

Florida Power Corporation
Docket No. 990001-EI

030001-EI

Request for Specified Confidential Treatment

DECLASSIFIED
APR 3.20.03

423 Forms for August, 1999

CONFIDENTIAL COPY

(confidential information denoted with shading)

DOCUMENT NUMBER - DATE

12899 OCT 20 08

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH. Aug-99

2. REPORTING COMPANY FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-6302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/11/99


LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,144	1,059	\$25.9323
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	06/99	F02	0.48	139,925	5,456	\$25.0736
3	BARTOW	KOCH REFINING CO.	HOUSTON, TX	S	FOB PLANT	08/99	F06	1.86	158,679	145,857	\$16.5781
4	BARTOW	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/99	F06	2.35	153,781	117,130	\$19.7441
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/99	F06	2.30	153,401	102,137	\$16.3931
6	BARTOW NORTH FUEL TERMINAL	KOCH REFINING CO.	HOUSTON, TX	S	FOB TERMINAL	08/99	F06	2.34	156,380	205,015	\$18.4457
7	BARTOW PEAKERS	NO DELIVERIES									
8	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES									
9	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC.	MIAMI, FL	S	FOB TERMINAL	08/99	F06	0.44	134,916	1,943	\$12.5836
10	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB TERMINAL	08/99	F06	0.47	140,807	1,079	\$12.0020
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	ST PETERSBURG, FL	S	FOB TERMINAL	08/99	F06	0.47	138,354	2,590	\$12.2338
12	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES INC.	BROOKSVILLE, FL	S	FOB TERMINAL	08/99	F06	0.43	135,714	279	\$12.6064
13	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM SERVICE	PLANT CITY, FL	S	FOB TERMINAL	08/99	F06	0.49	136,905	3,852	\$12.5970
14	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	TAMPA, FL	S	FOB TERMINAL	08/99	F06	0.26	140,050	2,632	\$12.5862
15	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC.	SANFORD, FL	S	FOB TERMINAL	08/99	F06	0.47	146,500	2,190	\$12.5958
16	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC	OCOE, FL	S	FOB TERMINAL	08/99	F06	0.43	138,284	3,875	\$12.5807
17	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC.	DAVIE, FL	S	FOB TERMINAL	08/99	F06	0.76	123,823	652	\$11.3234
18	BARTOW SOUTH FUEL TERMINAL	TOTAL ENVIRONMENTAL SERVICES	INVERNESS, FL	S	FOB TERMINAL	08/99	F06	0.04	140,238	136	\$12.6507

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH: Aug-99

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. MANNY PEREZ, ACCOUNTANT (727) 820-6302

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
JOHN SCARDINO, JR., CONTROLLER

5. DATE COMPLETED: 10/10/99

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
19	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	08/99	F06	1.36	156,736	649,085	\$17.3021
20	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.46	138,881	39,202	\$26.2713
21	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,140	3,732	\$26.5560
22	CRYSTAL RIVER SOUTH	NO DELIVERIES									
23	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,075	34,348	\$26.3250
24	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,086	30,288	\$26.5740
25	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.08	138,724	59,057	\$27.2726
26	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.05	138,754	17,700	\$26.7962
27	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.04	139,060	3,164	\$27.5268
28	HINES PLANT PEAKERS	NO DELIVERIES									
29	HIGGINS STEAM PLANT	NO DELIVERIES									
30	HIGGINS PEAKERS	NO DELIVERIES									
31	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.05	138,831	50,000	\$27.2280
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,140	24,409	\$26.1017
33	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
34	PORT SAINT JOE PEAKERS	NO DELIVERIES									
35	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.47	140,031	4,071	\$25.2806
36	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F06	1.00	152,381	3,692	\$22.3152
37	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB PLANT	08/99	F06	0.47	140,807	461	\$12.5902
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	VALDOSTA, GA	MTC	FOB PLANT	08/99	F06	0.85	151,167	35,021	\$20.7610
39	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	CAIRO, GA	S	FOB PLANT	08/99	F06	0.47	140,807	1,899	\$12.6044
40	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	VALDOSTA, GA	MTC	FOB PLANT	08/99	F06	2.24	156,842	64,428	\$17.5175
41	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	08/99	F02	0.19	140,269	8,442	\$25.6836

