

ORIGINAL



December 9, 1999

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

990000-Pu

RE: Docket Nos. 990250-EI and 990947-EI

Enclosed are an original and fifteen copies of tariff sheets that were inadvertently left out of the filing made on November 1, 1999 in regards to Gulf Power Company's tariff sheets that have been revised pursuant to Order No. PSC-99-2131-S-EI that was issued in the above dockets on October 28, 1999. The energy charge for each rate has been reduced 0.105¢. The effective date on these tariff sheets should be November 4, 1999 as was the effective date of the sheets that were filed on November 1, 1999. A list of the revised tariff sheets is attached.

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

Susan D. Ritenour

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

- AFA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- MAS
- OPC
- RRR
- SEC
- WAW
- OTH

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3 Enclosures

cc: Beggs and Lane
Jeffrey A. Stone, Esquire
Florida Public Service Commission
Connie Kummer

DOCUMENT NUMBER-DATE

15194 DEC 13 99

FPSC-RECORDS/REPORTING

Gulf Power Company's

Revised Tariff Sheets

Identification

Rate Schedule PX

Rate Schedule OS

Rate Schedule SE

Rate Schedule PXT

Rate Schedule RTP

Form 4

Form 5

Form 19

Form 20

Form 24

New Sheet

Eighteenth Rev. Sheet No. 6.13

Twenty-First Rev. Sheet No. 6.18

Fourteenth Rev. Sheet No. 6.23

Sixth Rev. Sheet No. 6.30

Seventh Rev. Sheet No. 6.31

First Rev. Sheet No. 6.54

First Rev. Sheet No. 6.81

First Rev. Sheet No. 7.15.1

Third Rev. Sheet No. 7.16.1

Second Rev. Sheet No. 7.45

Second Rev. Sheet No. 7.47

First Rev. Sheet No. 7.55

Old Sheet

Seventeenth Rev. Sheet No. 6.13

Twentieth Rev. Sheet No. 6.18

Thirteenth Rev. Sheet No. 6.23

Fifth Rev. Sheet No. 6.30

Sixth Rev. Sheet No. 6.31

Original Sheet No. 6.54

Original Sheet No. 6.81

Original Sheet No. 7.15.1

Second Rev. Sheet No. 7.16.1

First Rev. Sheet No. 7.45

First Rev. Sheet No. 7.47

Original Sheet No. 7.55

Tariff Sheets

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE
1 of 3

EFFECTIVE DATE
November 4, 1999

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand
Energy Charge:	0.308¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.599¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.006 per kw of billing demand.

PAGE 3 of 13	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule OS, Sheet No. 6.17)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street and roadway lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street and roadway lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.549¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

(Continued from Rate Schedule OS, Sheet No. 6.22)

- Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.
- Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.
- Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.
- Charge for triple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.51.
- Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.
- Charge for optional relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$14.51.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.549¢/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.



Section No. VI
Sixth Revised Sheet No. 6.30
Canceling Fifth Revised Sheet No. 6.30

PAGE 2 of 3	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule SE, Sheet No. 6.29)

MODIFICATION OF DETERMINATION OF BILLING DEMAND:

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

MODIFICATION OF MINIMUM MONTHLY BILL:

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.006 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.

PAGE 3 of 3	EFFECTIVE DATE November 4, 1999
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(Continued from Rate Schedule SE, Sheet No. 6.30)

4. Rate PXT

MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$9.980 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

MODIFICATION OF TRANSFORMER OWNERSHIP AND METERING VOLTAGE DISCOUNTS:

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

DESIGNATION OF SEP:

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

7. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
8. Southern system territorial monthly peak hour demand; or
9. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

OTHER PROVISIONS:

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
First Revised Sheet No. 6.54
Canceling Original Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	November 4, 1999

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus \$9.980 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

ISSUED BY: Travis Bowden

(Continued from Rate Schedule RTP Sheet No. 6.80)

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D - E$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"E" = constant amount of 0.105¢/KWH subtracted from each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of projected hourly Southern System Lambdas for that period. The result is a Multiplier, "M", for each of the three periods. These multipliers will be reviewed periodically and adjusted as needed.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

