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ORIGINAL



November 1, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket Nos. 990250-EI and 990947-EI

Enclosed are an original and fifteen copies of Gulf Power Company's tariff sheets that have been revised pursuant to Order No. PSC-99-2131-S-EI that was issued in the above dockets on October 28, 1999. The energy charge for each rate has been reduced 0.105¢. A list of the revised tariff sheets is attached.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

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Enclosures

AFA	<u> </u>
APP	<u> </u>
CAF	<u> </u>
CMU	<u> </u>
CTR	<u> </u>
EAG	<u> 1 </u>
LEG	<u> 4 </u>
MAS	<u> </u>
OPC	<u> </u>
PAI	<u> 1 </u>
SEC	<u> 1 </u>
WAW	<u> </u>
OTH	<u> </u>

cc: *Slentz* Beggs and Lane
 Jeffrey A. Stone, Esquire
 Florida Public Service Commission
 Connie Kummer
 Greenberg Traurig, P.A.
 Ronald C. LaFace, Esquire
 McWhirter Reeves McGlothlin Davidson Decker
 Kaufman Arnold & Steen, P.A.
 John W. McWhirter, Jr., Esq.
 Office of the Public Counsel
 Jack Shreve, Esquire

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FPSC-RECORDS/REPORTING

ORIGINAL

Gulf Power Company's

Revised Tariff Sheets

Identification

Rate Schedule RS
Rate Schedule GS
Rate Schedule GSD
Rate Schedule LP
Rate Schedule PX
Rate Schedule OS

Rate Schedule RST
Rate Schedule GST
Rate Schedule GSDT
Rate Schedule LPT
Rate Schedule PXT
Rate Schedule SBS

Rate Schedule ISS
Rate Schedule RSVP

New Sheet

Twenty-Fifth Rev. Sheet No. 6.3
Twentieth Rev. Sheet No. 6.5
Nineteenth Rev. Sheet No. 6.7
Twenty-Second Rev. Sheet No. 6.10
Seventeenth Rev. Sheet No. 6.13
Sixteenth Rev. Sheet No. 6.16
Nineteenth Rev. Sheet No. 6.17
Seventeenth Rev. Sheet No. 6.19
Eighteenth Rev. Sheet No. 6.21
Twelfth Rev. Sheet No. 6.22
Twenty-Fifth Rev. Sheet No. 6.24
Fourth Rev. Sheet No. 6.39
Fifth Rev. Sheet No. 6.42
Second Rev. Sheet No. 6.45
First Rev. Sheet No. 6.49
First Rev. Sheet No. 6.53
First Rev. Sheet No. 6.59
First Rev. Sheet No. 6.60
First Rev. Sheet No. 6.71
First Rev. Sheet No. 6.76

Old Sheet

Twenty-Fourth Rev. Sheet No. 6.3
Nineteenth Rev. Sheet No. 6.5
Eighteenth Rev. Sheet No. 6.7
Twenty-First Rev. Sheet No. 6.10
Sixteenth Rev. Sheet No. 6.13
Fifteenth Rev. Sheet No. 6.16
Eighteenth Rev. Sheet No. 6.17
Sixteenth Rev. Sheet No. 6.19
Seventeenth Rev. Sheet No. 6.21
Eleventh Rev. Sheet No. 6.22
Twenty-Fourth Rev. Sheet No. 6.24
Third Rev. Sheet No. 6.39
Fourth Rev. Sheet No. 6.42
First Rev. Sheet No. 6.45
Original Sheet No. 6.49
Original Sheet No. 6.53
Original Sheet No. 6.59
Original Sheet No. 6.60
Original Sheet No. 6.71
Original Sheet No. 6.76

Tariff Sheets

RATE SCHEDULE RS
RESIDENTIAL SERVICE
URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$8.07

Energy-Demand Charge: 3.413¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND
URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: 5.026¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$40.35
Demand Charge:	\$4.56 per kw of billing demand
Energy Charge:	1.195¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden

RATE SCHEDULE LP
LARGE POWER SERVICE
URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$8.57 per kw of billing demand
Energy Charge:	0.428¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.631¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE
URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand.
Energy Charge:	0.308¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.599¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

**RATE SCHEDULE OS
OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 13	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I. STREET AND ROADWAY LIGHTING (SL)

APPLICABILITY:

Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:
High Pressure Sodium Vapor

<u>Mean Lamp Rating</u>	<u>Desc.</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
*5400 Lumen		83	28	\$1.97	\$1.35	\$0.71	\$4.03
#*8800 Lumen		116	40	\$1.98	\$1.07	\$1.02	\$4.07
#*20000 Lumen		236	81	\$2.28	\$1.57	\$2.06	\$5.91
*25000 Lumen		296	102	\$2.83	\$2.05	\$2.60	\$7.48
#*46000 Lumen		470	161	\$3.20	\$1.62	\$4.10	\$8.92
#20000 Lumen		236	81	\$4.35	\$1.81	\$2.06	\$8.22
##20000 Lumen	Small	236	81	\$6.54	\$3.10	\$2.06	\$11.70
##46000 Lumen	Small	470	161	\$7.23	\$3.29	\$4.10	\$14.62
##20000 Lumen	Large	236	81	\$9.37	\$1.81	\$2.06	\$13.24
##46000 Lumen	Large	470	161	\$9.17	\$2.02	\$4.10	\$15.29
###8800 Lumen	Colonial	116	40	\$3.14	\$1.57	\$1.02	\$5.73
###8800 Lumen	Acorn	116	40	\$3.98	\$2.30	\$1.02	\$7.30
###8800 Lumen	English Coach	116	40	\$10.10	\$4.07	\$1.02	\$15.19

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(Continued from Rate Schedule OS, Sheet No. 6.16)

Mercury Vapor
(Not Available for New Installations)

<u>Mean Lamp Rating</u>	<u>Desc.</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
3200 Lumen		114	39	\$1.45	\$1.41	\$0.99	\$3.85
7000 Lumen		195	67	\$1.44	\$1.05	\$1.71	\$4.20
9400 Lumen		277	95	\$1.93	\$1.67	\$2.42	\$6.02
17000 Lumen		442	152	\$2.24	\$1.75	\$3.87	\$7.86
48000 Lumen		1084	372	\$6.08	\$3.19	\$9.48	\$18.75

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage
- #* Not Available in Coastal Areas with Arms 12 Feet or Longer
- # Off-road Luminaire for Coastal Area Restricted to Existing Installations
- ## Off-road Luminaire
- ### Decorative Luminaire

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.
- Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.
- Charge for 30 ft. wood pole used only for the street lighting system \$2.02.
- Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.
- Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.
- Charge for 35 ft. wood pole used only for the street lighting system \$2.17.
- Charge for 40 ft. wood pole used only for the street lighting system \$3.74.
- Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.



Section No. VI
 Seventeenth Revised Sheet No. 6.19
 Canceling Sixteenth Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Mean Lamp <u>Rating</u>	Lamp Line <u>Wattage</u>	Est. <u>KWH</u>	Maint. <u>Charge</u>	Energy <u>Charge</u>	Total <u>Charge</u>
		*		**	
8800 Lumen	116	40	\$0.32	\$1.02	\$1.34
20000 Lumen	236	81	\$0.34	\$2.06	\$2.40
46000 Lumen	470	161	\$0.34	\$4.10	\$4.44

* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

** Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.20)

OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY:

Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$0.71	\$3.53
8800 Lumen		116	40	\$1.77	\$0.80	\$1.02	\$3.59
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.06	\$5.40
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.60	\$6.93
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.10	\$8.41
##*46000 Lumen	Shoebox A	470	161	\$5.20	\$2.20	\$4.10	\$11.50
##*46000 Lumen	Shoebox B	470	161	\$5.12	\$2.14	\$4.10	\$11.36
***20000 Lumen*		246	84	\$4.31	\$1.94	\$2.14	\$8.39
***46000 Lumen		485	167	\$3.84	\$1.81	\$4.26	\$9.91
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.02	\$4.94
###8800 Lumen	Acorn	116	40	\$3.98	\$1.83	\$1.02	\$6.83
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.02	\$14.71

Metal Halide

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
##*46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.10	\$8.77
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.10	\$15.75
##*46000 Lumen	Parking Lot B	470	161	\$8.10	\$3.38	\$4.10	\$15.58

ISSUED BY: Travis Bowden

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(Continued from Rate Schedule OS, Sheet No. 6.21)

Mean Lamp Rating	Mercury Vapor (Not Available for New Installations)					
	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000 Lumen	195	67	\$1.42	\$0.66	\$1.71	\$3.79
#*17000 Lumen	442	152	\$2.23	\$1.30	\$3.87	\$7.40
***17000 Lumen	474	163	\$4.15	\$1.86	\$4.15	\$10.16

#* Non-Directional, Available for Non-Residential Application Only.

