AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

ORIGINAL

227 SOUTH CALHOUN STREET
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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 15, 2000

HAND DELIVERED

RECONS AND REPORTING

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the month of March 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp Enclosures

CC:

All Parties of Record (w/o encls.)

Gover the

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05993 MAY 158

FPSC-RECORDS/REPORTING

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbis)	(\$/Bbl)
(a) 	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i)	(i)	(k)	(1)
1.	Gannon	Central	Tampa	MTC	Gannon	03/01/00	F02	*	*	450.81	\$33.9134
2.	Gannon	Central	Tampa	MTC	Gannon	03/02/00	F02	•	*	178.69	\$33.9135
3.	Gannon	Central	Tampa	MTC	Gannon	03/03/00	F02	*	•	535.00	\$33.9134
4.	Gannon	Central	Tampa	MTC	Gannon	03/06/00	F02	*	*	713.21	\$35,7848
5.	Gannon	Central	Tampa	MTC	Gannon	03/11/00	F02	*	*	109.60	\$35.7830
6.	Gannon	Central	Tampa	MTC	Gannon	03/13/00	F02	*	*	534.29	\$35.0566
7.	Gannon	Central	Tampa	MTC	Gannon	03/21/00	F02	*	*	453.12	\$32.3541
8.	Gannon	Central	Tampa	MTC	Gannon	03/22/00	F02	*	*	534.95	\$32.3543
9.	Gannon	Central	Tampa	MTC	Gannon	03/23/00	F02	*	*	1,211.64	\$32.3543
10.	Gannon	Central	Tampa	MTC	Gannon	03/28/00	F02	*	*	353.82	\$31.1125
11.	Big Bend	Central	Tampa	MTC	Big Bend	03/22/00	F02	•	*	10,332.72	\$32.3542
12.	Polk	BP	Tampa	MTC	Polk	03/01/00	F02	*	*	894.45	\$38.6113
13.	Polk	BP	Tampa	MTC	Polk	03/02/00	F02	*	*	3,576.45	\$38.6112
14.	Polk	BP	Tampa	MTC	Polk	03/03/00	F02	*	*	2,150.74	\$38.7161
15.	Polk	BP	Tampa	MTC	Polk	03/04/00	F02	*	*	355.43	\$38.7160
16.	Polk	BP	Tampa	MTC	Polk	03/07/00	F02	*	*	887.24	\$38.8211
17.	Polk	BP	Tampa	MTC	Polk	03/08/00	F02	*	*	355.07	\$35.4613
18.	Polk	BP	Tampa	MTC	Polk	03/14/00	F02	*	*	885.60	\$33.6760
19.	Polk	BP	Tampa	MTC	Polk	03/31/00	F02	*	*	354.41	\$35.5680

DOCUMENT NUMBER-DATE

05993 MAY 158

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Coponister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbi) (m)	Effective Purchase Price (\$/8bi) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbf) (r)
1.	Gannon	Central	Gannon	03/01/00	F02	450.81									\$0.0000	\$0,0000	\$33.9134
2.	Gannon	Central	Gannon	03/02/00	F02	178.69									\$0.0000	\$0.0000	\$33.9135
3.	Gannon	Central	Gannon	03/03/00	F02	535.00									\$0.0000	\$0.0000	\$33.9134
4.	Gannon	Central	Gannon	03/06/00	F02	713.21									\$0.0000	\$0.0000	\$35.7848
5.	Gannon	Central	Gannon	03/11/00	F02	109.60									\$0.0000	\$0.0000	\$35.7830
6.	Gannon	Central	Gannon	03/13/00	F02	534.29									\$0.0000	\$0.0000	\$35.0566
7.	Gannon	Central	Gannon	03/21/00	F02	453.12									\$0,0000	\$0,0000	\$32.3541
8.	Gannon	Central	Gannon	03/22/00	F02	534.95									\$0.0000	\$0.0000	\$32,3543
9.	Gannon	Central	Gannon	03/23/00	F02	1,211.64									\$0,0000	\$0.0000	\$32.3543
10.	Gannon	Central	Gannon	03/28/00	F02	353.82							•		\$0.0000	\$0.0000	\$31.1125
11.	Big Bend	Central	Big Bend	03/22/00	F02	10,332.72									\$0,0000	\$0.0000	\$32.3542
12.	Polk	BP	Polk	03/01/00	F02	894.45									\$0.0000	\$0.0000	\$38.6113
13.	Polk	BP	Polk	03/02/00	F02	3,576.45									\$0,0000	\$0.0000	\$38.6112
14.	Polk	8P	Polk	03/03/00	F02	2,150.74									\$0.0000	\$0,0000	\$38.7161
15.	Polk	BP	Polík	03/04/00	F02	355.43									\$0.0000	\$0.0000	\$38.7160
16.	Polk	BP	Polk	03/07/00	F02	887.24									\$0.0000	\$0.0000	\$38.8211
17.	Polk	BP	Polk	03/08/00	F02	355.07									\$0.0000	\$0.0000	\$35.4613
18.	Polk	BP	Polk	03/14/00	F02	885.60									\$0.0000	\$0,0000	\$33.6760
19.	Polk	BP	Polk	03/31/00	F02	354.41									\$0.0000	\$0,0000	\$35.5680

