



SEBRING GAS SYSTEM, INC.

ORIGINAL

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

January 13, 2000

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

000003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the following revisions:

- First revision of PGA Schedule A-1 for September 1999.
- First revision of PGA Schedule A-1 for October 1999.
- First revision of PGA Schedule A-1 for November 1999.

Revision were necessary due to a typographical error made on the PGA Schedule A-1, line 27, Period To Date, Revised Estimate for the reporting month September 1999. The figure, reported as 508,678, caused errors on PGA Schedule A-1 for that month and subsequently October and November 1999. The error did not affect any other [portions of A-1] of any other schedules.

Sincerely,

Jerry H. Melendy, Jr.
Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
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Enclosures

DOCUMENT NUMBER-DATE

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COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 01/13/00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:				PERIOD TO DATE				
	SEP 99		DIFFERENCE		SEP 99		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$167	\$172	(\$5)	(33.61)	\$1,711	\$1,716	(\$5)	(0.29)	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	14,096	15,824	(1,728)	(10.92)	114,401	116,129	(1,728)	(1.49)	
5 DEMAND	4,517	1,806	2,711	150.11	48,415	45,704	2,711	5.93	
6 OTHER - TECO Transportation	1,474	1,584	(110)	(6.94)	16,510	16,620	(110)	(0.66)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,254	\$19,386	\$868	4.48	\$181,037	\$180,169	\$4,056	2.25	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$18,069	\$19,386	(\$1,317)	(6.79)	\$165,627	\$166,944	(\$1,317)	(0.79)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)	
19 DEMAND BILLING DETERMINANTS ONLY	110,330	48,000	62,330	129.85	878,860	816,530	62,330	7.63	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	44,822	48,000	(3,178)	(6.62)	511,171	514,349	(3,178)	(0.62)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)-(21+23)	46,420	48,000	(1,580)	(3.29)	517,860	519,440	(1,580)	(0.30)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	44,926	48,000	(3,074)	(6.40)	505,604	491,200	14,404	2.93	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.360	0.358	0.001	0.40	0.330	0.330	0.000	0.01	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	30.366	32.967	(2.600)	(7.89)	22.091	22.357	(0.265)	(1.19)	
32 DEMAND (5/19)	4.094	3.763	0.332	8.81	5.509	5.597	(0.089)	(1.58)	
33 OTHER (6/20)	3.289	3.300	(0.011)	(0.35)	3.230	3.231	(0.001)	(0.04)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	43.632	40.388	3.244	8.03	34.959	34.685	0.274	0.79	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	45.083	40.388	4.696	11.63	35.806	36.679	(0.873)	(2.38)	
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	44.162	39.467	4.696	11.90	34.885	35.758	(0.873)	(2.44)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	45.006	40.221	4.785	11.90	35.552	36.441	(0.890)	(2.44)	
45 PGA FACTOR ROUNDED TO NEAREST .001	45.006	40.220	4.786	11.90	35.552	36.441	(0.889)	(2.44)	

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 01/13/00

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

	CURRENT MONTH:		OCT 99		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$239	\$162	\$77	(33.61)	\$1,950	\$1,878	\$72	3.83
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	14,537	15,082	(545)	(3.61)	128,938	131,211	(2,273)	(1.73)
5 DEMAND	7,369	1,693	5,676	335.26	55,784	47,397	8,387	17.70
6 OTHER - TECO Transportation	1,748	1,485	263	17.71	18,258	18,105	153	0.85
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,893	\$18,422	\$5,471	29.70	\$204,930	\$198,591	\$4,056	2.04
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$21,049	\$18,422	\$2,627	14.26	\$186,676	\$185,366	\$1,310	0.71
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,680	45,000	9,680	21.51	572,540	564,440	8,100	1.44
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	54,680	45,000	9,680	21.51	572,540	564,440	8,100	1.44
19 DEMAND BILLING DETERMINANTS ONLY	95,290	45,000	50,290	111.76	974,150	861,530	112,620	13.07
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	53,202	45,000	8,202	18.23	564,373	559,359	5,014	0.90
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	54,680	45,000	9,680	21.51	572,540	564,440	8,100	1.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	51,615	45,000	6,615	14.70	557,219	536,200	21,019	3.92
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.437	0.360	0.077	21.41	0.341	0.333	0.008	2.36
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	26.586	33.516	(6.930)	(20.68)	22.520	23.246	(0.726)	(3.12)
32 DEMAND (5/19)	7.733	3.762	3.971	105.55	5.726	5.501	0.225	4.09
33 OTHER (6/20)	3.286	3.300	(0.014)	(0.44)	3.235	3.237	(0.002)	(0.05)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.696	40.938	2.758	6.74	35.793	35.184	0.609	1.73
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	46.291	40.938	5.353	13.08	36.777	37.037	(0.260)	(0.70)
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	45.370	40.017	5.353	13.38	35.856	36.116	(0.260)	(0.72)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	46.237	40.781	5.456	13.38	36.541	36.806	(0.265)	(0.72)
45 PGA FACTOR ROUNDED TO NEAREST .001	46.237	40.780	5.457	13.38	36.541	36.806	(0.265)	(0.72)

COMPANY: SEBRING GAS SYSTEM, INC.
 FIRST REVISION: 01/13/99

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 99 Through DECEMBER 99

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$281	\$245	\$36	(33.61)	\$2,231	\$2,123	\$108	5.09
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	20,215	18,708	1,507	8.06	149,153	149,919	(766)	(0.51)
5 DEMAND	5,293	2,107	3,186	151.21	61,077	49,504	11,573	23.38
6 OTHER - TECO Transportation	2,056	1,848	208	11.26	20,314	19,953	361	1.81
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,845	\$22,908	\$4,937	21.55	\$232,775	\$221,499	\$4,056	1.83
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$25,770	\$22,908	\$2,862	12.49	\$212,446	\$208,274	\$4,172	2.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	64,250	56,000	8,250	14.73	636,790	620,440	16,350	2.64
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	64,250	56,000	8,250	14.73	636,790	620,440	16,350	2.64
19 DEMAND BILLING DETERMINANTS ONLY	104,930	56,000	48,930	87.38	1,079,080	917,530	161,550	17.61
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	62,334	56,000	6,334	11.31	626,707	615,359	11,348	1.84
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	64,250	56,000	8,250	14.73	636,790	620,440	16,350	2.64
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	63,239	56,000	7,239	12.93	620,458	592,200	28,258	4.77
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.437	0.438	(0.000)	(0.03)	0.350	0.342	0.008	2.39
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	31.463	33.407	(1.944)	(5.82)	23.423	24.163	(0.741)	(3.07)
32 DEMAND (5/19)	5.044	3.763	1.282	34.07	5.660	5.395	0.265	4.91
33 OTHER (6/20)	3.298	3.300	(0.002)	(0.05)	3.241	3.242	(0.001)	(0.03)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	43.339	40.907	2.432	5.94	36.554	35.700	0.854	2.39
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	44.031	40.907	3.124	7.64	37.517	37.403	0.114	0.30
41 TRUE-UP (E-2)	(0.92100)	(0.92100)	0.00000	0.00	(0.92100)	(0.92100)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	43.110	39.986	3.124	7.81	36.596	36.482	0.114	0.31
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	43.934	40.750	3.184	7.81	37.295	37.179	0.116	0.31
45 PGA FACTOR ROUNDED TO NEAREST .001	43.934	40.750	3.184	7.81	37.295	37.179	0.116	0.31