*** Directional, Available for Non-Residential Application Only.

Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebox A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

* Not Available for New Installation

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage

Decorative

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights
(Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights
(Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.

Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.

Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.

Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.

Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.



Section No. VI
 Twenty-Fifth Revised Sheet No. 6.24
 Canceling Twenty-Fourth Revised Sheet No. 6.24

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(Continued from Rate Schedule OS, Sheet No. 6.23)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor**

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> *	<u>Maint. Charge</u>	<u>Energy Charge</u> **	<u>Total Charge</u>
8800 Lumen	116	40	\$0.32	\$1.02	\$1.34
20000 Lumen	236	81	\$0.34	\$2.06	\$2.40
46000 Lumen	470	161	\$0.34	\$4.10	\$4.44

Metal Halide

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Est. KWH</u> *	<u>Maint. Charge</u>	<u>Energy Charge</u> **	<u>Total Charge</u>
46000 Lumen	470	161	\$0.76	\$4.10	\$4.86

* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 ** Energy Charge = 2.549¢/KWH x Estimated Monthly KWH Usage

RATE SCHEDULE RST
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: RST

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS or RSVP for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$11.10

Energy-Demand Charge: On-Peak Period: 10.203¢ per KWH
Off-Peak Period: 0.429¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: Travis Bowden

**RATE SCHEDULE GST
GENERAL SERVICE – NON-DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GST**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.11

Energy-Demand Charge: On-Peak Period: 15.744¢ per KWH
Off-Peak Period: 0.410¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSDT**

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$45.80
Demand Charge:	\$2.17 per kw of max. demand plus; \$2.45 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 1.195¢ per KWH

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT**

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$1.83 per kw of max. demand plus; \$7.27 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: 0.316¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.110¢/KWH on-peak, and 1.423¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$0.69 per KW of max. demand plus; \$7.73 per KW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.305¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.070¢/KWH on-peak, and 1.395¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge Per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	1.195¢	0.316¢	0.305¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

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(Continued from Rate Schedule SBS, Sheet No. 6.59)

**OPTION A – COMBINATION OF STANDBY AND SUPPLEMENTARY SERVICE - SE
APPLICABLE:**

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges: Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	0.316¢	0.305¢

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ENERGY CHARGES:

0.357¢/KWH applied to all Interruptible Standby Service KWH.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Customer Charge: \$8.07

Program Participation Charge: \$4.53

Energy Demand Charge:

Low Cost Hours (P₁): 1.164¢ per KWH

Medium Cost Hours (P₂): 2.301¢ per KWH

High Cost Hours (P₃): 7.029¢ per KWH

Critical Cost Hours (P₄): 26.746¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/KWH. For current fuel costs included in this tariff, see page 6.34.

Legislative Format



Section No. VI
~~Twenty-Fifth~~~~Twenty-Fourth~~ Revised Sheet 6.3
Canceling ~~Twenty-Fourth~~~~Twenty-Third~~ Revised Sheet
No. 6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**
URSC: RS

PAGE 1 of 2	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$8.07

Energy-Demand Charge: ~~3.4133-518~~¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT:

A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

ISSUED BY: Travis Bowden



Section No. VI
~~Twentieth~~~~Nineteenth~~ Revised Sheet No. 6.5
Canceling ~~Nineteenth~~~~Eighteenth~~ Revised Sheet No.
6.5

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND
URSC: GS

PAGE 1 of 2	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$10.09

Energy-Demand Charge: ~~5.0265-131¢~~ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

ISSUED BY: Travis Bowden



Section No. VI
~~Nineteenth~~ ~~Eighteenth~~ Revised Sheet No. 6.7
Canceling ~~Eighteenth~~ ~~Seventeenth~~ Revised Sheet
No. 6.7

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND
URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	September 2, 1999

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any Customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$40.35
Demand Charge:	\$4.56 per kw of billing demand
Energy Charge:	1.1951 300¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden



Section No. VI
~~Twenty-Second~~ ~~Twenty-First~~ Revised Sheet No.
6.10
Canceling ~~Twenty-First~~ ~~Twentieth~~ Revised Sheet
No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	September 2, 1999

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any Customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$8.57 per kw of billing demand
Energy Charge:	0.4280 533¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.631¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

ISSUED BY: Travis Bowden



Section No. VI
~~Seventeenth~~~~Sixteenth~~ Revised Sheet No. 6.13
Canceling ~~Sixteenth~~~~Fifteenth~~ Revised Sheet No.
6.13

RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE
URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	September 2, 1999

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand
Energy Charge:	0.3080 .413¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.599¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

ISSUED BY: Travis Bowden

RATE SCHEDULE OS
OUTDOOR SERVICE
URSC: SL, OL, OL1, OL2

PAGE 1 of 13	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I. STREET AND ROADWAY LIGHTING (SL)

APPLICABILITY:

Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

MONTHLY RATES:
High Pressure Sodium Vapor

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
*5400 Lumen		83	28	\$1.97	\$1.35	\$0.71\$0.74	\$4.03\$4.06
#*8800 Lumen		116	40	\$1.98	\$1.07	\$1.02\$1.06	\$4.07\$4.11
#*20000 Lumen		236	81	\$2.28	\$1.57	\$2.06\$2.15	\$5.91\$6.00
*25000 Lumen		296	102	\$2.83	\$2.05	\$2.60\$2.71	\$7.48\$7.59
#*46000 Lumen		470	161	\$3.20	\$1.62	\$4.10\$4.27	\$8.92\$9.09
#20000 Lumen		236	81	\$4.35	\$1.81	\$2.06\$2.15	\$8.22\$8.31
##20000 Lumen	Small	236	81	\$6.54	\$3.10	\$2.06\$2.15	\$11.70\$11.79
##46000 Lumen	Small	470	161	\$7.23	\$3.29	\$4.10\$4.27	\$14.62\$14.79
##20000 Lumen	Large	236	81	\$9.37	\$1.81	\$2.06\$2.15	\$13.24\$13.33
##46000 Lumen	Large	470	161	\$9.17	\$2.02	\$4.10\$4.27	\$15.29\$15.46
###8800 Lumen	Colonial	116	40	\$3.14	\$1.57	\$1.02\$1.06	\$5.73\$5.77
###8800 Lumen	Acorn	116	40	\$3.98	\$2.30	\$1.02\$1.06	\$7.30\$7.34
###8800 Lumen	English Coach	116	40	\$10.10	\$4.07	\$1.02\$1.06	\$15.19\$15.23

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(Continued from Rate Schedule OS, Sheet No. 6.16)

Mercury Vapor
(Not Available for New Installations)

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3200 Lumen		114	39	\$1.45	\$1.41	\$0.99 \$1.04	\$3.85 \$3.90
7000 Lumen		195	67	\$1.44	\$1.05	\$1.71 \$1.78	\$4.20 \$4.27
9400 Lumen		277	95	\$1.93	\$1.67	\$2.42 \$2.52	\$6.02 \$6.12
17000 Lumen		442	152	\$2.24	\$1.75	\$3.87 \$4.03	\$7.86 \$8.02
48000 Lumen		1084	372	\$6.08	\$3.19	\$9.48 \$9.87	\$18.75 \$19.14

- * Not Available for New Installation
- ** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.5492-654c/KWH x Estimated Monthly KWH Usage
- #* Not Available in Coastal Areas with Arms 12 Feet or Longer
- # Off-road Luminaire for Coastal Area Restricted to Existing Installations
- ## Off-road Luminaire
- ### Decorative Luminaire

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for 8800 decorative streetlights (Colonial, Acorn, or English Coach) \$9.29.
- Charge for 20 ft. fiberglass pole used only for 8800 decorative streetlights (Colonial) \$3.05.
- Charge for 30 ft. wood pole used only for the street lighting system \$2.02.
- Charge for 30 ft. concrete pole used only for the street lighting system \$4.54.
- Charge for 35 ft. concrete pole used only for the street lighting system \$4.36.
- Charge for 35 ft. wood pole used only for the street lighting system \$2.17.
- Charge for 40 ft. wood pole used only for the street lighting system \$3.74.
- Charge for 45 ft. concrete pole used only for the street lighting system \$7.10.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.



