

AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

December 15, 1999 HAND DELIVERED Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 990001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

Re:

We submit herewith Tampa Electric Company's 423 Forms for the month of October 1999 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sinderel Lee 🖌 Willis

LLW/pp Enclosures

All Parties of Record (w/o enc.) cc:

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMPER-DATE 15319 DEC 15 8 FPSC-RECERCS/TEPORTING

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report;

Chronister, Director Financial Reporting Jeffr

Page 1 of 1

6. Date Completed: December 15, 1999

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (I) |
|--------------------|-------------------|----------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|---------------------------------------|
| 1. | Gannon | Central | Tampa | MTC | Gannon | 10/04/99 | F02 | * | * | 1,067.00 | \$27.9467 |
| 2. | Gannon | Central | Tampa | MTC | Gannon | 10/05/99 | F02 | • | * | 1,245.60 | \$27.9466 |
| 3. | Gannon | Central | Tampa | MTC | Gannon | 10/07/99 | F02 | * | * | 652.81 | \$27.9467 |
| 4. | Gannon | Central | Tampa | MTC | Gannon | 10/11/99 | F02 | * | * | 177,29 | \$26.1790 |
| 5. | Gannon | Central | Tampa | MTC | Gannon | 10/12/99 | F02 | *, · · | * | 885.02 | \$26.1797 |
| 6. | Gannon | Central | Tampa | MTC | Gannon | 10/12/99 | F02 | 2071 | * | 177.83 | \$26.1801 |
| 7. | Gannon | Central | Tampa | MTC | Gannon | 10/13/99 | F02 | - 2 | * | 169.52 | \$26.1802 |
| 8. | Gannon | Central | Tampa | MTC | Gannon | 10/15/99 | F02 | | * | 890.48 | \$26.1795 |
| 9. | Gannon | Central | Tampa | MTC | Gannon | 10/19/99 | F02 | 2000 | * | 273.50 | \$26.0964 |
| 10. | Gannon | Central | Tampa | MTC | Gannon | 10/20/99 | F02 | | * | 711.55 | \$26.0963 |
| 11. | Gannon | Central | Tampa | MTC | Gannon | 10/22/99 | F02 | 12 1 1 2 2 | * | 535.93 | \$26.0963 |
| 12. | Gannon | Central | Tampa | MTC | Gannon | 10/25/99 | F02 | 100 | * | 178.45 | \$26.6165 |
| 13. | Gannon | Central | Tampa | MTC | Gannon | 10/26/99 | F02 | | * | 178.24 | \$26.6159 |
| 14. | Gannon | Central | Tampa | MTC | Gannon | 10/27/99 | F02 | | * | 178.17 | \$26.6157 |
| 15. | Gannon | Central | Tampa | MTC | Gannon | 10/28/99 | F02 | | * | 178.24 | \$26.6159 |
| 16. | Big Bend | Central | Tampa | MTC | Big Bend | 10/19/99 | F02 | | * | 1,067.38 | \$26.0964 |
| 17. | Big Bend | Central | Tampa | MTC | Big Bend | 10/20/99 | FÓ2 | | * | 1,243.86 | \$26.0963 |
| 18. | Big Bend | Central | Tampa | MTC | Big Bend | 10/21/99 | F02 | • | * | 1,959.43 | \$26.0964 |
| 19. | Big Bend | Central | Tampa | MTC | Big Bend | 10/22/99 | | 16 · • | * | 1,781.98 | \$26.0964 |
| 20. | Big Bend | Central | Tampa | MTC | Big Bend | 10/23/99 | F02 | • | * | 356.81 | \$26.3512 |
| 20. | Big Bend | Central | Tampa | MTC | Big Bend | 10/25/99 | F02 | • | * | 356.38 | \$26.6162 |
| 22. | Big Bend | Central | Tampa | MTC | Big Bend | 10/26/99 | F02 | • | * | 714.36 | \$26.6160 |
| 23. | Big Bend | Central | Tampa | MTC | Big Bend | 10/28/99 | F02 | • | * | 10,017.57 | \$26.6162 |
| 24. | Big Bend | Exxon | Tampa | MTC | Big Bend | 10/17/99 | F02 | • | * | 1,058.90 | \$26.6159 |
| 25. | Hookers Point | Central | Tampa | MTC | Hookers Point | 10/20/99 | · F02 | * | * | 24,505.61 | \$20.4500 |