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Formation

Jeffer Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

									As Re	eceived Coa	l Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1, 2.	Zeigler Coal Peabody Development	10,IL,145,157 10,IL,165	LTC LTC	RB RB	91,817.10 25,364.40			\$45,504 \$37,310	3.06 1.87	10,967 12,344	9.40 7.39	13.19 9.33
3. 4.	Peabody Development Oxbow Carbon and Minerals	10,IL,165 N/A	LTC S	RB RB	39,110.90 14,538.92			\$32,000 \$10,260	3.00 4,50	12,594 13,837	10.02 0.47	6.03 9.83

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: May 15, 2000

		Retro-			
aul	Original	active		Quality	Effective
ling	Invoice	Price	Base	Adjust-	Purchase
es	Price	Adjustments	Price	ments	Price
n)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
11)	(an ion)	(a) (OH)	(47 TOH)	(4) LON	(49/

Jeffey Chronister, Director Financial Reporting

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine- Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
						• • • • • • • • • • • • • • • • • • • •				• •	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
			*********								*********
1.	Zeigler Coal	10,IL,145,157	LTC	91,817.10	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	25,364.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,1L,165	LTC	39,110.90	N/A	\$0.00		\$0.000		\$0.000	
4.	Oxbow Carbon and Minerals	N/A	S	14,538.92	N/A	\$0.00		\$0.000		(\$0.140)	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

I. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form

Jankey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

								Rail Cha	rges		Waterbor	ne Charg	es			
1		+				(2)	Add'i		-						Total	Delivered
			•			Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barg e	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate		-	•	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$ /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/∏on)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) ~
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	91,817.10		\$0.000		\$0.000							\$45.504
2.	Peabody Development	10,IL,165	Saline Cnty, IL	ŔB	25,364.40		\$0.000		\$0.000							\$37.310
3.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	39,110.90		\$0.000		\$0,000							\$32.000
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,538.92		\$0.000		\$0.000							\$10.260

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffrey Chromister, Director Financial Report

6. Date Completed: May 15, 2000

		,								As Rece	ived Coal	Quality
						Effective	Totai	Delivered	-	-	-	-
				Trans-		Purchase	Transport	Price Transfer	Sulfur	BTU	Asn	Moisture
Line		Mine	Purchase	port		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Sugar Camp	10,IL,059	LTC	RB	77,664.20			\$34.364	2.57	12657	8.93	7.09
_		45 11 485						*** ***				
· 2.	Jader Fuel Co	10,IL,165	LTC	RB	76,382.90			\$32.397	2.99	12720	10.11	5.71
	American Coal	10,IL,165	LTC	RB	179,695,00			\$33.046	1.04	12208	C 45	44.42
3.	American Coai	10,11,100	LIC	KD	179,093,00			\$33.046	1.01	12206	6.15	11.43
4	Sugar Camp	10,IL,059	s	RB	63,568,80			\$30.796	3,03	12511	10.36	6.00
4.	ouga: Camp	10,10,000	0	ND.	00,000.00			430.750	3.03	12511	10.30	6.00

