

ORIGINAL

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

October 27, 1999

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 990003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for September 1999.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

AFA Under
 APP _____
 CAF _____
 CMU _____
 CTR _____
 EAG _____
 LEG 1
 MAS 3
 OPC _____
 PAI _____
 SEC 1
 WAW _____
 OTH Copy Control

DOCUMENT NUMBER-DATE

~~13229~~ OCT 28 1999

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2068

FPSC-RECORDS/REPORTING

ORIGINAL

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99**

SCHEDULE A-1/R
(REVISED 8/19/93)

	CURRENT MONTH: SEPTEMBER 1999				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	560,350	563,182	(2,832)	-0.50	2,301,655	2,304,487	(2,832)	-0.12
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	560,350	563,182	(2,832)	-0.50	2,301,655	2,304,487	(2,832)	-0.12
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	563,073	560,349	2,724	0.49	2,425,094	2,422,370	2,724	0.11
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,725,120	1,735,690	(10,570)	-0.61	8,578,210	8,588,780	(10,570)	-0.12
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,725,120	1,735,690	(10,570)	-0.61	8,578,210	8,588,780	(10,570)	-0.12
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,748,309	1,748,310	(1)	-0.00	8,710,317	8,710,318	(1)	0.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	32.482	32.447	0.035	0.11	26.831	26.831	0.000	0.00
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	32.482	32.447	0.035	0.11	26.831	26.831	0.000	0.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	32.051	32.213	(0.162)	-0.50	26.424	26.457	(0.033)	-0.12
41 TRUE-UP (E-2)	4.000	0.000	4.000	0.00	(2.000)	0.000	(2.000)	0.00
42 TOTAL COST OF GAS (40+41)	36.051	32.213	3.838	11.91	24.424	26.457	-2.033	-7.68
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	36.7399	32.8286	3.9113	11.91	24.8907	26.9626	(2.0719)	-7.68
45 PGA FACTOR ROUNDED TO NEAREST .001	36.740	32.829	3.911	11.91	24.891	26.963	-2.072	-7.68

COMPANY: INDIANTOWN GAS COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-1/FLEX
(REVISED 8/19/93)

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	560,350	231,096	329,254	142.48	2,301,655	1,972,401	329,254	16.89	
5 DEMAND	0	0	0	0.00	0	0	0	0.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(13,865)	13,865	-100.00	0	(13,865)	13,865	-100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	560,350	217,231	343,119	157.95	2,301,655	1,958,536	343,119	17.52	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	563,073	217,231	345,842	159.20	2,425,094	2,079,252	345,842	16.63	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	1,725,120	520,663	1,204,457	231.33	8,578,210	7,373,753	1,204,457	16.33	
19 DEMAND	0	0	0	0.00	0	0	0	0.00	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,725,120	520,663	1,204,457	231.33	8,578,210	7,373,753	1,204,457	16.33	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	1,748,309	520,663	1,227,646	235.79	8,710,317	7,482,671	1,227,646	16.41	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	32.482	44.385	(11.903)	-26.82	26.831	26.749	0.082	0.31	
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST (11/24)	32.482	41.722	(9.240)	-22.15	26.831	26.561	0.270	1.02	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	32.051	41.722	(9.671)	-23.18	26.424	26.174	0.250	0.96	
41 TRUE-UP (E-2)	1.905	1.905	0.000	0.00	1.905	1.905	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	33.956	43.627	(9.671)	-22.17	28.329	28.079	0.250	0.89	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34.6049	44.4607	(9.8558)	-22.17	28.6704	28.6156	0.2548	0.89	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.605	44.461	(9.856)	-22.17	28.670	28.616	0.254	0.89	

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 1999 THROUGH DECEMBER 1999
CURRENT MONTH: SEPTEMBER 1999**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,725,120	560,349.72	32.482
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,725,120	560,349.72	32.482
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 99 Through DEC 99

	CURRENT MONTH:		SEPTEMBER 1999		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORATION COST	560,350	217,231	343,119	157.95	2,301,655	1,958,536	343,119	17.52
3 TOTAL	560,350	217,231	343,119	157.95	2,301,655	1,958,536	343,119	17.52
4 FUEL REVENUES (NET OF REVENUE TAX)	563,073	217,231	345,842	159.20	2,425,094	2,079,252	345,842	16.63
5 TRUE-UP (COLLECTED) OR REFUNDED	(7,552)	(7,552)	0	0.00	(67,968)	(67,968)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	555,521	209,679	345,842	164.94	2,357,126	2,011,284	345,842	17.20
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(4,829)	(7,552)	2,723	(36.06)	55,471	52,748	2,723	5.16
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	4	(2)	6	(300.00)	(1,537)	(1,543)	6	(0.39)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(463)	(463)	0	0.00	(119,638)	(119,638)	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	7,552	7,552	0	0.00	67,968	67,968	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,264	(465)	2,729	(586.88)	2,264	(465)	2,729	(586.88)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(463)	(463)	0	0.00				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	2,260	(463)	2,723	(588.12)				
14 TOTAL (12+13)	1,797	(926)	2,723	(294.06)				
15 AVERAGE (50% OF 14)	899	(463)	1,362	(294.17)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.32000%	5.32000%	0.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQENT MONTH	5.30000%	5.32000%	-0.02000%	(0.38)				
18 TOTAL (16+17)	10.62000%	10.64000%	-0.02000%	(0.19)				
19 AVERAGE (50% OF 18)	5.31000%	5.32000%	-0.01000%	(0.19)				
20 MONTHLY AVERAGE (19/12 Months)	0.44250%	0.44333%	-0.00083%	(0.19)				
21 INTEREST PROVISION (15x20)	4	(2)	6	(300.00)				