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15319 DEC 15 8

* No analysis Taken

FPSC-RECORDS/REPORTING

FPSC Form 423-1(a)

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting



(813) - 228 - 1609 4. Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (I) | Quality Adjust. (\$/8bl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (0) | Add'l Transport Charges (\$/Bbl) (P) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|-------------------------------------|--------------------------------|-----------------------|----------------------------|---------------------------------|---------------------------------------|---|--|--|-------------------------------------|---------------------------------------|
| 1. | Gannon | Central | Gannon | 10/04/99 | F02 | 1,067.00 | \$27.9467 | \$29,819.14 | \$0.0000 | \$29,819.14 | \$27.9467 | \$0,0000 | \$27.9467 | \$0.0000 | \$0.0000 | \$0.0000 | \$27.9467 |
| 2. | Gannon | Central | Gannon | 10/05/99 | F02 | 1,245.60 | \$27,9466 | \$34,810.29 | \$0.0000 | \$34,810.29 | \$27.9466 | \$0.0000 | \$27.9466 | \$0.0000 | \$0,0000 | \$0.0000 | \$27.9466 |
| 3. | Gannon | Central | Gannon | 10/07/99 | F02 | 652.81 | \$27,9467 | \$18,243.88 | \$0.0000 | \$18,243.88 | \$27.9467 | \$0.0000 | \$27.9467 | \$0.0000 | \$0.0000 | \$0.0000 | \$27.9467 |
| 4. | Gannon | Central | Gannon | 10/11/99 | F02 | 177.29 | \$26.1790 | \$4,641.27 | \$0.0000 | \$4,641.27 | \$26.1790 | \$0.0000 | \$26.1790 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.1790 |
| 5. | Gannon | Central | Gannon | 10/12/99 | F02 | 885.02 | \$26.1797 | \$23,169.54 | \$0.0000 | \$23,169.54 | \$26.1797 | \$0.0000 | \$26,1797 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.1797 |
| 6. | Gannon | Central | Gannon | 10/12/99 | F02 | 177.83 | \$26,1801 | \$4,655.60 | \$0.0000 | \$4,655.60 | \$26,1801 | \$0.0000 | \$26,1801 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.1801 |
| 7. | Gannon | Central | Gannon | 10/13/99 | F02 | 169.52 | \$26.1802 | \$4,438.06 | \$0,0000 | \$4,438.06 | \$26.1802 | \$0.0000 | \$26,1802 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.1802 |
| 8. | Gannon | Central | Gannon | 10/15/99 | F02 | 890.48 | \$26.1795 | \$23,312.28 | \$0,0000 | \$23,312.28 | \$26.1795 | \$0.0000 | \$26.1795 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.1795 |
| 9. | Gannon | Central | Gannon | 10/19/99 | F02 | 273.50 | \$26.0964 | \$7,137.37 | \$0.0000 | \$7,137.37 | \$26.0964 | \$0.0000 | \$26.0964 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0964 |
| 10. | Gannon | Central | Gannon | 10/20/99 | F02 | 711.55 | \$26.0963 | \$18,568.84 | \$0.0000 | \$18,568.84 | \$26.0963 | \$0,0000 | \$26.0963 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0963 |
| 11. | Gannon | Central | Gannon | 10/22/99 | F02 | 535.93 | \$26.0963 | \$13,985.81 | \$0.0000 | \$13,985.81 | \$26.0963 | \$0.0000 | \$26.0963 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0963 |