Form 4 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s)* to be installed at a base rate of \$4.07 each per month	\$ _____
_____ 8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$5.73 each per month	\$ _____
_____ 8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$7.30 each per month	\$ _____
_____ 8,800 Lumen Decorative English Coach Light(s) to be installed at a base rate of \$15.19 each per month	\$ _____
_____ 20,000 Lumen Light(s)* to be installed at a base rate of \$5.91 each per month	\$ _____
_____ 20,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$11.70 each per month	\$ _____
_____ 20,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$13.24 each per month	\$ _____
_____ 46,000 Lumen Light(s)* to be installed at a base rate of \$8.92 each per month	\$ _____
_____ 46,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$14.62 each per month	\$ _____
_____ 46,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$15.29 each per month	\$ _____

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	\$ _____
_____ Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	\$ _____
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$ _____
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	\$ _____
_____ Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____

Total Base Monthly Charge** \$ _____

*Not available with arms 12 ft. or longer in coastal areas.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

Form 5 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s) to be installed at a base rate of \$3.59 each per month	\$ _____
_____ 8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$4.94 each per month	\$ _____
_____ 8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$6.83 each per month	\$ _____
_____ 8,800 Lumen Decorative English Coach Light(s) to be installed at a base rate of \$14.71 each per month	\$ _____
_____ 20,000 Lumen* Light(s) to be installed at a base rate of \$5.40 each per month	\$ _____
_____ 46,000 Lumen* unmetereed Shoebox Light(s) without relay to be installed at a base rate of \$11.50** each per month	\$ _____
_____ 46,000 Lumen* metered Shoebox Light(s) without relay to be installed at a base rate of \$7.40** each per month	\$ _____
_____ 46,000 Lumen* unmetereed Shoebox Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$11.36** each per month	\$ _____
_____ 46,000 Lumen* metered Shoebox Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$7.26** each per month	\$ _____
_____ 46,000 Lumen* Light(s) to be installed at a base rate of \$8.41 each per month	\$ _____
_____ 46,000 Lumen Directional* Light(s) to be installed at a base rate of \$9.91 each per month	\$ _____

Metal Halide Lighting:

_____ 46,000 Lumen* Flood Light(s) to be installed at a base rate of \$8.77 each per month	\$ _____
_____ 46,000 Lumen* unmetereed Parking Lot Light(s) without relay to be installed at a base rate of \$15.75** each per month	\$ _____
_____ 46,000 Lumen* metered Parking Lot Light(s) without relay to be installed at a base rate of \$11.65** each per month	\$ _____
_____ 46,000 Lumen* unmetereed Parking Lot Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$15.58** each per month	\$ _____
_____ 46,000 Lumen* metered Parking Lot Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$11.48** each per month	\$ _____

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	\$ _____
_____ Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	\$ _____
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$ _____
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	\$ _____
_____ Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$ _____

Miscellaneous Additional Facilities:

_____ Single arm for 46,000 Lumen Shoebox Light to be installed at \$0.80 each per month	\$ _____
_____ Double arm for 46,000 Lumen Shoebox Light to be installed at \$1.80 each per month	\$ _____
_____ Triple arm for 46,000 Lumen Shoebox Light to be installed at \$1.89 each per month	\$ _____
_____ Quadruple arm for 46,000 Lumen Shoebox Light to be installed at \$2.10 each per month	\$ _____
_____ Single/double arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$0.78 each per month	\$ _____
_____ Triple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.51 each per month	\$ _____
_____ Quadruple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.53 each per month	\$ _____
_____ Relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$14.51 each per month	\$ _____
_____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$18.71 each per month	\$ _____
_____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$24.28 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____

Total Base Monthly Charge*** \$ _____

*Available for non-residential application only
 **Base rate does not include cost of arm. Select the appropriate arm charge (single, double, single/double, triple, or quadruple) shown above.
 ***Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART I/II)
 Form 19

Customer Name _____ Date _____

Telephone No. _____ Soc. Sec. No. _____

DBA _____ Residential () General Service ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

DSO No. _____ CSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s) to be billed at a base rate of \$1.34 each per month	\$ _____
_____ 20,000 Lumen Light(s) to be billed at a base rate of \$2.40 each per month	\$ _____
_____ 46,000 Lumen Light(s) to be billed at a base rate of \$4.44 each per month	\$ _____

