

Division of Public Utility Regulation
Tallahassee, Florida 32399

31850-440-0113



October 19, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 990001-EI are an original and ten (10) copies of the following for the month of September 1999 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

- AFA Handwritten
- APP _____
- CAF _____
- CI _____
- CO: _____
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cc: Florida Public Service Commission
Bureau of Auditing
Rhonda Hicks
Bureau of Electric Rates
Roberta Bass

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DOCUMENT CONTROL UNIT
PUBLIC UTILITIES BOARD

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No. 990001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of October 1999 on the following:

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ORIGINAL

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 990001-E1

**ACTUAL MONTHLY FUEL FILING
SEPTEMBER 1999**



DOCUMENT NUMBER-DATE

12908 OCT 21 88

FLORIDA PUBLIC SERVICE REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1999
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE		ACTUAL	EST'D	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	17,727,200	17,291,781	435,421	2.5%	1,101,329,000	1,127,209,000	(26,880,000)	(2.4%)	1.6068	1.5348	0.07	4.6%
2 Nuclear Fuel Disposal Costs	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
3 Coal Car Investment	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
4 Adjustment to Fuel Cost (A2, Page 1) ***	(30,878)	-	(30,878)	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
5 TOTAL COST OF GENERATED POWER	17,696,322	17,291,781	394,543	2.2%	1,101,298,122	1,127,209,000	(26,910,878)	(2.4%)	1.6040	1.5348	0.07	4.5%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	-	0	N/A	-	-	0	N/A	N/A	N/A	N/A	N/A
7 Energy Cost of Schedule C & D Econ. Purch. (Bunker) (A9)	512,400	891,090	(378,690)	(41.4%)	(7,305,821)	32,740,000	(40,045,821)	(122.3%)	(7.8145)	3.7214	(18.24)	(357.7%)
8 Energy Cost of Other Econ. Purch. (Nonbunker) (A9)	2,441,481	0	2,441,481	N/A	29,711,847	0	29,711,847	N/A	1.3578	N/A	N/A	N/A
9 Energy Cost of Schedule B Economy Purch. (A9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
11 Energy Payments to Qualifying Facilities (A8)	286,372	10,174	276,198	12.7%	6,821,543	800,000	6,021,543	675.2%	3.3212	2.2000	1.12	50.9%
12 TOTAL COST OF PURCHASED POWER	3,000,253	911,264	2,088,989	230.1%	19,827,669	33,540,000	(13,712,331)	(38.2%)	2.4684	2.7018	(0.24)	(8.8%)
13 Total Available MWH (Line 5 + Line 12)	20,706,575	18,203,045	2,503,530	14.3%	1,221,125,691	1,160,749,000	60,376,691	5.2%	(2.8227)	(3.1151)	0.32	10.2%
14 Fuel Cost of Economy Sales (A6)	(368,899)	(83,080)	(285,819)	77.5%	(5,976,578)	(3,000,000)	(2,976,578)	(49.8%)	(2.8227)	(3.1151)	0.32	10.2%
15 Gain on Economy Sales (A6)	(42,794)	(1,800)	(40,994)	175.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
16 Fuel Cost of Other Power Sales (A7)	(1,046,540)	(1,216,000)	(730,460)	66.0%	(11,290,979)	(6,480,000)	(4,810,979)	(66.7%)	(3.7633)	(1.8251)	0.01	3.6%
17 Fuel Cost of Other Power Sales (A7)	(2,781,394)	(2,541,000)	(240,394)	9.4%	(16,713,209)	(12,280,000)	(4,433,209)	(31.4%)	(1.6653)	(1.6914)	0.03	2.0%
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,940,677)	(3,662,880)	(1,277,797)	(37.4%)	(28,980,766)	(19,760,000)	(9,220,766)	(46.7%)	(1.7428)	(1.8214)	0.08	4.3%
19 Net Inadvertent Interchange	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	15,755,645	14,628,265	1,127,380	7.7%	911,317,455	927,249,000	(16,931,545)	(2.0%)	1.68	1.4996	0.20	13.4%
21 Net Unbilled Sales *	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
22 Company Use *	26,579	11,672	14,907	22.4%	1,581,813	1,462,000	119,813	(8.0%)	1.6800	1.4796	0.20	13.5%
23 T & D Losses *	(2,284)	896,369	(898,653)	(110.2%)	(131,095)	95,006,000	(95,137,095)	(100.2%)	1.6800	1.4796	0.20	13.5%
24 TERRITORIAL KWH SALES	19,936,000	14,345,390	5,590,610	11.4%	947,126,131	906,196,000	40,930,131	(4.2%)	1.6820	1.5796	0.10	6.3%
25 Wholesale KWH Sales	309,188	493,829	(184,641)	2.8%	30,762,499	31,340,000	(577,501)	3.4%	1.6820	1.5796	0.10	6.3%
26 Jurisdictional KWH Sales	(5,426,172)	(3,850,333)	(1,575,839)	11.3%	(916,863,632)	(876,848,000)	(40,015,632)	4.5%	1.6820	1.5796	0.10	6.3%
26a Jurisdictional Loss Multiplier	1.0014	1.0014	0	0.0%	1.0014	1.0014	0	0.0%	1.0014	1.0014	0	0.0%
27 Jurisdictional KWH Sales Adj. (See Line 1014a)	13,449,828	17,809,721	(4,359,893)	0.0%	916,863,632	(876,848,000)	(40,015,632)	(4.5%)	1.6820	1.5796	0.10	6.3%
28 TRUHP	165,381	361,281	(195,900)	0.0%	916,863,632	(876,848,000)	(40,015,632)	(4.5%)	1.6820	1.5796	0.10	6.3%
29 TOTAL JURISDICTIONAL FUEL COST	(4,811,811)	(4,235,102)	(576,709)	11.0%	(20,863,632)	(20,863,632)	0	0.0%	1.7248	1.6216	0.10	6.2%
30 Revenue Tax Factor	-	-	0	0.0%	-	-	0	0.0%	1.01597	1.01597	0	0.0%
31 Fuel Factor Adjusted for Revenue Taxes	-	-	0	0.0%	-	-	0	0.0%	1.7523	1.6497	0.10	6.2%
32 GPFF Reward / (Penalty) **	5,219	5,219	0	0.0%	916,863,632	178,648,000	(738,215,632)	4.8%	0.0006	0.0006	0.00	0.0%
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)	-	-	0	0.0%	-	-	0	0.0%	1.7529	1.6501	0.10	6.2%
33a Special Contract Recovery Cost (Incl. Revenue Taxes) **	10,307	10,307	0	0.0%	916,863,632	876,848,000	(40,015,632)	4.5%	0.0011	0.0012	(0.00)	(0.3%)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)	-	-	-	-	-	-	-	-	1.754	1.651	0.10	6.2%

