P O Box 3395 West Palm Beach, FL 33402-3395

June 16, 2000

Ms Blanca S Bayo, Director Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee FL 32399-0950

> RE: DOCKET NO. 000001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of May 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is due to fuel cost being higher than projected. The under-recovery in our Fernandina Beach division is also due to fuel cost being higher than projected.

Sincerely,

Jennifer Starr Senior Accountant

Enclosure

cc:

Welch, Kathy-FPSC

Doc Horton-Atty

FPU:

Bachman, GM (no enc)

Cutshaw, PM English, JT

Foster, PM

Stein, CL

SJ 80-441

Disk-Fuel 1/97/ FPSC-fuel OVER-UNDER.cm

Stan

DOCUMENT NUMBER - DATE

07401 JUN198

FPSC-RECORDS/REPORTING

Company: FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA DIVISION
CVFUELVA1C
06/14/00
DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MAY 2000

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

	31	Revenue	Tax	Facto
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³² Fuel Factor Adjusted for Taxes

DOLLARS						MWH			CENTS/KWH				
DIFFERENCE ACTUAL ESTIMATED AMOUNT %					DIFFERENCE ACTUAL ESTIMATED AMOUNT %			DIFFERENCE ACTUAL ESTIMATED AMOUNT					
		. <u></u>	. <u></u>		0	0	0	0.00%	0	0	0	0.00%	
	0	0	0	0.00%	0	0	0	0.004/	0	0	0	0.004	
1	v	U	U	0.00%	Ū	U	U	0.00%	0	U	0	0.00%	
	559,442	496,903	62,539	12.59%	27,972	24,845	3,127	12.59%	2.00001	2.00001	0	0.00%	
	411,003	368,229	42,774	11.62%	27,972	24,845	3,127	12.59%	1.46934	1.48211	-0.01277	-0.86%	
	970,445	865,132	105,313	12.17%	27,972	24,845	3,127	12.59%	3,46934	3.48212	-0.01278	-0.37%	
					27,972		3,127	12.59%		-		2.2.12	
	0	0	0	0.00%	o	0	0	0.00%	0	0	0	0.00%	
	970,445	865,132	105,313_	12.17%	27,972	24,845	3,127	12.59%	3.46934	3.48212	-0.01278	-0.37%	
	201.985 •	161,779 *	40,206	24.85%	5,822	4,646	1,176	25.31%	0.96119	0,84317	0.11802	14.00%	
	590 *	627 *	(37)	-5.90%	17		(1)	-5.56%	0.00281		-0.00046	-14.00%	
	38,822 *	34,612 *	4,210	12.16%	1,119	994	125	12.58%	0.18474		0.00435	2.41%	
	970,445	865,132	105,313	12.17%	21,014	19,187	1,827	9.52%	4.61808	4.50895	0.10913	2.42%	
	970,445	865,132	105,313	12.17%	21,014	19,187	1,827	9.52%	4.61808	4.50895	0.10913	2.42%	
	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	
	970,445	865,132	105,313	12.17%	21,014	19,187	1,827	9.52%	4.61808	4.50895	0.10913	2.42%	
	(16,076)	(16,076)	0_	0.00%	21,014	19,187	1,827	9.52%	-0.0765	-0.08379	0.00729	-8.70%	
	954,369	849,056	105,313	12.40%	21,014	19,187	1,827	9.52%	4.54159	4.42516	0.11643	2.63%	
									1.00072		0	0.00%	
								j	4.54486		0.11651	2.63%	
									4.545	4.428	0.117	2.64%	

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C\FUEL\A1C 06/14/00 DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MAY 2000

