

010003-GU 9-7-01

**DECLASSIFIED** **CONFIDENTIAL**

COMPANY: CITY GAS COMPANY OF FLORIDA  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99  
 (REVISED 6/08/94) PAGE 1 OF 11

	CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	26,765	7,290	27.24	268,769	267,549	1,220	0.46
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	94,209	(3,620)	(3.84)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,205,423	(224,155)	(18.60)	8,300,440	12,496,401	(4,195,961)	(33.58)
5 DEMAND (Line 32-29 A-1 support detail)	677,069	671,663	5,406	0.80	7,771,236	7,986,096	(214,860)	(2.69)
6 OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	49,282	(11,764)	(23.87)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	1,702,857	1,914,760	(211,903)	(11.07)	16,468,552	20,893,535	(4,424,983)	(21.18)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(1,841)	(6,028)	4,187	(69.46)	(24,004)	(58,540)	34,536	(59.00)
14 TOTAL THERM SALES	1,422,377	1,908,732	(486,355)	(25.48)	16,567,316	20,834,995	(4,267,679)	(20.48)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	4,756,809	6,924,781	145.58	96,691,070	47,553,329	49,137,741	103.33
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	15,967,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	4,756,809	(907,626)	(19.08)	40,788,323	47,368,329	(6,580,006)	(13.89)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	12,924,000	88,500	0.68	147,262,460	153,025,200	(5,762,740)	(3.77)
20 OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	92,300	(13,526)	(14.65)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	4,764,809	(908,114)	(19.06)	40,867,097	47,460,629	(6,593,532)	(13.89)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(3,797)	(15,000)	11,203	(74.69)	(53,977)	(135,000)	81,023	(60.02)
27 TOTAL THERM SALES (24-26 Estimated only)	4,093,920	4,749,809	(655,889)	(13.81)	43,321,429	47,325,629	(4,004,200)	(8.46)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00292	0.00563	(0.00271)	(48.13)	0.00278	0.00563	(0.00285)	(50.62)
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00590	(0.00023)	(3.90)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25493	0.25341	0.00152	0.60	0.20350	0.26381	(0.06031)	(22.86)
32 DEMAND (5/19)	0.05203	0.05197	0.00006	0.12	0.05277	0.05219	0.00058	1.11
33 OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.53393	(0.05766)	(10.80)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.44153	0.40185	0.03968	9.87	0.40298	0.44023	(0.03725)	(8.46)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.48489	0.40187	0.08302	20.66	0.44470	0.43363	0.01107	2.55
40 TOTAL THERM SALES (11/27)	0.41595	0.40312	0.01283	3.18	0.38015	0.44148	(0.06133)	(13.89)
41 TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42 TOTAL COST OF GAS (40+41)	0.39018	0.37735	0.01283	3.40	0.35438	0.41571	(0.06133)	(14.75)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.37925	0.01289	3.40	0.35616	0.41780	(0.06164)	(14.75)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.379	0.013	3.43	0.356	0.418	(0.062)	(14.83)

DOCUMENT NUMBER-DATE  
 13168 OCT 27 99  
 FPSC-RECORDS/REPORTING

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 99** Through **DECEMBER 99**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,055	13,106	20,949	159.84	268,769	125,881	142,888	113.51
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,859	6,638	221	3.33	90,589	134,186	(43,597)	(32.49)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	981,268	1,903,710	(922,442)	(48.45)	8,300,440	11,434,645	(3,134,205)	(27.41)
5	DEMAND (Line 32 - 29 A-1 support detail)	677,069	886,251	(209,182)	(23.60)	7,771,236	8,210,808	(439,572)	(5.35)
6	OTHER (Line 40 A-1 support detail)	3,606	4,272	(666)	(15.59)	37,518	48,267	(10,749)	(22.27)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,702,857	2,813,977	(1,111,120)	(39.49)	16,468,552	19,953,787	(3,485,235)	(17.47)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(1,841)	(7,114)	5,273	(74.12)	(24,004)	(59,410)	35,406	(59.60)
14	TOTAL THERM SALES	1,422,377	2,806,863	(1,384,486)	(49.33)	16,451,367	19,894,377	(3,443,010)	(17.31)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,681,590	5,940,000	5,741,590	96.66	96,691,070	45,320,700	51,370,370	113.35
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	15,967,500	23,144,000	(7,176,500)	(31.01)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,849,183	5,940,000	(2,090,817)	(35.20)	40,788,323	45,320,700	(4,532,377)	(10.00)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	13,012,500	18,233,990	(5,221,490)	(28.64)	147,262,460	165,288,903	(18,026,443)	(10.91)
20	OTHER Commodity (Line 40 A-1 support detail)	7,512	8,000	(488)	(6.10)	78,774	93,700	(14,926)	(15.93)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,856,695	5,948,000	(2,091,305)	(35.16)	40,867,097	45,414,400	(4,547,303)	(10.01)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(3,797)	(15,000)	11,203	-	(53,977)	(135,000)	81,023	(60.02)
27	TOTAL THERM SALES (24-26 Estimated only)	4,093,920	5,933,000	(1,839,080)	(31.00)	43,027,241	45,279,400	(2,252,159)	(4.97)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00292	0.00221	0.00071	32.13	0.00278	0.00278	-	-
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00567	0.00580	(0.00013)	(2.24)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25493	0.32049	(0.06556)	(20.46)	0.20350	0.25231	(0.04881)	(19.35)
32	DEMAND (5/19)	0.05203	0.04860	0.00343	7.06	0.05277	0.04968	0.00309	6.22
33	OTHER (6/20)	0.48003	0.53400	(0.05397)	(10.11)	0.47627	0.51512	(0.03885)	(7.54)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.44153	0.47310	(0.03157)	(6.67)	0.40298	0.43937	(0.03639)	(8.28)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.48489	0.47427	0.01062	2.24	0.44470	0.44007	0.00463	1.05
40	TOTAL THERM SALES (11/27)	0.41595	0.47429	(0.05834)	(12.30)	0.38275	0.44068	(0.05793)	(13.15)
41	TRUE-UP (E-2)	(0.02577)	(0.02577)	-	-	(0.02577)	(0.02577)	-	-
42	TOTAL COST OF GAS (40+41)	0.39018	0.44852	(0.05834)	(13.01)	0.35698	0.41491	(0.05793)	(13.96)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39214	0.45078	(0.05864)	(13.01)	0.35878	0.41700	(0.05822)	(13.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.392	0.451	(0.059)	(13.08)	0.359	0.417	(0.058)	(13.91)

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 99 THROUGH DECEMBER 99

CURRENT MONTH: 9/99

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	12,122,780	35,422.56	0.00292
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(441,190)	(1,367.69)	0.00310
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,681,590	34,054.87	0.00292
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 1 Page 10) <i>LINE 103</i>	11,681,590	3,260,951.60	0.27915
18 WSS/Hattiesburg Storage (Line 18 Page 10)	0	0.00	
19 Imbalance Cashout - FGT (Line 16 Page 10)		0.00	
20 Imbalance Cashout (Line 24 Page 11)		0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 101 Page 10)		(6,839.86)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,832,407)	(2,272,843.81)	0.29018
24 TOTAL COMMODITY (Other)	3,849,183	981,267.93	0.25493
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	13,354,800	677,529.92	0.05073
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(342,300)	(16,352.30)	0.04777
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,858.75	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 37 Page 11)		15,891.99	
32 TOTAL DEMAND	14,175,000	683,928.36	0.04825
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 20 Page 10)	7,512	3,606.44	0.48010
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,512	3,606.44	0.48010
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF: JANUARY 99 Through DECEMBER 99				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 9/99		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	984,874	1,907,982	923,108	48.38%	8,337,958	11,482,912	3,144,954	27.39%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	717,983	905,995	188,012	20.75%	8,130,594	8,470,875	340,281	4.02%
3	TOTAL	1,702,857	2,813,977	1,111,120	39.49%	16,468,552	19,953,787	3,485,235	17.47%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	1,422,377	2,806,863	1,384,486	49.33%	16,451,367	19,894,377	3,443,010	17.31%
5	TRUE-UP (COLLECTED) OR REFUNDED	136,075	136,075	-	0.00%	1,224,675	1,224,675	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,558,452	2,942,938	1,384,486	47.04%	17,676,042	21,119,052	3,443,010	16.30%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(144,405)	128,961	273,366	211.98%	1,207,490	1,165,265	(42,225)	-3.62%
8	INTEREST PROVISION-THIS PERIOD (21)	14,268	12,356	(1,912)	-15.47%	110,259	106,354	(3,905)	-3.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,906,163	(454,927)	-15.65%	2,754,582	3,459,816	705,234	20.38%
9A	ADJUST BEGINNING ESTIMATE	-	(113,549)	(113,549)	100.00%	-	(619,237)	(619,237)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,361,090	2,792,614	(568,476)	-20.36%	2,754,582	2,840,579	85,997	3.03%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(136,075)	(136,075)	-	0.00%	(1,224,675)	(1,224,675)	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,094,878	2,797,856	(297,022)	-10.62%	2,847,656	2,887,523	39,867	1.38%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,361,090	2,792,614	(568,476)	-20.36%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,080,610	2,785,500	(295,110)	-10.59%				
14	TOTAL (12+13)	6,441,700	5,578,114	(863,586)	-15.48%				
15	AVERAGE (50% OF 14)	3,220,850	2,789,057	(431,793)	-15.48%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05320	0.05320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	14,268	12,356	(1,912)	-15.47%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4



COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 9/99

JANUARY 99

Through

DECEMBER 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					30,255	668,036	34,055	--
2	Amoco - 9/99	System Supply	FTS	1,166,010		1,166,010	329,253.80				28.24
3	Cinergy - 9/99	System Supply	FTS	388,870		388,870	94,234.49				24.23
4	Coral - 9/99	System Supply	FTS	1,670,450		1,670,450	475,339.64				28.46
5	Duke - 9/99	System Supply	FTS	432,110		432,110	116,825.69				27.04
6	Dynegy - 9/99	System Supply	FTS	361,670		361,670	90,586.79				25.05
7	El Paso - 9/99	System Supply	FTS	476,000		476,000	118,936.25				24.99
8	Exxon - 9/99	System Supply	FTS	1,782,870		1,782,870	495,196.26				27.78
9	FP&L - 9/99	System Supply	FTS	2,679,690		2,679,690	692,325.37				25.84
10	K-N - 9/99	System Supply	FTS	333,390		333,390	87,035.08				26.11
11	Sonat - 9/99	System Supply	FTS	1,546,500		1,546,500	391,470.70				25.31
12	Unocal - 9/99	System Supply	FTS	1,285,220		1,285,220	369,747.53				28.77
<b>TOTAL</b>				<b>12,122,780</b>	<b>-</b>	<b>12,122,780</b>	<b>3,260,952</b>	<b>30,255</b>	<b>668,036</b>	<b>34,055</b>	<b>32.94</b>



Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 99 Through		DECEMBER 99					
CURRENT MONTH: 9/99		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,262,543	1,309,185	46,642	3.69%	14,315,933	15,921,404	1,605,471	11.21%	
2 COMMERCIAL	2,731,477	3,385,324	653,847	23.94%	27,815,091	31,229,375	3,414,284	12.27%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,994,020	4,694,509	700,489	17.54%	42,131,024	47,150,779	5,019,755	11.91%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
6 INTERRUPTIBLE	99,900	55,300	(44,600)	-44.64%	896,217	561,300	(334,917)	-37.37%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	3,640,434	-	(3,640,434)	-100.00%	34,648,390	-	(34,648,390)	-100.00%	
9 TOTAL INTERRUPTIBLE	3,740,334	55,300	(3,685,034)	-98.52%	35,544,607	561,300	(34,983,307)	-98.42%	
10 TOTAL THERM SALES	7,734,354	4,749,809	(2,984,545)	-38.59%	77,675,631	47,712,079	(29,963,552)	-38.58%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	94,447	95,545	1,098	1.16%	93,052	94,697	1,645	1.77%	
12 COMMERCIAL	4,742	5,143	401	8.46%	4,670	5,276	606	12.98%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	99,189	100,688	1,499	1.51%	97,722	99,973	2,251	2.30%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	5	3	(2)	-40.00%	8	10	2	25.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	1	1	-	0.00%	
18 TRANSPORTATION	327	-	(327)	-100.00%	327	-	(327)	-100.00%	
19 TOTAL INTERRUPTIBLE	332	3	(329)	-99.10%	336	11	(325)	-96.73%	
20 TOTAL CUSTOMERS	99,521	100,691	1,170	1.18%	98,058	99,984	1,926	1.96%	
<b>THERM USE PER CUSTOMER</b>									
21 RESIDENTIAL	13	14	0	2.50%	31	34	3	9.68%	
22 COMMERCIAL	576	658	82	14.27%	1,191	1,184	(7)	-0.59%	
23 COMMERCIAL LARGE VOL. 1	1	-	(1)	-100.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	19,980	18,433	(1,547)	-7.74%	22,405	11,226	(11,179)	-49.90%	
26 LARGE INTERRUPTIBLE	#DIV/0!	-	#DIV/0!	#DIV/0!	-	-	-	0.00%	
27 TRANSPORTATION	11,133	-	(11,133)	-100.00%	21,192	-	(21,192)	-100.00%	

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA  
ACTUAL FOR THE PERIOD OF:

JANUARY 99

through

DECEMBER 99

SCHEDULE A-6  
(REVISED 8/19/93)  
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0586	1.0596	1.0625	1.0605	1.0557	1.0489	1.0480	1.0441	1.0402	-	-	-
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0950	1.0960	1.0990	1.0970	1.0920	1.0850	1.0840	1.0800	1.0760	0.0000	0.0000	0.0000

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	7,722,200	0.00359	27,722.70
3	Contract #3608, 5338, 5364, 5381	FTS 2	4,095,670	0.00188	7,699.86
3A	Contract #5033		304,910		
4	<b>Total Firm:</b>		<u>12,122,780</u>		<u>35,422.56</u> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03763	258,071.43 ( )
6	" Capacity release		(256,200)	---	(9,640.81) ( )
7	" System supply	Treasure Coast	311,860	0.03763	11,735.29 ( )
8	" System supply	Brevard	1,844,810	0.03763	69,420.20 ( )
9	" " "	Merritt Sq.	0	0.03763	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>8,758,600</u>		<u>329,586.11</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.07795	338,303.00 ( )
13	FTS-2 Demand - Capacity release		(86,100)	---	(6,711.50) ( )
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<u>4,253,900</u>		<u>331,591.51</u>
16					
17	No Notice Demand-System supply	Miami	961,000	0.00590	5,669.90 ( )
18	" " "	Brevard	201,500	0.00590	1,188.85 ( )
19			<u>1,162,500</u>		<u>6,858.75</u> ( )
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>14,175,000</u>		<u>668,036.37</u>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>		<b>AMOUNT</b>
22	Amoco - 9/99		1,166,010		329,253.80 ( )
23	Cinergy - 9/99		388,870		94,234.49 ( )
24	Coral - 9/99		1,670,450		475,339.64 ( )
25	Duke - 9/99		432,110		116,825.69 ( )
26	Dynegy - 9/99		361,670		90,586.79 ( )
27	El Paso - 9/99		476,000		118,936.25 ( )
28	Exxon - 9/99		1,782,870		495,196.26 ( )
29	FP&L - 9/99		2,679,690		692,325.37 ( )
30	K-N - 9/99		333,390		87,035.08 ( )
31	Sonat - 9/99		1,546,500		391,470.70 ( )
32	Unocal - 9/99		1,285,220		369,747.53 ( )
33	<b>Total costs:</b>		<u>12,122,780</u>		<u>3,260,951.60</u>
34					
35	<b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>				<b>3,964,410.53</b>

FGT -	Gross thems billed	Net thems received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mis.Br,TC) 8/99		12,122,780.0		35,422.56	35,422.56			
2 Reverse FTS-1 Commod accr 8/99		(12,247,650.0)		(36,769.45)	(36,769.45)			
3 FTS-1 Commodity 8/99		11,806,460.0	35,401.76		35,401.76	B1-B4		
4 TOTAL FGT COMMODITY		11,681,590.0			34,054.87			
5								
6 FTS-1 Demand (Mis.Br,TC) 8/99	14,175,000.0			666,036.37	666,036.37			
7 Reverse FTS-1 Demand accr 8/99	(14,148,710.0)			(666,731.35)	(666,731.35)	B5-B7		
8 FTS-1 Demand 8/99	14,148,710.0		666,731.35		666,731.35			
9 TOTAL FGT DEMAND	14,175,000.0				666,036.37			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reaccrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 Reverse FGT No - notice supply - 10/98	(17,560.0)			(3,441.76)	(3,441.76)			
15 Reaccrue FGT No - notice supply - 10/98	17,560.0			3,441.76	3,441.76			
16 TOTAL FGT IMBALANCE:					-			
17								
18 WSS/Hattiesburg Storage				0.00	-			
19								
20 TECO - Peoples Gas - 7/99		7,511.9	3,606.44		3,606.44	B8-B9		
21								
22 Reverse Accrual Amoco - 7/99	(868,730.0)			(238,245.78)	(238,245.78)			
23 Amoco - 7/99	868,730.0		238,244.85		238,244.85	B10-B11		
22 Reverse Accrual Columbia - 7/99	(270,010.0)			(69,689.58)	(69,689.58)			
23 Columbia - 7/99	270,010.0		69,689.43		69,689.43	B12-B13		
24 Reverse Accrual Coral - 7/99	(2,585,870.0)			(694,229.25)	(694,229.25)			
25 Coral - 7/99	2,585,870.0		694,229.26		694,229.26	B14		
26 Reverse Accrual Duke Energy Fuels - 7/99	(65,380.0)			(16,737.28)	(16,737.28)			
27 Duke Energy Fuels - 7/99								
28 Reverse Accrual Duke - 7/99	(1,828,690.0)			(506,179.94)	(506,179.94)			
29 Duke - 7/99	1,894,070.0		522,917.22		522,917.22	B16		
30 Reverse Accrual Dynegy - 7/99	(326,500.0)			(89,988.88)	(89,988.88)			
31 Dynegy - 7/99	326,500.0		89,988.88		89,988.88	B16		
32 Reverse Accrual El Paso - 7/99	(306,000.0)			(85,246.50)	(85,246.50)			
33 El Paso - 7/99	306,000.0		85,068.00		85,068.00	B17-B18		
34 Reverse Accrual FP&L - 7/99	(649,640.0)			(189,318.08)	(189,318.08)			
35 FP&L - 7/99	649,640.0		189,318.09		189,318.09	B19		
36 Reverse Accrual Highland - 7/99	(106,720.0)			(29,928.64)	(29,928.64)			
37 Highland - 7/99	106,720.0		29,928.64		29,928.64	B20		
38 Reverse Accrual IDACorp - 7/99	(3,433,870.0)			(897,896.49)	(897,896.49)			
39 IDACorp - 7/99	3,433,870.0		898,588.41		898,588.41	B21		
40 Reverse Accrual K-N - 7/99	(200,000.0)			(50,700.00)	(50,700.00)			
41 K-N - 7/99	200,000.0		50,700.00		50,700.00	B22		
42 Reverse Accrual Southern - 7/99	(1,393,720.0)			(382,198.81)	(382,198.81)			
43 Southern - 7/99	1,393,720.0		382,198.81		382,198.81	B23-B24		
44 Reverse Accrual Unocal - 7/99	(210,520.0)			(57,054.82)	(57,054.82)			
45 Unocal - 7/99	210,520.0		57,054.82		57,054.82	B26		
46 Duke - 6/99	2,247,030.0		508,046.28		508,046.28	B26		
47 Duke - 7/99	1,631,990.0		369,533.38		369,533.38	B27		
48 People's Gas - 6/99	67,140.0		13,027.92		13,027.92	B28		
49 OXY - 5/98	(9,060.0)		(2,015.85)		(2,015.85)	B29		
49 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.50)	(13,084.50)			
50 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
51 Reverse Accrual CESC - 11/97	(51,670.0)			(17,095.46)	(17,095.46)			
52 Reaccrue CESC - 11/97	51,670.0			17,095.46	17,095.46			
53 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
54 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
55 Reverse Accrual FGU - 11/97	(28,040.0)			(8,412.00)	(8,412.00)			
56 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
57 Reverse Accrual FP&L - 11/97	(72,370.0)			(21,349.15)	(21,349.15)			
58 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
59 Reverse Accrual H&N - 11/97	(67,770.0)			(22,364.10)	(22,364.10)			
60 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
61 Reverse Reaccrual Texaco - 1/98				(1,875.65)	(1,875.65)			
62 Reaccrue Texaco - 1/98				1,875.65	1,875.65			
63 Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
64 Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67			
65 Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)			
66 Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25			
67 Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
68 Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43			
69 Reverse Reaccrual Midcon - 5/98	(24,860.0)			(5,469.20)	(5,469.20)			
70 Reaccrue Midcon - 5/98	24,860.0			5,469.20	5,469.20			
71 Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)			
72 Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50			
73 Reverse Reaccrual Exxon - 11/98				(608.58)	(608.58)			
74 Reaccrue Exxon - 11/98				608.58	608.58			
75 Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,350.13)	(14,350.13)			
76 Reaccrue FP&L - 11/98	67,530.0			14,350.13	14,350.13			
77 Reverse Reaccrual H&N - 11/98				(1,777.68)	(1,777.68)			
78 Reaccrue H&N - 11/98				1,777.68	1,777.68			
79 Reverse Reaccrual PG&E - 12/98	(99,570.0)			(41,944.74)	(41,944.74)			
80 Reaccrual PG&E - 12/98	99,570.0			41,944.74	41,944.74			
81 Reverse Reaccrual PG&E - 1/99	(106,840.0)			(27,145.05)	(27,145.05)			
82 Reaccrue PG&E - 1/99	106,840.0			27,145.05	27,145.05			
83 Reverse Reaccrual PG&E - 1/99	(812,910.0)			(141,400.05)	(141,400.05)			
84 Reaccrue PG&E - 2/99	812,910.0			141,400.05	141,400.05			
85 Reverse Reaccrual Highland - 4/99	(6,720.0)			(1,221.02)	(1,221.02)			
86 Reaccrue Highland - 4/99	6,720.0			1,221.02	1,221.02			
87 Reverse reaccrual Exxon - 3/99	(1,340.0)			(214.40)	(214.40)			
88 Reaccrue Exxon - 3/99	1,340.0			214.40	214.40			
89 Reverse reaccrual Highland - 3/99	(2,480.0)			(398.04)	(398.04)			
90 Reaccrue Highland - 3/99	2,480.0			398.04	398.04			
91 Reverse reaccrual Unocal - 4/99	(50,000.0)			(10,933.29)	(10,933.29)			
92 Reaccrue Unocal - 4/99	50,000.0			10,933.29	10,933.29			
93 Reverse reaccrual Duke - 6/99	(2,247,030.0)			(505,730.22)	(505,730.22)			
94 Reverse reaccrual People's Gas - 6/99	(67,140.0)			(13,027.92)	(13,027.92)			
95 Reverse reaccrual Denbury Energy - 6/99				(3,805.20)	(3,805.20)			
96 Reverse reaccrual Duke - 7/99	(1,631,990.0)			(369,533.25)	(369,533.25)			
97 Reaccrue Duke - 8/99				123.70	123.70			
98 Reverse Reaccrual Exxon - 7/99				(2,063.29)	(2,063.29)			
99 Reaccrue Exxon - 7/99				2,063.29	2,063.29			
100 Reverse reaccrual Hattiesburg - 6/99				(3,971.06)	(3,971.06)			
101					(6,839.86)			
102								
103 CURRENT MTH ACCRUALS(Page 9 Ln 35)	12,122,780.0			3,260,951.60	3,260,951.60			
104								
105 Total purchases & accruals 8/99 -		11,689,101.9	4,901,287.89	(941,448.27)	3,969,909.42			

**CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 9/99**

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	<b>Total overtenders 8/99 -</b>	<b>0.00</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
16			0.0	0.00		0.00		
17								
18								
19								
20								
21								
22								
23								
24	<b>Total book-outs 8/99 -</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
25	Denbury 9/99			3,804.97		3,804.97	B30	
26	Transco (NC) 9/99			615.35		615.35	B31	
27	Transco (ETG) 9/99			7,500.61		7,500.61	B32	
28	Hattiesburg - 9/99			3,971.06		3,971.06	B33	
29								
30								
31								
32	<b>Total storage costs 9/99 -</b>	<b>0.0</b>		<b>15,891.99</b>	<b>0.00</b>	<b>15,891.99</b>		
33								
34		<b>11,689,101.9</b>		<b>4,917,149.68</b>	<b>(941,448.27)</b>	<b>3,975,701.41</b>		
35				(a)	(b)			
36								
37	<b>Total Gas Cost - 9/99 (a + b):</b>			<b>3,975,701.41</b>				
38	<b>Less: Non-PGA Off System Sales</b>		(7,828,610)	(2,146,511.82)				
39	<b>50% margin sharing</b>			(124,490.87)				
40	<b>Company Use</b>		(3,797)	(1,841.12)				
41	<b>Refund</b>							
42								
43	<b>Total PGA Gas Cost - 7/99 (Ln 33 through 40):</b>	<b>3,856,694.9</b>		<b>1,702,857.60</b>				





I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	09/10/99
E	09/20/99
VOICE NO.	31717
TOTAL AMOUNT DUE	\$3,028.82

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA

REDACTED

INTRACT: 536 *VS-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	08/99	A	COM	0.0141	0.0047	0.0188	6,975	\$131.13
Usage Charge		16114	2987	08/99	A	COM	0.0141	0.0047	0.0188	6,200	\$116.56
Usage Charge		16116	2989	08/99	A	COM	0.0141	0.0047	0.0188	9,610	\$180.67
Usage Charge		16117	2999	08/99	A	COM	0.0141	0.0047	0.0188	14,055	\$264.23
Usage Charge		16118	3002	08/99	A	COM	0.0141	0.0047	0.0188	17,288	\$325.01
Usage Charge		16119	3005	08/99	A	COM	0.0141	0.0047	0.0188	7,750	\$145.70
Usage Charge		16122	3006	08/99	A	COM	0.0141	0.0047	0.0188	10,447	\$196.40
Usage Charge		16123	3008	08/99	A	COM	0.0141	0.0047	0.0188	8,611	\$161.89
Usage Charge		16124	3010	08/99	A	COM	0.0141	0.0047	0.0188	5,725	\$107.63
Usage Charge		16151	3018	08/99	A	COM	0.0141	0.0047	0.0188	3,875	\$72.85
Usage Charge		16159	3281	08/99	A	COM	0.0141	0.0047	0.0188	6,920	\$130.10
Usage Charge		16177	2973	08/99	A	COM	0.0141	0.0047	0.0188	1,674	\$31.47
Usage Charge		16178	2970	08/99	A	COM	0.0141	0.0047	0.0188	18,662	\$350.85
Usage Charge		16179	2968	08/99	A	COM	0.0141	0.0047	0.0188	13,627	\$256.19
Usage Charge		16180	2971	08/99	A	COM	0.0141	0.0047	0.0188	4,371	\$82.17
Usage Charge		16203	3069	08/99	A	COM	0.0141	0.0047	0.0188	8,370	\$157.36
Usage Charge		58921	109191	08/99	A	COM	0.0141	0.0047	0.0188	2,108	\$39.63
Usage Charge		59963	112699	08/99	A	COM	0.0141	0.0047	0.0188	6,510	\$122.39
Usage Charge		60606	123376	08/99	A	COM	0.0141	0.0047	0.0188	1,695	\$31.87
Usage Charge		62897	204545	08/99	A	COM	0.0141	0.0047	0.0188	5,177	\$97.33
Usage Charge		62898	204917	08/99	A	COM	0.0141	0.0047	0.0188	1,457	\$27.39

TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/99.

161,107 \$3,028.82

*A + E 161,115*



*B2*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

TE	09/10/99
E	09/20/99
VOICE NO.	31654
TAL AMOUNT DUE	\$27,989.63

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank: Dallas, TX  
 Account #  
 ABA

REDACTED

N RACT: 5034	SHIPPER: NUI CORPORATION	CUSTOMER NO: 11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 056711344	

I NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	62898	204917	08/99	A	COM	0.0312	0.0047		0.0359	23,482	\$843.00
	Usage Charge	63052	222204	08/99	A	COM	0.0312	0.0047		0.0359	160,775	\$5,771.82
	Usage Charge	63053	222260	08/99	A	COM	0.0312	0.0047		0.0359	4,500	\$161.55
TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/99.											779,655	\$27,989.63

1 + 8 779,655



Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICL 31654 \*\*\*

Entered in EMS:	<u>          </u>	Date	9-13
	Initials	Date	
Approved in EMS:	<u>          </u>	Date	9-15
	Initials	Date	
Invoice Reviewed:	<u>          </u>	Date	9-15
	Signature	Date	
Approved By:	<u>          </u>	Date	9-16-99
	Signature	Date	

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

09/10/99
09/20/99
INVOICE NO. 31652
AMOUNT DUE (\$265.59)

CUSTOMER: ~~NUI CORPORATION~~ *CRF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # \_\_\_\_\_  
 ABA \_\_\_\_\_

REDACTED

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			
0	Notice			08/99	A	COM	0.0312	0.0047		0.0359	(7,398)	(\$265.59)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 08/99.											(7,398)	(\$265.59)



Gas Research Institute (GRI) Voluntary Contributions:  
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

\*\*\* END OF INVOICE 31652 \*\*\*

Entered in EMS: *[Signature]* 9-13  
 Initials      Date

Approved in EMS: *[Signature]* 9-15  
 Initials      Date

Invoice Reviewed: *[Signature]* 9-15  
 Signature      Date

Approved By: *[Signature]* 9-16-99  
 Signature      Date



CBF/NUI-B

SEP 2 1999

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

Page 1

TE	08/31/99
E	09/10/99
VOICE NO.	31350
TOTAL AMOUNT DUE	\$205,398.25

CUSTOMER: NUI CORPORATION *CBF*  
 ATTN: NORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account #  
 ABA **REDACTED**

