BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION AL

In Re: Energy Conservation Cost Recovery Clause

DOCKET NO. 990002-EG

Submitted for Filing: 10-21-99

REVISED DIRECT TESTIMONY AND EXHIBITS

:

:

:

of

J. BRENT CALDWELL

on behalf of

PEOPLES GAS SYSTEM

(Revised October 20, 1999)

DOCUMENT NUMBER-DATE 12905 OCT 21 8 TPOD RECORDS WEPORTING

1	Q.	Please state your name, business address, by whom you are
2		employed, and in what capacity?
3		
4	А.	My name is J. Brent Caldwell. My business address is
5		Peoples Gas System, 702 North Franklin Street, P.O. Box
6		2562, Tampa, Florida 33601-2562. I am employed by Peoples
7		Gas System ("Peoples") as Manager of Regulatory and Gas
8		Supply.
9		
10	Q.	Please describe your educational and employment background?
11		
12	Α.	I have a Bachelor of Electrical Engineering degree from the
13		Georgia Institute of Technology and a Masters of Science in
14		Electrical Engineering from the University of South
15		Florida. From 1985 to 1994, I was employed in a series of
16		progressively more responsible positions in the electrical
17		engineering and systems analysis fields. In 1994, I joined
18		Tampa Electric Company as a Rate Analyst in the Regulatory
19		Affairs Department. As a Rate Analyst, I performed
20		analyses associated with the Fuel Adjustment Clause, the
21		Environmental Cost Recovery Clause and other rate design
22		issues. I joined Peoples in 1997 as a member of the Gas
23		Supply and Regulatory Planning Department. As Manager of
24		Regulatory and Gas Supply, I am primarily responsible for

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coordinating and overseeing all regulatory activity for 1 Peoples, including the Energy Conservation Cost Recovery 2 ("ECCR") Clause. 3 4 5 Q. What is the purpose of your testimony in this docket? 6 7 Α. My testimony addresses Peoples' energy conservation 8 programs and the costs that Peoples seeks to recover through the ECCR clause. My testimony supports the 9 10 revenues and expenses that are expected to be incurred in 11 connection with the conservation programs of both the 12 former Peoples Gas System, Inc. (the costs of which are 13 recovered under Peoples' Volume 1 Tariff) and the former 14 West Florida Natural Gas Company (the costs of which are 15 recovered under Peoples' Volume 2 Tariff). Ι will hereinafter refer to the territory within which the Volume 16 2 Tariff applies as Peoples' "West Florida Region." 17 18 My testimony describes generally the expenditures made and 19 20 projected to be made in implementing, promoting and operating Peoples' energy conservation programs for the 21

incurred in January through August 1999, and revised

This information includes actual costs

2

22

23

current period.

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1		projections of program costs that Peoples expects to incur
2		from September through December 1999. Next, my testimony
3		presents projected conservation program costs for the
4		period January 1, 2000 through December 31, 2000.
5		
6		Finally, my testimony presents the calculation of the
7		conservation cost recovery adjustment factors to be applied
8		to customers' bills during the period beginning January 1,
9		2000 and continuing through December 31,2000.
10		
11	Q.	Are you sponsoring any exhibits with your testimony?
12		
13	A.	Yes. I am sponsoring two exhibits produced under my
14		direction and supervision. Exhibit (JBC-1R), consists
15		of Schedules C-1 through C-5, which contain information
16		related to the calculation of the ECCR factors to be
17		applied to customers' bills during the period January
18		through December 2000 in Peoples' divisions other than the
19		West Florida Region. Exhibit (JBC-2R), contains the
20		same schedules and similar information for Peoples' West
21		Florida Region.
22		
23	Q.	Have you prepared summaries of the Company's conservation

1		programs and the costs associated with these programs?
2		
3	A.	Yes. Summaries of the Company's programs in divisions
4		other that the West Florida Region are presented in Exhibit
5		(JBC-1R), Schedule C-5. Summaries of the programs in
б		the West Florida Region are presented in Exhibit (JBC-
7		2R), Schedule C-5.
8		
9	Q.	Have you prepared schedules required for the calculation of
10		Peoples' proposed conservation adjustment factors to be
11		applied during the period from January 1, 2000 through and
12		including December 31, 2000?
13		
14	A.	Yes. Schedule C-3 of Exhibit (JBC-1R) (for divisions
15		other than the West Florida Region) and Exhibit (JBC-
16		2R) (for the West Florida Region) show actual expenses for
17		the period January through August 1999 and projected
18		expenses for the period September 1999 through December
19		1999.
20		
21		Projected expenses for the January through December 2000
22		period are shown on Schedule C-2 of Exhibits (JBC-1R)
23		and (JBC-2R). The total annual cost projected

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represents an increase over recent levels as a result of 1 2 Peoples' active expansion of the availability of natural gas throughout the state of Florida. 3 The levels of Home Builder Incentives and program promotional expenses have 4 5 increased as a result of increased numbers of new 6 Additionally, the previously approved ECCR customers. 7 factors were reduced as a result of significant levels of 8 prior period overrecovery true-up which no longer exist in the factors for which Peoples now seeks approval. Schedule 9 C-1 of both exhibits shows the calculation of 10 the 11 conservation adjustment factors. The estimated true-up amount from Schedule C-3 (Page 4, line 11) of Exhibit 12 13 (JBC-1R) being an overrecovery, and Exhibit (JBC-2R) 14 being an underrecovery, were subtracted from the total of the projected costs for the January through December 2000 15 period. The resulting totals of \$10,125,140 (for divisions 16 17 other than the West Florida Region) and \$1,756,784 (for the West Florida Region) were then allocated to the Company's 18 affected rate classes pursuant to the methodology approved 19 by the Commission. 20