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Aug-99

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT, (327) 820-4302

2 REPORTING COMPANY FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT. 
JOHN SCARDINO, JR., CONTROLLER

5 DATE COMPLETED. 10/11/99


LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	08/99	F02	1,059	\$24.5358	\$25,983.37	\$216.0500	\$26,767.32	\$24.3317	\$0.0000	\$24.3317		\$0.7307	\$0.8699	\$25.9323
2	AVOH PARK PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	5,456	\$23.2291	\$126,738.17	\$1,226.5700	\$125,511.60	\$23.0043	\$0.0000	\$23.0043		\$1.1983	\$0.8719	\$25.0736
3	BARTOW	KOCH REFINING CO	FOB PLANT	08/99	F06	145,857	\$16.5081	\$2,407,817.65	\$0.0000	\$2,407,817.65	\$16.5081	\$0.0000	\$16.5081		\$0.0000	\$0.0700	\$16.5781
4	BARTOW	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/99	F06	117,130	\$19.6741	\$2,304,433.12	\$0.0000	\$2,304,433.12	\$19.6741	\$0.0000	\$19.6741		\$0.0000	\$0.0700	\$19.7441
5	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/99	F06	102,137	\$16.3231	\$1,667,189.92	\$0.0000	\$1,667,189.92	\$16.3231	\$0.0000	\$16.3231		\$0.0000	\$0.0700	\$16.3931
8	BARTOW NORTH FUEL TERMINAL	KOCH REFINING CO	FOB TERMINAL	08/99	F06	205,015	\$18.3757	\$3,767,288.27	\$0.0000	\$3,767,288.27	\$18.3757	\$0.0000	\$18.3757		\$0.0000	\$0.0700	\$18.4457
7	BARTOW PEAKERS	NO DELIVERIES															
8	BARTOW FUEL TERMINAL-UNIT 1	NO DELIVERIES															
9	BARTOW SOUTH FUEL TERMINAL	CLIFF BERRY INC	FOB TERMINAL	08/99	F06	1,943	\$12.5123	\$24,311.45	\$0.0000	\$24,311.45	\$12.5123	\$0.0000	\$12.5123		\$0.0000	\$0.0713	\$12.5836