CONTRACT: 3608 *FIS 2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

I NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE					08/99	A	RES	0.7719	0.0076		0.7795	263,500	\$205,398.25
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/99.												263,500	\$205,398.25

\*\*\* END OF INVOICE 31350 \*\*\*



*\$500/day*

*TDC*

Entered in EMS: *[Signature]* 9-2  
 Initials Date

Approved in EMS: *[Signature]* 9-3  
 Initials Date

Invoice Reviewed: *[Signature]* 9-2  
 Signature Date

Approved By: *[Signature]* 9-2-99  
 Signature Date

*B5*



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

E	08/31/99
	09/10/99
OFFICE NO.	31422
TOTAL AMOUNT DUE	\$125,582.90

CUSTOMER: ~~NUI CORPORATION~~ *CGF*  
 ATTN: MORENE NAVARRO  
 PO BOX 760  
 Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # \_\_\_\_\_  
 ABA # \_\_\_\_\_

REDACTED

TRACT: 5364 *FIS 2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		DTH	DRY	
RESERVATION CHARGE	<i>5500/day</i>			08/99	A	RES	0.7719	0.0076		0.7795	170,500		\$132,904.75 <i>TDC</i>
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5478		08/99	A	TRL	0.7719	0.0076	<i>20/day</i>	0.7795	(620)		(\$483.29) <i>(up. fee)</i>
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5479		08/99	A	TRL	0.7719	0.0076	<i>175/day</i>	0.7795	(5,425)		(\$4,228.79) "
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5832		08/99	A	TRL	0.7719	0.0076	<i>23/day</i>	0.7795	(713)		(\$555.78) "
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5626		08/99	A	TRL	0.7719	0.0076	<i>15/day</i>	0.7795	(465)		(\$362.47) "
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5429		08/99	A	TRL	0.7719	0.0076	<i>50/day</i>	0.7795	(1,550)		(\$1,208.23) "
TEMPORARY RELINQUISHMENT CREDIT		Acq ctrc 5904		08/99	A	TRL	0.7719	0.0076	<i>20/day</i>	0.7795	(620)		(\$483.29) "
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/99.											161,107		\$125,582.90

\*\*\* END OF INVOICE 31422 \*\*\*



Entered in EMS: *[Signature]* *9-2*  
 Initials Date

Approved in EMS: *[Signature]* *9-2*  
 Initials Date

Invoice Reviewed: *[Signature]* *9-2*  
 Signature Date

Approved By: *[Signature]* *9-2-99*  
 Signature Date



PLEASE REMIT PAYMENT TO:



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,387.67

STATEMENT DATE
09/01/99

PAYABLE UPON RECEIPT

010122 00648097 000138767

05-800760-010

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

888-832-6820

SERVICE 19401 NE 22ND AVE  
ADDRESS NORTH MIAMI BEACH FL 33180-2107

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
09/01/99	32	09/01/99

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV =	CCF	-----FACTORS----- X BTU X CONVER	THERMS = USED
ZT078579	127030 124310	2720	1.0600 1.00250	2890.4
TOTAL THERMS =				2890.4

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	2890.4 THMS @ 0.14366 415.23
PGA	2890.4 THMS @ 0.33644 972.44
TOTAL GAS CHARGES	1387.67
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	1377.32
PAYMENT	1377.32-
TOTAL BALANCE DUE	1387.67

ELIZABETH TOWN  
GAS COMPANY

AMOUNT NOW DUE
1,387.67

PAST DUE AFTER
09/22/99

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE
AUG 99 90.3
JUL 99 92.5
JUN 99 107.4
MAY 99 99.8
APR 99 99.8
MAR 99 115.2
FEB 99 120.6
JAN 99 131.9
DEC 98 112.3
NOV 98 107.4
OCT 98 99.4
SEP 98 98.8
AUG 98 86.6

BB

PLEASE REMIT PAYMENT TO:

**TECO**  
PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 B

**ACCOUNT NUMBER**  
00648071

**AMOUNT NOW DUE**  
2,218.77

**STATEMENT DATE**  
09/01/99

PAYABLE UPON RECEIPT

05- 800700-010

010122 00648071 000221877

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975

° WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

**TECO**

PEOPLES GAS

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

16101 W. DIXIE HIGHWAY  
NORTH MIAMI BEACH, FL 33160

888-832-6820

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

**AMOUNT NOW DUE**  
2,218.77

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

**PAST DUE AFTER**  
09/22/99

--SERVICE PERIOD--  
TO 09/01/99 NUMBER OF DAYS 32 STATEMENT DATE 09/01/99

**ACCOUNT NUMBER**  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZSM08935 97532 93183 4349 1.0600 1.00250 4621.5  
TOTAL THERMS = 4621.5

**AVERAGE DAILY THERM USAGE**

AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9
DEC 98	188.6
NOV 98	173.6
OCT 98	153.9
SEP 98	147.6
AUG 98	148.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
CUSTOMER CHARGE 0.00  
ENERGY SERV 4621.5 THMS @ 0.14366 663.92  
PGA 4621.5 THMS @ 0.33644 1554.85  
TOTAL GAS CHARGES 2218.77  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 2197.46  
PAYMENT 2197.46-  
TOTAL BALANCE DUE 2218.77

RECEIVED BY  
1999 SEP 16  
ELIZABETH J. JONES  
GAS COMPANY

B9





Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 504165
Invoice Date 09/02/1999
Contract 197032
Delivery Month 08/1999
Due Date 09/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

CGF

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK. NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 08/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Row 1: FGT STATION 8 POOL POINT, 059380, 27,694, 2.84790, 78,869.74. Total Amount Due: 78,869.74

Verified against FGI
K # 3000 = 22548
K # 5634 = 4846
27,694

Entered in EMS: [Signature] 9-1
Approved in EMS: [Signature] 9-13
Invoice Reviewed: [Signature] 9-13
Approved By: [Signature] 9/1/99

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

SEP 14 1999



Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Natural Gas Sales Invoice



Invoice Number 503903
Invoice Date 09/02/1999
Contract 157455
Delivery Month 08/1999
Due Date 09/20/1999

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA ETC/EB/CCF
DIVISION OF NUI CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO REDACTED
ABA#
NEW YORK, NY, 10081-8000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

\*\*\* Please include Amoco's invoice number on all remittances. \*\*\*

Natural gas delivered during 08/99.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include STA85/TRANSCO, STA85/TRANSCO, and FGT STATION 8 POOL POINT.

ETG 13,000 = \$40,036
WITB 17,267 = \$45,110
CCF 59,179 = \$159,375

Total Amount Due

244,521.415 (handwritten) rounding

Entered in EMS: Initials Date

Approved in EMS: Initials Date

Invoice Reviewed: Signature Date

Approved By: Signature Date

Verified against ERC Trans + FGT regis

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184



FROM  
**Columbia Energy** SM

(TUE) 9.14.99 17:24/ST.17:18/NO. 4862321114 P 1

Fax Number: (908) 781-2794  
 Invoice Date: 14-Sep-1999  
 Due Date: 25-Sep-1999

SEP 23 1999

A Columbia Energy Group Company

(Page 1)

NUI CORPORATION  
 2nd Floor  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

*CGF/ETG/NUICB*



**ACCOUNT SUMMARY**

Commodity Total	\$1,718,652.29	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$1,718,652.29
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$1,718,652.29	Total Amount Due	\$1,718,652.29

**Billing**

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
8/1999	TRANSCO	STA 65	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0424 Contract No: S-NUI CORP-T-0001	<i>33049 NUICB</i> 310,000 Dth ✓	\$2.6060 ✓	\$807,860.00 ✓
8/1999	FLORIDA GAS	282	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0425 Contract No: S-NUI CORP-S-0001	<i>33223 NUICB 10425+                      33224 CGF 27001</i> 131,285 Dth	\$2.5810 ✓	 \$338,846.43 338,846.43
8/1999	TENN	020999	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0428 Contract No: S-NUI CORP-S-0001	<i>33229 ETG</i> 31,000 Dth ✓	\$2.5450 ✓	\$78,895.00
8/1999	TETCO	79503	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0427 Contract No: S-NUI CORP-S-0001	<i>33232 NUICB</i> 155,000 Dth ✓	\$2.6000 ✓	\$403,000.00
8/1999	TRANSCO	STA 65	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0428 Contract No: S-NUI CORP-S-0001	<i>33031 ETG</i> 5,839 Dth ✓	\$2.7400 ✓	\$15,998.86
<b>Meter Detail:</b>						
Day 19-19	5,839/Day	\$2.7400				
8/1999	TRANSCO	STA 65	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0427 Contract No: S-NUI CORP-S-0001	<i>33223 ETG</i> 18,874 Dth ✓	\$2.8277 ✓	\$52,804.60
<b>Meter Detail:</b>						
Day 27-27	3,674/Day	\$2.9000	Day 28-30	5,000/Day	\$2.8100 ✓	
8/1999	TRANSCO	STA 65	Service Location: 2nd Floor 550 ROUTE 202-206 BEDMINSTER, NJ 07921 Reference No: 199908-INV-0428 Contract No: S-NUI CORP-S-0001	<i>33229 ETG</i> 7,130 Dth ✓	\$2.9800 ✓	\$21,247.40
<b>Meter Detail:</b>						
Day 27-27	7,130/Day	\$2.9800				

*Bla*

Fax Number: (908) 781-2794  
 Invoice Date: 14-Sep-1999  
 Due Date: 25-Sep-1999

A Columbia Energy Group Company

(Page 2)

CGF	27,001	69,689.43
ETG	62,643	168,945.16
NUILEB	569,284.	1480,017.00
	<u>658,928.</u>	<u>1718,652.29</u>

Entered in EMS: [Signature] 9-15  
Initials Date

Approved in EMS: [Signature] 9-21  
Initials Date

Invoice Reviewed: [Signature] 9-21  
Signature Date

Approved By: [Signature] 9/21/99  
Signature Date

**TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.**

**Wire Transfers:**

PNC BANK, N.A.  
 ABA#  
 FOR FURTHER CREDIT TO:  
 COLUMBIA ENERGY SERVICES CORP.  
 Account #: **REDACTED**

**Please Send Correspondence and Payment Discrepancy To:**

COLUMBIA ENERGY SERVICES - WHOLESALE  
 DIVISION  
 GAS ACCOUNTING Customer Service Rep  
 20TH FLOOR Usha Dhingra  
 1330 POST OAK BLVD. (713) -69-2559  
 HOUSTON, TX 77056  
 Fax: (713) 350-8365