22 Schedule C-1 of Exhibit ____ (JBC-1R) shows the estimated 23 ECCR revenues and adjustment factors by rate class for

21

1		Peoples' divisions other than the West Florida Region for
2		the period January 1 through December 31, 2000. Schedule
3		C-1 of Exhibit (JBC-2R) shows the estimated ECCR
4		revenues and adjustment factors by rate class for Peoples'
5		West Florida Region for the same period.
6		
7	Q.	Does this conclude your prefiled direct testimony?
8		
9	Α.	Yes, it does.
10		
11		
12		
13		
14		
15		
16		
	- - -	

SCHEDULE C-1 PAGE 1 OF 1				CONSERVATIO COST RECOVE January 2000 Th		LCULATION	Company:	Peoples Gas Except West I Exhibit No. Docket No. Peoples Gas (JBC-1R)	Florida Regio 990002-EG	n _
1. TOTAL INCREMENTAL	. COSTS (SCHI	EDULE C-2, PAC	JE 1)				10,426,620			
2. TRUE-UP (SCHEDULE)	C-3, PAGE 4, LI	INE 11)					(301,480)			
3. TOTAL (LINE 1 AND LI	NE 2)						10,125,140			
RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RESIDENTIAL	2,389,615	43,889,549	16,727,305	18,046,066	34,773,371	3,536,637	10.17053%	0.08058	1.00503	0.08099
SMALL COMMERCIAL	60,791	2,771,857	911,865	935,169	1,847,034	187,853	10.17053%	0.06777	1.00503	0.06811
COMMERCIAL	221,366	111,913,558	3,763,222	27,277,811	31,041,033	3,157,039	10.17053%	0.02821	1.00503	0.02835
COMM. LGE VOL I	32,220	126,675,806	805,500	27,691,331	28,496,831	2,898,280	10.17053%	0.02288	1.00503	0.02299
COMM. LGE VOL II	884	19,825,887	39,780	3,202,872	3,242,652	329,795	10.17053%	0.01663	1.00503	0.01672
STREET LIGHTING	981	1,042,705	0	98,504.00	98,504	10,018	10.17053%	0.00961	1.00503	0.00966
NGVS	235	730,805	5,875	48,379	54,254	5,518	10.17053%	0.00755	1.00503	0.00759

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CHEDULE C-2 Company: Peoples Gas System NGE 1 OF 2 Except West Florida Regic NGE 1 OF 2 Exhibit No. Docket No. 990002-EG Peoples Gas System Understand Index of the second se													
PROGRAM	JAN 2000	FEB 2000	MAR 2000	APR 2000	MAY 2000	JUN 2000	JUL 2000	AUG 2000	SEP 2000	OCT 2000	NOV 2000	DEC 2000	TOTAL
1 HOME BUILDER PROGRAM	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	6,000,00
2 WATER HEATER LOAD RETENTION	18,375	18,375	18,375	18,375	18,375	18,375	18,375	18,375	18,375	18,375	18,375	18,375	220,50
3 OIL HEAT REPLACEMENT	3,375	3,375	3,375	3,375	3,375	3,375	3,375	3,375	3,375	3,375	3,375	3,375	40,50
4 SMALL PKG COGEN	0	0	0	0	0	0	0	0	0	0	0	0	
5 COMM ELECTRIC REPLACEMENT	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	12,000	144,00
6 RES ELECTRIC REPLACEMENT	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,00
7 COMMON COSTS	202,260	202,260	202,260	202,260	202,260	202,260	202,260	202,260	202,260	202,260	202,260	202,260	2,427,12
8 GAS SPACE CONDITIONING	7,875	7,875	7,875	7,875	7,875	7,875	7,875	7,875	7,875	7,875	7,875	7,875	94,50
9 N/A	0	0	0	0	0	0	0	0	0	0	0	0	1
10 N/A	0	0	0	0	0	0	0	O	0	0	0	0	
TOTAL ALL PROGRAMS	868,885	868,885	868,885	868,885	868,885	868,885	868,885	868,885	868,885	868,885	868,885	868,885	10,426,62

						Company: RAM	Exhibit No Docket No. 9	ida Region 90002-EG
CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
0	n	n	0	6 000 000	0	0	Ω	6,000,000
0	-		ů 0		_	0		220,500
0	0	0 0	0		0	0	0 0	40,500
0	0	0	0	0	0	0	0	Ċ
0	0	0	0	144,000	0	0	0	144,000
0	0	0	0	1,500,000	0	· 0	0	1,500,000
0	725,120	12,000	1,500,000	0	100,000	15,000	75,000	2,427,120
0	0	0	0	94,500	0	0	0	94,500
0	0	0	0	0	0	0	0	(
0	0	0	0	0	0	0	0	C
0	725,120	12,000	1,500,000	7,999,500	100,000	15,000	75,000	10,426,620
_	INVEST 0 0 0 0 0 0 0 0 0 0	INVEST BENEFITS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 725,120 0 0 0 0 0 0	CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES ADVERT 0	CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES ADVERT INCENTIVES 0 0 0 0 6,000,000 0 0 0 0 220,500 0 0 0 0 220,500 0 0 0 0 40,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 94,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES ADVERT INCENTIVES OUTSIDE SERVICES 0 0 0 0 6,000,000 0 0 0 0 0 220,500 0 0 0 0 0 40,500 0 0 0 0 0 40,500 0 0 0 0 0 144,000 0 0 0 0 1,500,000 0 100,000 0 725,120 12,000 1,500,000 0 </td <td>CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE 0 0 0 0 6,000,000 0 0 0 0 0 0 6,000,000 0 0 0 0 0 0 220,500 0 0 0 0 0 0 40,500 0 0 0 0 0 0 40,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,500,000 0 100,000 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0</td> <td>CAPITAL PYROLL & MATERLS. & MATERLS. & OUTSIDE OUTSIDE OTHER INVEST BENEFITS SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE OTHER 0 0 0 0 6,000,000 0 0 0 0 0 0 0 6,000,000 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""></td<></td>	CAPITAL INVEST PYROLL & BENEFITS MATERLS. & SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE 0 0 0 0 6,000,000 0 0 0 0 0 0 6,000,000 0 0 0 0 0 0 220,500 0 0 0 0 0 0 40,500 0 0 0 0 0 0 40,500 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 1,500,000 0 100,000 15,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CAPITAL PYROLL & MATERLS. & MATERLS. & OUTSIDE OUTSIDE OTHER INVEST BENEFITS SUPPLIES ADVERT INCENTIVES SERVICES VEHICLE OTHER 0 0 0 0 6,000,000 0 0 0 0 0 0 0 6,000,000 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0,00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""></td<>