Section No. VI
~~Seventeenth~~~~Sixteenth~~ Revised Sheet No. 6.19
 Canceling ~~Sixteenth~~~~Fifteenth~~ Revised Sheet No. 6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor**

Mean Lamp <u>Rating</u>	Lamp Line <u>Wattage</u>	Est. <u>KWH</u>	Maint. <u>Charge</u>	Energy <u>Charge</u>	Total <u>Charge</u>
		*		**	
8800 Lumen	116	40	\$0.32	\$1.02 \$1.06	\$1.34 \$1.38
20000 Lumen	236	81	\$0.34	\$2.06 \$2.15	\$2.40 \$2.49
46000 Lumen	470	161	\$0.34	\$4.10 \$4.27	\$4.44 \$4.61

- * Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- ** Energy Charge = ~~2.54~~~~92.654~~c/KWH x Estimated Monthly KWH Usage

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above customer-owned rates.

Charge for 35 ft. wood pole \$2.17.

All other additional facilities shall be billed at 1.78 percent per month of the Company's cost.

ISSUED BY: Travis Bowden



Section No. VI
~~Eighteenth~~ ~~Seventeenth~~ Revised Sheet No. 6.21
 Canceling ~~Seventeenth~~ ~~Sixteenth~~ Revised Sheet
 No. 6.21

PAGE 6 of 13	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule OS, Sheet No. 6.20)

OS-II. GENERAL AREA LIGHTING (OL)

APPLICABILITY:

Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

MONTHLY RATES:

High Pressure Sodium Vapor

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400 Lumen*		83	28	\$1.97	\$0.85	\$0.71\$0.74	\$3.53\$3.56
8800 Lumen		116	40	\$1.77	\$0.80	\$1.02\$1.06	\$3.59\$3.63
#*20000 Lumen		236	81	\$2.28	\$1.06	\$2.06\$2.15	\$5.40\$5.49
#*25000 Lumen*		296	102	\$2.82	\$1.51	\$2.60\$2.71	\$6.93\$7.04
#*46000 Lumen		470	161	\$3.20	\$1.11	\$4.10\$4.27	\$8.41\$8.58
##*46000 Lumen	Shoebox A	470	161	\$5.20	\$2.20	\$4.10\$4.27	\$11.50\$11.67
##*46000 Lumen	Shoebox B	470	161	\$5.12	\$2.14	\$4.10\$4.27	\$11.36\$11.53
***20000 Lumen*		246	84	\$4.31	\$1.94	\$2.14\$2.23	\$8.39\$8.48
***46000 Lumen		485	167	\$3.84	\$1.81	\$4.26\$4.43	\$9.91\$10.08
###8800 Lumen	Colonial	116	40	\$3.15	\$0.77	\$1.02\$1.06	\$4.94\$4.98
###8800 Lumen	Acorn	116	40	\$3.98	\$1.83	\$1.02\$1.06	\$6.83\$6.87
###8800 Lumen	English Coach	116	40	\$10.10	\$3.59	\$1.02\$1.06	\$14.71\$14.75

Metal Halide

Mean Lamp Rating	Desc.	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
***46000 Lumen	Flood	470	161	\$2.75	\$1.92	\$4.10\$4.27	\$8.77\$8.94
##*46000 Lumen	Parking Lot A	470	161	\$8.17	\$3.48	\$4.10\$4.27	\$15.75\$15.92
##*46000 Lumen	Parking Lot B	470	161	\$8.10	\$3.38	\$4.10\$4.27	\$15.58\$15.75

ISSUED BY: Travis Bowden



Section No. VI
~~Twelfth~~~~Eleventh~~ Revised Sheet No. 6.22
 Canceling ~~Eleventh~~~~Tenth~~ Revised Sheet No. 6.22

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(Continued from Rate Schedule OS, Sheet No. 6.21)

Mean Lamp Rating	<u>Mercury Vapor</u> (Not Available for New Installations)					
	Lamp Line Wattage	Est. KWH **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
7000 Lumen	195	67	\$1.42	\$0.66	\$1.71	\$3.79
* 17000 Lumen	442	152	\$2.23	\$1.30	\$3.87	\$7.40
** 17000 Lumen	474	163	\$4.15	\$1.86	\$4.33	\$10.16

* Non-Directional, Available for Non-Residential Application Only.