Metal Halide Lighting:

_____ 46,000 Lumen Light(s) to be billed at a base rate of \$4.86 each per month	\$ _____
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Additional Facilities:

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO
 APPLICATION FOR SERVICE AND
 GENERAL AREA LIGHTING SERVICE AGREEMENT AND
 TO CONTRACT FOR STREET LIGHTING SERVICE**

Form 20

TOTAL INSTALLED COST OF FIXTURE(S)				\$ _____			
MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT				MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT			
<u>Rate Schedule OS-I - Streetlights</u>				<u>Rate Schedule OS-II - Outdoor Lights</u>			
<u>Type Light</u>	<u># of Lights</u>	<u>Price Per Light*</u>	<u>Total Flat Amount/Mo.</u>	<u>Type Light</u>	<u># of Lights</u>	<u>Price Per Light**</u>	<u>Total Flat Amount/Mo.</u>
	(a)	(b)	(c) = (a) x (b)		(a)	(b)	(c) = (a) x (b)
High Pressure Sodium:				High Pressure Sodium:			
8800 Regular	_____	\$2.09	_____	8800 Regular	_____	\$1.82	_____
8800 Acorn	_____	\$3.32	_____	8800 Acorn	_____	\$2.85	_____
8800 Colonial	_____	\$2.59	_____	8800 Colonial	_____	\$1.79	_____
8800 Eng. Coach	_____	\$5.09	_____	8800 Eng. Coach	_____	\$4.61	_____
20000 Non-Direc.	_____	\$3.63	_____	20000 Non-Direc.	_____	\$3.12	_____
20000 Small Off-Road	_____	\$5.16	_____	46000 Non-Direc.	_____	\$5.21	_____
20000 Large Off-Road	_____	\$3.87	_____	46000 Directional	_____	\$6.07	_____
46000 Non-Direc.	_____	\$5.72	_____	46000 Shoebox A	_____	\$6.30	_____
46000 Small Off-Road	_____	\$7.39	_____	46000 Shoebox B	_____	\$6.24	_____
46000 Large Off-Road	_____	\$6.12	_____				
				Metal Halide:			
				46000 Flood	_____	\$6.02	_____
				46000 Parking Lot A	_____	\$7.58	_____
				46000 Parking Lot B	_____	\$7.48	_____
*Includes only the Maintenance and the Energy Charge portions of the Total Charge for the light. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.				**Includes only the Maintenance and Energy Charge portions of the Total Charge for the light. If Shoebox A or B is metered, change the price for A from \$6.30 to \$2.20 and the price for B from \$6.24 to \$2.14 since the Energy Charge is not applicable. If Parking Lot A or B is metered, change the price for A from \$7.58 to \$3.48 and the price for B from \$7.48 to \$3.38 since the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.			
NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.							

GULF POWER COMPANY

CUSTOMER

Application
 Taken By _____
 Approved By _____
 Authorized Company Representative

Customer _____
 Title _____
 Date _____

ISSUED BY: Travis Bowden

EFFECTIVE: November 4, 1999

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Customer Name _____ Date _____

Telephone No. _____ Soc. Sec. No. _____

DBA _____ Residential () General Service ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

DSO No. _____ CSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURE(S):

_____ KWH to be billed at a base rate of \$0.02549 per KWH \$ _____

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month \$ _____

_____ All Other Additional Facilities to be installed at 1.78% per month of
Company's total installed cost \$ _____

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE: November 4, 1999

Legislative Format



Section No. VI
~~Eighteenth~~ ~~Seventeenth~~ Revised Sheet No. 6.13
Canceling ~~Seventeenth~~ ~~Sixteenth~~ Revised Sheet
No. 6.13

RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE November 4, 1999
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Customer Charge:	\$575.01
Demand Charge:	\$8.32 per kw of billing demand
Energy Charge:	0.308¢ per KWH
Fuel Charge:	Fuel charges are normally adjusted by the Florida Public Service Commission annually in January. As of January 1, 1999, the amount for fuel was 1.599¢/kwh. For current fuel costs included in this tariff, see page 6.34.

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus ~~\$10.006~~ ~~\$10.581~~ per kw of billing demand.