SCHEDULE A1 PAGE 2 OF 2

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17	
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
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26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31 .	Revenue	Тах	Factor
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	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	мун			CENTS/KW	н	
	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %	ACTUAL	ESTIMATED	DIFFE	ERENCE %	ACTUAL	ESTIMATED	DIFFE AMOUNT	RENCE %
						0	0	0.00%	0		0	0.00%
		4					_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	_		
	0	0	0	0.00%	0	О	0	0.00%	0	0	0	0.00%
	2,320,799	2,270,675	50,124	2.21%	116,039	893,992	(777,953)	-87.02%	2,00002		1.74603	687,44%
	2,020,700	2,270,010	30,124	2.2170	110,035	053,352	(117,955)	-07.0276	2.00002	0.25555	1.74000	001.4470
	1,777,754	1,786,363	(8,609)	-0.48%	116,039	893,992	(777,953)	-87.02%	1.53203	0.19982	1,33221	666.71%
_	1,777,754	1,760,303	(0,003)	-0.40%	(10,039	030,932	(777,950)	-07.0276	1.55205	Q. (330¢.	(,33221	900.1176
_	4,098,553	4,057,038	41,515	1.02%	116,039	893,992	(777,953)	-87.02%	3.53205	0.45381	3.07824	678.31%
					116,039	893,992	(777,953)	-87.02%				
				l								
	0	0	0	0.00%	0	0	0	0.00%	c	0	0	0.00%
-	4,098,553	4,057,038	41,515	1.02%	116,039	893,992	(777,953)	-87.02%	3.53205	0.45381	3,07824	678.31%
	154,209 *	(117,882) *	272,091	-230.82%	4,366		30,342	-116.81%	0.1455		0.25922	-227.95%
	3,285 * 197,512 *		(3,538,906) 35,230	-99.91% 21.71%	93 5,592	,	(780,452) (30,168)	-99.99%; -84.36%	0.0031 0.18635		-3.41393 0.0298	-99.91% 19.04%
	4,098,553	4,057,038	41,515	1.02%	105,988	103,663	2,325	2.24%	3.867	3.91367	-0.04667	-1.19%
	4,098,553	4,057,038	41,515	1.02%	105,988	103,663	2,325	2.24%	3.867	3.91367	-0.04667	-1.19%
	1,000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
	4,098,553	4,057,038	41,515	1.02%	105,988	103,663	2,325	2.24%	3.867	3.91367	-0.04667	-1.19%
_	(80,380)	(80,380)	0	0.00%	105,988	103,663	2,325	2.24%	-0.07584	-0.07754	0.0017	-2.19%
	4,018,173	_3,976,658	41,515	1.04%	105,988	103,663	2,325	2.24%	3,79116	3.83614	-0.04498	-1.17%
									1,00072		0	0.00%
									3.79389 3.794	3.8389 3.839	-0.04501 -0.045	-1.17% -1.17%

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/kWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MAY 2000

		CURRENT MO	NTH	:	PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIF AMOUNT	FERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$	\$		\$ \$	\$			
2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	559,442 411,003		62,539 42,774	12.59% 11.62%		2,270,6 7 5 1,786,363	50,124 (8,609)	2.21% -0.48%	
5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)	970,445	865,132	105,313	12.17%	4,098,553	4,057,038	41,515	1.02%	
7. Adjusted Total Fuel & Net Power Transactions	\$ 970,445	\$ 865,132	\$ 105,313	12.17%	\$ 4,098,553 \$	4,057,038 \$	41 ,51 <i>5</i>	1.02%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of: MAY 2000