** Directional, Available for Non-Residential Application Only.

*** Available for Non-Residential Application Only. Total charge does not include cost of arm. The monthly cost of the arm is shown under the additional facilities charges section. The total charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate. The Shoebox A and Parking Lot A prices apply when no relay is used, and the Shoebox B and Parking Lot B prices apply when a relay(s) is used. The Shoebox B and Parking Lot B prices do not include the cost of the relay. The monthly cost of the relay is shown under the additional facilities charges section.

* Not Available for New Installation

** Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

*** Energy Charge = 2.5492-654¢/KWH x Estimated Monthly KWH Usage

Decorative

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for 8800 decorative outdoor lights (Colonial, Acorn, or English Coach) \$9.29.

Charge for 20 ft. fiberglass pole used only for 8800 decorative outdoor lights (Colonial) \$3.05.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02.

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54.

Charge for 35 ft. concrete pole used only for the outdoor lighting system \$4.36.

Charge for 35 ft. wood pole used only for the outdoor lighting system \$2.17.

Charge for 40 ft. wood pole used only for the outdoor lighting system \$3.74.

Charge for 45 ft. concrete pole used only for the outdoor lighting system \$7.10.

Charge for single arm for 46,000 Lumen Shoebox fixture \$0.80.

Charge for double arm for 46,000 Lumen Shoebox fixture \$1.80.

ISSUED BY: Travis Bowden



Section No. VI
~~Twenty-Fifth~~~~Twenty-Fourth~~ Revised Sheet No.
 6.24
 Canceling ~~Twenty-Fourth~~~~Twenty-Third~~ Revised
 Sheet No. 6.24

PAGE 9 of 13	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule OS, Sheet No. 6.23)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:
High Pressure Sodium Vapor**

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
8800 Lumen	116	40	\$0.32	\$1.02 \$1.06	\$1.34 \$1.38
20000 Lumen	236	81	\$0.34	\$2.06 \$2.15	\$2.40 \$2.49
46000 Lumen	470	161	\$0.34	\$4.10 \$4.27	\$4.44 \$4.61

Metal Halide

Mean Lamp Rating	Lamp Line Wattage	Est. KWH *	Maint. Charge	Energy Charge **	Total Charge
46000 Lumen	470	161	\$0.76	\$4.10 \$4.27	\$4.86 \$5.03

* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)
 ** Energy Charge = ~~2.54~~2.65¢/KWH x Estimated Monthly KWH Usage

ISSUED BY: Travis Bowden



Section No. VI
~~Fourth~~ Revised Sheet No. 6.39
Canceling ~~Third~~ Revised Sheet No. 6.39

**RATE SCHEDULE RST
RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: RST**

PAGE	EFFECTIVE DATE
1 of 3	September 2, 1999

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule RS or RSVP for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

MONTHLY RATES:

Customer Charge: \$11.10

Energy-Demand Charge: On-Peak Period: ~~10.203~~10.308¢ per KWH
Off-Peak Period: ~~0.4290~~0.534¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: Travis Bowden

**RATE SCHEDULE GST
GENERAL SERVICE – NON-DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GST**

PAGE 1 of 3	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Customer Charge: \$13.11

Energy-Demand Charge: On-Peak Period: ~~15.744~~15.849¢ per KWH
Off-Peak Period: ~~0.4100~~0.515¢ per KWH

Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of Januaray 1, 1999, the amount for fuel was 2.177¢/KWH on-peak, and 1.468¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

**RATE SCHEDULE GSDT
GENERAL SERVICE - DEMAND
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSDT**

PAGE	EFFECTIVE DATE
1 of 4	September 2, 1999

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Customer Charge:	\$45.80
Demand Charge:	\$2.17 per kw of max. demand plus; \$2.45 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: <u>1.1954-300¢</u> per KWH



A SOUTHERN COMPANY

Section No. VI
First Revised Original Sheet No. 6.49
Canceling Original Sheet No. 6.49

RATE SCHEDULE LPT LARGE POWER SERVICE – TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSLDT

PAGE 1 of 4	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Customer Charge:	\$226.98
Demand Charge:	\$1.83 per kw of max. demand plus; \$7.27 per kw of on-peak demand
Energy Charge:	On-Peak and Off-Peak Periods: <u>0.3160-421¢</u> per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.110¢/KWH on-peak, and 1.423¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.