SCHEDULE C - 3 PAGE 1 OF 5				Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)					
PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM									
A. ACTUAL	0	0	0	0	1,584,691	0	0	0	1,584,691
B. ESTIMATED	0	0	0	0	1,666,664	0	ů 0	0 0	1,666,664
C. TOTAL	0	0	0	0	3,251,355	0	0	0	3,251,355
2 WATER HEATER LOAD RETENTION									
A. ACTUAL	0	0	0	0	84,380	0	0	0	84,380
B. ESTIMATED	0	0	0	0	80,000	0	0	0	80,000
C. TOTAL	0	0	0	0	164,380	0	0	0	164,380
3 OIL HEAT REPLACEMENT									
A. ACTUAL	0	0	0	0	3,630	0	0	0	3,630
B. ESTIMATED	0	0	0	0	20,000	0	0	0	20,000
C. TOTAL	0	0	0	0	23,630	0	0	0	23,630
4 SMALL PKG COGEN									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
5 COMM ELECTRIC REPLACEMENT									
A. ACTUAL	0	0	0	0	40,945	0	0	0	40,945
B. ESTIMATED	0	0	0	0	48,000	0	0	0	48,000
C. TOTAL	0	0	0	0	88,945	0	0	0	88,945
6 RES ELECTRIC REPLACEMENT									
A. ACTUAL	0	0	0	0	170,988	0	0	0	170,988
B. ESTIMATED	0	0	0	0	240,000	0	0	0	240,000
C. TOTAL	0	0	0	0	410,988	0	0	0	410,988
SUB-TOTAL	0	0	0	0	3,939,298	0	0	0	3,939,298
						urang Ang sang			

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Chedule C - 3 Age 2 of 5			ESTIMATED CO		PROGRAM COS		Company:	Peoples Gas Syst Except West Flori Exhibit No Docket No. 99	t Florida Region 990002-EG s System TOTAL 0 3,939,298 68 685,494 0 840,000 68 1,525,494 0 15,450 0 33,332 0 48,782 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
					h December 1999			Docket No. 99 Peoples Gas Syst (JBC-1R)		
	CAPITAL	PYROLL &	MATERLS. &			OUTSIDE				
PROGRAM NAME	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL	
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	3,939,298	0	0	0	3,939,298	
. COMMON COSTS										
A. ACTUAL	0	300,202	4,895	351,643	0	6,096	6,691	15,968	685,494	
B. ESTIMATED	0	240,000	4,000	542,000	0	26,000	6,000	840,000		
C. TOTAL	0	540,202	8,895	893,643	0	32,096	12,691	37,968		
B. GAS SPACE CONDITIONING										
A. ACTUAL	0	0	0	0	15,450	0	0	0	15,450	
B. ESTIMATED	0	0	0	0	33,332	0	0			
C. TOTAL	0	0	0	0	48,782	0	0			
(INSERT NAME)										
A. ACTUAL	0	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	0	0	
D. (INSERT NAME)										
A. ACTUAL	0	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0	0	0	
C. TOTAL	0	0	0	0	0	0	0	0	0	
1. (INSERT NAME)										
A. ACTUAL	0	0	0	0	0	0	0	0	0	
B. ESTIMATED	0	0	0	0	0	0	0			
C. TOTAL	0	0	0	0	0	0	0	0	0	
TOTAL	0	540,202	8,895	893,643	3,988,080	32,096	12,691	37,968	5,513,574	
	0	<u>040,202</u>	0,035	030,040	0,000,000	02,000	12,001	01,000	0,010,014	
						n.				

AGE 3 OF 5	Company: P E E D CONSERVATION PROGRAM COSTS BY PROGRAM (ACTUAL/ESTIMATED April 1999 Through December 1999												jion
PROGRAM NAME	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999				TOTAL
IOME BUILDER PROGRAM	501,650	231,275	327,235	198,036	326,495	416,666	416,666	416,666	416,666	0	0	0	3,251,35
WATER HEATER LOAD RETENTION	17,900	15,680	18,800	16,800	15,200	20,000	20,000	20,000	20,000	0	0	0	164,38
DIL HEAT REPLACEMENT	990	1,320	330	330	660	5,000	5,000	5,000	5,000	0	0	0	23,63
SMALL PKG COGEN	0	0	0	0	0	0	0	0	0	0	0	0	(
COMM ELECTRIC REPLACEMENT	12,920	7,010	645	13,400	6,970	12,000	12,000	12,000	12,000	0	0	0	88,94
RES ELECTRIC REPLACEMENT	44,680	33,198	37,575	30,035	25,500	60,000	60,000	60,000	60,000	0	0	0	410,98
COMMON COSTS	140,941	114,538	173,193	132,247	124,575	210,000	210,000	210,000	210,000	0	0	0	1,525,494
GAS SPACE CONDITIONING	0	15,000	0	0	450	8,333	8,333	8,333	8,333	0	0	0	48,782
J/A N/A	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	
TOTAL ALL PROGRAMS	719,081	418,021	557,778	390,848	499,850	731,999	731,999	731,999	731,999	0	0	0	5,513,574

