### AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

CONFIDENTIAL

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 17, 2000

HAND DELIVERED 030001.87

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850



Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 000001-EI

# REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

lames D. Reasley

JDB/pp Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

04661 APR 178

FPSC-RECORDS/REPORTING

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: April 14, 2000

NEW PARTIE

forister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/BbI) (I)
1.	Gannon	Central	Tampa	MTC	Gannon	02/02/00	F02	*	*	358.52	\$34.4960
2.	Gannon	Central	Tampa	MTC	Gannon	02/03/00	F02	*	*	178.79	\$34.4947
3.	Gannon	Central	Tampa	MTC	Gannon	02/04/00	F02	*	*	274.95	\$34.4959
4.	Gannon	Central	Tampa	MTC	Gannon	02/08/00	F02	*	*	179.07	\$35.5562
5.	Gannon	Central	Tampa	MTC	Gannon	02/15/00	F02	*	*	178.29	\$33.1850
6.	Gannon	Central	Tampa	MTC	Gannon	02/19/00	F02	*	*	107.14	\$33.1868
7.	Gannon	Central	Tampa	MTC	Gannon	02/21/00	F02	*	*	358.76	\$33.6434
8.	Gannon	Central	Tampa	MTC	Gannon	02/23/00	F02	*	*	357.26	\$33.6433
9.	Big Bend	Central	Tampa	MTC	Big Bend	02/02/00	. F02	*	*	10,795.21	\$34.4956
10.	Polk	BP	Tampa	MTC	Polk	02/05/00	F02	*	*	356.57	\$37.7208
11.	Polk	BP	Tampa	MTC	Polk	02/07/00	F02	*	*	2,317.97	\$35.1220
12.	Polk	BP	Tampa	MTC	Polk	02/08/00	F02	*	*	1,604.96	\$33.5625
13.	Polk	BP	Tampa	MTC	Polk	02/09/00	F02	*	*	2,319.40	\$34.7058
14.	Polk	BP	Tampa	MTC	Polk	02/10/00	F02	*	*	2,319.28	\$34.7061
15.	Polk	BP	Tampa	MTC	Polk 🚤	02/11/00	F02	*	*	178.33	\$34.2909
16.	Polk	BP	Tampa	MTC	Polk	02/13/00	F02	*	*	178.14	\$34.2908
17.	Polk	BP	Tampa	MTC	Polk	02/14/00	F02	*	*	711.73	\$35.4343
18.	Polk	BP	Tampa	MTC	Polk	02/15/00	F02	*	*	533.83	\$35.4340
19.	Polk	BP	Tampa	MTC	Polk	02/17/00	F02	*	*	177.93	\$34.9137
20.	Polk	BP	Tampa	MTC	Polk	02/18/00	F02	*	*	1,067.18	\$34.9143
21.	Polk	BP	Tampa	MTC	Polk	02/19/00	F02	*	*	1,069.30	\$34.9143
22.	Polk	BP	Tampa	MTC	Polk	02/20/00	F02	*	*	1,611.73	\$34.9136
23.	Polk	BP 12.28.02	Tampa	MTC	Polk	02/21/00	F02	*	*	554.32	\$34.9133
24.	Polk	BP _ M	Tampa	MTC	Polk	02/24/00	F02	*	*	177.74	\$36.3008
25.	Polk	ВР	Tampa	MTC	Polk	02/25/00	F02	*	*	533.74	\$37.3510

\* No analysis Taken

DOCUMENT NUMBER-DATE

04661 APR 178

FPSC-RECORDS/REPORTING

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Repen

Jeffred Offronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line			Shipping	Purchas	se Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(j)	(k)	(1)
26.	Polk	BP	Tampa	MTC	Polk	02/26/00	F02	*	•	547.50	\$37.3512
27.	Polk	BP	Tampa	MTC	Polk	02/29/00	F02	*	*	1,783.31	\$37.3512