ISSUED BY: Travis Bowden



A SOUTHERN COMPANY

Section No. VI
First Revised Original Sheet No. 6.53
Canceling Original Sheet No. 6.53

RATE SCHEDULE PXT LARGE HIGH LOAD FACTOR POWER SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSLDT1

PAGE 1 of 4	EFFECTIVE DATE September 2, 1999
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

- Customer Charge: \$575.01
- Demand Charge: \$0.69 per KW of max. demand plus;
\$7.73 per KW of on-peak demand
- Energy Charge: On-Peak and Off-Peak Period: ~~0.3050-410¢~~ per KWH
- Fuel Charge: Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 2.070¢/KWH on-peak, and 1.395¢/KWH off-peak. For current fuel costs included in this tariff, see page 6.34.



Section No. VI
 First Revised Original Sheet No. 6.59
 Canceling Original Sheet No. 6.59

PAGE 3 of 10	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer which is either not eligible for or has not elected to receive service under Option A below will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	\$251.98	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge Per KW of BC and NC	\$1.69	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of On-Peak KW up to NC	\$2.45	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	\$1.01	\$1.01	\$1.00
The Sum of the Daily On-Peak Standby Demand Charges: Per KW per day of On-Peak KW in excess of NC	\$0.47	\$0.47	\$0.47
Energy Charge Per KWH:	<u>1.1951-399¢</u>	<u>0.3160-421¢</u>	<u>0.3050-410¢</u>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

PAGE 4 of 10	EFFECTIVE DATE September 2, 1999
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(Continued from Rate Schedule SBS, Sheet No. 6.59)

**OPTION A – COMBINATION OF STANDBY AND SUPPLEMENTARY SERVICE - SE
 APPLICABLE:**

Customers signing up for both BC and NC, with NC of not less than 500 KW, may elect to receive service under this option, in which case, the following charges will apply:

Contract Demand:	<u>100 to 499 KW</u>	<u>500 to 7,499 KW</u>	<u>Above 7,499 KW</u>
Customer Charge:	N/A	\$251.98	\$600.01
Demand Charge:			
Local Facilities Charge per KW of BC and NC	N/A	\$1.25	\$0.52
On-Peak Demand Charge: Per KW of Non-SE On-Peak KW up to NC	N/A	\$7.27	\$7.73
Plus the greater of:			
Reservation Charge: Per KW of BC or	N/A	\$1.01	\$1.00
The Sum of the Daily Non-SE On-Peak Standby Demand Charges: Per KW per day of Non-SE On-Peak KW in excess of NC	N/A	\$1.42	\$1.41
Energy Charge Per KWH:	N/A	<u>0.3160-421¢</u>	<u>0.3050-410¢</u>

The BC and NC to be used in the above calculations will be the greater of the sum of the contract demands (BC and NC) or the maximum demand (KW) taken in the current month. If the maximum demand (KW) taken in a billing month exceeds the sum of the BC and NC, except as provided below, a new BC reflecting this new actual maximum demand will be established. In lieu of the new BC based on the newly established actual maximum demand, the Customer and the Company may by mutual agreement select a new BC and/or NC. This selection must be made before the normal billing for the month in which the newly increased maximum demand is established.

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(Continued from Rate Schedule ISS, Sheet No. 6.70)

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ENERGY CHARGES:

0.3570-462c/KWH applied to all Interruptible Standby Service KWH.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer has taken service under Rate Schedule RSVP two separate times at the same residence then requests to be moved back to Rate Schedule RS, the Customer will be billed \$109.00 for removal costs and thereafter billed under Rate Schedule RS.

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP with no participation charge for a period of three months. At the end of three months, the Customer will be given the option of remaining on Rate Schedule RSVP (and thereafter paying the monthly participation charge) or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

MONTHLY RATES:

Customer Charge: \$8.07

Program Participation Charge: \$4.53

Energy Demand Charge:

Low Cost Hours (P₁): ~~1.164~~ 1.269¢ per KWH

Medium Cost Hours (P₂): ~~2.301~~ 2.406¢ per KWH

High Cost Hours (P₃): ~~7.029~~ 7.134¢ per KWH

Critical Cost Hours (P₄): ~~26.746~~ 26.851¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.682¢/KWH. For current fuel costs included in this tariff, see pagesheet no. 6.34.