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November 24, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

RE: Docket No. 990007-EI

Enclosed are an original and ten copies of Gulf Power Company's revised ECRC Projection Schedules 42-1P, 42-2P, and 42-7P which were originally filed with the Commission in Susan D. Ritenour's Exhibit SDR-2. These schedules reflect the decisions made by the Commission at the hearing on November 22, 1999.

Sincerely,

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

- AFA 2
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG Five
- LEG 1
- MAS 3
- OPC _____
- PAI _____
- SEC 1
- WAW _____
- OTH _____

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Enclosure

cc: Beggs and Lane
Jeffrey A. Stone, Esquire

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to be Recovered

For the Projected Period
January 2000 - December 2000

<u>Line No.</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1			
Total Jurisdictional Rev. Req. for the projected period			
a Projected O & M Activities (Schedule 42-2P, Lines 7, 8 & 9)	1,229,730	2,176,328	3,406,058
b Projected Capital Projects (Schedule 42-3P, Lines 7, 8 & 9)	<u>5,764,778</u>	<u>2,368,219</u>	<u>8,132,997</u>
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	6,994,508	4,544,547	11,539,055
2			
True-Up for Estimated Over/(Under) Recovery for the period January 1999 - December 1999 (Schedule 42-2E, Lines 5 + 6 + 10)	208,481	118,497	326,978
3			
Final True-Up for the Periods:			
a October 1997 - September 1998 (Schedule 1A-1 Line 3)	(8,317)	(6,646)	(14,963)
b October 1998 - December 1998 (Schedule 1A-2 Line 3)	<u>35,255</u>	<u>29,983</u>	<u>65,238</u>
4			
Total Jurisdictional Amount to be Recovered/(Refunded) in the projection period January 2000 - December 2000 (Line 1 - Line 2 - Line 3)	<u>6,759,089</u>	<u>4,402,713</u>	<u>11,161,802</u>
5			
Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier)	<u>6,867,032</u>	<u>4,473,024</u>	<u>11,340,056</u>

Notes:

Allocation to energy and demand in each period are in proportion to the respective period split of costs indicated on Lines 7 & 8 of Schedules 42-5 & 42-7 of the estimates and actuals.

Gulf Power Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
January 2000 - December 2000

O & M Activities
(in Dollars)