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Given as rate of natural gas receipts

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF
 SEPTEMBER 1999**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,727,203
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	(30,878)
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	2,953,951
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	226,572
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 41	<u>(4,940,827)</u>
9	Total Fuel and Net Power Transactions		<u>\$15,936,021</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 1999
PERIOD DOLLARS**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL (a)	EST'd (b)	DIFFERENCE AMT (c)	% (d)	ACTUAL (e)	EST'd (f)	DIFFERENCE AMT (g)	% (h)	ACTUAL (i)	EST'd (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	155,307,411	146,078,647	7,428,766	5.0%	9,666,667,000	9,499,530,000	167,137,000	1.7%	1.5889	1.5379	0.05	3.2%
2 Nuclear Fuel Disposal Costs	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
3 Coal Car Investment	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	(10,678)	0	(10,678)	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
5 TOTAL COST OF GENERATED POWER	155,296,733	146,078,647	7,392,088	5.0%	9,666,667,000	9,499,530,000	167,137,000	1.7%	1.5886	1.5379	0.05	3.2%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Drakes) (A9)	7,636,267	5,613,000	(467,111)	(6.1)%	261,283,295	425,266,000	(469,016,705)	(61.0%)	4.7492	2.0268	2.72	134.2%
8 Energy Cost of Other Econ. Purch. (Non-Drakes) (A9)	26,800,579	0	26,800,579	N/A	856,310,640	0	856,310,640	N/A	3.1199	N/A	N/A	N/A
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
11 Energy Payments to Qualifying Facilities (A9)	3,140,406	191,812	3,648,398	1,901.9%	135,572,208	6,360,000	106,712,208	1,304.4%	3.3230	2.1652	1.16	53.4%
12 TOTAL COST OF PURCHASED POWER	36,977,252	2,805,812	34,171,440	234.6%	1,137,103,893	434,126,000	696,083,093	161.0%	3.5806	2.0298	1.55	66.5%
13 Total Available MW11 (Line 5 + Line 12)	191,730,432	154,289,463	36,880,969	23.8%	10,793,770,893	9,933,656,000	861,432,893	8.6%				
14 Fuel Cost of Economy Sales (A6)	(1,502,576)	(1,132,000)	(390,576)	33.9%	(66,953,352)	(51,930,000)	(28,023,352)	(71.9%)	(2.2421)	(2.0881)	(0.01)	(2.1%)
15 Gain on Economy Sales (A6)	(692,211)	(109,600)	(582,611)	522.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
16 Fuel Cost of Unit Power Sales (A7)	(15,065,467)	(16,346,000)	(2,261,467)	21.0%	(724,551,024)	(531,730,000)	(192,799,024)	(26.7%)	(1.7947)	(1.4783)	(0.06)	(4.1%)
17 Fuel Cost of Other Power Sales (A7)	(42,937,209)	(19,471,000)	(23,466,209)	120.4%	(1,671,964,070)	(1,300,244,000)	(367,729,070)	(22.6%)	(3.2695)	(1.8901)	(0.38)	(20.0%)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(60,135,473)	(37,448,600)	(22,686,873)	(64.8%)	(2,643,411,426)	(1,640,954,000)	(1,042,496,426)	(33.3%)	(2.1661)	(1.0764)	(0.25)	(13.0%)
19 Net Indirect Intermittent:	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	133,644,997	115,842,865	17,202,852	3.7%	8,110,258,607	8,291,605,000	(181,276,393)	(2.2%)	1.6428	1.4898	0.06	60.8%
21 Net Unbilled Sales *	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
22 Company Use *	160,717	224,288	(63,429)	16.2%	15,427,115	15,065,000	752,115	(5.0%)	1.6478	1.4898	0.16	10.6%
23 T & D Losses *	1,183,668	7,434,139	(2,504,661)	(33.7%)	431,951,081	429,317,000	(6,531,907)	(2.6%)	1.6478	1.4898	0.16	10.6%
24 TERRITORIAL KWH SALES	132,210,145	125,442,865	6,767,260	7.9%	7,631,541,309	7,777,295,000	(118,751,691)	(1.5%)	1.7974	1.3800	0.15	9.9%
25 Wholesale KWH Sales	4,042,623	4,267,654	(225,031)	(5.2%)	216,515,997	268,870,000	(112,354,003)	(4.5%)	1.5700	1.5873	(0.01)	(0.7%)
26 Jurisdictional KWH Sales	129,167,512	119,175,211	9,992,301	8.3%	7,465,025,402	7,308,423,000	(156,497,598)	(2.1%)	1.7493	1.5472	0.26	9.9%
26a Jurisdictional Loss Multiplier	1.0014	1.0014	0	0%					1.0014	1.0014	0	0%
27 Jurisdictional KWH Sales Adj. for Line Losses	129,318,059	119,342,872	10,006,285	8.3%	7,482,015,412	7,308,423,000	(173,592,598)	(2.3%)	1.7475	1.5874	0.16	9.9%
28 TRUE-UP	3,289,431	3,289,431	0	0.0%	7,482,015,412	7,308,423,000	(173,592,598)	(2.3%)	1.7475	1.5874	0.16	9.9%
29 TOTAL JURISDICTIONAL FUEL COST	117,636,769	122,630,905	(4,994,235)	(4.1%)	7,482,015,412	7,308,423,000	(173,592,598)	(2.3%)	1.7919	1.6353	0.16	9.7%
30 Revenue Tax Factor									1.01597	1.01397		
31 Fuel Factor Adjusted for Revenue Taxes									1.6205	1.6394	(0.16)	(9.7%)
32 GPIF Reward / (Penalty) **	46,971	46,971	0	0.0%	7,482,025,402	7,308,423,000	(173,592,598)	(2.3%)	0.0006	0.0006	0.00	0.0%
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.6211	1.6390	(0.16)	(9.7%)
34 Special Contract Recovery Cost (Incl. Revenue Taxes) **	92,163	92,163	0	0.0%	7,482,025,402	7,308,423,000	(173,592,598)	(2.3%)	0.0013	0.0012	0.05	8.2%
35 FUEL FACTOR ROUNDED TO NEAREST 100(CENTS/KWH)									1.8274	1.6612	0.16	9.7%
									1.822	1.661		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Based on site of regional gas supplies