Payment by Wire Due 10 days from Receipt

Due Date: 25-Sep-1999  
 Total Amount Due: \$1,718,652.29  
 Amount Paid:

**Remit Payment To:**

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
 P.O. BOX 842071  
 PITTSBURGH, PA 15264-2071

Invoice No: 199908-INV-0424 1,718,652.29  
 Customer ID: NUI CORP  
 Contract No: S-NUI CORP-T-0001  
 Invoice Date: 14-Sep-1999





SEP 16 1999

Coral Energy Resources, L.P.  
 909 Fannin, Suite 700  
 Houston, Texas 77010  
 Main No. 713/767-5400  
 Accounting Fax 713/767-5445

City Gas Co. of Florida  
 P.O.Box 760  
 Attn: Norene Navarro  
 Bedminster, NJ 07921

**Coral Energy Resources, L.P.**  
**Sales Invoice**

Invoice No: CER-I-199908-0203  
 Contract Number: 010-NG-BS-03329  
 GMS Contract Number: S-CITY GS FL-S-0001  
 Customer ID: CITY GS FL  
 Invoice Date: 09/10/1999  
 Due Date: 09/20/1999  
 Volume Base: MMBTU



Prod. Month	Pipeline	Meter/Pool #	Description
8/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
8/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON
8/1999	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBTu	Avg. Price*	Amount Due
138,849	\$2.5910	\$359,757.79
110,370	\$2.7997	\$308,999.96
9,368	2.7187 \$2.7192	\$25,473.32
258,587		\$694,231.07
		Totals

*Handwritten: 25 471 51*

(\* = Average Price is rounded)

Recap:

Commodity Total \$694,231.07  
 Net Amount Due in U.S. \$ \$694,231.07

*Handwritten: # 694,229, 26*

*Handwritten calculations:*  
 3688 = 75,494  
 # 5834 = 120,015  
 # 5364 = 60,078  
 254,587

Entered in EMS:                      9-13  
 Initials Date  
 Approved in EMS:                      9-14  
 Initials Date  
 Invoice Reviewed:                      9-2  
 Signature Date  
 Approved By:                      9-16-99  
 Signature Date

Please Wire Amount To:

Bank of America  
 Dallas, TX  
 Account #

Please Fax Payment Detail To:

Accounts Receivable Department  
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young  
 Phone (713) 230-3849  
 Fax (713) 265-3849

**REDACTED**



NUI CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: **SR99081212**  
 Customer No: 115802-01  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # **REDACTED**  
 Account # **REDACTED**

Invoice Date: September 10, 1999  
 Payment Terms: Due September 25, 1999  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
8/99	5430 - ZONE 2	7995 # 32333	Pooling\Zone 2 CS # 8 23-24-30	15,465 ✓	2.8850 ✓	44,616.51
8/99	5430 - ZONE 2	7995 "	Pooling\Zone 2 CS # 8 31	5,155 ✓	2.8450 ✓	14,665.98
<b>** Invoice Totals</b>				<b>189,407</b>		<b>\$522,917.22</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.

*Handwritten notes:*  
 You need a gas meter for # 5031 = 13' 30"  
 # 3008 = 30' 00"

Entered in EMS:                      9-14  
 Initials                      Date  
 Approved in EMS:                      9-5  
 Initials                      Date  
 Invoice Reviewed:                       
 Signature                      Date  
 Approved By:                      9-5-99  
 Signature                      Date

*Handwritten initials:* BF

# DYNEGY

Dynegy Marketing and Trade  
 P.O. Box 730508  
 Dallas, Texas 75373-0508  
 Phone: 713/507-6410  
 Fax: 713/507-3787

SEP 16 1999



INVOICE NO.: 164256-00  
 INVOICE DATE: 09-10-99  
 CONTRACT NO.: 965500660  
 CLIENT CONTACT: HLP  
 TERMS: Net Due On or Before 09-20-99  
 24  
 Volumes: MMBTUs  
 Prices : US Dollars

NUI ENERGY BROKERS, INC.  
 P. O. BOX 760  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760  
 NOREEN NAVARRO  
 (908)-719-4244  
 #1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated August 1999 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
D-BERRY 3,000 3334 NUI 3	5,000 ✓	3.150000 ✓	15,750.00
FGT ZONE 2 POOL (8) } 32630	5,898 ✓	2.650000 ✓	15,629.70
FGT ZONE 2 POOL (8) } CGF 32646	1,393 ✓	2.675000 ✓	<del>3,726.28</del> 3705
FGT ZONE 2 POOL (8) } 32979/80	21,651 ✓	2.720000 ✓	58,890.72
FGT ZONE 2 POOL (8) } 33432	3,908 ✓	3.010000 ✓	11,763.08
Wire To: BANK ONE, NA Chicago, IL ABA # <b>REDACTED</b> ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jason Devon at (713)-507-6973. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	37,850 MMBTUS		105,759.78
Entered In EMS: <i>[Signature]</i> <i>9-11</i>			105,738.88
Approved In EMS: <i>[Signature]</i> <i>9-15</i>	NUI 3	5000	15,750.00
Invoice Reviewed: <i>[Signature]</i> <i>9-15</i>	CGF	32,850	89,988.88
Approved By: <i>[Signature]</i> <i>9-15</i>			

PA 9-16  
 B16



SEP 23 1999

El Paso Energy Marketing Company  
 P O Box 2511  
 Houston, TX 77252

Bill To: *CGF*  
 NUI Corporation  
 550 Route 202-206  
 P.O. Box 760  
 Attn: Traci Robinson  
 Bedminister, NJ 07921-0760  
 Contact: Stan Brownell  
 Telephone: (908) 719-4260  
 Fax: (908) 781-2794

Remit To:  
 El Paso Energy Marketing Company  
 Mellon Bank, Pittsburgh, PA  
 ABA#  
 Acct#  
 Pittsburgh, PA  
**REDACTED**  
 Contact: Julie Heberling  
 Telephone: (713) 420-4570  
 Fax: (713) 420-2108

Invoice Number: 26995  
 Billing Period: Aug-99  
 Invoice Date: September 14, 1999  
 Due Date: September 25, 1999  
 Payment Method: Wire  
 Terms:

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Delivery Period:		Aug-99		Contract: EPEM-20515 - NG GISB		Deal:		I205677				
1	05-Aug	05-Aug	CHNL	026129-MAGNET WITHERS SALES (HOUSTON)	Gas Sales <i>32624, 32625 CGF</i>	1,700.0	MMBtu	\$2.59000	US\$	MMBtu	\$4,403.00	\$4,403.00
2	06-Aug	06-Aug			Gas Sales <i>32644</i>	1,700.0	MMBtu	\$2.62000	US\$	MMBtu	\$4,454.00	\$4,454.00
3	07-Aug	09-Aug			Gas Sales <i>32657</i>	5,100.0	MMBtu	\$2.65500	US\$	MMBtu	\$13,540.50	\$13,540.50
4	10-Aug	10-Aug			Gas Sales <i>32831</i>	1,700.0	MMBtu	\$2.70000	US\$	MMBtu	\$4,590.00	\$4,590.00
5	17-Aug	17-Aug			Gas Sales <i>33015</i>	1,700.0	MMBtu	\$2.69500	US\$	MMBtu	\$4,581.50	\$4,581.50
6	19-Aug	19-Aug			Gas Sales <i>33040</i>	1,700.0	MMBtu	\$2.70000	US\$	MMBtu	\$4,590.00	\$4,590.00
7	20-Aug	20-Aug			Gas Sales <i>33057</i>	1,700.0	MMBtu	\$2.82500	US\$	MMBtu	\$4,802.50	\$4,802.50
8	21-Aug	23-Aug			Gas Sales <i>33084</i>	3,400.0	MMBtu	\$2.93000	US\$	MMBtu	\$9,962.00	\$9,962.00
9	24-Aug	24-Aug			Gas Sales <i>33084</i>	1,700.0	MMBtu	\$2.90000	US\$	MMBtu	\$4,930.00	\$4,930.00
10	25-Aug	25-Aug			Gas Sales <i>33375</i>	1,700.0	MMBtu	\$2.99500	US\$	MMBtu	\$5,091.50	\$5,091.50
11	26-Aug	26-Aug			Gas Sales <i>33084</i>	1,700.0	MMBtu	\$2.93000	US\$	MMBtu	\$4,981.00	\$4,981.00
12	28-Aug	30-Aug			Gas Sales <i>33270</i>	5,100.0	MMBtu	\$2.82000	US\$	MMBtu	\$14,382.00	\$14,382.00

Pre-tax Sub-total: US\$ 80,308.00

Invoice Total: US\$ 80,308.00

Entered in EMS: *[Signature]* *9/21*  
 Approved in EMS: *[Signature]* *9/21*  
 Invoice Reviewed: *[Signature]* *9/21*  
 Approved By: *[Signature]* *9/21/99*



B17



El Paso Energy Marketing Company  
 P O Box 2511  
 Houston, TX 77252

Bill To: *CGF.*  
 NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Attn: Traci Robinson  
 Bedminster, NJ 07921-0760  
 Contact: Stan Brownell  
 Telephone: (908) 719-4260  
 Fax: (908) 781-2794

Remit To:  
 El Paso Energy Marketing Company  
 Mellon Bank, Pittsburgh, PA  
 ABA# **REDACTED**  
 Acct#  
 Pittsburgh, PA  
 Contact: Julie Heberling  
 Telephone: (713) 420-4570  
 Fax: (713) 420-2108

Invoice Number: 27107  
 Billing Period: Aug-99  
 Invoice Date: September 17, 1999  
 Due Date: September 27, 1999  
 Payment Method: Wire  
 Terms:

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Delivery Period: Aug-99		Contract: EPEM-20515 - NG GISB									
1	31-Aug	31-Aug	CHNL	026128-MAGNET WITHERS SALES (HOUSTON)	33240 <i>CGF.</i>	1,700.0	MMBtu	\$2.80000 ✓	US\$ MMBtu	\$4,760.00	\$4,760.00
Pre-tax Sub-total:								US\$		\$4,760.00	
Invoice Total:								US\$		\$4,760.00	