Line	January	February	March	April	May	June	July	August	September	October	November	December	End of Period 12-Month	Method of Classification		
														Demand	Energy	
1 Description of O & M Activities																
.1 Sulfur	875	875	875	875	875	875	875	875	875	875	875	875	10,500		10,500	
.2 Air Emission Fees	0	588,000	0	0	0	0	0	0	123,000	0	0	0	711,000		711,000	
.3 Title V	8,814	8,814	8,814	8,814	8,814	8,814	8,814	8,814	8,814	8,814	8,814	8,814	105,767		105,767	
.4 Asbestos Fees	364	364	364	364	364	364	364	364	364	364	360	1,500	5,500	5,500		
.5 Emission Monitoring	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,901	28,914	346,825		346,825	
.6 General Water Quality	46,918	46,918	46,918	46,918	46,918	46,918	46,918	46,918	46,918	46,918	46,918	46,907	563,005	563,005		
.7 Groundwater Contamination Investigation	124,181	124,181	124,181	124,181	124,181	124,181	124,181	124,181	124,181	124,181	124,181	124,188	1,490,179	1,490,179		
.8 State NPDES Administration	34,500	0	7,500	0	0	0	0	0	0	0	0	0	42,000	42,000		
.9 Lead and Copper Rule	500	500	500	500	500	500	500	500	500	500	500	500	6,000	6,000		
.10 Env Auditing/Assessment	0	0	0	0	0	0	0	0	23,000	0	0	0	23,000	23,000		
.11 General Solid & Hazardous Waste	10,498	10,498	10,498	10,498	10,498	10,498	10,498	10,498	10,498	10,498	10,498	10,507	125,985	125,985		
.12 Above Ground Storage Tanks	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
.13 Low Nox	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
.14 Ash Pond Diversion Curtains	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
.15 Mercury Emissions	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
.16 Sodium Injection	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,333	8,337	100,000		100,000	
.17 Gulf Coast Ozone Study													0		0	
2 Total of O & M Activities	263,884	817,384	236,884	229,384	229,384	229,384	229,384	229,384	375,384	229,384	229,380	230,541	3,529,761	2,255,669	1,274,092	
3 Recoverable Costs Allocated to Energy	46,923	634,923	46,923	46,923	46,923	46,923	46,923	46,923	169,923	46,923	46,923	46,939	1,274,092			
4 Recoverable Costs Allocated to Demand	216,961	182,461	189,961	182,461	182,461	182,461	182,461	182,461	205,461	182,461	182,457	183,602	2,255,669			
5 Retail Energy Jurisdictional Factor	0.9654767	0.9626967	0.9636507	0.9634666	0.9668827	0.9677380	0.9658454	0.9658165	0.9654917	0.9623018	0.9619027	0.9645837				
6 Retail Demand Jurisdictional Factor	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271	0.9648271				
7 Jurisdictional Energy Recoverable Costs (A)	45,366	612,094	45,281	45,272	45,433	45,473	45,384	45,382	164,289	45,217	45,199	45,340	1,229,730			
8 Jurisdictional Demand Recoverable Costs (B)	209,330	176,043	183,280	176,043	176,043	176,043	176,043	176,043	198,234	176,043	176,039	177,144	2,176,328			
9 Total Jurisdictional Recoverable Costs for O & M Activities (Lines 7 + 8)	254,696	788,137	228,561	221,315	221,476	221,516	221,427	221,425	362,523	221,260	221,238	222,484	3,406,058			

Notes:

(A) Line 3 x Line 5 x 1.0014 line loss multiplier

(B) Line 4 x Line 6

Gulf Power Company
 Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
 January 2000 - December 2000

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Percentage of KWH Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Energy- Related Costs	Demand- Related Costs	Total Environmental Costs	Projected Sales at Meter (KWH)	Environmental Cost Recovery Factors (¢/KWH)
RS, RST	47.18085%	56.09219%	3,239,925	2,509,017	5,748,942	4,669,455,000	0.123
GS, GST	2.66554%	3.13594%	183,043	140,271	323,314	263,808,000	0.123
GSD, GSDT	22.18148%	20.86409%	1,523,209	933,256	2,456,465	2,195,727,000	0.112
LP, LPT	10.66825%	8.39427%	732,592	375,478	1,108,070	1,088,382,000	0.102
PX, PXT, RTP, SBS	16.13947%	11.07177%	1,108,303	495,243	1,603,546	1,680,197,000	0.095
OS-I, OS-II	0.88443%	0.20062%	60,734	8,974	69,708	87,532,000	0.080
OS-III	0.24220%	0.16656%	16,632	7,450	24,082	23,970,000	0.100
OS-IV	0.03778%	0.07456%	2,594	3,335	5,929	3,739,000	0.159
TOTAL	<u>100.00000%</u>	<u>100.00000%</u>	<u>\$6,867,032</u>	<u>\$4,473,024</u>	<u>\$11,340,056</u>	<u>10,012,810,000</u>	<u>0.113</u>

Notes:

- (1) From Schedule 42-6P, Col 8
- (2) From Schedule 42-6P, Col 9
- (3) Col 1 x Total Energy \$ from Schedule 42-1P, line 5
- (4) Col 2 x Total Demand \$ from Schedule 42-1P, line 5
- (5) Col 3 + Col 4
- (6) Projected KWH sales for the period January 2000 - December 2000
- (7) Col 5 / Col 6 x 100

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery)
Clause)
_____)

Docket No. 990007-EI

Certificate of Service

I HEREBY CERTIFY that a copy of the foregoing has been furnished
this 24th day of November 1999 by U.S. Mail or hand delivery to the following:

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