SCHEDULE C - 3 PAGE 4 OF 5		Company:	Peoples Gas Except West Exhibit No Docket No. 99 Peoples Gas (JBC-1R)	jion 									
CONSERVATION REVS.	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	ОСТ 1999	NOV 1999	DEC 1999				ΤΟΤΑΙ
RCS AUDIT FEES a. OTHER PROG. REV. b. CONSERV. ADJ. REV.	0 0 (719,459)	0 0 (593,135)	0 0 (558,430)	0 0 (535,676)	0 0 (502,890)	0 0 (609,128)	0 0 (609,128)	0 0 (609,128)	0 0 (609,128)	0 0 0	0 0 0	0 0 0	0 0 (5,346,102
с.	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERV. ADJ REV. (NET OF REV. TAXES)	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(609,128)	(609,128)	(609,128)	(609,128)	0	0	0	(5,346,102
TOTAL REVENUES	(719,459)	(593,135)	(558,430)	(535,676)	(502,890)	(609,128)	(609,128)	(609,128)	(609,128)	0	0	0	(5,346,102
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	(49,606)	0	0	0	(446,455
CONSERVATION REVS. APPLIC. TO PERIOD	(769,065)	(642,741)	(608,036)	(585,282)	(552,496)	(658,734)	(658,734)	(658,734)	(658,734)	0	0	0	(5,792,557
CONSERVATION EXPS. (FORM C-3, PAGE 3)	719,081	418,021	557,778	390,848	499,850	731,999	731,999	731,999	731,999	0	0	0	5,513,574
TRUE-UP THIS PERIOD	(49,984)	(224,720)	(50,258)	(194,434)	(52,646)	73,265	73,265	73,265	73,265	0	0	0	(278,983
INTEREST THIS PERIOD (C-3,PAGE 5)	(1,801)	(2,156)	(2,583)	(2,967)	(3,380)	(3,201)	(2,670)	(2,137)	(1,602)	0	0	0	(22,497
TRUE-UP & INT. BEG. OF MONTH	(446,455)	(448,634)	(625,904)	(629,140)	(776,935)	(783,354)	(663,684)	(543,483)	(422,749)	0	0	0	
PRIOR TRUE-UP COLLECT./(REFUND.)	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,606	49,606	0	0	0	446,455
END OF PERIOD TOTAL NET TRUE-UP	(448,634)	(625,904)	(629,140)	(776,935)	(783,354)	(663,684)	*****	(422,749)	(301,480)	0	0	0	(301,480

SCHEDULE C-3 PAGE 5 OF 5		Peoples Gas Except West Exhibit No Docket No. 9 Peoples Gas (JBC-1R)	ion 										
INTEREST PROVISION	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999				TOTAL
BEGINNING TRUE-UP	(446,455)	(448,634)	(625,904)	(629,140)	(776,935)	(783,354)	(663,684)	(543,483)	(422,749)	0	0	0	(422,749
END. T-UP BEFORE INT.	(446,833)	(623,748)	(626,556)	(773,968)	(779,975)	(660,483)	(540,813)	(420,612)	(299,878)	0	0	0	167,472
TOT. BEG. & END. T-UP	(893,288)	(1,072,383)	(1,252,461)	(1,403,107)	(1,556,909)	(1,443,838)	(1,204,497)	(964,095)	(722,627)	0	0	0	(255,277
AVERAGE TRUE-UP	(446,644)	(536,191)	(626,230)	(701,554)	(778,455)	(721,919)	(602,248)	(482,047)	(361,313)	0	0	0	(127,638
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	4.8800%	4.8000%	4.8500%	5.0500%	5.1000%	5.3200%	5.3200%	5.3200%	5.3200%	0.0000%	0.0000%	0.0000%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	4.8000%	4.8500%	5.0500%	5.1000%	5.3200%	5.3200%	5.3200%	5.3200%	5.3200%	0.0000%	0.0000%	0.0000%	
TOTAL	9.6800%	9.6500%	9.9000%	10.1500%	10.4200%	10.6400%	10.6400%	10.6400%	10.6400%	0.0000%	0.0000%	0.0000%	
AVG INTEREST RATE	4.8400%	4.8250%	4.9500%	5.0750%	5.2100%	5.3200%	5.3200%	5.3200%	5.3200%	0.0000%	0.0000%	0.0000%	
MONTHLY AVG. RATE	0.4033%	0.4021%	0.4125%	0.4229%	0.4342%	0.4433%	0.4433%	0.4433%	0.4433%	0.0000%	0.0000%	0.0000%	
INTEREST PROVISION	(\$1,801)	(\$2,156)	(\$2,583)	(\$2,967)	(\$3,380)	(\$3,201)	(\$2,670)	(\$2,137)	(\$1,602)	\$0	\$0	\$ 0	(\$22,497

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Schedule C - 5 Page 1 of 8			Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System
	Peoples G	as System		(JBC-1R)
Reportin	g: <u>APRIL 1999 THF</u>	ROUGH DECEMBER 1999		
Name:	Home Builde	r Program		
Descript	customers in t incentives in t	is designed to increase the number of high priority he new residential construction market. The Comp he form of gas appliance piping and venting allowa raying the additional cost associated with the gas	pany offers ances to assist	
Program	Allowances:	Gas Water Heater Gas Furnace Gas Range Gas Dryer	\$250.00 \$250.00 \$85.00 \$85.00	
Program	Goals: Projected new	home connections for this period:	6,066	
	Actual connec	tions to date this period:	2,957	
	Percent of goa	al for the five (5) months:	48.7%	
Program	Fiscal Expenditures:	Estimated for period:	\$3,251,355	
		Actual to date:	\$1,584,691	

Schedule C - 5 Page 2 of 8		Peoples Gas S	ompany:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)					
	Reporting:	APRIL 1999 THROUG							
	Name:	 Water Heater Load Retention Program This Program is designed to discourage current natural gas costomers from changing to electricity. The program offers allowances to customers to assist in defraying the cost of more expensive energy efficient appliances. 							
	Description:								
	Program Allow	ances: En	\$100.00						
	Program Goals	: Projected conne	ctions for this period:	1,64	4				
		Actual connection	ns to date this period:	84	4				
		Percent of goal for	or the five (5) months:	51.3%	6				
	Program Fisca	I Expenditures:	Estimated for period:	\$164,38	0				
			Actual to date:	\$84,38	0				