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 2

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chromotor, Director Financial Reporting

6. Date Completed: April 14, 2000 (

	, -								
				Effective	Transport	Addıl			
	Net	Net	Quality	Purchase	to	Transport	Other	Delivered	
Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price	
¢.	•	/\$/RbI)	(\$/Phi)	/S/PHI	(\$/RbD	(\$/Bbl)	(\$/Bbl\	At/Phi\	

													LITECTIVE	Hallsport	Addi		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	, (i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)
							Date Street	1	-	CALLSCO AND THE							
1.	Gannon	Central	Gannon	02/02/00	F02	358.52	\$34.4960	\$12,367.49	\$0,0000	\$12,367.49	\$34,4960	\$0.0000	\$34.4960	\$0.0000	\$0.0000	\$0.0000	\$34.4960
2.	Gannon	Central	Gannon	02/03/00	F02	178.79	\$34.4947	\$6,167.31	\$0.0000	\$6,167.31	\$34,4947	\$0,0000	\$34,4947	\$0,0000	\$0,0000	\$0.0000	\$34.4947
3.	Gannon	Central	Gannon	02/04/00	F02	274.95	\$34.4959	\$9,484.64	\$0.0000	\$9,484.64	\$34.4959	\$0.0000	\$34,4959	\$0.0000	\$0.0000	\$0.0000	\$34.4959
4.	Gannon	Central	Gannon	02/08/00	F02	179.07	\$35.5562	\$6,367.04	\$0,0000	\$6,367.04	\$35.5562	\$0.0000	\$35,5562	\$0.0000	\$0.0000	\$0.0000	\$35.5562
5.	Gannon	Centra!	Gannon	02/15/00	F02	178.29	\$33.1850	\$5,916.56	\$0.0000	\$5,916.56	\$33,1850	\$0.0000	\$33,1850	\$0.0000	\$0.0000	\$0.0000	\$33.1850
6.	Gannon	Central	Gannon	02/19/00	F02	107.14	\$33.1868	\$3,555.63	\$0.0000	\$3,555.63	\$33.1868	\$0.0000	\$33,1868	\$0.0000	\$0.0000	\$0.0000	\$33.1868
7.	Gannon	Central	Gannon	02/21/00	F02	358.76	\$33,6434	\$12,069.90	\$0.0000	\$12,069.90	\$33,6434	\$0.0000	\$33.6434	\$0.0000	\$0.0000	\$0.0000	\$33.6434
8.	Gannon	Central	Gannon	02/23/00	F02	357.26	\$33,6433	\$12,019.42	\$0.0000	\$12,019.42	\$33.6433	\$0,0000	\$33.6433	\$0.0000	\$0.0000	\$0.0000	\$33.6433
9.	Big Bend	Central	Big Bend	02/02/00	F02	10,795.21	\$34,4956	\$372,386.88	\$0.0000	\$372,386.88	\$34.4956	\$0.0000	\$34,4956	\$0.0000	\$0.0000	\$0.0000	\$34.4956
10.	Polk	BP	Polk	02/05/00	F02	356.57	\$37,7208	\$13,450.10	\$0.0000	\$13,450,10	\$37.7208	\$0.0000	\$37.7208	\$0.0000	\$0.0000	\$0.0000	\$37.7208