Entered in EMS: *[Signature]* 9-21-  
 Approved in EMS: *[Signature]* 9-21  
 Invoice Reviewed: *[Signature]* 9-21  
 Approved By: *[Signature]* 9/21/99

B18

SEP 16 1999



**INVOICE**

Invoice Number: 12454  
Invoice Date: September 09, 1999  
Invoice Amount \$188,905.75

Invoice Month: 08/ 1999  
Invoice Due Date: September 25, 1999  
 24



Invoice For:  
 NUI Corporation **CGF**  
 Attn: TraceyAnn Robinson  
 550 Route 202-206  
 PO Box 760  
 Bedminster NJ 07921-0760 US

Billing Inquires/Mail To:  
 Florida Power & Light Company  
  
 ARMS PROCESSING (PPC/GO)  
 GENERAL MAIL FACILITY  
 MIAMI FL 33188-0001 US

Deal Number	Description	Volume UoM	Price	Amount Due Currency
15584	GASIDX INTERRUPT Natural Gas Index Sales # 15584 From 28-AUG-99 Through 30-AUG-99. REF:FGT Trading	33469 9,279MMBTU ✓	\$2.948333 ✓ 2.885	\$27,357.59 USD <del>26,769</del> 26,769 43
15525	GASIDX INTERRUPT Natural Gas Index Sales # 15525 From 28-AUG-99 Through 26-AUG-99. REF:FGT Trading	33392 2,959MMBTU ✓	\$3.085000 ✓	\$9,128.52 USD
15488	GASIDX INTERRUPT Natural Gas Index Sales # 15488 From 21-AUG-99 Through 23-AUG-99. REF:FGT Trading	33864/3387 32,013MMBTU ✓	\$2.960000 ✓	\$94,758.48 USD
15457	GASIDX INTERRUPT Natural Gas Index Sales # 15457 From 20-AUG-99 Through 20-AUG-99. REF:FGT Trading	33600 5,000MMBTU ✓	\$2.870000 ✓	\$14,350.00 USD
15429	GASIDX INTERRUPT Natural Gas Index Sales # 15429 From 19-AUG-99 Through 19-AUG-99. REF:FGT Trading	33021/33026 5,671MMBTU ✓	\$2.750000 ✓	\$15,595.25 USD
15345	GASIDX INTERRUPT Natural Gas Index Sales # 15345 From 13-AUG-99 Through 13-AUG-99. REF:FGT Trading	32456 5,021MMBTU ✓	\$2.750000 ✓	\$13,807.75 USD
15294	GASIDX INTERRUPT Natural Gas Index Sales # 15294 From 11-AUG-99 Through 11-AUG-99. REF:FGT Trading	31425 5,021MMBTU ✓	\$2.770000 ✓	\$13,908.17 USD
(GASIDX) SUB TOTAL:		64,964MMBTU ✓		\$188,905.75

VIA FGT K 3608 = 31,479  
 K 5084 = 3348 64964

TOTAL Volume: 64,964MMBTU TOTAL: \$188,905.75  
 118,318 9

Wiring Information:

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number:	Account Name: Florida Power & Light Comp
Account Number: <b>REDACTED</b>	

Comments:

Entered in EMS: [Signature] 9-16  
 Approved in EMS: [Signature] 9/15  
 Invoice Reviewed: [Signature] 9/15  
 Approved By: [Signature] 9-16  
 B19  
 1-10 77



700 North Pearl Street  
Suite 1060, LB 305  
Dallas, Texas 75201  
www.highlandenergy.com

SEP 16 1999

TELEPHONE (214) 720-0033

FACSIMILE (214) 303-1957

**INVOICE**

NO NOTICE 8/99

September 10, 1999

Via Facsimile Transmission  
908-719-0944

NUI Corporation - Energy Brokers, Inc. *CSF*  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760

Sold to: NUI Corporation - Energy Brokers, Inc.  
Pipeline: *Florida Gas Transmission*  
Gas Mont August 1999

Reference	Meter	Description	Effective	Price	Volume	Amount
385,340	7995 <i>33657/41</i>	COMP. STA. 8- ZACHARY	8/19-19	\$ 2.7300 <i>K# 3600</i>	5,000 ✓	\$13,650.00
385,362	7995 <i>33661/43</i>	COMP. STA. 8- ZACHARY	8/20-20	\$ 2.8700 <i>K# 3600</i>	5,672 ✓	\$16,278.64
<b>Florida Gas Transmission totals</b>					<u>10,672</u>	<u>\$29,928.64</u>

Entered In EMS: *AL* 9-13  
 Approved In EMS: *AL* 9-15  
 Invoice Reviewed: *W* 9-15  
 Approved By: *J. Williams* 9-15-99

Please remit payment to the address listed below on or before September 24, 1999. Should you have any questions, please contact Cecilia Williams at 214-720-0033 ext. 133, eMail: cecilia.williams@highlandenergy.com

If paying other than the invoiced amount please send supporting materials.

**BY WIRE:**  
Bank One Texas, N. A., Dallas  
ABA# **REDACTED**  
Account#

**BY CHECK:**  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397 *B20*



Boise Operations  
 P O Box 70  
 Boise, ID 83707

*CGF/ETG*  
 To: NUI Corporation

Attn: Norene Navarro / Tracey Ann Robinson  
 550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Shawna Specht (208)388-2595  
 Fax Number: (208)388-5480

Invoice Number: H99081036

Invoice Date: 9/13/99

Contract Number: 1036 S

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
 or 10 days from receipt

Customer Invoice Fax Number: 908-781-2794

Invoice for Natural Gas Purchased from IDACORP Energy Solutions, L.P.  
 For the Month of: 99/08  
 Volumes: Nominated

SW 142920

Delivery Point	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
					Rate	Amount	
FGT - Lafayette <i>32536 CGF</i>	LA	100,719	\$2.6550	\$267,408.95	0.00%	\$0.00	\$267,408.95
Johnson's Bayou <i>32519 CGF</i>	LA	104,284	\$2.6010	\$271,242.68	0.00%	\$0.00	\$271,242.68
Mobile Bay <i>32538 CGF</i>	AL	138,384	\$2.8010	\$359,936.78	0.00%	\$0.00	\$359,936.78
Transco - Zone 6 <i>33375 CGF</i>	NJ <i>etown</i>	1,846	\$2.9700	\$5,482.62	0.00%	\$0.00	\$5,482.62
Transco Station 65 Po <i>14907 &amp; 26</i>	LA	155,000	\$2.3000	\$356,500.00	0.00%	\$0.00	\$356,500.00
		500,233		\$1,260,571.03		\$0.00	\$1,260,571.03

Total Due

\$1,260,571.03

Wire Transfer Funds To:

U S Bank of Idaho  
 Plaza Office  
 Boise, Idaho

ABA:

IDACORP Energy Solutions, LP General Fund Account

Account Number:

Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Revised Invoice September 21, 1999

*ETG*  
*CGF*  
 155,000  
 345,233  
 356,500.00  
 908,071.03  
 1,260,571.03

Entered in EMIS

Approved in EMIS

Invoice Returned:

Approved By

*[Signature]*  
 Date 9-14  
 Date 9-21  
 Date 9-21  
 Signature  
 Date 9/24/99

B21



SEP 20 1999



K N MARKETING, L.P.



<b>Bill To:</b> NUI CORPORATION <i>CGF/NECB</i> ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760  <b>Contact:</b> Telephone: (908)719-4208	<b>Remit To:</b> K N MARKETING, L.P. CHASE MANHATTAN BANK ABA # ACCT <b>REDACTED</b> NEW YORK, NY  <b>Contact:</b> Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	<b>Statement Number:</b> 073S22398 <b>Billing Period:</b> Aug-99 <b>Statement Date:</b> September 8, 1999  <b>Due Date:</b> September 23, 1999 <b>Payment Method:</b> Wire <b>Terms:</b>
--	--	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
Delivery Period: Aug-99		Contract: 54-051003			Deal: 54-051003-04 NUI CORPORATION					
				<i>#32007/32608</i>						
01-Aug	02-Aug	FLORIDA	00007995-C. S. #8	ZACHARY Commodity Charges	20,000	MMBtu	\$2.5350	US\$	MMBtu	\$50,700.00
									Point Sub Total	\$50,700.00
									Pipeline Sub Total	\$50,700.00
									Price Component Sub Total	\$50,700.00
									Deal Sub Total	\$50,700.00 <i>CGC</i>
Delivery Period: Aug-99		Contract: 54-051003			Deal: 54-051003-12 NUI CORPORATION					
				<i>#24942</i>						
01-Aug	31-Aug	TX EASTERN	00079504-ELA SERVICE	POIT Commodity Charges	155,000	MMBtu	\$2.5535	US\$	MMBtu	\$395,792.50
									Point Sub Total	\$395,792.50
									Pipeline Sub Total	\$395,792.50
									Price Component Sub Total	\$395,792.50
									Deal Sub Total	\$395,792.50 <i>MISS</i>

Entered in EMS:                      *9-9*

Initials                      Date                     

Approved in EMS:                      *9-17* US\$                     

Initials                      Date                     

Invoice Reviewed:                      *9-17*

Signature                      Date                     

Approved By:                      *9-20-99*

Signature                      Date                     

Sale Sub-Total: \$446,492.50

Statement Total: \$446,492.50

*Verified against the report*

*B22  
AM 9-16*

Southern Company Energy Marketing L.P.  
 900 Ashwood Parkway  
 Suite 490  
 Atlanta, GA 30338-4780  
 Fax: (770) 821-6146

Invoice Number: 199908-I(SCEM)-0506  
 Customer ID: NUI  
 Customer Number: N000056337  
 GMS Contract Number: S-NUI-S-0012  
 Invoice Date: 14-Sep-1999  
 Due Date: <sup>24</sup> 25-Sep-1999  
 Production Month: 8/1999

NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794

CGF

**Southern Company Energy Marketing L.P.**

Pipeline	Meter	Description	Stat	Quantity	Avg Price	Amount Due
FGT	0025412	CS #8 ZACHARY	NOM	7,217 Dth	\$2.79000	\$20,135.43
				Current Totals	7,217 Dth	\$20,135.43
				Recap:	Actual Total	\$20,135.43
				Net Amount Due		\$20,135.43

\$ 20,135.43

Entered in EMS: mm 9-15  
Initials Date

Approved in EMS: mm 9-15  
Initials Date

Invoice Reviewed: mm 9-15-99  
Signature Date

Approved By: John R. ... 9-21-99  
Signature Date

**For Questions Please Contact:**  
 Quovatus Green at (770) 821-6035  
 Quovatus.Green@SouthernEnergy.com  
 Fax Payment Detail To: (770) 821-6146

<p><b>Please Wire Transactions To:</b>                  Bank of America, N.A.                  Atlanta, GA                  Account #:                  ABA#</p>	<p><b>Please Send Invoices To:</b>                  Southern Company Energy Marketing L.P.                  900 Ashwood Parkway                  Suite 490                  Atlanta, GA 30338-4780                  Fax: (770) 821-6146                  Phone: (770) 821-7203</p>	<p><b>Please Remit Check To:</b>                  Southern Company Energy Marketing L.P.                  900 Ashwood Parkway                  Suite 490                  Atlanta, GA 30338-4780</p>	<p><b>Please Send Correspondence To:</b>                  Southern Company Energy Marketing L.P.                  900 Ashwood Parkway                  Suite 490                  Atlanta, GA 30338-4780                  Phone: (770) 821-7203                  Fax: (770) 730-7262</p>
--	--	--	--



B23



Southern Company Energy Marketing L.P.  
 900 Ashwood Parkway  
 Suite 490  
 Atlanta, GA 30338-4780  
 Fax: (770) 821-6146

Invoice Number: 199908-I(SCEM)-0277  
 Customer ID: NUI  
 Customer Number: N000056337 SEP 22 1999  
 GMS Contract Number: S-NUI-S-0012  
 Invoice Date: 13-Sep-1999  
 Due Date: 24 25-Sep-1999  
 Production Month: 8/1999

NUI Corporation  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908) 781-2794  
*CBF / NUI-08/8TG*  
*BLKTON*

**Southern Company Energy Marketing L.P.**

Pipeline	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
NNG	0000611	MOPS FGT NNG	Nom	143,543 Dch	\$2,793.81	\$401,031.60
		Other Cost: Price (+/-) based on Quantity at a rate of 0.04000				132,155
Current Totals				143,543 Dch		\$395,289.88
Recap:						
				Actual	Total	\$401,031.60
				Other Cost Total		\$-5,741.72
				Net Amount Due		\$395,289.88

*see worksheet attached* **\$ 362,063.38**

Entered in EMS: mm 9-15-99  
 Initials Date  
 Approved in EMS: mm 9-21  
 Initials Date  
 Invoiced Reviewed: Mauero 9-21-99  
 Signature Date  
 Approved By: J. E. H. [Signature] 9/21/99  
 Signature Date

**For Questions Please Contact:**  
 Quovatus Green at (770) 821-6035  
 Quovatus.Green@SouthernEnergy.com  
 Fax Payment Detail To: (770) 821-6146

**Please Wire Transactions To:** Bank of America, N.A. Atlanta, GA Account # 3 ABA# **REDACTED**

**Please Send Invoices To:** Southern Company Energy Marketing L.P. 900 Ashwood Parkway Suite 490 Atlanta, GA 30338-4780 Fax: (770) 821-6146 Phone: (770) 821-7203

**Please Remit Check To:** Southern Company Energy Marketing L.P. 900 Ashwood Parkway Suite 490 Atlanta, GA 30338-4780

**Please Send Correspondence To:** Southern Company Energy Marketing L.P. 900 Ashwood Parkway Suite 490 Atlanta, GA 30338-4780 Phone: (770) 821-7203 Fax: (770) 730-7262

*B24*  
Page

Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551

Invoice Number: 199908-I-0634  
 Customer ID: NUICORP  
 Customer Number:  
 GMS Contract Number: S-NUICORP-S-0002  
 Invoice Date: 09-Sep-1999  
 Due Date: 20-Sep-1999  
 Production Month: August 1999



NUI Corporation  
 Attn: Norene Navarro (N-Z)  
 Gas Accounting  
 P. O. Box 760  
 Bedminister, NJ 07921-0760  
 (908) 781-2794

CGF  
 781-2794

*No Netting This Month*

**Unocal Energy Trading Inc.**

Pipeline	Meter	Description	Stat.	Quantity	Avg.Price	AmountDue
FGT	25412	Station 8	Nom	✓ 21,052 Dth	\$2.71019 ✓	\$57,054.82
Current Totals				21,052 Dth		\$57,054.82
Recap:				OK FGT		
				Commodity Total		\$57,054.82
				Net Amount Due		\$57,054.82

*\$57,054.82*

For Questions Please Contact:  
 Marilyn White @ (281)287-7943  
 Fax (281) 287-7327

Entered in EMS: mm 9/9/99  
 Initials Date

Approved in EMS: mm 9/9  
 Initials Date

Invoice Reviewed: mauvaro 9/9/99  
 Signature Date

Approved By: John R. ... 9/14/99  
 Signature Date

Please Wire Transactions To:  
 The Northern Trust Company  
 Chicago, IL  
 Account #:  
 ABA/:

Please Send Invoices To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4551  
 Phone: (281) 491-7600

Please Remit Check To:  
 Unocal Energy Trading Inc.  
 75 Remittance Drive  
 Suite 1716  
 Chicago, IL 60675-1716

Please Send Correspondence To:  
 Unocal Energy Trading Inc.  
 P.O. Box 4551  
 Houston, TX 77210-4451  
 Phone: (281) 491-7600

**REDACTED**

B25



UOT

SEP 2 1999



Entered in EMS: [Signature] 9-30  
 Approved in EMS: [Signature] 9-30  
 Invoice Reviewed: [Signature] 9-30  
 Approved By: [Signature] 9/10/99



NUI CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: SR99061256  
 Customer No: 115802-01  
 Customer Fax: (908) 781-2794

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA #  
 Account # **REDACTED**

Invoice Date: July 12, 1999  
 Payment Terms: Due July 25, 1999 9/10/99  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*28847	5,240 ✓	2.3450 ✓	12,287.80
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29043	6,749 ✓	2.4100 ✓	16,265.09
6/99	5430 - ZONE 2	7995	9* Pooling\Zone 2 CS # 8*29101	12,784	2.4200*2.36	30,937.28*30,13
6/99	5430 - ZONE 2	7995	10* Pooling\Zone 2 CS # 8*29211	8,247	2.3650*2.36	19,504.16
6/99	5430 - ZONE 2	7995	11* Pooling\Zone 2 CS # 8*29218	4,124	2.3900*2.37	9,856.36*9744
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29333	22,682 ✓	2.2950 ✓	52,055.19
6/99	5430 - ZONE 2	7995	15* Pooling\Zone 2 CS # 8*29352	4,124 ✓	2.3100*2.29	9,526.44*9443
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29353	5,155 ✓	2.2900 ✓	11,804.95
6/99	5430 - ZONE 2	7995	16* Pooling\Zone 2 CS # 8*29369	2,680	2.3000*2.26	6,164.00*6110
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29353	5,155 ✓	2.2800 ✓	11,753.40
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29353	5,155 ✓	2.2750 ✓	11,727.63
6/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8*29353	5,155 ✓	2.2450 ✓	11,572.98
6/99	5430 - ZONE 3	7995	Pooling\Zone 2 CS # 8*29353	15,465 ✓	2.2300 ✓	34,486.95
6/99	5430 - ZONE 1	6489	Pooling\Zone 1 CS # 7*28801	21,988 ✓	2.2200 ✓	270,813.36

**\*\* Invoice Totals** 224,703 ~~224,703~~ \$508,755.59

*3608 = 13055, 5039 = 164,258 \* 5364 = 17360 per FGT report \$508,046 <sup>26</sup>*

\*\* When paying by check, send remittance information with payment.  
 \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.

\*\* Please refer to this invoice with your payment.  
 \*\* Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.

B26





**NUI CORPORATION** *CGE*  
**ATTN: MS. NORENE NAVARRO**  
 550 RT. 202-206  
 P.O. BOX 760  
 BEDMINSTER, NJ 07921

Invoice No: **SR99071213**  
 Customer No: **115802-01**  
 Customer Fax: **(908) 781-2794**

Payment by wire transfer:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 CHASE MANHATTAN BANK  
 NEW YORK, NY  
 ABA # **REDACTED**  
 Account # **REDACTED**

Invoice Date: August 12, 1999  
 Payment Terms: Due August 25, 1999  
 unless otherwise provided in effective contract

Remit by check to:  
 DUKE ENERGY TRADING AND MARKETING, L.L.C.  
 P. O. BOX 201204  
 HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
7/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #29730	892	2.5800	2,301.36
7/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #29730	892	2.6700	2,381.64
7/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #30133	95,593	2.2720	217,187.42
7/99	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #29730	892	2.5600	2,283.52
<b>** Invoice Totals</b>				<b>163,199</b>		<b>\$369,533.38</b>

- \*\* When paying by check, send remittance information with payment.
- \*\* When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Larry Fellers at telephone (713) 260-8547.