10	BARTOW SOUTH FUEL TERMINAL	FOUR WAY OIL COMPANY	FOB TERMINAL	08/99	F06	1,079	\$11.9306	\$12,873.14	\$0.0000	\$12,873.14	\$11.9306	\$0.0000	\$11.9306		\$0.0000	\$0.0714	\$12.0020
11	BARTOW SOUTH FUEL TERMINAL	HOWCO ENVIRONMENTAL SERVICES	FOB TERMINAL	08/99	F06	2,590	\$12.1624	\$31,500.62	\$0.0000	\$31,500.62	\$12.1624	\$0.0000	\$12.1624		\$0.0000	\$0.0714	\$12.2338
12	BARTOW SOUTH FUEL TERMINAL	HOBO OIL SERVICES INC	FOB TERMINAL	08/99	F06	279	\$12.5350	\$3,497.27	\$0.0000	\$3,497.27	\$12.5350	\$0.0000	\$12.5350		\$0.0000	\$0.0714	\$12.6064
13	BARTOW SOUTH FUEL TERMINAL	INTERNATIONAL PETROLEUM SERVICE	FOB TERMINAL	08/99	F06	3,852	\$12.5256	\$48,248.52	\$0.0000	\$48,248.52	\$12.5256	\$0.0000	\$12.5256		\$0.0000	\$0.0714	\$12.5970
14	BARTOW SOUTH FUEL TERMINAL	MAGNUM ENVIRONMENTAL SERVICES	FOB TERMINAL	08/99	F06	2,632	\$12.5149	\$32,939.18	\$0.0000	\$32,939.18	\$12.5149	\$0.0000	\$12.5149		\$0.0000	\$0.0713	\$12.5862
15	BARTOW SOUTH FUEL TERMINAL	OILS UNLIMITED INC	FOB TERMINAL	08/99	F06	2,190	\$12.5244	\$27,428.39	\$0.0000	\$27,428.39	\$12.5244	\$0.0000	\$12.5244		\$0.0000	\$0.0714	\$12.5958
16	BARTOW SOUTH FUEL TERMINAL	PETROTECH SOUTHEAST INC	FOB TERMINAL	08/99	F06	3,875	\$12.5094	\$48,473.75	\$0.0000	\$48,473.75	\$12.5094	\$0.0000	\$12.5094		\$0.0000	\$0.0713	\$12.5807
17	BARTOW SOUTH FUEL TERMINAL	PETROLEUM MANAGEMENT INC	FOB TERMINAL	08/99	F06	652	\$11.2521	\$7,336.40	\$0.0000	\$7,336.40	\$11.2521	\$0.0000	\$11.2521		\$0.0000	\$0.0713	\$11.3234
18	BARTOW SOUTH FUEL TERMINAL	TOTAL ENVIRONMENTAL SERVICES	FOB TERMINAL	08/99	F06	136	\$12.5790	\$1,710.75	\$0.0000	\$1,710.75	\$12.5790	\$0.0000	\$12.5790		\$0.0000	\$0.0717	\$12.6507