ISSUED BY: Travis Bowden



Section No. VI
~~Twenty-First~~ Twentieth Revised Sheet No. 6.18
Canceling ~~Twentieth~~ Nineteenth Revised Sheet No.
6.18

PAGE 3 of 13	EFFECTIVE DATE 1999 November 4, September 2, 1999
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(Continued from Rate Schedule OS, Sheet No. 6.17)

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield which will include \$150.00 for the shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 200 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield which will include \$150.00 for the shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street and roadway lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street and roadway lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.5492-654c~~ 2.5492-654c/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: Travis Bowden



Section No. VI
~~Fourteenth~~~~Thirteenth~~ Revised Sheet No. 6.23
Canceling ~~Thirteenth~~~~Twelfth~~ Revised Sheet No. 6.23

PAGE 8 of 13	EFFECTIVE DATE 1999 November 4, September 2, 1999
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(Continued from Rate Schedule OS, Sheet No. 6.22)

- Charge for triple arm for 46,000 Lumen Shoebox fixture \$1.89.
- Charge for quadruple arm for 46,000 Lumen Shoebox fixture \$2.10.
- Charge for single/double arm for 46,000 Lumen metal halide Parking Lot fixture \$0.78.
- Charge for triple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.51.
- Charge for quadruple arm for 46,000 Lumen metal halide Parking Lot fixture \$2.53.
- Charge for optional relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$14.51.
- Charge for 25 KVA transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$18.71.
- Charge for 25 KVA transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot fixture(s) \$24.28.

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

VANDALISM (WILLFUL DAMAGE):

Any damage done by vandalism (willful damage) shall be repaired upon the request of and at the expense of the Customer.

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.5492-654¢~~/KWH of the estimated KWH usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

ISSUED BY: Travis Bowden



Section No. VI
~~Sixth~~Fifth Revised Sheet No. 6.30
Canceling ~~Fifth~~Fourth Revised Sheet No. 6.30

PAGE	EFFECTIVE DATE
2 of 3	1999 November 4, September 2, 1999

(Continued from Rate Schedule SE, Sheet No. 6.29)

MODIFICATION OF DETERMINATION OF BILLING DEMAND:

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

MODIFICATION OF MINIMUM MONTHLY BILL:

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus ~~\$10.006~~~~\$10.581~~ per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.



Section No. VI
~~Seventh~~Sixth Revised Sheet No. 6.31
Canceling ~~Sixth~~Fifth Revised Sheet No. 6.31

PAGE 3 of 3	EFFECTIVE DATE 1999 September 2, 1999 November 4,
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(Continued from Rate Schedule SE, Sheet No. 6.30)

4. Rate PXT

MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus ~~\$9.980~~~~\$10.555~~ per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

MODIFICATION OF TRANSFORMER OWNERSHIP AND METERING VOLTAGE DISCOUNTS:

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

DESIGNATION OF SEP:

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

4. Average system fuel lambda for the SEP may exceed the average fuel cost recovery factor; as shown in Schedule E-1 for the applicable period; or
5. Southern system territorial monthly peak hour demand; or
6. Gulf system territorial monthly peak hour demand.

EARLY TERMINATION OF SEP:

In the event that a SEP is terminated by the Company earlier than designated, the Company will provide at least 6 hours notice of the termination of a SEP. This limitation does not apply in the event of a system emergency, and notification of early termination may be less than 6 hours.

OTHER PROVISIONS:

This optional schedule serves as a rider to Rate Schedules LP, LPT, PX, or PXT. All provisions of Rate Schedules LP, LPT, PX, or PXT not modified by this rider shall apply.

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: Travis Bowden



Section No. VI
First Revised Original Sheet No. 6.54
Canceling Original Sheet No. 6.54

PAGE 2 of 4	EFFECTIVE DATE 1999 September 2, 1999 November 4,
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Customer charge plus ~~\$9.980~~\$10.555 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kw.
- (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

ISSUED BY: Travis Bowden

PAGE 2 of 4	EFFECTIVE DATE November 4, 1999 <u>September 2, 1999</u>
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(Continued from Rate Schedule RTP Sheet No. 6.80)