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY**

FOR THE MONTH OF: SEPTEMBER 1999

CURRENT MONTH

PERIOD - TO - DATE

	\$		DIFFERENCE		\$		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	17,590,971.87	17,129,407	461,564.87	2.69	152,229,768.40	144,619,603	7,610,165.40	5.27
1a Other Generation	1,16,238.70	168,375	(32,144.30)	(19.09)	1,272,644.12	1,464,844	(192,199.88)	(13.12)
2 Fuel Cost of Power Sold	(4,940,827.30)	(3,862,800)	(1,078,027.30)	27.91	(58,125,474.54)	(31,446,600)	(26,678,874.54)	84.84
3 Fuel Cost - Purchased Power	2,953,951.17	891,000	2,062,951.17	231.55	34,458,441.15	2,619,000	25,839,441.15	289.80
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	N/A	0.00	0	0.00	N/A
3b Energy Payments to Qualifying Facilities	226,572.00	19,378	207,194.00	1,069.22	3,840,436.11	191,838	1,648,598.11	1,501.92
4 Energy Cost-Economy Purchases	0.00	0	0.00	N/A	0.00	0	0.00	N/A
5 Total Fuel & Net Power Transactions	15,966,898.64	14,345,360	1,621,538.64	11.58	133,675,315.24	123,442,815	10,232,500.24	8.29
6 Adjustments to Fuel Cost *	(30,878.28)	0	(30,878.28)	N/A	(30,878.28)	0	(30,878.28)	N/A
7 Adj. Total Fuel & Net Power Transactions	15,936,020.36	14,345,360	1,590,660.36	11.09	133,644,436.96	123,442,815	10,202,051.96	8.26
B. KPPH Sales								
1 Jurisdictional Sales	916,863,632	876,848,000	40,015,632	4.56	7,402,825,402	7,508,423,000	(106,397,398)	(1.42)
2 Non Jurisdictional Sales	30,262,499	31,340,000	(1,077,501)	(3.44)	256,515,997	268,870,000	(12,354,003)	(4.59)
3 Total Jurisdictional Sales	947,126,131	908,188,000	38,938,131	4.29	7,658,541,399	7,777,293,000	(118,751,601)	(1.53)
4 Juris. Sales as % of Total True Sales	96.8848	96.5492	0.2356	0.26	96.6506	96.5429	0.1077	0.11

*Gain on sale of natural gas supplies

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-Up Calculation								
1 Jurisdictional Fuel Revenue	15,035,502.27	14,342,412	693,090.27	4.83	121,179,355.94	122,813,657	(1,634,301.06)	(1.33)
2 Fuel Adj. Revs. Not Applicable in Period:								
2a True-Up Provision	(365,381.25)	(365,381)	0.00	0.00	(3,288,431.25)	(3,288,430)	(1.00)	0.00
2b Incentive Provision	(5,137.25)	(5,137)	0.00	0.00	(46,235.25)	(46,227)	(8.00)	0.02
2c Special Contract Recovery Cost	(10,144.83)	(10,145)	0.00	0.00	(91,303.47)	(91,303)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	<u>14,654,838.94</u>	<u>13,961,749</u>	<u>693,089.94</u>	<u>4.96</u>	<u>117,753,385.97</u>	<u>119,387,695</u>	<u>(1,634,309.03)</u>	<u>(1.37)</u>
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	<u>15,936,020.56</u>	<u>14,345,360</u>	<u>1,590,660.36</u>	<u>11.09</u>	<u>139,644,936.96</u>	<u>123,442,885</u>	<u>16,202,051.96</u>	<u>8.26</u>
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.8048</u>	<u>96.5492</u>	<u>0.2556</u>	<u>0.26</u>	<u>96.6506</u>	<u>96.5429</u>	<u>0.1077</u>	<u>0.11</u>
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Leases (C4 * C5 * 1.0014)	<u>15,448,430.20</u>	<u>13,869,721</u>	<u>1,578,709.20</u>	<u>11.38</u>	<u>129,348,356.67</u>	<u>119,342,072</u>	<u>10,006,284.67</u>	<u>8.38</u>
7 True-Up Provision for the Month Over/Under) Collection (C3 - C6)	(793,591.26)	92,028	(885,619.26)	(962.34)	(7,594,970.70)	45,622	(11,640,592.70)	(25,515.31)
8 Interest Provision for the Month	(67,317.98)	(5,150)	(61,227.98)	995.58	(366,828.87)	(116,665)	(250,163.87)	234.43
9 Beginning True-Up & Interest Provision	(15,012,556.82)	(1,618,446)	(13,394,110.82)	827.39	(6,834,776.49)	(4,384,575)	(2,450,201.49)	55.88
10 True-Up Collected: (Refunded)	<u>365,381.25</u>	<u>365,381</u>	<u>0.00</u>	<u>0.00</u>	<u>3,288,431.25</u>	<u>3,288,431</u>	<u>0.00</u>	<u>0.00</u>
11 End of Period - Total Net True-Up, Before Adjustment (C7 + C8 + C9 - C10)	<u>(15,508,344.81)</u>	<u>(1,167,187)</u>	<u>(14,340,957.81)</u>	<u>1,228.68</u>	<u>(15,508,144.81)</u>	<u>(1,167,187)</u>	<u>(14,340,957.81)</u>	<u>1,228.68</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1999**