11.	Polk	BP	Polk	02/07/00	F02	2,317,97	\$35.1220	\$81,411.66	\$0.0000	\$81,411.66	\$35,1220	\$0.0000	\$35.1220	\$0.0000	\$0.0000	\$0.0000	\$35.1220
12.	Polk	BP	Polk	02/08/00	F02	1,604.96	\$33.5625	\$53,866.44	\$0.0000	\$53,866.44	\$33,5625	\$0.0000	\$33.5625	\$0.0000	\$0.0000	\$0.0000	\$33.5625
13.	Polk	BP	Polk	02/09/00	F02	2,319.40	\$34,7058	\$80,496.63	\$0.0000	\$80,496.63	\$34.7058	\$0.0000	\$34,7058	\$0.0000	\$0.0000	\$0.0000	\$34.7058
14.	Połk	BP	Polk	02/10/00	F02	2,319.28	\$34,7061	\$80,493.26	\$0.0000	\$80,493.26	\$34,7061	\$0.0000	\$34.7061	\$0.0000	\$0.0000	\$0.0000	\$34.7061
15.	Polk	BP	Polk	02/11/00	F02	178.33	\$34.2909	\$6,115.10	\$0.0000	\$6,115.10	\$34,2909	\$0,0000	\$34.2909	\$0,0000	\$0.0000	\$0.0000	\$34.2909
16.	Polk	BP	Polk	02/13/00	F02	178.14	\$34.2908	\$6,108.57	\$0,0000	\$6,108.57	\$34.2908	\$0.0000	\$34,2908	\$0,0000	\$0.0000	\$0.0000	\$34.2908
17,	Polk	BP	Polk	02/14/00	F02	711.73	\$35,4343	\$25,219.64	\$0.0000	\$25,219.64	\$35,4343	\$0.0000	\$35.4343	\$0.0000	\$0.0000	\$0.0000	\$35.4343
18.	Polk	BP	Polk	02/15/00	F02	533.83	\$35.4340	\$18,915.74	\$0.0000	\$18,915.74	\$35,4340	\$0.0000	\$35.4340	\$0,0000	\$0,0000	\$0.0000	\$35.4340
19.	Polk	BP	Polk	02/17/00	F02	177.93	\$34.9137	\$6,212.19	\$0.0000	\$6,212.19	\$34.9137	\$0.0000	\$34,9137	\$0.0000	\$0.0000	\$0,0000	\$34.9137
20.	Polk	BP	Polk	02/18/00	F02	1,067.18	\$34.9143	\$37,259.87	\$0.0000	\$37,259.87	\$34.9143	\$0.0000	\$34.9143	\$0.0000	\$0.0000	\$0.0000	\$34.9143
21.	Polk	BP	Polk	02/19/00	F02	1,069.30	\$34.9143	\$37,333.83	\$0.0000	\$37,333.83	\$34.9143	\$0.0000	\$34,9143	\$0.0000	\$0.0000	\$0.0000	\$34.9143
22.	Polk	BP	Polk	02/20/00	F02	1,611.73	\$34,9136	\$56,271.30	\$0.0000	\$56,271,30	\$34.9136	\$0,0000	\$34.9136	\$0.0000	\$0,0000	\$0,0000	\$34.9136
23.	Polk	BP	Polk	02/21/00	F02	554.32	\$34.9133	\$19,353.13	\$0.0000	\$19,353.13	\$34.9133	\$0,0000	\$34,9133	\$0.0000	\$0.0000	\$0,0000	\$34.9133
24.	Polk	BP	Polk	02/24/00	F02	177.74	\$36,3008	\$6,452.10	\$0.0000	\$6,452.10	\$36.3008	\$0.0000	\$36,3008	\$0.0000	\$0.0000	\$0.0000	\$36,3008
25.	Polk	BP	Polk	02/25/00	F02	533.74	\$37.3510	\$19,935.74	\$0.0000	\$19,935.74	\$37.3510	\$0.0000	\$37.3510	\$0.0000	\$0,0000	\$0.0000	\$37.3510
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Page 2 of 2