Ī		CURRENT MONTH	I		PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	
se Taxes)	\$	\$		\$	\$	\$			
\$	780,460 780,460 464,533 1,244,993 0	714,015 714,015 449,805 1,163,820 0 1,163,820 \$	66,445 66,445 14,728 81,173 0 81,173	9.31% 9.31% 3.27% 6.97% 0.00% 6.97% \$	780,460 780,460 5,526,420 6,306,880 0 6,306,880	3,795,181 3,795,181 2,475,989 6,271,170 0 6,271,170 \$	(3,014,721) (3,014,721) 3,050,431 35,710 0 35,710	-79.44% -79.44% 123.20% 0.57% 0.00% 0.57%	
	21,014,038 0 21,014,038 100.00%	19,187,294 0 19,187,294 100.00%	1,826,744 0 1,826,744 0.00%	9.52% 0.00% 9.52% 0.00%	105,987,886 0 105,987,886 100.00%	101,469,045 0 101,469,045 100.00%	4,518,841 0 4,518,841 0.00%	4.45% 0.00% 4.45% 0.00%	
5	se Taxes)	\$ 780,460 780,460 780,460 464,533 1,244,993 0 \$ 1,244,993 \$ 21,014,038 0 21,014,038	ACTUAL ESTIMATED Se Taxes) \$ \$ \$ 780,460 714,015 780,460 714,015 464,533 449,805 1,244,993 1,163,820 0 0 \$ 1,244,993 1,163,820 \$ 21,014,038 19,187,294 0 0 21,014,038 19,187,294	ACTUAL ESTIMATED DIFFERENCE AMOUNT SE Taxes) \$ \$ \$ 780,460 714,015 66,445 66,445 66,445 464,533 449,805 14,728 1,244,993 1,163,820 81,173 0 0 0 \$ \$ 1,244,993 \$ 1,163,820 \$ 81,173 21,014,038 19,187,294 1,826,744 0 0 21,014,038 19,187,294 1,826,744	ACTUAL ESTIMATED DIFFERENCE AMOUNT % SE Taxes) \$ \$ \$ \$ 780,460 714,015 66,445 9.31% 780,460 714,015 66,445 9.31% 464,533 449,805 14,728 3.27% 1,244,993 1,163,820 81,173 6.97% 0 0 0 0.00% \$ 1,244,993 \$ 1,163,820 \$ 81,173 6.97% \$ 1,244,993 \$ 1,163,820 \$ 81,173 6.97% \$ 21,014,038 19,187,294 1,826,744 9.52% 0 0 0 0.00% 21,014,038 19,187,294 1,826,744 9.52%	ACTUAL ESTIMATED DIFFERENCE AMOUNT % ACTUAL SE Taxes) \$ \$ \$ \$ \$ \$ \$ 780,460 714,015 86,445 9.31% 780,460 780,460 714,015 66,445 9.31% 780,460 464,533 449,805 14,728 3.27% 5,526,420 1,244,993 1,163,820 81,173 6.97% 6,306,880 0 0 0 0.00% 0 \$ \$ 1,244,993 \$ 1,163,820 \$ 81,173 6.97% 6,306,880 \$ 21,014,038 19,187,294 1,826,744 9.52% 105,987,886 0 0 0.00% 0 0.00% 21,014,038 19,187,294 1,826,744 9.52% 105,987,886	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED SE Taxes) \$ \$ \$ \$ \$ \$ \$ \$ \$ 780,460 714,015 86,445 9.31% 780,460 3,795,181 780,460 714,015 66,445 9.31% 780,460 3,795,181 464,533 449,805 14,728 3.27% 5,526,420 2,475,989 1,244,993 1,163,820 81,173 6.97% 6,306,880 6,271,170 0 0 0.00% 0 0 0 \$ 1,244,993 \$ 1,163,820 \$ 81,173 6.97% 6,306,880 6,271,170 \$ 21,014,038 19,187,294 1,826,744 9.52% 105,987,886 101,469,045 0 0 0.00% 0 0 0 21,014,038 19,187,294 1,826,744 9.52% 105,987,886 101,469,045	ACTUAL ESTIMATED DIFFERENCE AMOUNT % ACTUAL ESTIMATED AMOUNT Se Taxes) \$ \$ \$ \$ \$ 780,460 714,015 66,445 9.31% 780,460 3,795,181 (3,014,721) 780,460 714,015 66,445 9.31% 780,460 3,795,181 (3,014,721) 464,533 449,805 14,728 3.27% 5,526,420 2,475,989 3,050,431 1,244,993 1,163,820 81,173 6.97% 6,306,880 6,271,170 35,710 0 0 0 0 0.00% 0 0 0 \$ 1,244,993 \$ 1,163,820 \$ 81,173 6.97% 6,306,880 6,271,170 \$ 35,710 21,014,038 19,187,294 1,826,744 9.52% 105,987,886 101,469,045 4,518,841 0 0 0 0.00% 0 0 0 21,014,038 19,187,294 1,826,744 9.52% 105,987,886 101,469,045 4,518,841	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