CURRENT MONTH

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(15,012,556.82)	(1,618,446.00)	(13,394,110.82)	827.59
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(15,440,766.83)	(1,161,037.00)	(14,279,729.83)	1,229.91
3 Total of Beginning & Ending True-Up Amts.	(30,453,323.65)	(2,779,483.00)	(27,673,840.65)	985.65
4 Average True-Up Amount	(15,226,661.83)	(1,389,742)	(13,836,919.83)	985.65
5 Interest Rate -				
1st Day of Reporting Business Month	5.32	5.32	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.30	5.30	0.0000	
7 Total (D5-D6)	10.62	10.62	0.0000	
8 Annual Average Interest Rate	5.31	5.31	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4425	0.4425	0.0000	
10 Interest Provision (D4*10)	(67,377.98)	(6,150.00)	(61,227.98)	995.58
 Jurisdictional Loss Multiplier (From A-1)	 1.0014	 1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 GILLY POWER COMPANY
 FOR THE MONTH OF:
 SEPTEMBER, 1999

FUEL COST-NET GEN.(S)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE	%	ACTUAL	EST.	DIFFERENCE	%
	(D)	(S)	(D)	(S)	(D)	(M)	(D)	(S)
1 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL	39,140	53,559	(14,419)	(27.29)	251,041	302,513	(51,472)	(17.00)
3 COAL (including Siderite)	14,819,236	14,710,227	109,009	0.74	124,185,597	124,354,531	(168,934)	(0.14)
4 COAL RESIDUE	1,938,228	1,817,911	120,317	6.64	17,882,825	17,763,447	119,378	0.67
5 GAS	164,701	553,471	(388,770)	(23.61)	8,556,722	2,131,352	6,425,370	(75.13)
6 GAS (T.C.)	4,246	0	4,246	100.00	196,178	-	196,178	N/A
7 OTHER - C.T.	28,239	17,746	10,493	59.12	571,154	171,403	400,751	234.37
8 OTHER GENERATION	76,231	168,175	(91,944)	(11.92)	1,232,828	1,468,244	(235,416)	(16.07)
9 TOTAL (S)	17,227,211	17,297,712	(70,501)	(0.41)	155,221,413	146,073,647	9,147,766	6.28
SYSTEM NET GEN. (MWH)								
1 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
3 COAL	1,075,391	1,056,150	19,241	(1.83)	9,744,274	9,301,570	442,704	4.76
4 GAS	20,957	17,160	3,797	22.15	227,141	102,640	124,501	121.33
5 OTHER - C.T.	412	752	(340)	(44.80)	10,122	2,490	7,632	306.70
6 OTHER GENERATION	8,217	10,520	(2,303)	(21.87)	74,128	51,610	22,518	43.63
7 TOTAL (MWH)	1,104,217	1,127,092	(22,875)	(2.03)	9,985,667	9,458,520	527,147	5.58
UNITS OF FUEL BURNED								
1 HEAVY OIL (DBL)	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL (SBL)	1,179	1,141	38	(3.33)	12,189	10,037	2,152	21.43
3 COAL (TON) (1)	420,572	467,576	(47,004)	(11.11)	3,892,712	3,932,500	(39,788)	(1.01)
4 GAS (MCF)	297,068	241,311	55,757	23.10	7,674,181	1,432,503	6,241,678	436.75
5 OTHER - C.T. (SBL)	1,083	508	575	113.17	24,781	1,478	23,303	1579.34
BTU BURNED (MMBTU)								
1 HEAVY OIL	0	0	0	N/A	0	0	0	N/A
2 LIGHTER OIL	0	0	0	N/A	0	0	0	N/A
3 COAL + B.L. (OIL & GAS)	11,011,648	11,407,325	(395,677)	(3.47)	95,769,914	96,909,062	(1,139,148)	(1.14)
4 GAS	308,700	248,652	60,048	24.14	1,707,417	1,496,077	211,340	141.82
5 OTHER - C.T.	6,288	3,390	2,898	85.49	144,146	15,115	129,031	850.80
6 TOTAL (MMBTU)	11,326,726	11,659,325	(332,599)	(2.85)	97,621,477	98,440,254	(818,777)	(0.83)
GENERATION MIX (% MWH)								
1 HEAVY OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
2 LIGHTER OIL	0.00	0.00	0.00	N/A	0.00	0.00	0.00	N/A
3 COAL + B.L.	97.28	97.11	0.17	(0.17)	96.72	97.81	(1.09)	(1.14)
4 GAS	1.00	1.34	(0.34)	(25.38)	2.25	1.09	1.16	51.55
5 OTHER - C.T.	0.04	0.02	0.02	(50.00)	0.11	0.09	0.02	266.67
6 OTHER GENERATION	0.27	0.47	(0.20)	(42.55)	0.22	0.22	0.00	(45.45)
7 TOTAL (%MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$/UNIT)								
1 HEAVY OIL (S/MWH)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2 LIGHTER OIL (S/BBL)	23.10	29.41	(6.31)	(21.46)	18.21	29.09	(10.87)	(37.37)
3 COAL (S/TON) (1)	35.24	31.25	3.99	12.75	32.61	31.25	1.36	4.36
4 GAS (ALL) (S/MCF)	1.49	2.29	(0.80)	(53.67)	2.39	1.29	1.10	85.27
5 OTHER - C.T. (S/BBL)	26.06	29.19	(3.13)	(10.73)	21.47	28.67	(7.20)	(25.11)
FUEL COST (\$/MMBTU)								
1 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 COAL + GAS B.L. + OIL OIL	1.52	1.45	0.07	4.89	1.49	1.46	0.03	2.05
4 GAS - Generation	2.57	2.23	0.34	15.23	2.27	2.23	0.04	1.79
5 OTHER - C.T.	4.11	4.96	(0.85)	(21.17)	1.65	4.88	(3.23)	(196.35)
6 TOTAL (\$/MMBTU)	1.53	1.47	0.06	4.14	1.51	1.47	0.04	2.70
BTU BURNED - MWH								
1 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 COAL + GAS B.L. + OIL OIL	10,289	10,281	8	(0.08)	10,212	10,414	(202)	(1.98)
4 GAS - Generation	14,711	14,522	189	(1.29)	15,816	14,545	1,271	8.74
5 OTHER - C.T.	15,286	14,220	1,066	(7.49)	16,169	14,162	2,007	14.17
6 TOTAL (MMBTU)	30,366	30,245	121	(0.40)	32,417	30,264	2,153	6.78
FUEL COST (\$/KWH)								
1 HEAVY OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2 LIGHTER OIL	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3 COAL + B.L. (OIL & GAS)	1.36	1.31	0.05	3.81	1.31	1.32	(0.01)	(0.66)
4 GAS	1.18	1.19	(0.01)	(0.85)	1.17	1.24	(0.07)	(5.96)
5 OTHER - C.T.	6.85	7.16	(0.31)	(4.32)	3.77	6.81	(3.04)	(44.64)
6 OTHER GENERATION	1.60	1.62	(0.02)	(1.25)	1.51	1.62	(0.11)	(6.61)
7 TOTAL (\$/KWH)	1.61	1.57	0.04	2.55	1.59	1.54	0.05	3.23