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forpe

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	,
1.	Sugar Camp	10,IL,059	LTC	77,664.20	N/A	\$0.000		(\$0.166)		\$1,760		
2.	Jader Fuel Co	10,IL,165	LTC	76,382.90	N/A	\$0.000		(\$0.150)		\$0.000		
3.	American Coal	10,IL,165	LTC	179,695.00	N/A	\$0.000		\$0.000		\$0.000		
4.	Sugar Camp	10,IL,059	s	63,568.80	N/A	\$0.000		(\$0.142)		\$0.398		

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forpar

6. Date Completed: May 15, 2000

Jeffrey Chronister, Director Financial Reporting

			•			(2)	بالداد ۵	Rail Cha	rges		Waterbor	ne Charge	8 \$			
Line No (a)	. Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'! Shorthaul & Loading Charges (\$/Ton) (h)		Other Rail Charges (\$/Ton)	River Sarge Rate (\$/Ton) (k)	Trans- foading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	_	•	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	77,664.20		\$0.000		\$0.000		.,					\$34.364
2.	Jader Fuel Co	10,1L,165	Saline Cnty, IL	RB	76,382.90		\$0.000		\$0.000							\$32.397
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	179,695.00		\$0.000		\$0,000							\$33.046
4.	Sugar Camp	10,lL,059	Gallatin Cnty, IL	RB	63,568.80		\$0.000		\$0.000							\$30.796
																\$0.000

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form

Officinister, Director Financial Reporting

6. Date Completed: May 15, 2000

										As Receive	d Coal Qu	ıality	
						Effective	Total	Delivered	-	-	-	-	
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m) -	
1.	Centennial Resources	9,KY,225	S	RB	79,554.00			\$28,460	2.91	11,635	9.26	10.84	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

	Line	Mine	Pu	rchase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price	
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	نو
1.	Centennial Resources	9,KY,225	S	79,554.0	0 N/A	\$0.000		\$0.000		\$0.243		_

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: March Year; 2000

Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forma

frey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

								Rail Cha	rges		Waterbor	ne Charg	es				
						(2)	Add'l		•						Total	Delivered	
						Effective	Shorthaul		Other	River	Trans~	Ocean	Other	Other	Transpor-	Price	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Tan)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	
1.	Centennial Resources	9,KY,225	Union County, KY	RB	79,554.00		\$0,000		\$0.000					~		\$28,703	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: May 15, 2000

Jeffre Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	466,008.00			\$44.114	2.55	11823	7.71	11.30

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

effet Entenister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line		Mine	Purchase		F.O.B. Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
			***************************************							~	
1.	Transfer Facility	N/A	N/A	466,008.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form;

Deline Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

						Add'l								Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other		Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	-	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	_	_	Charges	Price -
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1. Ti	ans(er Facility	N/A	Davant, La	ОВ	466,008.00		\$0.000		\$0.000							\$44.114

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Forme

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

									As Received Coal Quality						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)			
1.	Transfer Facility	N/A	N/A	ОВ	170,782.00			\$39.552	1.02	11,324	6.14	15,17			
2.	Premier Elkhorn	9,KY,195,133	s	UR	27,872.00			\$40.030	1.17	13,075	7.59	5.77			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

. Reporting Month: March Year: 2000

Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	170,782.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	s	27,872.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

I. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3, Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

effrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

							Rail Charges Waterborne Charges									
			•				Add'l						·		Total	
1						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	•
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price "
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0)	0	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1.	Transfer Facility	N/A	Davant, La.	ОВ	170,782.00		\$0.000		\$0.000							\$39.552
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	27,872.00		\$0.000		\$0.000							\$40.030

PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form

Chronister, Director Financial Reporting

6. Date Completed: May 15, 2000

Reporting Month: March Year: 2000

Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

										As Received	d Coal Qua	ality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer facility	N/A	N/A	ОВ	55,073.00			43.756	2.85	11,236	8.59	12.74	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Forme

Jeffrey Chromister, Director Financial Reporting

6. Date Completed: May 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	55,073.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: May 15, 2000

Jeffrey Chronister, Director Financial Reporting

I. Plant Name: Polk Station

, Reporting Month: March Year; 2000

1. Reporting Company: Tampa Electric Company

						Rail Charges					Waterbor	ne Charg				
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(p)	(c)	(d)	(e)	ഗ	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	OB	55,073.00		\$0,000		\$0.000							\$43.756