Energy Charge: The RTP hourly energy prices are derived using the day ahead projection of Southern System Lambdas adjusted to recognize embedded costs. This price is determined as follows:

$$P = \lambda \times M + D - E$$

Where,

"P" = hourly price in ¢/KWH

"λ" = Southern Company territorial system Lambda, projected a day ahead for each hour of the day

"M" = multiplier which is used to adjust λ to recognize embedded costs

"D" = constant amount of 0.25¢/KWH added to each hourly price

"E" = constant amount of 0.105¢/KWH subtracted from each hourly price

"M" is determined as follows:

Generation and transmission embedded cost revenue requirements for Gulf Power's industrial customers are assigned to each of three periods, into which the year is divided¹. The total revenue requirement for each period is then divided by the total relevant energy sales (KWH) for each respective period, to arrive at a total revenue requirement on a cents per KWH basis for each of the periods. For each period, this revenue requirement (cents/KWH) is divided by the average of projected hourly Southern System Lambdas for that period. The result is a Multiplier, "M", for each of the three periods. These multipliers will be reviewed periodically and adjusted as needed.

"D" is determined as follows:

Total embedded distribution revenue requirements for Gulf Power's industrial customers are divided by the total annual energy sales (KWH) to derive this cents per kilowatt-hour (KWH) constant for each hour of the year. These distribution costs were not included in the determination of the multiplier (M).

¹ Revenue requirements here would not include fuel costs, energy conservation costs, purchased power capacity costs, or environmental costs.

Form 4 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s)* to be installed at a base rate of \$4.07 \$4.11 each per month	\$ _____
_____ 8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$5.73 \$5.77 each per month	\$ _____
_____ 8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$7.30 \$7.34 each per month	\$ _____
_____ 8,800 Lumen Decorative English Coach Light(s) to be installed at a base rate of \$15.19 \$16.23 each per month	\$ _____
_____ 20,000 Lumen Light(s)* to be installed at a base rate of \$5.91 \$6.00 each per month	\$ _____
_____ 20,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$11.70 \$11.79 each per month	\$ _____
_____ 20,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$13.24 \$13.33 each per month	\$ _____
_____ 46,000 Lumen Light(s)* to be installed at a base rate of \$8.92 \$9.00 each per month	\$ _____
_____ 46,000 Lumen Small Off-Road Light(s) to be installed at a base rate of \$14.62 \$14.79 each per month	\$ _____
_____ 46,000 Lumen Large Off-Road Light(s) to be installed at a base rate of \$15.29 \$15.46 each per month	\$ _____

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	\$ _____
_____ Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	\$ _____
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$ _____
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	\$ _____
_____ Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____
Total Base Monthly Charge**	\$ _____

*Not available with arms 12 ft. or longer in coastal areas.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

Form 5 (Continued)

FACILITIES FURNISHED:

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s) to be installed at a base rate of \$3.59 \$3.63 each per month	\$ _____
_____ 8,800 Lumen Decorative Colonial Light(s) to be installed at a base rate of \$4.94 \$4.98 each per month	\$ _____
_____ 8,800 Lumen Decorative Acorn Light(s) to be installed at a base rate of \$6.83 \$6.87 each per month	\$ _____
_____ 8,800 Lumen Decorative English Coach Light(s) to be installed at a base rate of \$14.71 \$14.75 each per month	\$ _____
_____ 20,000 Lumen* Light(s) to be installed at a base rate of \$5.40 \$5.49 each per month	\$ _____
_____ 46,000 Lumen* unmetered Shoebox Light(s) without relay to be installed at a base rate of \$11.50 \$11.67** each per month	\$ _____
_____ 46,000 Lumen* metered Shoebox Light(s) without relay to be installed at a base rate of \$7.40 ** each per month	\$ _____
_____ 46,000 Lumen* unmetered Shoebox Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$11.36 \$11.53** each per month	\$ _____
_____ 46,000 Lumen* metered Shoebox Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$7.26 ** each per month	\$ _____
_____ 46,000 Lumen* Light(s) to be installed at a base rate of \$8.41 \$8.58 each per month	\$ _____
_____ 46,000 Lumen Directional* Light(s) to be installed at a base rate of \$9.91 \$10.08 each per month	\$ _____

Metal Halide Lighting:

_____ 46,000 Lumen* Flood Light(s) to be installed at a base rate of \$8.77 \$8.94 each per month	\$ _____
_____ 46,000 Lumen* unmetered Parking Lot Light(s) without relay to be installed at a base rate of \$15.75 \$15.92** each per month	\$ _____
_____ 46,000 Lumen* metered Parking Lot Light(s) without relay to be installed at a base rate of \$11.65 ** each per month	\$ _____
_____ 46,000 Lumen* unmetered Parking Lot Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$15.58 \$15.75** each per month	\$ _____
_____ 46,000 Lumen* metered Parking Lot Light(s) with relay (charge for relay shown below) to be installed at a base rate of \$11.48 ** each per month	\$ _____

Poles:

_____ Thirteen (13) ft. Decorative Concrete Pole(s) to be installed at \$9.29 each per month	\$ _____
_____ Twenty (20) ft. Fiberglass Pole(s) to be installed at \$3.05 each per month	\$ _____
_____ Thirty (30) ft. Concrete Pole(s) to be installed at \$4.54 each per month	\$ _____
_____ Thirty-five (35) ft. Concrete Pole(s) to be installed at \$4.36 each per month	\$ _____
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ Forty (40) ft. Wood Pole(s) to be installed at \$3.74 each per month	\$ _____
_____ Forty-five (45) ft. Concrete Pole(s) to be installed at \$7.10 each per month	\$ _____

Miscellaneous Additional Facilities:

_____ Single arm for 46,000 Lumen Shoebox Light to be installed at \$0.80 each per month	\$ _____
_____ Double arm for 46,000 Lumen Shoebox Light to be installed at \$1.80 each per month	\$ _____
_____ Triple arm for 46,000 Lumen Shoebox Light to be installed at \$1.89 each per month	\$ _____
_____ Quadruple arm for 46,000 Lumen Shoebox Light to be installed at \$2.10 each per month	\$ _____
_____ Single/double arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$0.78 each per month	\$ _____
_____ Triple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.51 each per month	\$ _____
_____ Quadruple arm for 46,000 Lumen metal halide Parking Lot Light to be installed at \$2.53 each per month	\$ _____
_____ Relay for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$14.51 each per month	\$ _____
_____ 25 KVA Transformer (non-coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$18.71 each per month	\$ _____
_____ 25 KVA Transformer (coastal) for 46,000 Lumen Shoebox or 46,000 Lumen Parking Lot Light(s) to be installed at \$24.28 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____

Total Base Monthly Charge*** \$ _____

*Available for non-residential application only
**Base rate does not include cost of arm. Select the appropriate arm charge (single, double, single/double, triple, or quadruple) shown above.
***Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes or fees.

GULF POWER COMPANY
 OPTIONAL RELAMPING SERVICE AGREEMENT
 CUSTOMER-OWNED GENERAL AREA LIGHTING
 RATE SCHEDULE OS (PART I/II)
 Form 19

Customer Name _____ Date _____
 Telephone No. _____ Soc. Sec. No. _____
 DBA _____ Residential () General Service ()
 Street Address (Subdivision, etc.) of Light(s) _____
 Mailing Address _____
 Driving Directions _____

 Location of Light(s) _____
 Meter No. _____ Account No. _____ TLM No(s). _____
 DSO No. _____ CSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:	
_____ 8,800 Lumen Light(s) to be billed at a base rate of \$1.34 \$1.38 each per month	\$ _____
_____ 20,000 Lumen Light(s) to be billed at a base rate of \$2.40 \$2.49 each per month	\$ _____
_____ 46,000 Lumen Light(s) to be billed at a base rate of \$4.44 \$4.61 each per month	\$ _____
Metal Halide Lighting:	
_____ 46,000 Lumen Light(s) to be billed at a base rate of \$4.86 \$5.03 each per month	\$ _____
Additional Facilities:	
_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost	\$ _____
Total Base Monthly Charge*	\$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

**GULF POWER COMPANY
 OPTIONAL UP FRONT PAYMENT OF FIXTURE(S)**

**ADDENDUM TO
 APPLICATION FOR SERVICE AND
 GENERAL AREA LIGHTING SERVICE AGREEMENT AND
 TO CONTRACT FOR STREET LIGHTING SERVICE**