Note 1 - June 1999 Fuel Revenue reduced by \$396 pursuant to Audit Control #99-042-4-3

Note 2 - Year-to-date Flexdown Estimate reflects eight months actual (Jan 99 - Aug 99) and Flex-down Estimate (Sep 99 - Dec 99).

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF: JAN 99 Through DEC 99									
CURRENT MONTH: SEPTEMBER 1999			PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	11,475	10,000	1,475	14.75	122,490	127,000	(4,510)	-3.55	
COMMERCIAL	6,797	5,800	997	17.19	64,115	59,200	4,915	8.30	
FIRM INDUSTRIAL	0	0	0	0.00	0	1,160,000	(1,160,000)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	18,272	15,800	2,472	15.65	186,605	1,346,200	(1,159,595)	-86.14	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,730,037	250,000	1,480,037	592.01	8,523,712	2,250,000	6,273,712	278.83	
TOTAL INTERRUPTIBLE	1,730,037	250,000	1,480,037	592.01	8,523,712	2,250,000	6,273,712	278.83	
TOTAL THERM SALES	1,748,309	265,800	1,482,509	557.75	8,710,317	3,596,200	5,114,117	142.21	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	630	660	(30)	-4.55	632	660	(28)	-4.24	
COMMERCIAL	26	25	1	4.00	25	25	0	0.00	
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	656	686	(30)	-4.37	657	686	(29)	-4.23	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00	
TOTAL CUSTOMERS	658	687	(29)	-4.22	659	687	(28)	-4.08	
THERM USE PER CUSTOMER									
RESIDENTIAL	18.2	15.2	3.0	19.74	193.8	192.4	1.4	0.73	
COMMERCIAL	261.4	232.0	29.4	12.67	2,564.6	2,368.0	196.6	8.30	
FIRM INDUSTRIAL	0.0	0.0	0.0	0.00	0.0	1,160,000.0	(1,160,000.0)	-100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	865,018.5	250,000.0	615,018.5	246.01	4,261,856.0	2,250,000.0	2,011,856.0	89.42	

COMPANY: INDIANTOWN GAS COMPANY

CONVERSION FACTOR CALCUALTION
ACTUAL FOR THE PERIOD OF: JAN 99 Through DEC 99

SCHEDULE A-6
(REVISED 8/19/93)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.05900	1.05890	1.06280	1.06100	1.05560	1.04940	1.04830	1.04570	1.04050	0.00000	0.00000	0.00000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTO	1.095	1.095	1.099	1.097	1.092	1.085	1.084	1.082	1.076	0.000	0.000	0.000

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

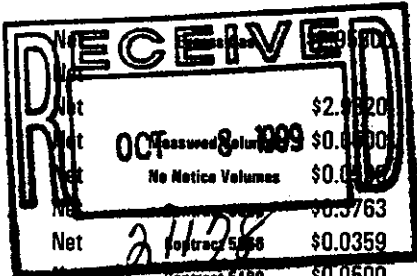
P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06-Oct-99
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	21-Oct-99
Indiantown, Florida 34956	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: September-99

SERVICE	VOLUME*	DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,486	Net Contract 5086	\$3.0120	\$4,475.83
Keep Whole	0			
K# 5188	4,601	Net Contract 5188	\$2.9180	\$13,586.75
Swing				\$0.00
Delivered Volume	167,482	Net Contract 5086	\$2.9120	\$499,433.00
MS	172,512	Net Contract 5188	\$0.0500	\$8,625.60
NNT	3,000	Net No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net Contract 5188	\$0.3763	\$564.45
C-FTS-1	1,486	Net Contract 5086	\$0.0359	\$53.35
D-FTS-1		Net Contract 5188	\$0.0500	\$0.00
C-FTS-1		Net Contract 5188	\$0.0359	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.				\$33,433.74
TOTAL AMOUNT DUE				<u>\$560,349.72</u>



* MMBtu's
 ** Includes 3.00% Fuel
 BS - Baseload Service C - Commodity / FGT Usage PGA - PGA Management
 D - Demand / FGT Reservation MS - Management Service NNT - No Notice Reservation
 SS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account #5610572308 Routing Number #031100089
--	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
--	----------------------------------