Note: (1) Line 1, Coal, Tons, and Line 71, S/Tons, exclude Siderite. Generation for Gas, S/Tons, is being reported on a BTU and \$/MMBTU.

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
 FOR THE MONTH OF: **SEPTEMBER 1999**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line	Plant/Unit	Net Cap. (MW) 1999	Net Gen. (MMWh)	Cap. Factor (%)	Equip. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Total/MCF/TBtu	Fuel Heat Value (BTU/Unit) (x1000)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Unit 1	24.0	2,701	29.8	100.0	21.9	16,372	Gas-G	59,235	1,045	61,801	158,125	4.21	2.68
2								Oil-S	0	1,045	0	0	0.00	0.00
3								Gas-B	0	1,045	0	0	0.00	0.00
4	Unit 2	24.0	2,403	11.4	100.0	14.4	18,116	Gas-G	43,045	1,045	44,962	115,832	4.80	2.68
5								Oil-S	0	1,045	0	0	0.00	0.00
6								Gas-B	0	1,045	0	0	0.00	0.00
7	Unit 3	25.0	11,589	54.0	100.0	54.0	13,918	Gas-B	181,834	1,045	189,243	488,483	8.56	2.69
8								Oil-S	0	1,045	0	0	0.00	0.00
9								Gas-B	0	1,045	0	0	0.00	0.00
10	Unit 4	78.0	41,322	78.2	98.0	77.8	10,710	Coal	19,485	12,145	448,590	657,164	1.57	35.55
11			882					Gas-G	3,801	1,045	10,120	26,016	2.82	2.68
12								Gas-B	0	1,045	0	0	#N/A	#N/A
13								Oil-S	84	127,461	483	1,434	#N/A	17.12
14	Unit 5	20.0	1,228	10.4	0.0	#N/A	0	Coal	0	0	0	0	#N/A	#N/A
15			0					Gas-G	0	1,045	0	0	#N/A	#N/A
16								Gas-B	0	1,045	0	0	#N/A	#N/A
17								Oil-S	0	127,461	0	0	#N/A	#N/A
18	Unit 6	307.0	142,441	88.2	29.5	78.0	10,558	Coal	65,072	12,118	1,577,071	2,318,624	1.55	25.55
19			242					Gas-G	2,406	1,045	2,514	6,854	2.67	2.69
20								Gas-B	1,604	1,045	1,676	4,308	2.69	2.69
21								Oil-S	187	127,461	790	2,343	#N/A	17.14
22	Unit 7	487.0	305,808	90.9	100.0	90.8	10,269	Coal	130,866	11,895	3,130,290	4,550,363	1.62	36.56
23								Gas-G	0	1,045	0	0	#N/A	#N/A
24								Gas-B	0	1,045	0	0	#N/A	#N/A
25								Oil-S	1	127,461	7	20	#N/A	18.80
26	Scheele 3(2)	208.0	116,008	77.2	100.0	77.2	9,870	Coal	0	11,295	1,118,584	1,416,226	1.84	#N/A
27								Oil-S	1	128,000	4	14	#N/A	20.28
28	Schele 1	45.0	7,989	24.1	77.4	21.1	12,290	Coal	4,264	12,108	105,827	177,589	2.23	40.89
29								Oil-S	41	128,500	286	794	#N/A	19.36
30	2	45.0	18,538	56.0	100.0	95.0	12,040	Coal	8,794	11,093	232,094	389,126	2.10	40.89
31								Oil-S	8	128,500	39	117	#N/A	19.36
32	Schele 1	182.0	80,318	68.4	73.2	28.7	9,980	Coal	22,800	12,273	607,572	1,198,119	1.48	28.43
33								Oil-S	225	128,500	1,310	5,227	#N/A	23.65
34	2	193.0	123,958	69.2	95.7	93.2	10,149	Coal	61,164	12,297	1,268,098	1,804,313	1.50	36.45
35								Oil-S	222	128,690	1,294	5,247	#N/A	23.65
36	A	22.0	412	1.8	100.0	1.8	15,298	Oil	1,060	128,500	8,298	28,238	6.85	38.08
37	Other Generation	0.0	8,517		0.0				0	0	0	1,982,231	1.80	#N/A
38	Daniel 1 (1)	255.0	63,223	30.8	62.4	21.4	10,385	Coal	45,142	10,762	688,210	1,493,020	1.80	33.09
39								Oil-S	509	128,238	2,374	10,594	#N/A	20.83
40	Daniel 2 (1)	255.0	136,448	73.0	88.1	83.5	10,033	Coal	62,868	10,868	1,358,844	2,090,537	1.54	33.09
41								Oil-S	164	128,238	803	3,218	#N/A	20.84
42	Total	2,228.5	1,108,229	63.4	86.7	80.0	10,276				11,338,708	17,242,463	1.81	