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Schedule C - 5 Page 3 of 8					Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)
		Peoples Ga	as System			
	Reporting:	APRIL 1999 THR	OUGH DECEME	<u>ER 1999</u>		
	Name:	<u>Replacement</u>	of Oil Heatin	g Program		
	Description:	Oil Heating sy offers piping a	stem to more nd venting all systems in ho	encourage custome energy efficient natur owances to defray the pes of preventing the e strip heat.	al gas heating. Peo higher cost of inst	ples' allation
	Program Allowa	ince:	Energy Effici	ent Gas Furnaces	\$33	0.00
	Program Goals:	Projected new	connections	for this period:		72
		Actual connec	tions to date t	his period:		11
		Percent of goa	al for the five (5) months:	15	5.4%
	Program Fiscal	Expenditures:		Estimated for period	d: \$23	,630
				Actual to date:	\$3	,630
				- 		

Schedule C - 5 Page 4 of 8		Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)						
	Peoples Gas S	Peoples Gas System							
	Reporting: APRIL 1999 THROUGH DECEMBER 1999								
	Name: <u>Small Package Co</u>	generation Program							
	generate on-site po cooling and water h applications. For co	This Program was designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications. For commercial and industrial customers that are intereste workshops and a feasibility audit will be made available upon request.							
	Program Goals: Audi	t requests, or workshops this period:	0						
	Program Fiscal Expenditures:	Estimated for period:	\$0						
		Actual to date:	\$0						

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Schedule C - 5 Page 5 of 8				Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)				
		Peoples Gas System							
	Reporting:	APRIL 1999 THE	ROUGH DECEMBER 1999						
	Name:	<u>Commercial</u>	Electric Replacement Program						
	Description:	resistance eq	is designed to encourage the replacement of uipment in commercial establishments by offe ances to defray the additional cost of installing oment.	ring piping a					
	Program Allowances:		For every KW Displaced	\$40.0 WD deferred					
	Program Goals	:	Projected KWD displaced this period:	2,22	4				
			Actual KWD displaced this period:	1,02	4				
			Percent of goal for the five (5) months:	46.0%	/e				
	Program Fiscal	Expenditures	Estimated for period:	\$88,94	5				
			Actual to date:	\$40,94	5				
<u></u>									

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Schedule C - 5 Page 6 of 8					Company:	Peoples Gas System Except West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)
		Peoples G	as System			
	Reporting:	APRIL 1999 TH	ROUGH DECEME	ER 1999		
	Name:	<u>Residential</u>	<u>Electric Repla</u>	<u>cement Program</u>		
	Description:	resistance ap	opliances by off	to encourage the replacement ering piping and venting allowang more energy efficient natura	ances to defra	-
	Program All	owances:	Natural Gas Natural Gas Natural Gas	Water Heater	\$440.00 \$75.00)))
	Program Go	als:	Projected net	w connections for this period:	668	3
			Actual conne	ctions to date this period:	278	3
			Percent of go	oal for the five (5) months:	41.6%	0
	Program Fis	cal Expenditu	ires:	Estimated for period:	\$410,988	3
				Actual to date:	\$170,988	3
				· · · · · · · · · · · · · · · · · · ·		

Schedule C - 5 Page 7 of 8			Company:	Peoples Gas System Except West Florida Region
				Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-1R)
	Ρ	eoples Gas System		
	Reporting: A	PRIL 1999 THROUGH DECEMBER 1999		
	Name: <u>E</u>	nergy Conservation Common Costs		
	Program Fiscal	Expenditures: Estimated for period:	\$1,525,49	4
		Actual to date:	\$685,49	4
		Percent of budget for five (5) n	nonths: 44.9%	le

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Schedule C - 5 Page 8 of 8			(Company:	Peoples Gas Syste Except West Florid Exhibit No Docket No. 99					
					Peoples Gas Syste (JBC-1R)	m				
	Pe	Peoples Gas System								
	Reporting: APR	IL 1999 THROUGH DEC								
	Name: <u>Gas</u>	Gas Space Conditioning Program								
	con offe inst sun	on: This Program is designed to convert on-main customers from electric space conditioning equipment to energy efficient gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment. This program would also reduce summer as well as winter peak demand and contribute to the conservation of KWH / KWD consumption.								
	Program Allowar	ce: Each cus	stomer allowed 100 tons maximum p	oaid allowand	ce / installation a	\$150.00 per ton				
	Program Goals:	Projected	d connections this period: (tons)	32	5	perion				
		Actual co	onnections this period: (tons)	10	3					
		Percent	of goal for the five (5) months:	31.7%	/•					
	Program Fiscal E	xpenditures:	Estimated for period:	\$48,78	2					
			Actual to date:	\$15,45	0					

SCHEDUL C-1 PAGE 1 OF 1	OF 1 ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: January 2000 Through December 2000							company: Peoples Gas System West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-2R)		
1. TOTAL INCREMENTAL CO	STS (SCHEDULE C	C-2, PAGE 1)					1,564,992			
2. TRUE-UP (SCHEDULE C-3,	PAGE 4, LINE 11)						191,792			
3. TOTAL (LINE 1 AND LINE :	2)						1,756,784			
RATE SCHEDULE	BILLS	THERMS	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	TOTAL CUST. & ENGY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSER V FACTOR
RESIDENTIAL	344,867	10,700,000	2,414,069	3,480,175	5,894,244	958,759	16.26602%	0.08960	1.00503	0.09005
COMMERCIAL	30,823	11,439,956	308,230	1,873,636	2,181,866	354,903	16.26602%	0.03102	1.00503	0.03118
COMM. LGE VOL I	252	3,896,421	12,600	539,265	551,865	89,766	16.26602%	0.02304	1.00503	0.02315
INDUSTRIAL	320	9,328,476	16,000	1,291,061	1,307,061	212,607	16.26602%	0.02279	1.00503	0.02291
FIRM TRANSPORTATION	52	11,867,605	5,200	578,783	583,983	94,991	16.26602%	0.00800	1.00503	0.00804
SPECIAL CONTRACT	12	6,511,000	281,316	0	281,316	45,759	16.26602%	0.00703	1.00503	0.00706
TOTAL	376,326	53,743,458	3,037,415	7,762,920	10,800,335	1,756,784				