DECLASSIFIED

1 REPORTING MONTH Aug-99

2 REPORTING COMPANY. FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-5302

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT. 
JOHN S. SARDINO, JR. CONTROLLER

5. DATE COMPLETED. 10/11/99

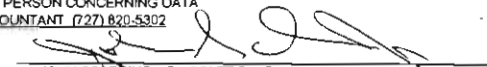
LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
19	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	08/99	F06	649,085	\$17.2321	\$11,185,124.96	\$0.0000	\$11,185,124.96	\$17.2321	\$0.0000	\$17.2321		\$0.0000	\$0.0700	\$17.3021
20	BAYBORO PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	08/99	F02	39,202	\$25.5940	\$1,003,335.25	\$7,545.1900	\$995,790.06	\$25.4015	\$0.0000	\$25.4015		\$0.0000	\$0.8698	\$26.2713
21	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	08/99	F02	3,732	\$24.6090	\$91,840.70	\$918.3900	\$90,922.31	\$24.3629	\$0.0000	\$24.3629		\$1.3231	\$0.8700	\$26.5560
22	CRYSTAL RIVER SOUTH	NO DELIVERIES															
23	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	34,348	\$25.0202	\$859,392.56	\$8,948.5800	\$850,443.98	\$24.7596	\$0.0000	\$24.7596		\$0.8964	\$0.8690	\$26.3250
24	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	30,288	\$24.3517	\$737,564.64	\$7,331.7800	\$730,232.86	\$24.1096	\$0.0000	\$24.1096		\$1.8936	\$0.8709	\$26.5740
25	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	59,057	\$25.1792	\$1,487,008.52	\$16,338.0500	\$1,470,670.47	\$24.9026	\$0.0000	\$24.9026		\$1.4898	\$0.8702	\$27.2726
26	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	17,700	\$25.5083	\$451,496.05	\$4,507.2600	\$446,988.79	\$25.2310	\$0.0000	\$25.2310		\$0.6963	\$0.8689	\$26.7952
27	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	3,164	\$25.3181	\$80,106.59	\$801.0700	\$79,305.52	\$25.0650	\$0.0000	\$25.0650		\$1.5918	\$0.8700	\$27.5268
28	HINES PLANT PEAKERS	NO DELIVERIES															
29	HIGGINS STEAM PLANT	NO DELIVERIES															
30	HIGGINS PEAKERS	NO DELIVERIES															
31	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	50,000	\$25.9980	\$1,299,900.00	\$5,098.8000	\$1,294,801.20	\$25.8960	\$0.0000	\$25.8960		\$0.4820	\$0.8700	\$27.2280
32	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	24,409	\$24.8663	\$606,961.96	\$2,358.0000	\$604,603.96	\$24.7697	\$0.0000	\$24.7697		\$0.4820	\$0.8700	\$26.1017
33	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES															
34	PORT SAINT JOE PEAKERS	NO DELIVERIES															
35	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	4,071	\$24.2224	\$98,609.24	\$986.0900	\$97,623.15	\$23.9801	\$0.0000	\$23.9801		\$0.4319	\$0.8686	\$25.2806
36	SUWANNEE STEAM PLANT	CENTRAL OIL COMPANY	FOB PLANT	08/99	F06	3,692	\$22.4698	\$82,958.63	\$829.6000	\$82,129.03	\$22.2451	\$0.0000	\$22.2451		\$0.0000	\$0.0701	\$22.3152
37	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	FOB PLANT	08/99	F06	461	\$12.5189	\$5,771.21	\$0.0000	\$5,771.21	\$12.5189	\$0.0000	\$12.5189		\$0.0000	\$0.0713	\$12.5902
38	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	FOB PLANT	08/99	F06	35,021	\$20.6909	\$724,615.76	\$0.0000	\$724,615.76	\$20.6909	\$0.0000	\$20.6909		\$0.0000	\$0.0701	\$20.7610
39	SUWANNEE STEAM PLANT	FOUR WAY OIL COMPANY	FOB PLANT	08/99	F06	1,899	\$12.5330	\$23,800.16	\$0.0000	\$23,800.16	\$12.5330	\$0.0000	\$12.5330		\$0.0000	\$0.0714	\$12.6044
40	SUWANNEE STEAM PLANT	TEXPAR ENERGY, INC	FOB PLANT	08/99	F06	64,428	\$17.4472	\$1,124,088.09	\$0.0000	\$1,124,088.09	\$17.4472	\$0.0000	\$17.4472		\$0.0000	\$0.0703	\$17.5175
41	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	8,442	\$23.8393	\$199,562.89	\$1,997.5900	\$197,565.30	\$23.4027	\$0.0000	\$23.4027		\$1.4110	\$0.8699	\$25.6836

DECLASSIFIED

1 REPORTING MONTH Aug-99

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-5302

2 REPORTING COMPANY FLORIDA POWER CORPORATION

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT 
JOHN SCARDINO, JR., CONTROLLER