| 12. | Gannon | Central | Gannon | 10/25/99 | F02 | 178.45 | 526.6165 | \$4,749.72 | \$0.0000 | \$4,749.72 | \$26.6165 | \$0.0000 | \$26,6165 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.6165 |
| 13. | Gannón | Central | Gannon | 10/26/99 | F02 | 178.24 | \$26.6159 | \$4,744.02 | \$0.0000 | \$4,744.02 | \$26.6159 | \$0.0000 | \$26.6159 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.6159 |
| 14. | Gannon | Central | Gannon | 10/27/99 | F02 | 178.17 | \$26.6157 | \$4,742.12 | \$0.0000 | \$4,742.12 | \$26.6157 | \$0,0000 | \$26.6157 | \$0,0000 | \$0.0000 | \$0.0000 | \$26.6157 |
| 15. | Gannon | Central | Gannon | 10/28/99 | F02 | 178.24 | \$26.6159 | \$4,744.02 | \$0.0000 | \$4,744.02 | \$26.6159 | \$0.0000 | \$26.6159 | \$0.0000 | \$0,0000 | \$0.0000 | \$26.6159 |
| 16. | Big Bend | Central | Big Bend | 10/19/99 | F02 | 1,067.38 | \$26.0964 | \$27,854.81 | \$0.0000 | \$27,854.81 | \$26.0964 | \$0.0000 | \$26.0964 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0964 |
| 17. | Big Bend | Central | Bìg Bend | 10/20/99 | F02 | 1,243.86 | \$26.0963 | \$32,460.20 | \$0.0000 | \$32,460.20 | \$26,0963 | \$0.0000 | \$26.0963 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0963 |
| 18. | Big Bend | Central | Big Bend | 10/21/99 | F02 | 1,959.43 | \$26.0964 | \$51,134.04 | \$0.0000 | \$51,134.04 | \$26,0964 | \$0.0000 | \$26.0964 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.0964 |
| 19. | Big Bend | Central | 8ig Bend | 10/22/99 | F02 | 1,781.98 | \$26.0964 | \$46,503.18 | \$0.0000 | \$46,503.18 | \$26.0964 | \$0.0000 | \$26.0964 | \$0.0000 | \$0.0000 | \$0.0000 | \$26,0964 |
| 20. | Big Bend | Centra! | Big Bend | 10/23/99 | F02 | 356.81 | \$26,3512 | \$9,402.36 | \$0.0000 | \$9,402.36 | \$26.3512 | \$0,0000 | \$26.3512 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.3512 |
| 21. | Big Bend | Central | Big Bend | 10/25/99 | F02 | 356,38 | \$26.6162 | \$9,485.49 | \$0.0000 | \$9,485,49 | \$26,6162 | \$0,0000 | \$26.6162 | \$0.0000 | \$0,0000 | \$0.0000 | \$26.6162 |
| 22. | Big Bend | Central | Big Bend | 10/26/99 | F02 | 714.36 | \$26.6160 | \$19,013.44 | \$0.0000 | \$19,013.44 | \$26.6160 | \$0,0000 | \$26,6160 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.6160 |
| 23. | Big Bend | Central | Big Bend | 10/28/99 | F02 | 10,017.57 | \$26.6162 | \$266,629.21 | \$0,0000 | \$266,629.21 | \$26.6162 | \$0.0000 | \$26,6162 | \$0.0000 | \$0.0000 | \$0,0000 | \$26.6162 |
| 24. | Big Bend | Exxon | Big Bend | 10/17/99 | F02 | 1,058.90 | \$26.6159 | \$28,183,58 | \$0.0000 | \$28,183.58 | \$26.6159 | \$0.0000 | \$26.6159 | \$0.0000 | \$0.0000 | \$0.0000 | \$26.6159 |
| 25. | Flookers Point | Central | Hookers Point | 10/20/99 | F02 | 24,505.61 | \$20.4500 | 501,139.72 | \$0.0000 | \$501,139.72 | \$20.4500 | \$0,0000 | \$20,4500 | \$0.0000 | \$0.0000 | \$0.0000 | \$20.4500 |