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SCHEDULE C-2 PAGE 1 OF 2		ES		RVATION PROGR		ROGRAM BY MON	NTH			Company:	Peoples Gas S West Florida I Exhibit No Docket No. 99 Peoples Gas S (JBC-2R)	Region 0002-EG	
PROGRAM	JAN 2000	FEB 2000	MAR 2000	APR 2000	MAY 2000	JUN 2000	JUL 2000	AUG 2000	SEP 2000	OCT 2000	NOV 2000	DEC 2000	TOTAL
 HOME BUILDER PROGRAM ENERGY SAVINGS PAYBACK WATER HEATER RETENTION RES. ELECTRIC REPLACEMENT COMM. ELECTRIC REPLACEMENT SPACE CONDITIONING COMMON COSTS N/A N/A N/A 	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0 0	75,000 2,000 3,333 10,375 5,000 2,500 32,208 0 0 0 0 0 0	900,000 24,000 39,996 124,500 60,000 30,000 386,496 0 0 0 0 0 0
TOTAL ALL PROGRAMS	130,416	130,416	130,416	130,416	130,416	130,416	130,416	130,416	130,416	130,416	130,416	130,416	1,564,992

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CHEDULE C - 2 AGE 2 OF 2							Company:	Peoples Gas Sys West Florida Reg Exhibit No.	
				Docket No. 990002-I Peoples Gas System (JBC-2R)					
	CAPITAL	PYROLL &	MATERLS. &			OUTSIDE			
PROGRAM	INVEST	BENEFITS	SUPPLIES	ADVERT	INCENTIVES	SERVICES	VEHICLE	OTHER	TOTAL
1 HOME BUILDER PROGRAM	0	0	0	0	900,000	0	0	0	900,00
2 ENERGY SAVINGS PAYBACK	0	0	0	0	24,000	0	0	0	24,00
3 WATER HEATER RETENTION	0	0	0	0	39,996	0	0	0	39,9
4 RES. ELECTRIC REPLACEMENT	0	0	0	0	124,500	0	0	0	124,5
5 COMM. ELECTRIC REPLACEMENT	0	0	0	0	60,000	0	0	0	60,0
6 SPACE CONDITIONING	0	0	0	0	30,000	0	0	0	30,0
7 COMMON COSTS	0	123,500	3,000	200,000	0	45,000	14,996	0	386,4
8 N/A	0	0	0	0	0	0	0	0	
9 N/A	0	0	0	0	0	0	0	0	
0 N/A	0	0	0	0	0	0	0	0	
1 N/A	0	0	0	0	0	0	0	0	
-									
	0	123,500	3,000	200,000	1,178,496	45,000	14,996	0	1,564,9

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CHEDULE C - 3 AGE 1 OF 5					Company:	Peoples Gas System West Florida Region Exhibit No			
		Docket No. 990002-EG Peoples Gas System (JBC-2R)							
PROGRAM	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1 Home Builder Program									
A. ACTUAL	0	0	0	0	217,300	0	0	C	217,30
B. ESTIMATED	Ő	0	0	1,000	112,000	0	0	0	•
C. TOTAL	0	0	0	1,000	329,300	0	0	0	
O. TOTAL	Ű	U	0	1,000	329,300	U	0	U	330,30
2 ENERGY SAVINGS PAYBACK									
A. ACTUAL	0	0	0	0	6,600	0	0	0	
B. ESTIMATED	0	0	0	500	7,820	0	0	C	-,
C. TOTAL	0	0	0	500	14,420	0	0	C	14,92
3 WATER HEATER RETENTION									
A. ACTUAL	0	0	0	0	21,110	0	0	C	21,11
B. ESTIMATED	ŏ	0	ő	1,000	12,000	ů	Ő	Č	
C. TOTAL	0	0	0 0	1,000	33,110	ů 0	0	C	,
4 RES. ELECTRIC REPLACEMENT				•	45.000	•	0		15.90
A. ACTUAL	0	0	0	0	15,900	0	0	0	
B. ESTIMATED	0	0	0	8,000	37,000	0	0	0	
C. TOTAL	0	0	0	8,000	52,900	0	0	C	60,90
5 COMM. ELECTRIC REPLACEMENT									
A. ACTUAL	0	0	0	0	270	0	0	C	
B. ESTIMATED	0	0	0	2,000	16,668	0	0	C) 18,66
C. TOTAL	0	0	0	2,000	16,938	0	0	() 18,93
6 SPACE CONDITIONING									
A. ACTUAL	0	0	0	0	0	0	0	C)
B. ESTIMATED	0	0	0	1,000	9.000	0 0	0		, 10,00
C. TOTAL	0	0	0	1,000	9,000	0	0	C	
U. TUTAL	0			1,000	9,000		0		
SUB-TOTAL	0	0	0	13,500	455,669	0	0	C) 469 ,16

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SCHEDULE C - 3 PAGE 2 OF 5							Company:	Peoples Gas Sys West Florida Reg Exhibit No	
			ESTIMATED CON	SERVATION PR	OGRAM COSTS P	ER PROGRAM		Docket No. 9 Peoples Gas Sys (JBC-2R)	90002-EG stem
PROGRAM NAME	CAPITAL INVEST	PYROLL & BENEFITS	MATERLS. & SUPPLIES	ADVERT	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE 7. COMMON COSTS	0	0	0	13,500	455,669	0	0	0	469,169
A. ACTUAL	0	23,538	0	124,376	0	0	0	863	148,776
B. ESTIMATED	0	30,000	100	171,532	0	1,000	0	200	202,832
C. TOTAL	0	53,538	100	295,908	0	1,000	0	1,063	351,608
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0		0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	0	53,538	100	309,408	455,669	1,000	0	1,063	820,777