5 DATE COMPLETED 10/11/99

LINE NO (a)	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	INVOICE PRICE (\$/Bbl) (h)	INVOICE AMOUNT (\$) (i)	DISCOUNT (\$) (j)	NET AMOUNT (\$) (k)	NET PRICE (\$/Bbl) (l)	QUALITY ADJUST (\$/Bbl) (m)	EFFECTIVE PURCHASE PRICE (\$/Bbl) (n)	TRANSPORT TO TERMINAL (\$/Bbl) (o)	ADDITIONAL TRANSPORT CHARGES (\$/Bbl) (p)	OTHER CHARGES (\$/Bbl) (q)	DELIVERED PRICE (\$/Bbl) (r)
42	SUWANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	08/99	F02	4,582	\$24.4771	\$112,154.25	\$43,2000	\$112,111.05	\$24.4677	\$0.0000	\$24.4677		\$1.4858	\$0.8705	\$26.8240
43	SUWANNEE PEAKERS	SELLERS OIL CO	FOB PLANT	08/99	F02	888	\$25.9063	\$23,004.83	\$0.0000	\$23,004.83	\$25.9063	\$0.0000	\$25.9063		\$0.0000	\$0.8705	\$26.7768
44	SUWANNEE PEAKERS	SELLERS OIL CO	FOB PLANT	08/99	F02	3,006	\$25.7313	\$77,348.25	\$0.0000	\$77,348.25	\$25.7313	\$0.0000	\$25.7313		\$0.0000	\$0.8682	\$26.5895
45	STEUART FUEL TERMINAL	NO DELIVERIES															
46	TURNER STEAM PLANT	NO DELIVERIES															
47	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	19,292	\$24.6637	\$475,811.21	\$4,756.1700	\$471,055.04	\$24.4171	\$0.0000	\$24.4171		\$0.6962	\$0.8687	\$25.9820
48	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	12,962	\$24.2850	\$314,781.63	\$3,441.4800	\$311,340.15	\$24.0195	\$0.0000	\$24.0195		\$1.3405	\$0.8703	\$26.2303
49	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	8,324	\$25.4859	\$161,172.91	\$1,565.3500	\$159,607.56	\$25.2384	\$0.0000	\$25.2384		\$1.5012	\$0.8709	\$27.6105
50	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	08/99	F02	3,008	\$25.6220	\$77,070.64	\$723.1800	\$76,347.66	\$25.3815	\$0.0000	\$25.3815		\$0.6964	\$0.8688	\$26.9467
51	UNIVERSITY OF FLORIDA	NO DELIVERIES															

DECLASSIFIED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 133	MTC	UR	9,776	\$24.00	\$17.32	\$41.32	1.28	13,021	7.91	5.73
2	Consol, Inc.	08 , Ky , 119	MTC	UR	49,083	\$24.00	\$17.32	\$41.32	1.08	12,543	8.77	6.85
3	Consol, Inc.	08 , Ky , 133	S	UR	9,772	\$23.25	\$17.32	\$40.57	1.38	12,924	8.53	5.32
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	UR	38,994	\$23.12	\$17.22	\$40.34	0.90	12,796	7.55	7.00
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	58,598	\$24.00	\$17.32	\$41.32	1.16	12,876	7.73	6.24
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	19,655	\$22.57	\$17.32	\$39.89	1.05	12,691	10.81	4.98
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,661	\$22.57	\$17.32	\$39.89	1.03	12,868	8.11	6.69
8	Transfer Facility	N/A	LTC	OB	14,476	\$37.64	\$7.81	\$45.45	0.94	11,847	11.41	8.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

**SPECIFIED
CONFIDENTIAL**


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

DECLASSIFIED

Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08 , Ky , 133	MTC	9,776	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
2	Consol, Inc.	08 , Ky , 119	MTC	49,083	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3	Consol, Inc.	08 , Ky , 133	S	9,772	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25
4	Cumberland River Energies, Inc.	08 , Ky , 95	S	38,994	\$22.58	\$0.00	\$22.58	\$0.00	\$22.58	\$0.54	\$23.12
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	58,598	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	19,655	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,661	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57	\$0.00	\$22.57
8	Transfer Facility	N/A	LTC	14,476	\$37.64	\$0.00	\$37.64	N/A	\$37.64	N/A	\$37.64

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	9,776	\$24.00	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$41.32
2	Consol, Inc.	08 , Ky , 119	Knott, Ky	UR	49,083	\$24.00	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$41.32
3	Consol, Inc.	08 , Ky , 133	Letcher, Ky	UR	9,772	\$23.25	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$40.57
4	Cumberland River Energies, Inc.	08 , Ky , 95	Harlan, Ky	UR	38,994	\$23.12	N/A	\$15.15	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.22	\$40.34
5	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	58,598	\$24.00	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$41.32
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	19,655	\$22.57	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$39.89
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,661	\$22.57	N/A	\$15.25	\$2.07	N/A	N/A	N/A	\$0.00	\$0.00	\$17.32	\$39.89
8	Transfer Facility	N/A	Plaquemines Parrish, La	OB	14,476	\$37.64	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$45.45