*revised against JGT*  
 $K \# 5634 = 129,947$   
 $K \# 3608 = 33,212$   
163,199

Entered in EMS: *[Signature]* 8-30  
Initials Date

Approved in EMS: *[Signature]* 8-30  
Initials Date

Invoice Reviewed: *[Signature]* 8-30  
Signature Date

Approved By: *[Signature]* 9/2/99  
Signature Date

Peoples Gas System



PEOPLES GAS



AUG 30 1999

TECO-0699

Invoice

CGF

NUI Corporation  
P. O. Box 760  
Bedminster, NJ 07921

Statement Date: 08/23/99

Attention: Joe Principato

Invoice for Imbalance Book-Out for the Month of June 1999

Description	Volume (in DTH)	Price	Amount Due
No Notice <i>deal 32182</i>	✓ 5,714 <i>rec'd/deld to CG.</i>	✓ \$2.280	\$13,027.92
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$13,027.92</u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

**For Payment by Wire Transfer:**

Peoples Gas System  
ABA #  
Account #  
Nations Bank, Dallas Texas

**REDACTED**

Entered in EMS: m 8/27/99  
Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Approved in EMS: m 8/27/99

Invoice Reviewed: Mauero 8/27/99

Approved By: [Signature] 8/27/99

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074  
FAX (813) 272-0060  
HTTP://WWW.TECOENERGY.COM

*BAB*

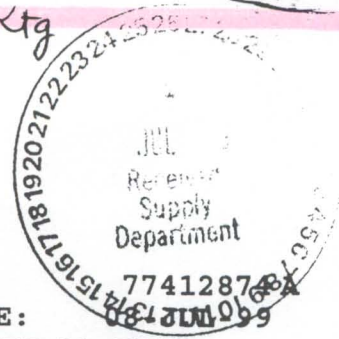


SEP 13 1999

(LUIKE)



OCCIDENTAL ENERGY Mktg  
(formerly known as)  
OXY USA INC.  
MARKETING ACCOUNTING



SOLD TO:

INVOICE NO: 77412878X  
INVOICE DATE: 08/30/99  
TERMS: NET 10 DAYS

ELIZABETHTOWN GAS COMPANY  
NORENE NAVARRO  
PO BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ

due 9/27/99

07921-0760

ADDRESS CORRESPONDENCE TO:  
OXY USA INC  
ATTN: MARKETING ACCOUNTING  
P O BOX 27570  
HOUSTON TX 77227-7570

PLEASE REMIT PAYMENT SHOWING  
INVOICE NUMBER TO:  
OXY USA INC  
P O BOX 842299  
DALLAS TX 75284-2299

To invoice you for natural gas delivered in the month of MAY 1998 as follows:

SALES METER	PIPELINE	CONTRACT	VOLUME	PRICE	AMOUNT
10236 CHACAHOULA	FLORIDA GAS TR		-4,030	2.2550000	-9,087.65
57143 FGT - ENDEVCO PEARL RIVER	FLORIDA GAS TR		-3,100	2.2250000	-6,897.50
10236 CHACAHOULA	FLORIDA GAS TR		4,030	2.2550000	9,087.65
57143 FGT - ENDEVCO PEARL RIVER	FLORIDA GAS TR		2,194	2.2250000	4,881.65
<b>PAY THIS AMOUNT</b>			-906		<b>\$-2,015.85</b>

OTHER INFORMATION:

FOR ADDITIONAL INFORMATION CALL:  
ROQUMORE, STEPHANIE

*all info as of 9/10/99*

Entered in EMS: m 8/27  
Initials Date

Approved in EMS: m 8/27  
Initials Date

Invoice Generated: mauano 9/10/99  
Signature Date

Approved By: Jh. S. ... 9/10/99  
Signature Date

B29



**Denbury Energy Services, Inc.**  
 5100 Tennyson Parkway  
 Plano, Texas 75024

Phone: (972)673-2003  
 Fax: (972)673-2004

**NATURAL GAS SALES INVOICE**

To: **NUI Corporation** Invoice No. : NU9908  
 P.O. Box 760 Invoice Date : Sep. 9, 1999  
 Bedminster, NJ 07921-0760 Terms : Due by 24th

Attn: **Accounting** Via fax to NUI : (908) 781-2794

Re: **August 1999 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Aug-99	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
LETG	19,309.72		Entered in EMS: _____ Date 9-21 Approved in EMS: _____ Date 9-21 Invoice Reviewed: _____ Date 9-21 Approved By: _____ Signature Date 9/22/99		
CGF	3804.97				
NC	1025.39				
Enwood	435.31				
VC-W.	624.60				
<b>Total Due</b>	<b>10,000</b>			<b>2.520</b>	<b>\$ 25,200.00</b>

CDC

Please remit the above amount by wire transfer on or before September 24, 1999 to the following:

BANK ONE, TEXAS, N.A.  
 ABA #: **REDACTED**  
 CREDIT: DENBURY ENERGY SERVICES, INC.  
 ACCOUNT #:

If you have any questions regarding this invoice, please contact Danny Mathis at (972)673-2072

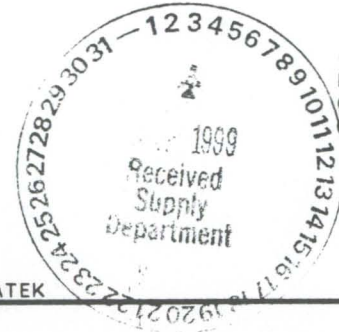
B30



INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: AUGUST, 1999  
INVOICE NO : 199908-0110  
INVOICE DATE : SEPTEMBER 01, 1999  
DUE DATE : SEPTEMBER 10, 1999



CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31 5,126 DT	\$ .484	\$ 2,480.98	
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31 51,575 DT	.0481	2,480.76	
GSS-DMD STORAGE DEMAND	08/01-08/31 2,743 DT	2.4073	6,603.22	
GSS-CAP STORAGE CAPACITY	08/01-08/31 138,927 DT	.0158	2,195.05	
LGA-DMD LIQ DEMAND	08/01-08/31 3,323 DT	.889	2,954.15	
LGA-CAP CAPACITY	08/01-08/31 18,154 DT	.1713	3,109.78	
WSS DEMAND D-1	08/01-08/31 3,044 DT	.6673	2,031.26	
WSS-CAP STORAGE CAPACITY	08/01-08/31 258,750 DT	.0079	2,044.13	
TOTAL CURRENT MONTH CHARGES				\$ 23,899.33
TOTAL AMOUNT DUE				\$ 23,899.33

	<u>WSSI</u>	<u>WSS II</u>
NUI EB =	\$ 1,556.47	\$ 1,566.32
CGF =	306.70	308.65
NC =	82.65	83.18
ELKTON =	35.09	35.31
VC-W =	<u>50.35</u>	<u>50.67</u>
	\$ 2031.26	\$ 2044.13

B31 Pat B-31





INVOICE

GAS PIPELINES  
Transco

ACCOUNTING MONTH: AUGUST, 1999  
 INVOICE NO : 199908-0077  
 INVOICE DATE : SEPTEMBER 01, 1999  
 DUE DATE : SEPTEMBER 10, 1999

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION  
 ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND	08/01-08/31	5,828 / DT	\$ .484	\$ 2,820.75
ES-EMINENCE CUST CAPACITY	08/01-08/31	58,638 / DT	.0481	2,820.49
ESS-DEM EMINENCE STORAGE DEM	08/01-08/31	8,569 / DT	.484	4,147.40
ESS-CAP EMINENCE STORAGE CAP	08/01-08/31	86,218 / DT	.0481	4,147.09
GSS-DMD STORAGE DEMAND	08/01-08/31	27,604 / DT	2.4073	66,451.11
GSS-CAP STORAGE CAPACITY	08/01-08/31	1,759,955 / DT	.0158	27,807.29
LGA-DMD LIQ DEMAND	08/01-08/31	15,000 / DT	.889	13,335.00
LGA-DMD LIQ DEMAND	08/01-08/31	23,950 / DT	.889	21,291.55
LGA-CAP CAPACITY	08/01-08/31	56,864 / DT	.1713	9,740.80
LGA-CAP CAPACITY	08/01-08/31	98,087 / DT	.1713	16,802.30
LSS-DMD DEMAND	08/01-08/31	8,000 / DT	7.5455	60,364.00
LSS-CAP CAPACITY	08/01-08/31	600,000 / DT	.0189	11,340.00
MONTHLY STORAGE CAPACITY - STO	09/01-09/30	54,432 / DT	.1343	7,310.22
S2-DEM DEMAND	09/01-09/30	7,267 / DT	4.948	35,957.12
SS1-DEM DEMAND	08/01-08/31	6,973 / DT	8.9472	62,388.83
SS1-CAP CAPACITY	08/01-08/31	541,305 / DT	.0203	10,988.49
WSS DEMAND D-1	08/01-08/31	37,105 / DT	.6673	24,760.17
WSS-CAP STORAGE CAPACITY	08/01-08/31	3,153,888 / DT	.0079	24,915.72

TOTAL CURRENT MONTH CHARGES

\$ 407,388.33

TOTAL AMOUNT DUE

\$ 407,388.33 ✓

	<u>WSS I</u>	<u>WSS-II</u>
NUI-EB =	18,972.71	19,091.89
CGF =	3,738.56	3,762.05
NC =	1,007.49	1,013.82
ELKTON =	427.71	430.40
VC-W =	613.70	617.56
	<u>\$ 24,760.17</u>	<u>\$ 24,915.72</u>

B32 p 1183

SEP 2 1999

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



To: NUI V# HAT2117122  
 550 RT 202206  
 P O Box 760  
 Bedminister, NJ 07921  
 Attn: Tracy Robinson

Invoice No.: 9H423  
 Date: 01-Sep-99  
 Period: September, 1999  
 Terms: 15 Days Upon Receipt

9/15/99

To Invoice for gas storage and deliverability charges for the month of September, 1999.

**Gas Storage:**

SOC Maximum Capacity In Storage Facilities IA of 100,000 MMBtu @ \$0.205 **\$20,500.00**

**Deliverability:**

SOC Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 **5,800.00**

TOTAL: **\$26,300.00**

ETH 20,153.62  
 CIP 2,397.00  
 NE 2,150.14  
 FIKTON 2,454.31  
 Valley @ 20/waterly @ 651.57

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company  
 ABA: **REDACTED**  
 For Account of: FRGC Owner Trust Collector Acct.  
 Acct. \_\_\_\_\_  
 Attn: David A. Vanaskey

Payment By Mail:

Entered in EMS: \_\_\_\_\_  
 Initials Date: 9-1  
 Approved in EMS: \_\_\_\_\_  
 Initials Date: 9-1  
 Invoice Reviewed: \_\_\_\_\_  
 Signature Date: 9-1  
 Approved By: \_\_\_\_\_  
 Signature Date: 9/2/99

Wilmington Trust Company  
 as Trustee of FRGC Owner Trust  
 C/O Wilmington Trust Company  
 1100 North Market Street  
 Rodney Square North  
 Wilmington, Delaware 19890  
 Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B33