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SCHEDULE C-3 PAGE 3 OF 5 CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED April 1999 Through December 1999										Company:	Peoples Gas 3 West Florida I Exhibit No Docket No. Peoples Gas 3 (JBC-2R)	Region 990002-EG		
PROGRAM NAME	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999					TOTAL
HOME BUILDER PROGRAM	31,700	42,950	45,500	31,100	66,050	28,250	28,250	28,250	28,250	0		0	0	330,300
ENERGY SAVINGS PAYBACK	1,300	2,450	900	1,050	900	2,080	2,080	2,080	2,080	0		0	0	14,920
WATER HEATER RETENTION	1,700	4,150	6,500	6,460	2,300	3,250	3,250	3,250	3,250	0		0	0	34,110
RES. ELECTRIC REPLACEMENT	2,750	3,800	2,500	3,250	3,600	11,250	11,250	11,250	11,250	0		0	0	60,900
COMM. ELECTRIC REPLACEME	270	0	0	0	0	4,667	4,667	4,667	4,667	0		D	0	18,938
SPACE CONDITIONING	0	0	0	0	0	2,500	2,500	2,500	2,500	0	(0	0	10,000
COMMON COSTS	35,712	12,443	29,576	21,702	49,344	50,708	50,708	50,708	50,708	0	(0	0	351,608
N/A	0	0	0	0	0	0	0	0	0	0	•	0	0	0
N/A	0	0	0	0	0	0	0	0	0	0		0	0	0
N/A	0	0	0	0	0	0	0		0	0		0	0	0
N/A	0	0	0	0	0	0	0		0	0	•	0	0	0
TOTAL ALL PROGRAMS	73,432	65,793	84,976	63,562	122,194	102,705	102,705	102,705	102,706	0		0	0	820,777

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SCHEDULE C - 3 PAGE 4 OF 5										Company:	Peoples Gas Sy West Florida Re Exhibit No		
		ENERGY CONSERVATION ADJUSTMENT										990002-EG stem	
CONSERVATION REVS.	APR 1999	MAY 1999	JUN 1999	FUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999				TOTAL
-	<u> </u>												
RCS AUDIT FEES	0	0	0	0	0	0	0	0	0 -	0			0 (
a. OTHER PROG REV. b. CONSERV. ADJ. REV.	0 (53,471)	0 (40,324)	0 (33,288)	0 (44,173)	0 (33,729)	0 (54,568)	0 (54,568)	0 (54,568)	0 (54,568)	C C			0 (423,257
c.	(55,477)	(40,524) 0	(55,288)	(44,173)	0	(34,308)	(34,308)	(34,308)	(54,508)	0			0 (423,23)
CONSERV. ADJ REV.													
(NET OF REV. TAXES)	(53,471)	(40,324)	(33,288)	(44,173)	(33,729)	(54,568)	(54,568)	(54,568)	(54,568)	C	0		0 (423,257
TOTAL REVENUES	(53,471)	(40,324)	(33,288)	(44,173)	(33,729)	(54,568)	(54,568)	(54,568)	(54,568)	0	0		0 (423,257
PRIOR PERIOD TRUE-UP													
NOT APPLIC. TO PERIOD	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	(22,749)	0	0		0 (204,73)
CONSERVATION REVS.													
APPLIC. TO PERIOD	(76,220)	(63,073)	(56,037)	(66,922)	(56,478)	(77,317)	(77,317)	(77,317)	(77,317)	C	0		0 (627,994
CONSERVATION EXPS. (FORM C-3, PAGE 3)	73,432	65,793	84,976	63,562	122,194	102,705	102,705	102,705	102,7 06	C	0		0 820,77
TRUE-UP THIS PERIOD	(2,788)	2,720	28,939	(3,360)	65,717	25,388	25,388	25,388	25,389	C	0		0 192,78
INTEREST THIS PERIOD (C-3,PAGE 5)	(786)	(695)	(557)	(423)	(202)	96	310	525	740	(0		0 (99
TRUE-UP & INT BEG. OF MONTH	(204,737)	(185,562)	(160,788)	(109,657)	(90,691)	(2,427)	45,806	94,252	142,914	(• • •		0
PRIOR TRUE-UP COLLECT./(REFUND.)	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	22,749	(00		0 204,73
END OF PERIOD TOTAL NET TRUE-UP	(185,562)	(160,788)	(109,657)	(90,691)	(2,427)	45,806	94,252	142,914	191,792	(0 0		0 191,79

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SCHEDULE C-3 PAGE 5 OF 5	Company.												
INTEREST PROVISION	APR 1999	MAY 1999	JUN 1999	JUL 1999	AUG 1999	SEP 1999	OCT 1999	NOV 1999	DEC 1999		·		TOTAL
BEGINNING TRUE-UP	(204,737)	(185,562)	(160,788)	(109,657)	(90,691)	(2,427)	45,806	94,252	142,914	0	0	0	142,91
END. T-UP BEFORE INT.	(184,776)	(160,093)	(109,100)	(90,268)	(2,226)	45,710	93,943	142,389	191,052	0	0	0	397,52
TOT. BEG. & END. T-UP	(389,513)	(345,655)	(269,888)	(199,925)	(92,916)	43,282	139,748	236,642	333,966	0	0	0	540,43
AVERAGE TRUE-UP	(194,757)	(172,827)	(134,944)	(99,962)	(46,458)	21,641	69,874	118,321	166,983	0	0	0	270,21
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	0.0488	0.0480	0.0485	0.0505	0.0510	0.0532	0.0532	0.0532	0.0532	0.0000	0.0000	0,0000	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	0.0480	0.0485	0,0505	0.0510	0.0532	0.0532	0.0532	0.0532	0.0532	0,0000	0.0000	0.0000	
TOTAL	0.0968	0.0965	0.0990	0.1015	0.1042	0.1064	0.1064	0.1064	0.1064	0.0000	0.0000	0.0000	
AVG INTEREST RATE	0.0484	0.0483	0.0495	0.0508	0.0521	0.0532	0.0532	0.0532	0.0532	0.0000	0.0000	0.0000	
MONTHLY AVG. RATE	0.0040	0.0040	0.0041	0.0042	0.0043	0.0044	0.0044	0.0044	0.0044	0.0000	0.0000	0.0000	
INTEREST PROVISION	(\$786)	(\$ 695)	(\$557)	(\$423)	(\$202)	\$ 96	\$310	\$525	\$74 0	\$ 0	\$ 0	\$ 0	(\$99