Page 1 of 1

| FPSC F | orm 423-1(b) | | | EPORT OF COS" FOF ADJUSTME | | | FOR ELECTRIC PLANTS VERIES | | | Page 1 of 1 | |
|--------------------|---|------------------------------|-----------------|-----------------------------------|--------------------------------|---|-------------------------------------|---------------------|---------------------|----------------------------------|----------------------------|
| | rting Month: October rting Company: Tamp | | , | | | Submitted (813) - 228 4. Signature of | official Submitting Report⊱ | | cial Reporting | ng | |
| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (I) |

.

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1. None

FPSC FORM 423-1(b) (2/87)

3

FPSC Form 423-2

Line No.

(a)

1. 2.

3.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form Jefing Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

| | | | | | Effective | Total | Delivered | | As Receive | | |
|--|--|-------------------------|--------------------------|------------------------------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------|---------------------------------|
| Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (9) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | | Moisture Content % (m) |
| Zeigler Coal Peabody Development Peabody Development | 10,IL,145,157 10,IL,165 9,KY,225 | LTC LTC S | RB RB RB | 73,921.70 3,040.30 56,423.00 | \$43.935 \$31.200 \$21.500 | \$0.000 \$6.840 \$6.840 | \$43.935 \$38.040 \$28.340 | 2.98 1.66 2.86 | 11,015 12,274 11,506 | 9.26 7.26 9.01 | 13.00 9.94 11.65 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FP--- FORM 423-2 (2/87)



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form;

Jeffrey-Chronister, Director Financial Reporting

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: December 15, 1999

| Line No. (a) | Supplier Name (b) | Mine Location (C) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) {9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Zeigler Coal | 10,IL,145,157 | LTC | 73,921.70 | N/A | \$0.000 | \$43.935 | \$0.000 | \$43.935 | \$0.000 | \$43.935 |
| 2. | Peabody Development | 10,ŧL,165 | LTC | 3,040.30 | N/A | \$0.000 | \$31.200 | \$0.000 | \$31.200 | \$0.000 | \$31.200 |
| 3. | Peabody Development | 9,KY,225 | S | 56,423.00 | N/A | \$0.000 | \$21.500 | \$0.000 | \$21.500 | \$0.000 | \$21.500 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. deslination.

- FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609 5. Signature of Official Submitting Form: 1 Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999.

| | | | | | | | | Rail Cha | rges | | Waterbor | ne Charge | es | | | |
|-----|---------------------|---------------|---------------------------|--------|-----------|-----------|-----------|----------|----------|----------|----------|-----------|----------|----------|-----------|-----------|
| | | | | | | (2) | Add'l | | | | | | | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Olher | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Lin | e | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rale | Rate | Rale | Charges | Charges | Charges | Facility |
| No | . Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a |) (b) | (C) | (d) | (e) | (1) | (9) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| - | | | | | | | | - | | | | | | | 10000 | |
| 1. | Zeigler Coal | 10,IL,145,157 | Randolph & Perry Cnty, IL | RB | 73,921.70 | | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0,000 | \$0.000 | \$0.000 | \$0.000 | \$43.935 |
| 2. | Peabody Development | 10,IL,165 | Saline Cnty, IL | RB | 3,040.30 | \$31.200 | \$0.000 | \$0.000 | \$0.000 | \$6.840 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.840 | \$38.040 |
| 3. | Peabody Development | 9,KY,225 | Union Cnty, Ky | RB | 56,423.00 | \$21,500 | \$0.000 | \$0.000 | \$0.000 | \$6.840 | \$0.000 | \$0,000 | \$0.000 | \$0.000 | \$6.840 | \$28.340 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FF __ DRM 423-2(b) (2/87)



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Formy

Chronister, Director Financial Reporting Jeff

6. Date Completed: December 15, (999

| | | | | | | | Effective | Total | Delivered | | As Recei | ved Coal | Quality |
|---|-------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| 1 | ine No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Trans- port Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| | 1. | Sugar Camp | 10,IL,059 | LTC | RB | 62,842.10 | \$26.341 | \$6.550 | \$32.891 | 2.59 | 12,724 | 8.84 | 7.14 |
| | 2. | Peabody Development | 19,WY,05 | s | RB | 60,248.10 | \$4.550 | \$17.990 | \$22.540 | 0.19 | 8,868 | 4.37 | 27.01 |
| | 3. | Jader Fuel Co | 10,IL,165 | LTC | RB | 53,420.50 | \$25.300 | \$6.550 | \$31.850 | 2.80 | 12,703 | 10.18 | 6.12 |
| | 4. | Jader Fuel Co | 10,IL,165 | S | RB | 8,919.80 | \$23.850 | \$6.550 | \$30.400 | 3.46 | 12,241 | 12.70 | 6.45 |
| | 5. | American Coal | 10,IL,165 | LTC | RB | 73,446.00 | \$27.300 | \$4.990 | \$32.290 | 1.23 | 12,137 | 6.40 | 11.38 |
| | 6. | Sugar Camp | 10,IL,059 | S | RB | 10,567.80 | \$24,500 | \$6.550 | \$31.050 | 3.16 | 12,384 | 11.06 | 6.57 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Reporting Month: October Year: 1999
 Reporting Company: Tampa Electric Company

