,487</b>	<b>2.288</b>	<b>1,437,823</b>	<b>2.858</b>	<b>1,818,045</b>	<b>376,152</b>
<b>NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL</b>		<b>161,069</b>	<b>2.860</b>	<b>3,668,808</b>	<b>3.270</b>	<b>4,053,015</b>	<b>963,217</b>
<b>TOTAL</b>		<b>214,556</b>	<b>2.530</b>	<b>5,106,631</b>	<b>3.165</b>	<b>5,787,980</b>	<b>1,343,369</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		214,376	0.280	5,423,141	0.688	8,794,211	1,341,020
DIFFERENCE (%)		142.8173	3.8	157,182.6	20.2	180,427.1	448,518.4
<b>PERIOD TO DATE:</b>							
ACTUAL		810,803	3.070	33,818,083	3.874	32,923,101	(894,982)
ESTIMATED (INCLUDES 20% ESTIMATED AMT CORRECTION)		1,457,052	1.871	38,813,740	2.141	41,858,600	(5,281,210)
DIFFERENCE		(1,046,249)	1.818	(2,000,657)	1.475	(8,935,499)	(5,077,902)
DIFFERENCE (%)		(72.5)	97.2	(8.2)	68.8	(21.4)	(113.2)