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chanister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Plant Name (b)	Supplier Na (c)	Delivery me Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/BbI) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
					_										_		
26.	Polk	BP	Polk	02/26/00	F02	547.50	\$37.3512	\$20,449.77	\$0.0000	\$20,449.77	\$37.3512	\$0.0000	\$37,3512	\$0.0000	\$0.0000	\$0.0000	\$37.3512
27.	Polk	BP	Polk	02/29/00	F02	1,783.31	\$37.3512	\$66,608.72	\$0,0000	\$66,608.72	\$37.3512	\$0.0000	\$37,3512	\$0.0000	\$0.0000	\$0.0000	\$37.3512



FPSC Form 423-1(b)

Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chroniston Director Financial Reporting

6. Date Completed: April 14, 2000

New Polivered

		Form		Original	Old					New	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Delivered	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

NONE

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

										As Receive	d Coal Qu	ıasity
						Effective	Tota1	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	· (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Zeigler Coal	10,1L,145,157	LTC	RB	48,433.00	\$45.290	\$0.000	\$45.290	3.00	10,982	9.09	13.36
2.	Peabody Development	10,IL,165	LTC	RB	12,918.00	\$30.100	\$7.210	\$37.310	1.79	12,347	6.85	9.49
3.	Peabody Development	10,IL,165	LTC	RB	37,623.70	\$25.090	\$7.210	\$32.300	2.98	12,527	10.05	6.49
4.	Oxbow Carbon and Minerals	N/A	S	RB	15,130.09	\$8.350	\$6.000	\$8.350	4.19	13,777	0.45	10.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

CONFIDENTIAL

### " SPECIFIED CONFIDENTIAL "

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

Retro-

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

frey Phropister, Director Financial Reporting

Line No. (a)	Supplier Name . (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Zeigler Coal	10,1L,145,157	LTC	48,433.00	N/A	\$0.000	\$45.290	\$0.000	\$45.290	\$0.000	\$45.290
2.	Peabody Davelopment	10,IL,165	ŁTC	12,918.00	N/A	\$0.000	\$30.100	\$0.000	\$30,100	\$0.000	\$30.100
3.	Peabody Development	10,IL,165	LTC	37,623.70	N/A	\$0.000	\$25.090	\$0.000	\$25.090	\$0.000	\$25.090
4.	Oxbow Carbon and Minerals	N/A	S	15,130.09	N/A	\$0.000	\$8.350	\$0.000	\$8,350	\$0.000	\$8.350



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'l								Total	Delivered
					:	Effective	Shorthaul		Olher	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	lation	Transfer
Line	9	Mine	Shipping	porl		Price	Charges	Rate	Charges	Rate	Rate	Rale	Charges	Charges	Charges	Facility
No.	. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	R8	48,433.00	\$45.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$45.290
2.	Peabody Development	10,IL,165	Saline Cnty, IL	R8	12,918.00	\$30,100	\$0.000	\$0,000	\$0.000	\$7,210	\$0.000	\$0,000	\$0,000	\$0.000	\$7.210	\$37,310
3.	Peabody Development	10,IL,165	Union Cnty, Ky	RB	37,623.70	\$25,090	\$0.000	\$0.000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$32.300
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,130.09	\$8.350	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$0,000	\$0.000	\$0.000	\$0.000	\$8.350



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coat Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form,

6. Date Completed: April 14, 2000

As Received Coal Quality

Jeffrey Chronister, Director Financial Reporting

						Effective	Total	Delivered				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	61,786.90	\$25.705	\$6.910	\$32.615	2.56	12,643	8.76	7.33
2.	Peabody Development	19,WY,05	s	RB	45,005.90	\$4.550	\$18.430	\$22.980	0.19	8,813	4.59	27.17
3.	Jader Fuel Co	10,IL,1 <b>6</b> 5	LTC	RB	72,422.10	\$25.300	\$6,910	\$32.210	2.90	12,654	10.32	5.69
4.	American Coal	10,IL,165	LTC	RB	108,092.00	\$27.728	\$5.270	\$32.998	1.12	12,201	5.83	11.83
5.	Sugar Camp	10,IL,059	s	RB	64,897.40	\$23,488	\$6.910	\$30.398	2.88	12,472	10.15	6.83
6.	Jader Fuel Co	10,IL,165	LTC	RB	8,253.60	\$24.200	\$6.910	\$31.110	3.18	12,606	11.32	5.15