Signature of Official Submitting Form:

Chronister, Director Financial Reporting Jeff

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: December 15, §999

| Line No. (a) | Supplier Name (b) | Mine Localion (c) | Purchase Type (d) | Tons {e} | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Sugar Camp | 10,IL,059 | LTC | 62,842.10 | N/A | \$0.000 | \$26.500 | (\$0.159) | \$26.341 | \$0.000 | \$26.341 |
| 2. | Peabody Development | 19,WY,05 | S | 60,248.10 | N/A | \$0.000 | \$4.550 | \$0.000 | \$4.550 | \$0.000 | \$4.550 |
| 3. | Jader Fuel Co | 10, IL, 165 | LTC | 53,420.50 | N/A | \$0.000 | \$25.450 | (\$0.150) | \$25.300 | \$0.000 | \$25.300 |
| 4. | Jader Fuel Co | 10,IL,165 | s | 8,919.80 | N/A | \$0.000 | \$24.000 | (\$0.150) | \$23.850 | \$0.000 | \$23.850 |
| 5. | American Coal | 10,IL,165 | LTC | 73,446.00 | N/A | \$0.000 | \$27.300 | \$0.000 | \$27.300 | \$0.000 | \$27.300 |
| 6. | Sugar Camp | 10,IL,059 | s | 10,567.80 | N/A | \$0.000 | \$24.500 | \$0.000 | \$24.500 | \$0.000 | \$24.500 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FP5 FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609 5. Signature of Official Submitting Form Jethey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

| | | | | | | (2) | Add'l | Rail Cha | rges | | Waterbori | ne Charge | s | | Total | Delivered |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|--|--|---------------------------------|---|---|--|---|--|--|---------------------|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Raił Rate (\$/Ton) (i) | Olher Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rale (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Transpor- tation | Price Transfer Facility (\$/Ton) (q) |
| 1. | Sugar Camp | 10,IL,059 | Gallatin Cnty, IL | RB | 62,642.10 | \$26,341 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$32.891 |
| 2. | Peabody Development | 19,WY,05 | Campbell Cnty, Wy | RB | 60,248.10 | \$4,550 | \$0.000 | \$13.000 | \$0.000 | \$4.990 | \$0.000 | \$0.000 | \$0.000 | \$0,000 | \$17,990 | \$22 540 |
| 3. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 53,420.50 | \$25.300 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$31.850 |
| 4. | Jader Fuel Co | 10,IL,165 | Saline Cnty, IL | RB | 8,919.80 | \$23.850 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$30.400 |
| 5. | American Coal | 10,IL,165 | Saline Cnty, IL | R8 | 73,446.00 | \$27.300 | \$0.000 | \$0.000 | \$0.000 | \$4.990 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$4,990 | \$32.290 |
| 6. | Sugar Camp | 10,iL,059 | Gallatin Cnty, IL | RB | 10,567.80 | \$24.500 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$6.550 | \$31.050 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

1. Reporting Month: October Year: 1999

FPSC Form 423-2

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|--|
| 1. | Consolidation Coal | 3,W.VA.,061 | S | RB | 23,314.27 | \$26.028 | \$8.000 | \$34.028 | 2.31 | 13,083 | 8.01 | 5.81 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FP. _ FORM 423-2 (2/87)



As Received Coal Quality

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609
5. Signature of Official Submitting Form: Jeffred Chronister, Director Financial Reporting
6. Date Completed: December 15, 1999