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Date Completed: October 15, 1999

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consol, Inc.	08 , Ky , 133	MTC	UR	9,859	\$27.60	\$17.30	\$44.90	0.75	13,008	6.85	6.18
2	Powell Mountain Coal Company	08 , Va , 105	LTC	UR	69,047	\$32.78	\$17.20	\$49.98	0.73	12,445	9.37	6.78
3	Franklin Coal Sales	08 , Ky , 195	LTC	UR	9,639	\$26.00	\$17.30	\$43.30	0.66	12,768	9.09	6.62
4	Mapco Coal Sales	08 , Ky , 195	S	UR	9,660	\$24.24	\$17.30	\$41.54	0.61	12,627	8.48	6.53
5	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	19,563	\$25.05	\$17.30	\$42.35	0.70	12,978	7.72	6.81
6	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	9,820	\$24.00	\$17.30	\$41.30	0.67	12,868	9.14	5.67
7	Transfer Facility	N/A	LTC	OB	179,266	\$41.83	\$7.81	\$49.64	0.71	12,636	9.76	6.16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consol, Inc.	08 , Ky , 133	MTC	9,859	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60
2	Powell Mountain Coal Company	08 , Va , 105	LTC	69,047	\$32.78	\$0.00	\$32.78	\$0.00	\$32.78	\$0.00	\$32.78
3	Franklin Coal Sales	08 , Ky , 195	LTC	9,639	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
4	Mapco Coal Sales	08 , Ky , 195	S	9,660	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.24	\$24.24
5	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	19,563	\$25.05	\$0.00	\$25.05	\$0.00	\$25.05	\$0.00	\$25.05
6	Quaker Coal Company, Inc.	08 , Ky , 195	S	9,820	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
7	Transfer Facility	N/A	LTC	179,266	\$41.83	\$0.00	\$41.83	N/A	\$41.83	N/A	\$41.83

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

SPECIFIED
CONFIDENTIAL
DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Consol, Inc.	08 , Ky ,	133 Letcher, Ky	UR	9,859	\$27.60	N/A	\$15.25	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$44.90
2	Powell Mountain Coal Company	08 , Va ,	105 Lee, Va	UR	69,047	\$32.78	N/A	\$15.15	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.20	\$49.98
3	Franklin Coal Sales	08 , Ky ,	195 Pike, Ky	UR	9,639	\$26.00	N/A	\$15.25	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$43.30
4	Mapco Coal Sales	08 , Ky ,	195 Pike, Ky	UR	9,660	\$24.24	N/A	\$15.25	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$41.54
5	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	19,563	\$25.05	N/A	\$15.25	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$42.35
6	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	9,820	\$24.00	N/A	\$15.25	\$2.05	N/A	N/A	N/A	\$0.00	\$0.00	\$17.30	\$41.30
7	Transfer Facility	N/A	Plaquemines Parrish, La	OB	179,266	\$41.83	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$7.81	\$49.64

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

- 5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

- 6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	A. T. Massey Coal Co.	08 , Wv , 5	LTC	TR&B	25,027	\$25.75	\$16.35	\$42.10	0.72	12,534	11.16	5.75
2	Pen Coal Company	08 , Ky , 195	LTC	B	29,896	\$28.78	\$16.35	\$45.13	0.72	12,787	8.95	6.40
3	Pen Coal Company	08 , Ky , 71	LTC	B	6,137	\$28.78	\$16.35	\$45.13	0.66	12,299	10.10	7.05
4	Pen Coal Company	08 , Wv , 99	LTC	B	8,783	\$28.78	\$16.35	\$45.13	0.66	12,299	10.10	7.05
5	Black Hills Coal Network, Inc.	08 , Wv , 59	S	B	23,775	\$21.25	\$16.35	\$37.60	0.70	12,313	11.67	6.77
6	Franklin Coal Sales	08 , Ky , 195	LTC	B	9,059	\$26.00	\$16.35	\$42.35	0.67	12,841	9.03	6.45
7	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	B	10,021	\$25.05	\$16.35	\$41.40	0.74	12,929	8.87	5.94