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Retro-

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine . Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Sugar Camp	10,IL,059	LTC	61,786.90	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.000	\$25.705
2.	Peabody Development	19,WY,05	S	45,005.90	N/A	\$0.000	\$4.550	\$0.000	\$4.550	\$0.000	\$4,550
3.	Jader Fuel Co	10,IL,165	LTC	72,422.10	N/A	\$0.000	\$25,450	(\$0.150)	\$25.300	\$0.000	\$25.300
4.	American Coal	10,IL,165	LTC	108,092.00	N/A	\$0.000	\$27,728	\$0.000	\$27.728	\$0.000	\$27,728
5.	Sugar Camp	10,IL,059	S	64,897.40	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.000	\$23.488
. 6.	Jader Fuel Co	10,IL,165	LTC	8,253.60	N/A	\$0.000	\$24,350	(\$0.150)	\$24.200	\$0.000	\$24.200



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Rail Charges

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

4, 2000

Waterborne Charges

Onronister, Director Financial Reporting

						(2)	Add'l ·								Total	Delivered
						Effective	Shorthaul	B . 11	Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
Lina		Mina	Chionina	Trans-		Purchase	& Loading	Rail Rate	Rail	Barge Rate	loading Rate	Barge Rate	Water	Related Charges	tation	Transfer Facility
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(b)	(i)	(i)	(k)	(J) (I)	(tu)	(n)	(0)	(p)	(p)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	R8	61,786.90	\$25.705	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0,000	\$0.000	\$0.000	\$6,910	\$32.615
2.	Peabody Development	19,WY,05	Campbell Cnty, Wy	Rβ	45,005.90	\$4.550	\$0.000	\$13,160	\$0.000	\$5.270	\$0,000	\$0,000	\$0.000	\$0.000	\$18,430	\$22.980
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	72,422.10	\$25,300	\$0.000	\$0,000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$32.210
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	108,092.00	\$27.728	\$0.000	\$0.000	\$0.000	\$5.270	\$0.000	\$0.000	\$0,000	\$0.000	\$5.270	\$32.998
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	R8	64,897.40	\$23.488	\$0.000	\$0.000	\$0.000	\$6.910	\$0.000	\$0.000	\$0,000	\$0.000	\$6.910	\$30.398
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	Rβ	6,253.60	\$24,200	\$0.000	\$0,000	\$0.000	\$6.910	\$0.000	\$0.000	\$0.000	\$0.000	\$6.910	\$31.110



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination

FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffre Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

									As Received Coal Quality			
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport	•	Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1,	Centennial Resources	9,KY,225	S	RB	48,712.00	\$21.250	\$7.210	\$28.460	2.89	11,578	9.13	11.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.



FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

Jeffre Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Centennial Resources	9,KY,225	S	48,712.00	N/A	\$0.000	\$21.250	\$0.000	\$21,250	\$0.000	\$21.250



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND OUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: April 14, 2000

pronister, Director Financial Reporting

							Rail Charges			vvaterborne Charges						
						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other .	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-	,	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	1	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
	- <del> </del>													-	-	
1.	Centennial Resources	9,KY,225	Union County, KY	RB	48,712.00	\$21,250	\$0.000	\$0,000	\$0.000	\$7.210	\$0.000	\$0.000	\$0.000	\$0.000	\$7.210	\$28.460



<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forma

Jeffgey Enronister, Director Financial Reporting

6. Date Completed: April 14, 2000

					•	=				As Receive	d Coal Qu	iality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges . (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	523,767.00	\$34.686	\$10.548	\$45.234	2.64	11,961	8.47	9.71
2.	Aimor	N/A	s	ОВ	16,323.36	\$8.250	\$9.600	\$17.850	5.66	14,390	0.27	5.70



FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year. 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Tille & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jefffey Chronigter, Director Financial Reporting
6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer Facility	N/A	N/A	523,767.00	N/A	\$0.000	\$34.686	\$0.000	\$34.686	\$0.000	\$34.686	
2.	Aimor	N/A	S	16,323.36	N/A	\$0.000	\$8.250	\$0.000	\$8,250	\$0.000	\$8.250	



PSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year, 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forget

6. Date Completed: April 14, 2000

Jeffrey Chronister, Director Financial Reporting

				, Rail Charges					Waterborne Charges								
					Add'l									Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-		
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(1)	(9)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	
1.	Transfer Facility	N/A	Davant, La	ОВ	523,767.00	\$34.686	\$0.000	\$0.000	\$0,000	\$0,000	\$0,000	\$0.000	\$0.000	\$0.000	\$10.548	\$45,234	
2.	Aimor	N/A	Port Arthur, Tx	ОВ	16,323.36	\$8.250	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.600	\$0,000	\$0.000	\$9.600	\$17.850	



FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Tille & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forper

6. Date Completed: April 14, 2000

Jeffley Chronister, Director Financial Reporting

									As Receive	d Coal Qu	ıality
Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Tori)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(b)	(c) N/A	(d) 	(e) 	(f) 	(g) \$27.888	(h) 	(i) \$38.427	(j)  1.18	(k) 	(I) 	(m)  15.35
	(b)	Supplier Name Location (b) (c)	Supplier Name Location Type (b) (c) (d)	Supplier Name Location Type Mode (b) (c) (d) (e)	Supplier Name Location Type Mode Tons (b) (c) (d) (e) (f)	Mine Purchase Transport Price Supplier Name Location Type Mode Tons (\$/Ton) (b) (c) (d) (e) (f) (g)	Mine Purchase Transport Price Charges Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h)	Mine Purchase Transport Price Charges Price Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) (i)	Supplier Name Location Type Mode Tons (\$/Ton)	Supplier Name Location (C) (d) (e) (f) (g) (h) (i) (j) (k)	Mine Purchase Transport Price Charges Price Content Content Content Supplier Name Location Type Mode Tons (\$/Ton) (\$/T



FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Originister, Director Financial Reporting

6. Date Completed: April 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	247,707.00	N/A	\$0.000	\$27.888	\$0.000	\$27.888	\$0.000	\$27.888



FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 2000

Jeffrey Chronister, Difector Financial Reporting

					•	Rail Charges					Waterbon	ne Charge	es			
						F#+1:	Add'l		Othor	Divos		00000	 Other	Other	Total Transpor-	
				Trans-		Effective Purchase	Shorthaul & Loading.	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port	_	Price	Charges	Rate	Charges	Rate	Rate				Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)			(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(β)	(q)
1.	ransfer Facility	N/A	Davant, La.	ОВ	247,707.00	\$27,888	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0,000	\$0.000	\$10,539	\$38.427



### FPSC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

										As Receive	d Coal Qu	ıality
					,	Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
						and the state of						
1.	Transfer facility	N/A	N/A	ОВ	40,646.00	\$28.364	\$13.660	\$42.024	3.03	11,644	8.81	10.78

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forget

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000



PSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year, 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Jeffred Chronister, Director Financial Reporting

6. Date Completed: April 14, 2000

Total
anspor-
ation FOB Plant
narges Price
/Ton) (\$/Ton)
(p) (q)
13.660 \$42.024
t

FPSC FORM 423-2(b) (2/87)

CONFIDENTIAL

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year. 2000

2 Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Forma

Jeffrey Anrenister, Director Financial Reporting

6. Date Completed April 14, 2000

Form Intended Original Old Price Transfer	
Line Month Plant Generating Line Volume Form Column Old New Facility	Reason for
No Reported Name Plant Supplier Number Tons No. Designator & Title Value Value (\$/Ton)	Revision
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l)	(m)

1 NONE