Potro

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Adjustments (\$/Ton) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) | |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|-------------------------|----------------------------------|--|---|--|
| 1. | Consolidation Coal | 3,W.VA.,061 | S | 23,314.27 | N/A | \$0.000 | \$26.028 | \$0.000 | \$26.028 | \$0.000 | \$26.028 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423 2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

| 1. Reporting Month: (| October ` | Year: 1999 |
|-----------------------|-----------|------------|
|-----------------------|-----------|------------|

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4 Name, Tille & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 5 Signature of Official Submitting For Chronister, Director Financial Reporting ́еу 6. Date Completed: December 15 1999

| | | | | | | | | Rail C | il Charges Waterborne Charges | | | | | | | |
|-----|-----------------------------------|-------------|-------------------------|----------------|-----------|-------------------|----------------------|--------------|-------------------------------|---------------|-----------------|---------------|------------------|--------------------|--------------------|----------------------|
| | | | | | | (2) Effective | Add'l Shorthaul | | Other | River | Trans- | Ocean | Other | Olher | Total Transpor- | |
| Lin | e | Mine | Shipping | Trans- porl | | Purchase Price | & Loading Charges | Rail Rate | Rail Charges | Barge Rate | loading Rate | Barge Rate | Water Charges | Related Charges | tation Charges | Transfer Facility |
| No | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a |) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (I) | (m) | (n) | (0) | (p) | (q) |
| 1. | Consolidation Coal | 3,W.VA.,061 | Monongalia County, W.VA | RB | 23,314.27 | \$26.028 | \$0.000 | \$0.000 | \$0.000 | \$8,000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$8.000 | \$34 028 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station

(2) Tampa Electric purchases coal F.O.B. shipping point or F O B. destination.

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

Line

No.

(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1999,

3. Plant Name: Big Bend Station

As Received Coal Quality Effective Total Purchase Transport FOB Plant Sulfur BTU Moisture Ash Mine Purchase Transport Price Charges Price Content Content Content Content Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % Supplier Name (b) (C) (d) (e) (f) (9) (h) (i) (j) (k) (I) (m) N/A N/A OB 242,858.00 \$35.218 \$10.376 \$45.594 2.99 11,787 8.53 10.92 1. Transfer Facility

FPSC FORM 423-2 (2/87)

3

CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND OUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Former

Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) | |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|--|
| 1. | Transfer Facility | N/A | N/A | 242,858.00 | N/A | \$0.000 | \$35.218 | \$0.000 | \$35.218 | \$0.000 | \$35.218 | |

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND OUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

(813) 228 - 1609

Jettey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

| | | | | | Rail Charges | | | Waterbor | ne Charge | es | | | | | | |
|-------|-----------------|----------|-------------|--------|--------------|-----------|-----------|----------|-----------|----------|----------|----------|----------|----------|-----------|-----------|
| | | | | | | | Add'l | | | | | Total | | | | |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Waler | Related | tation | FOB Plant |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| 1. Tr | ansfer Facility | | Davant, La. | ОВ | 242,858.00 | \$35.218 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$10.376 | \$45.594 |

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2, Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

(813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Opronister, Director Financial Reporting 6. Date Completed: December 15 1999

| | | | | | | Effective | Total | | As Received Coal Quality | | | | | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|----------|--|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (ſ) | Purchase Price (\$/Ton) (9) | Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | % (m) | | |
| 1. | Transfer Facility | N/A | N/A | ОВ | 206,084.00 | \$28.534 | \$10.367 | \$38.901 | 1.11 | 10,921 | 6.60 | 16.75 | | |
| 2. | Gatliff Coal | 8,KY,235 | LTC | UR | 40,828.00 | \$44.560 | \$19.160 | \$63.720 | 0.85 | 12,406 | 7.96 | 8.97 | | |
| 3. | Gatliff Coal | 8,KY,195 | LTC | UR | 27,174.00 | \$44.560 | \$18.910 | \$63.470 | 1.33 | 12,753 | 7.90 | 7.14 | | |