Notes to Table: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Schele coal is reported on a 100% & based only on Gulf's share of the plant's net generation of any unit in the station service
 Gas-G is gas used for generation; Gas-B is gas used for steam
 Oil-S is oil used for generation; Oil-G is oil used for steam

Coal - Retail Lease Premium	(1,363)
Daniel - Retail Lease Premium	(5,134)
Fixed-Cost Fuel	17,127,292
	<u>1.81</u>

**SYSTEM GENERATED NET COST - INVENTORY ANALYSIS
GLI POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1999**

LIGHT OIL	CURRENT MONTH				PERIOD-TO-DATE																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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14 PURCHASES:									15 UNITS (BBL)	990	1,180	(220)	(19.4%)	13,737	16,414	(2,323)	(16.1%)	16 UNIT COST (\$/BBL)	26.61	29.91	(3.50)	(11.7%)	18.01	29.89	(11.88)	(39.75%)	17 AMOUNT (\$)	26,279	35,291	(10,212)	(38.04)	248,262	311,228	(62,967)	(20.25)	18 REMOVED:									19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA				
15 UNITS (BBL)	990	1,180	(220)	(19.4%)	13,737	16,414	(2,323)	(16.1%)	16 UNIT COST (\$/BBL)	26.61	29.91	(3.50)	(11.7%)	18.01	29.89	(11.88)	(39.75%)	17 AMOUNT (\$)	26,279	35,291	(10,212)	(38.04)	248,262	311,228	(62,967)	(20.25)	18 REMOVED:									19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA													
16 UNIT COST (\$/BBL)	26.61	29.91	(3.50)	(11.7%)	18.01	29.89	(11.88)	(39.75%)	17 AMOUNT (\$)	26,279	35,291	(10,212)	(38.04)	248,262	311,228	(62,967)	(20.25)	18 REMOVED:									19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																						
17 AMOUNT (\$)	26,279	35,291	(10,212)	(38.04)	248,262	311,228	(62,967)	(20.25)	18 REMOVED:									19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																															
18 REMOVED:									19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																								
19 UNITS (BBL)	1,626	1,194	384	31.65	13,970	16,067	(2,093)	(13.01)	20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																	
20 UNIT COST (\$/BBL)	21.22	29.61	(7.19)	(24.28)	18.22	29.89	(10.87)	(37.37)	21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																										
21 AMOUNT (\$)	34,503	35,358	(1,290)	(3.65)	254,594	299,513	(47,919)	(15.99)	22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																			
22 ENDING INVENTORY:									23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																												
23 UNITS (BBL)	7,913	6,211	1,704	27.27	7,913	6,011	1,904	31.72	24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																					
24 UNIT COST (\$/BBL)	19.24	28.98	(9.73)	(33.47)	19.28	28.98	(9.70)	(31.47)	25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																														
25 AMOUNT (\$)	152,596	181,260	(28,664)	(15.81)	152,596	191,560	(38,964)	(20.34)	26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																							
26 DAYS SUPPLY	NA	NA							COAL EXCLUDING PLANT SCHEDER									27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																
COAL EXCLUDING PLANT SCHEDER																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
27 PURCHASES:									28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																		
28 UNITS (TONS)	312,889	454,134	(121,745)	(29.01)	3,120,942	3,967,290	(847,358)	(21.36)	29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																											
29 UNIT COST (\$/TON)	36.41	31.65	4.75	13.04	34.21	31.70	2.51	7.92	30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																				
30 AMOUNT (\$)	11,381,311	14,372,644	(2,481,333)	(17.26)	107,896,180	125,146,470	(17,250,290)	(13.78)	31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																													
31 REMOVED:									32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																						
32 UNITS (TONS)	420,572	461,335	(40,764)	(9.71)	3,582,712	3,932,390	(349,678)	(8.91)	33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																															
33 UNIT COST (\$/TON)	35.27	31.75	3.52	11.08	33.06	31.15	1.91	6.13	34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																								
34 AMOUNT (\$)	14,834,836	14,710,727	124,109	0.84	125,023,849	124,854,538	169,311	0.13	35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																	
35 ENDING INVENTORY:									36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																										
36 UNITS (TONS)	527,715	714,061	(186,375)	(26.09)	527,715	714,061	(186,375)	(26.09)	37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																			
37 UNIT COST (\$/TON)	34.39	24.91	9.28	37.06	34.39	32.11	2.28	7.09	38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																												
38 AMOUNT (\$)	18,256,425	23,071,724	(4,815,319)	(20.87)	18,256,425	23,071,724	(4,815,319)	(20.87)	39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																					
39 DAYS SUPPLY	21	31	(8)	(28.81)	23	31	(8)	(25.81)	COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)									40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																														
COAL AT PLANT SCHEDER (Reported on a BTU and \$ basis only, no inventory of tons is maintained)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
40 PURCHASES:									41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																
41 UNITS (MMBTU)	1,436,098	992,528	443,570	44.69	10,607,700	7,229,314	3,378,386	46.73	42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																									
42 UNIT COST (\$/MMBTU)	1.69	1.71	(0.02)	(1.68)	1.73	1.73	0.00	0.00	43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																		
43 AMOUNT (\$)	2,416,804	1,694,364	648,020	38.20	18,549,085	12,515,304	6,033,781	48.19	44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																											
44 REMOVED:									45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																				
45 UNITS (MMBTU)	1,118,554	1,019,975	98,579	8.81	10,089,613	9,431,605	658,008	6.97	46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																													
46 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.75	1.76	(0.01)	(1.14)	47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																						
47 AMOUNT (\$)	1,911,216	1,733,977	177,239	9.64	17,613,625	16,583,457	1,030,168	6.21	48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																															
48 ENDING INVENTORY:									49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																								
49 UNITS (MMBTU)	1,999,678	981,322	958,316	97.66	1,999,678	981,322	988,316	97.66	50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																	
50 UNIT COST (\$/MMBTU)	1.71	1.71	0.00	0.00	1.71	1.73	(0.02)	(1.16)	51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																										
51 AMOUNT (\$)	3,419,051	1,667,071	1,751,980	105.11	3,419,051	1,692,071	1,726,980	102.01	52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																			
52 DAYS SUPPLY	44	22	22	50.00	44	22	22	100.00	GAS									53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																												
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53 PURCHASES:									54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																														
54 UNITS (MCF)	423,317	241,381	181,936	75.44	3,678,975	1,452,903	2,226,072	(60.31)	55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																							
55 UNIT COST (\$/MCF)	1.77	2.29	(0.46)	(25.93)	2.39	2.29	0.10	4.37	56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																
56 AMOUNT (\$)	7,491,620	550,831	6,940,789	(92.64)	8,805,359	3,335,692	5,469,667	(62.11)	57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																									
57 REMOVED:									58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																		
58 UNITS (MCF)	297,066	241,381	55,685	21.07	1,644,881	1,452,903	1,182,578	74.57	59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																											
59 UNIT COST (\$/MCF)	2.69	2.29	0.40	14.87	2.39	2.29	0.10	4.37	60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																				
60 AMOUNT (\$)	798,014	551,431	246,583	44.71	3,902,088	1,351,652	2,550,436	(65.11)	61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																													
61 ENDING INVENTORY:									62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
62 UNITS (MCF)	220,127	0	220,127	100.00	220,127	0	220,127	100.00	63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
63 UNIT COST (\$/MCF)	2.69	N/A	N/A	N/A	2.69	N/A	N/A	N/A	64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
64 AMOUNT (\$)	592,141	0	592,141	100.00	592,141	0	592,141	100.00	OTHER - C.C.OIL									65 PURCHASES:									66 UNITS (BBL)	11,012	601	10,411	94.53	23,246	5,973	17,273	(74.33)	67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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67 UNIT COST (\$/BBL)	21.00	25.71	(3.72)	(17.71)	23.76	29.72	(5.96)	(25.13)	68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
68 AMOUNT (\$)	231,252	15,456	215,796	(93.31)	552,420	177,644	374,776	(67.85)	69 REMOVED:									70 UNITS (BBL)	1,080	608	472	43.70	24,781	1,977	22,804	(92.02)	71 UNIT COST (\$/BBL)	25.00	29.19	(3.19)	(12.76)	21.47	28.67	(7.20)	(33.55)	72 AMOUNT (\$)	27,000	17,746	9,254	34.12	532,193	171,407	360,786	(67.80)	73 ENDING INVENTORY:									74 UNITS (BBL)	1,380	2,973	(1,593)	(11.43)	1,380	2,871	(1,491)	(11.43)	75 UNIT COST (\$/BBL)	20.00	29.20	(9.12)	(45.60)	16.98	29.20	(12.22)	(72.60)	76 AMOUNT (\$)	27,600	86,852	(59,252)	(68.21)	23,246	83,835	(60,589)	(67.49)	77 DAYS SUPPLY	NA	36	NA	NA																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1999