Schedule C - 5 Page 1 of 7		Peoples Gas	System	Company:	Peoples Gas System West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-2R)
	Reporting:	April 1999 Through	December 1999		
	Name:	Home Builder Progra	m		
	Description:	customers in the new incentives in the form	gned to increase the number of high priority natural gas v residential construction market. The Company offers n of gas appliance piping and venting allowances to assist the additional cost associated with the gas appliance		
	Program Allowan	ces:	Gas Water Heater	\$150.00	
			Gas Furnace	\$250.00	
			Gas Range	\$100.00 \$100.00	
	Program Goals:	Projected new home	connections for this period:	721	
		Actual connections to	o date this period:	474	
		Percent of goal for th	e five (5) months:	65.8%	
	Program Fiscal E	xpenditures:	Estimated for period:	\$330,300	
			Actual to date:	\$217,300	
				\$217,300	

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Schedule C - 5 Page 2 of 7				Company:	Peoples Gas System West Florida Region Exhibit No. Docket No. 990002-EG Peoples Gas System (JBC-2R)
		Peoples (Gas System		
	Reporting:	April 1999 Th	rough December 1999		
	Name:	ENERGY SAV	INGS PAYBACK (ESP) PROGRAM		
	Description:		has been designed to promote replacement of ficient natural gas appliances.	standard gas appliances	
	Program Allowa	nces:	Water Heater	\$50.00 \$50.00 \$50.00 \$50.00	
	Program Goals:	Projected Inst	allations for the period:		22
	Program Fiscal	Expenditures	: Estimated for period:	\$14	4,920
			Actual to date:	\$6	6,600

Schedule C - 5 Page 3 of 7			Co	mpany:	Peoples Gas System West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-2R)
		Peoples Gas System			
	Reporting:	April 1999 Through December 19	999		
	Name:	Water Heater Load Retention Pro	ogram		
	Description:		urage current natural gas costomers from m offers allowances to customers to assist nsive energy efficient appliances.		
	Program Allowa	Inces: Energy Efficient	Gas Water Heater	\$100.0	00
	Program Goals:	Projected connections for this peri	iod:	3	41
		Actual connections to date this per	iod:	2	11
		Percent of goal for the five (5) mor	nths:	61.9	1%
	Program Fiscal	Expenditures:	Estimated for period:	\$34,1	10
			Actual to date:	\$21,1	10

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Schedule C - 5 Page 4 of 7		Compar	y: Peoples Gas System West Florida Region Exhibit No.					
			Docket No. 990002-EG					
			Peoples Gas System					
			(JBC-2R)					
	Peoples	Gas System						
	Reporting: April 1999 Th	hrough December 1999						
	Name: <u>Residential I</u>	Name: Residential Electric & Oil Replacement Program						
	Description: This program	was designed to encourage the replacement of electric						
		pliances by offering piping and venting allowances to defray						
	the additional	l cost of installing more energy efficient natural gas appliances.						
	Program Allowance:	Natural Gas Water Heat	\$250.00					
		Natural Gas Furnace	\$500.00 \$150.00					
		Natural Gas Range Natural Gas Dryer	\$150.00					
		Natural Gas Space Heat	\$150.00					
	Program Goals:	Projected new connections for this period:	253					
		Actual connections to date this period:	53					
		Percent of goal for the five (5) months:	21.0%					
	Program Fiscal Expendi	itures: Estimated for period:	\$60,900					
		Actual to date:	\$15,900					

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Schedule C - 5					Company:	Peoples Gas System		
Page 5 of 7						West Florida Region		
						Exhibit No.		
						Docket No. 990002-EG		
						Peoples Gas System		
						(JBC-2R)		
		Peoples G	Gas Syste	m				
	Reporting:	April 1999 Thre						
	Name:	Commercial Electric Replacement Program						
	Description:	This Program is						
		This Program is designed to encourage the replacement of electric resistance equipment in commercial establishments by offering piping and						
		venting allowar						
		efficient equipn	57					
	Program Allo	owance:	For every K	W Displaces	\$30	.00		
	Program Goa	als:	Projected I	WD displaced this period:	(631		
			Actual KWE) displaced this period:		9		
			Percent of g	goal for the five (5) months:	1.	4%		
	Program Fis	cal Expendit	ures:	Estimated for period:	\$18,9	938		
	-	-		Actual to date:	S	270		
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Schedule C - 5 Page 6 of 7	Peoples Ga	as System		Company:	Peoples Gas S West Florida R Exhibit No Docket No. Peoples Gas S (JBC-2R)	egion 990002-EG
Repor Name: Descri	Gas Space Cond iption: This Program is d conditioning equip offers piping and	pment to energy efficient g venting allowances to redu	n customers from electric space as space conditioning. The progra ice the generally higher cost of	m		
Progra		as winter peak demand and sumption.	 This program would also reduce I contribute to the conservation of 00 tons maximum paid allowance 	/ installation at:		\$100.00
Progra	am Goals:	Projected connections thi	is period: (tons)	10	D	per ton
		Actual connections this p	eriod: (tons)		D	
		Percent of goal for the fiv	e (5) months:	0.0%	6	
Progra	am Fiscal Expenditur	res:	Estimated for period:	\$10,00	D	
			Actual to date:	\$	0	

Schedule C - 5 Page 7 of 7		Ca	ompany:	Peoples Gas System West Florida Region Exhibit No Docket No. 990002-EG Peoples Gas System (JBC-2R)
	Peoples Gas S	System		
	Reporting: <u>April 1999 Through D</u>	ecember 1999		
	Name: <u>Energy Conservation</u>	Common Costs		
	Program Fiscal Expenditures:	Estimated for period:	\$351,60	8
		Actual to date:	\$148,77	76
		Percent of budget for five (5) months:	42.3	%
		1		