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

**SPECIFIED
CONFIDENTIAL**

DECLASSIFIED

Date Completed: October 15, 1999


Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	A. T. Massey Coal Co.	08 , Wv ,	5 LTC	25,027	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75
2	Pen Coal Company	08 , Ky ,	195 LTC	29,896	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
3	Pen Coal Company	08 , Ky ,	71 LTC	6,137	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
4	Pen Coal Company	08 , Wv ,	99 LTC	8,783	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78	\$0.00	\$28.78
5	Black Hills Coal Network, Inc.	08 , Wv ,	59 S	23,775	\$21.25	\$0.00	\$21.25	\$0.00	\$21.25	\$0.00	\$21.25
6	Franklin Coal Sales	08 , Ky ,	195 LTC	9,059	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00	\$0.00	\$26.00
7	Quaker Coal Company, Inc.	08 , Ky ,	195 MTC	10,021	\$25.05	\$0.00	\$25.05	\$0.00	\$25.05	\$0.00	\$25.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 1999
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	A. T. Massey Coal Co.	08 , Wv ,	5 Boone, Wv	TR&B	25,027	\$25.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.10
2	Pen Coal Company	08 , Ky ,	195 Pike, Ky	B	29,896	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
3	Pen Coal Company	08 , Ky ,	71 Floyd, Ky	B	6,137	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
4	Pen Coal Company	08 , Wv ,	99 Wayne, Wv	B	8,783	\$28.78	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$45.13
5	Black Hills Coal Network, Inc.	08 , Wv ,	59 Mingo, Wv	B	23,775	\$21.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$37.60
6	Franklin Coal Sales	08 , Ky ,	195 Pike, Ky	B	9,059	\$26.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$42.35
7	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	B	10,021	\$25.05	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$16.35	\$41.40

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

DECLASSIFIED
CONFIDENTIAL

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/99	CR1&2	CR1&2	Quaker Coal Company	5	19,676	2	(f) Tons	19,676	19,682	\$42.57	Revised Tonnage
2	02/99	CR1&2	CR1&2	Quaker Coal Company	7	28,392	2	(f) Tons	28,392	28,499	\$42.03	Revised Tonnage
3	08/98	CR1&2	CR1&2	Quaker Coal Company	3	38,131	2	(f) Tons	38,131	38,136	\$40.43	Revised Tonnage
4	05/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	3	19,524	2A	(k) Quality Adjustment	\$0.00	\$ 0.80	\$40.31	Quality Adjustment
5	06/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	4	28,940	2A	(k) Quality Adjustment	\$0.00	\$ 0.46	\$40.39	Quality Adjustment
6	07/99	CR1&2	CR1&2	Cumberland River Energies, Inc.	3	9,641	2A	(k) Quality Adjustment	\$0.00	\$ 0.25	\$39.99	Quality Adjustment
7	01/99	CR1&2	CR1&2	Arch Coal Sales, Inc.	4	9,720	2A	(k) Quality Adjustment	\$0.00	\$ 0.28	\$42.82	Quality Adjustment
8	02/99	CR1&2	CR1&2	Arch Coal Sales, Inc.	5	8,134	2A	(k) Quality Adjustment	\$0.00	\$ 0.13	\$42.77	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
 (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
 CONFIDENTIAL**