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL \$/KWH	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	Bo. Co. Interchange	120,724,000	0	120,724,000	2.08	2.27	2,619,000	2,737,000
2	Various Unit Power Sales	66,430,000	0	66,430,000	1.83	1.86	1,218,000	1,308,000
3	Various Economy Sales	3,020,000	0	3,020,000	3.15	3.21	96,000	97,000
4	80% Gain on Econ. Sales	0	0	0	N/A	N/A	8,800	11,000
5	Various Other Sales	670,000	0	670,000	3.33	3.33	29,000	29,000
6	SEPA	0	0	0	N/A	N/A	0	0
7	TOTAL ESTIMATED SALES	181,844,000	0	181,844,000	2.02	2.19	3,852,800	4,179,000
ACTUAL								
8	Southern Company Interchange	126,285,587	0	126,285,587	2.28	2.35	2,818,661	2,970,279
9	AEP External	287,597	0	287,597	4.31	5.40	11,540	14,443
10	AMEREN External	0	0	0	N/A	N/A	0	0
11	AQUILA External	203,292	0	203,292	2.09	2.33	4,241	5,847
12	AVISTA External	0	0	0	N/A	N/A	0	0
13	CAJUN External	0	0	0	N/A	N/A	0	0
14	CARGILE External	0	0	0	N/A	N/A	0	0
15	CITIZENS External	77,242	0	77,242	N/A	N/A	1,245	1,478
16	COLUMBIA External	0	0	0	N/A	N/A	0	0
17	CONSTELL External	0	0	0	N/A	N/A	0	0
18	CORAL External	0	0	0	N/A	N/A	0	0
19	CPL External	203,390	0	203,390	3.68	4.56	7,524	10,107
20	DETM External	0	0	0	N/A	N/A	0	0
21	DETROIT External	0	0	0	N/A	N/A	0	0
22	DUNE POWER Economy	99,302	0	99,302	1.82	2.15	1,589	2,110
23	ECL External	10,533	0	10,533	1.86	2.50	196	268
24	ELPASO External	0	0	0	N/A	N/A	0	0
25	ENGAGE External	0	0	0	N/A	N/A	0	0
26	ENRON External	46,342	0	46,342	4.04	5.20	1,870	2,406
27	ENTERGY Economy/Other	1,822,121	0	1,822,124	2.26	3.11	41,182	58,762
28	EP/C External	146,887	0	146,887	1.54	1.88	2,267	2,823
29	FPC UPS, Economy	24,047,487	0	24,047,487	1.79	1.81	430,150	459,837
30	FPL UPS, External	70,593,696	0	70,593,696	1.79	1.84	1,264,432	1,390,840
31	IP External	0	0	0	N/A	N/A	0	0
32	JEA UPS, Economy	15,728,213	0	15,728,213	1.78	1.80	279,281	288,282
33	KOCH External	0	0	0	N/A	N/A	0	0
34	LS&C External	0	0	0	N/A	N/A	0	0
35	LPM External	289,651	0	289,651	3.85	4.62	10,287	13,359
36	MEGA External	0	0	0	N/A	N/A	0	0
37	MORGAN External	0	0	0	N/A	N/A	0	0
38	NORAM External	0	0	0	N/A	N/A	0	0
39	OGE External	0	0	0	N/A	N/A	0	0
40	OGER External	0	0	0	N/A	N/A	0	0
41	OPC Economy	808,342	0	808,342	3.42	3.91	31,140	36,631
42	PECO External	0	0	0	N/A	N/A	0	0
43	RELIANT External	0	0	0	N/A	N/A	0	0
44	SG&S Economy, External	83,198	0	83,198	1.89	2.24	1,068	1,417
45	SONAT External	80,763	0	80,763	N/A	N/A	1,468	1,886
46	STATOIL External	0	0	0	N/A	N/A	0	0
47	TAL UPS	25,213	0	25,213	1.79	1.81	417	423
48	TEA External	948,438	0	948,438	2.73	3.69	25,887	27,814
49	TEMI External	0	0	0	N/A	N/A	0	0
50	TRANSACT External	36,518	0	36,518	N/A	N/A	1,217	1,703
51	TVA Economy	772,382	0	772,382	3.37	3.88	25,056	29,799
52	VERCO External	0	0	0	N/A	N/A	0	0
53	WILLIAMS External	0	0	0	N/A	N/A	0	0
54	WRI External	0	0	0	N/A	N/A	0	0
55	Loss: Flow-Thru Energy	14,856,113	0	14,856,113	2.77	2.77	(136,746)	(136,746)
56	Hydro Loss	31,327	0	31,327	0.00	0.00	0	0
57	REC/BRMC	2,605,657	0	2,605,657	1.84	1.84	61,839	51,299
58	SEPA	615,058	615,058	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(27,779)	(27,779)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	42,184	42,184
61	Transmission Revenues	0	0	0	N/A	N/A	8,834	8,834
62	Other transactions including adj.	42,054,635	41,042,601	1,042,034	0.10	0.10	40,310	40,310
63	TOTAL ACTUAL SALES	289,504,766	41,867,657	241,637,109	1.74	1.87	4,940,827	5,284,401
64	Difference in Amount	92,410,768	41,867,657	50,543,109	(0.28)	(0.32)	1,078,027	1,118,401
65	Difference in Percent	48.38	N/A	28.45	(13.82)	(14.81)	27.81	28.88