Form 20

TOTAL INSTALLED COST OF FIXTURE(S) _____ \$ _____							
MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT				MONTHLY CHARGE - FIXTURE(S) PAID UP FRONT			
<u>Rate Schedule OS-I - Streetlights</u>				<u>Rate Schedule OS-II - Outdoor Lights</u>			
<u>Type Light</u> <u>Amount/Mo.</u>	<u># of Lights</u>	<u>Price Per</u> <u>Light*</u>	<u>Total Flat</u> <u>Amount/Mo.</u>	<u>Type Light</u>	<u># of Lights</u>	<u>Price Per</u> <u>Light**</u>	
	(a)	(b)	(c) = (a) x (b)		(a)	(b)	
High Pressure Sodium: 8800 Regular		\$2.09	\$2.13	High Pressure Sodium: 8800 Regular		\$1.82	\$1.86
8800 Acorn		\$3.32	\$3.36	8800 Acorn		\$2.85	\$2.89
8800 Colonial		\$2.59	\$2.63	8800 Colonial		\$1.79	\$1.83
8800 Eng. Coach		\$5.09	\$5.13	8800 Eng. Coach		\$4.61	\$4.65
20000 Non-Direc.		\$3.63	\$3.72	20000 Non-Direc.		\$3.12	\$3.21
20000 Small Off-Road		\$5.16	\$5.25	46000 Non-Direc.		\$5.21	\$5.38
20000 Large Off-Road		\$3.87	\$3.96	46000 Directional		\$6.07	\$6.24
46000 Non-Direc.		\$5.72	\$5.89	46000 Shoebox A		\$6.30	\$6.47
46000 Small Off-Road		\$7.39	\$7.66	46000 Shoebox B		\$6.24	\$6.41
46000 Large Off-Road		\$6.12	\$6.29	Metal Halide: 46000 Flood		\$6.02	\$6.19
_____				46000 Parking Lot A		\$7.58	\$7.75
_____				46000 Parking Lot B		\$7.48	\$7.65

\$3.38							

*Includes only the Maintenance and the Energy Charge portions of the Total Charge for the light. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.

**Includes only the Maintenance and Energy Charge portions of the Total Charge for the light. If Shoebox A or B is metered, change the price for A from ~~\$6.30~~\$6.47 to \$2.20 and the price for B from ~~\$6.24~~\$6.41 to \$2.14 since the Energy Charge is not applicable. If Parking Lot A or B is metered, change the price for A from ~~\$7.58~~\$7.75 to \$3.48 and the price for B from ~~\$7.48~~\$7.65 to

since the Energy Charge is not applicable. Any other applicable charges, as provided in the rate schedule, will be added to this total flat amount for the fixture.

NOTE: The Company will retain ownership of the fixture(s) and will provide for any routine maintenance. On a monthly basis, the Customer will pay only the Maintenance and Energy Charges for the fixture(s) in lieu of the total of the Fixture, Maintenance, and Energy Charges. At the end of the useful life of the fixture(s), the Customer will have the option of either: (1) paying up front for the total installed cost of the replacement of the fixture(s) and continuing to pay on a monthly basis the Maintenance and Energy Charges for the fixture(s), (2) paying the monthly Total Charge of the fixture(s) as provided in the tariff, or (3) discontinuing the unmetered electric service.



GULF POWER COMPANY

CUSTOMER

Application
Taken By _____

Customer _____

Approved By _____
Authorized Company Representative

Title _____

Date _____

ISSUED BY: Travis Bowden
1996

EFFECTIVE: November 4, 1999~~October 29,~~

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Customer Name _____ Date _____

Telephone No. _____ Soc. Sec. No. _____

DBA _____ Residential () General Service ()

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ TLM No(s). _____

DSO No. _____ CSO No. _____ New Installation () Existing Installation ()

CUSTOMER-OWNED FIXTURE(S):

_____ KWH to be billed at a base rate of ~~\$0.02549~~^{\$0.02664} per KWH \$ _____

_____ Thirty-five (35) ft. Wood Pole(s) to be installed at \$2.17 each per month \$ _____

_____ All Other Additional Facilities to be installed at 1.78% per month of Company's total installed cost \$ _____

Total Base Monthly Charge* \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: Travis Bowden

EFFECTIVE: ~~November 4, 1999~~ October 29, 1996