FPSC FORM 423-2 (2/87) 1012



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting, Form:

ey Obronister, Director Financial Reporting Jee

3. Plant Name: Gannon Station

6. Date Completed: December 15, 1999-

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (9) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 206,084.00 | N/A | \$0.000 | \$28.534 | \$0.000 | \$28.534 | \$0.000 | \$28.534 |
| 2. | Gatliff Coal | 8,KY,235 | LTC | 40,828.00 | N/A | \$0.000 | \$44,560 | \$0.000 | \$44,560 | \$0.000 | \$44.560 |
| 3. | Gatliff Coal | 8,KY,195 | LTC | 27,174.00 | N/A | \$0.000 | \$44.560 | \$0.000 | \$44,560 | \$0.000 | \$44.560 |

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1999

2. Reporting Company. Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: December 15, 1999

Strey Chronister, Director Financial Reporting

| | | | | | | | | Rail Charges | | | Waterborne Charges | | | | | |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--|--|---------------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (ſ) | Effective Purchase Price (\$/Ton) (9) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (i) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Total Transpor- talion Charges (\$/Ton) (p) | FO8 Plant Price (\$/Ton) (q) |
| 1. 1 | Transfer Facility | N/A | Davant, La. | OB | 206,084.00 | \$28.534 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0,000 | \$0,000 | \$10.367 | \$38.901 |
| 2. (| Satliff Coal | 8,KY,235 | Whitley Cnty, KY | UR | 40,828.00 | \$44.560 | \$0 000 | \$19.160 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$19,160 | \$63.720 |
| 3. (| Satliff Coal | 8,KY,195 | Pike Cnty, KY | UR | 27,174.00 | \$44.560 | \$0.000 | \$18.910 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$18,910 | \$63.470 |

FPSC FORM 423-2(b) (2/87) .



FPSC Form 423-2

1. Reporting Month: October Year: 1999

3, Plant Name: Polk Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Chronister, Director Financial Reporting 6. Date Completed: December 15, 1999

As Received Coal Quality Effective Total Purchase Transport FO8 Plant Sulfur BTU Ash Moisture Price Content Content Content Content Price Charges Mine Purchase Transport Line Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % Supplier Name No. (I) (h) (j) (k) (m) (C) (d) (e) (f) (g) (i) (a) (b) N/A N/A 08 62,183.00 \$35.536 \$13.456 \$48.992 3.04 11,638 8.56 11.18 1. Transfer facility

1 FPSC FORM 423-2 (2/87)



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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeftrey Chronister, Director Financial Reporting

6. Date Completed: December 15, 1999

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaui & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Price Adjustments (\$/Ton) (i) | Retro- active Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (!) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|---|--|--|---|
| 1. | Transfer facility | N/A | N/A | 62,183.00 |) N/A | \$0.000 | \$35.536 | \$0.000 | \$35.536 | \$0.000 | \$35.536 |

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form Settrey Chronister, Director Financial Reporting 6. Date Completed: December 15, (999)

1. Reporting Month: October Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Other Trans-Ocean Olher Transpor-Trans-Purchase & Loading Rail Rait 8arge loading Barge Water Related talion FOB Plant Mine Shipping Price Charges Rate Charges Rate Line port Rate Rate Charges Charges Charges Price Supplier Name No. Location Point Mode Tons (\$/Ton) (a) (b) (C) (d) (e) (1) (g) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) \$35,536 N/A Davant, La. OB 62,183.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$13,456 1. Transfer facility \$0.000 \$48.992

FPSC RM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submiffing Form: Jefter Chronister, Director Financial Reporting
 Date Completed: December 15, 1999

| | | Form | Intended | | Original | Old | | | | | Delivered Price Transfer | |
|------|----------|-------|------------|----------|----------|--------|------|--------------------|-------|-------|-----------------------------|------------|
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Facility | Reason for |
| No. | Reported | Name | Plant | Supplier | Number | Tons | No. | Designator & Tille | Value | Value | (\$/Ton) | Revision |
| (a) | (ხ) | (c) | (d) | (e) | (f) | (Q) | (h) | (i) | (j) | (k) | (I) | (m) |
| | | | | | | | | | | | | |

1. None

2. Reporting Company: Tampa Electric Company

1. Reporting Month: October Year. 1999

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