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/99	CR4&5	CR4&5	Powell Mountain Joint Venture	1	85,950	2	(f) Tons	85,950	86,059	\$ 51.04	Revised Tonnage
2	01/98	CR4&5	CR4&5	Franklin Coal Sales	2	8,998	2	(k) Btu Content	12,911	13,206	\$ 44.10	Revised Btu content
3	01/98	CR4&5	CR4&5	Franklin Coal Sales	3	18,782	2	(k) Btu Content	12,911	12,769	\$ 43.21	Revised Btu content
4	08/98	CR4&5	CR4&5	McMining, Inc.	6	28,555	2A	(k) Quality Adjustment	\$ 0.20	\$ (0.20)	\$ 42.28	Revised Quality Adjustment
5	07/99	CR4&5	CR4&5	Franklin Coal Sales	3	19,336	2A	(k) Quality Adjustment	\$ 0.00	\$ (1.30)	\$ 42.08	Quality Adjustment
6	05/99	CR4&5	CR4&5	Franklin Coal Sales	2	9,590	2A	(k) Quality Adjustment	\$ 0.00	\$ 0.54	\$ 43.89	Quality Adjustment
7	06/99	CR4&5	CR4&5	Franklin Coal Sales	2	19,688	2A	(k) Quality Adjustment	\$ 0.00	\$ 0.37	\$ 44.00	Quality Adjustment
8	07/99	CR4&5	CR4&5	Mapco Coal Sales	5	19,381	2A	(k) Quality Adjustment	\$ 0.00	\$ 0.33	\$ 41.20	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Report for: Mo. August 1999

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact

Person Concerning Data Submitted on this Form

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory
(727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Senior Financial Analyst - Regulatory

6. Date Completed: October 15, 1999

**SPECIFIED
CONFIDENTIAL
DECLASSIFIED**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/98	Transfer Facility - IMT		Kentucky May Coal Co.	7	5,304	2	(f) Tons	5,304	5,306	\$41.78	Revised Tonnage
2	01/98	Transfer Facility - IMT		Kentucky Coal Terminal	6	4,582	2	(k) Btu Content	12,275	12,138	\$40.58	Revised Btu content
3	01/98	Transfer Facility - IMT		Kentucky Coal Terminal	7	4,976	2	(k) Btu Content	12,275	12,402	\$41.25	Revised Btu content
4	07/98	Transfer Facility - IMT		McMining, Inc.	13	7,859	2A	(k) Quality Adjustments	\$0.11	\$ (0.11)	\$42.13	Revised Quality Adjustment
5	05/99	Transfer Facility - IMT		Franklin Coal Sales	8	9,632	2A	(k) Quality Adjustments	\$0.00	\$ 0.54	\$42.89	Quality Adjustment
6	07/99	Transfer Facility - IMT		Pen Coal Company	2	20,126	2A	(k) Quality Adjustments	\$0.00	\$ 0.77	\$45.90	Quality Adjustment
7	07/99	Transfer Facility - IMT		Pen Coal Company	3	6,391	2A	(k) Quality Adjustments	\$0.00	\$ 0.77	\$45.90	Quality Adjustment
8	07/99	Transfer Facility - IMT		Pen Coal Company	4	9,211	2A	(k) Quality Adjustments	\$0.00	\$ 0.77	\$45.90	Quality Adjustment
9	06/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	63,216	2A	(k) Quality Adjustments	\$0.00	\$ 0.20	\$42.30	Quality Adjustment
10	07/99	Transfer Facility - IMT		A. T. Massey Coal Co.	1	33,413	2A	(k) Quality Adjustments	\$0.00	\$ 0.23	\$42.33	Quality Adjustment
11	07/99	Transfer Facility - IMT		Diamond May Coal Company	6	37,256	2A	(k) Quality Adjustments	\$0.00	\$ 0.96	\$38.61	Quality Adjustment
12	06/99	Transfer Facility - IMT		Black Hills Coal Network, Inc.	5	4,417	2A	(k) Quality Adjustments	\$0.00	\$ 0.53	\$37.88	Quality Adjustment
13	07/99	Transfer Facility - IMT		Black Hills Coal Network, Inc.	5	30,311	2A	(k) Quality Adjustments	\$0.00	\$ 0.15	\$37.50	Quality Adjustment