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: SEPTEMBER 1999**

(1) <u>PURCHASED FROM</u>	(2) <u>TYPE & SCHED</u>	(3) <u>TOTAL KWH PURCH.</u>	(4) <u>KWH FOR OTHER UTILITIES</u>	(5) <u>KWH FOR INTERRUPTIBLE</u>	(6) <u>KWH FOR FIRM</u>	(7) <u>\$/KWH</u>		(8) <u>TOTALS FOR FUEL ADJ. [7]x[8]x[1]</u>
						(A) <u>FUEL COST</u>	(B) <u>TOTAL COST</u>	
<u>ESTIMATED:</u>								
NONE								
<u>ACTUAL:</u>								
NONE								

SCHEDULE A-H

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: SEPTEMBER 1999

		CURRENT MONTH						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<u>ESTIMATED</u>								
1	Solutia	880,000			880,000	2.202	2.202	19,378
<u>ACTUAL</u>								
2	Day Resource Management	366,941				6.72	6.72	24,650
3	Peaseoka Christian College	0				N/A	N/A	0
4	Solutia	6,423,600				3.13	3.13	201,079
5	Champion	32,000				2.63	2.63	843
6	TOTAL	6,821,943				3.12	3.32	226,572

		PERIOD-TO-DATE						
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<u>ESTIMATED</u>								
1	Solutia	8,860,000	0	0	8,860,000	2.17	2.17	191,838
<u>ACTUAL</u>								
2	Day Resource Management	2,913,188	0	0	0	3.46	3.46	93,787
3	Peaseoka Christian College	70	0	0	0	0.00	0.00	0
4	Solutia	112,605,040	0	0	0	3.31	3.31	3,728,863
5	Champion	254,000	0	0	0	7.00	7.00	17,786
6	TOTAL	115,572,298				3.32	3.32	3,840,436

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 1999**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	22,560,000	2.62	591,000	275,430,000	1.71	4,700,000
2 Unit Power Sales	1,670,000	2.28	38,000	63,730,000	2.04	1,298,000
3 Economy Energy	1,950,000	2.97	58,000	22,770,000	2.66	606,000
4 Other Purchases	6,560,000	3.11	204,000	63,730,000	3.18	2,015,000
5 SEPA	0	#N/A	0	0	#N/A	0
6 TOTAL ESTIMATED PURCHASES	<u>32,740,000</u>	2.72	<u>891,000</u>	<u>425,260,000</u>	2.03	<u>8,619,000</u>
<i>ACTUAL</i>						
7 Southern Company Interchange	21,322,957	3.07	655,521	243,314,121	3.56	8,651,402
8 Non-Associated Companies	91,898,806	2.62	2,407,728	562,818,465	4.76	26,770,231
9 Alabama Electric Co-op	667,000	5.74	38,287	2,274,123	4.26	96,921
10 Other Wheeled Energy	5,738,714	N/A	N/A	60,113,116	N/A	N/A
11 Other Transactions	36,766,041	(0.01)	(4,534)	291,215,052	(0.02)	(65,581)
12 Less: Flow-Thru Energy	(34,367,492)	0.42	(143,051)	(142,203,986)	0.70	(994,533)
13 TOTAL ACTUAL PURCHASES	<u>122,026,026</u>	2.42	<u>2,953,951</u>	<u>1,017,530,891</u>	3.39	<u>34,458,441</u>
14 Difference in Amount	89,286,026	(0.30)	2,062,951	592,270,891	1.36	25,839,441