MARIANNA DIVISION

Month of:

			CURRENT MONTH	I		PERIOD TO DATE				
	AC	CTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	DIFFERENCE AMOUNT %			
D. True-up Calculation 1. Jurisdictional Fuel Rev. (line B-1c)	\$	780,460 \$	714,015 \$	66,445	9.31%	780,460 \$	3,795,181 \$	(3,014,721)	-79.44%	
Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision		(16,076)	(16,076)	0	0.00%	(80,380)	(80,380)	0	0.00%	
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0.00%	
Jurisdictional Fuel Revenue Applicable to Period	[796,536	730,091	66,445	9.10%	860,840	3,875,561	(3,014,721)	-77.79%	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		970,445	865,132	105,313	12.17%	4,098,553	4,057,038	41,515	1.02%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	ļ	100.00%	100.00%	0.00%	0.00%	N/A	N/A		.,	
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		970,445	865,132	105,313	12.17%	4,098,553	4,057,038	41,515	1.02%	
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(173,909)	(135,041)	(38,868)	28.78%	(3,237,713)	(181,477)	(3,056,236)	1684.09%	
8. Interest Provision for the Month	i	801		801	0.00%	4,646		4,646	0.00%	
9. True-up & Inst. Provision Beg. of Month]	245,696	(506,005)	751,701	-148.56%	3,369,959	(395,265)	3,765,224	-952.58%	
9a, Deferred True-up Beginning of Period		,	(000,000)	, ,	. ,	0,050,000	(000,200)	0,100,22,	002.0070	
10. True-up Collected (Refunded)	1	(16,076)	(16,076)	0	0.00%	(80,380)	(80,380)	0	0.00%	
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	56,512 \$	(657,122) \$	713,634	-108.60%	56,512 \$	(657,122) \$	713,634	-108.60%	

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MAY 2000

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	GE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	CE %	
E. Interest Provision 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$	245,696 \$ 55,711 301,407 150,704 \$ 6.1800% 6.5700% 12.7500% 6.3750% 0.5313% 801	(506,005) \$ (657,122) (1,163,127) (581,564) \$ N/A N/A N/A N/A N/A N/A N/A N/A N/A	751,701 712,833 1,464,534 732,268 	-148.56% -108.48% -125.91% -125.91% 	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A			

Schedule A4

Company: FŁORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION C:\FUELVA4C

ELECTRIC ENERGY ACCOUNT Month of: MAY 2000

MDN	CURRENT MONTH	PERIOD TO DATE		
	DIFFERENCE ACTUAL ESTIMATED AMOUNT %	ACTUAL E	STIMATED	
(MWH)				

	1011	L		NKEN MONTH			PE	RIOUTOUATE		1
					DIFFEREN	ICE			DIFFEREN	VCE.
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
	System Net Generation		0	0	0	0	21,870	0	21870	0
	- K									
	Inadvertent Interchange Delivered - NET Purchased Power	ļ	07070	24045	2427		442.000			
		İ	27972	24845	3127	0.1259	117,930	893,992	-776062	-0.8681
	Energy Purchased For Qualifying Facilities Economy Purchases	ŀ				1.				
	Inadvertent Interchange Received - NET	}				1				
	Net Energy for Load		27972	24845	3127	0,1259	139800	893992	-754192	-0.8436
	Sales (Bifled)	l	21014	19187	1827	0.1259	82,251	103,663	-754192 -21412	-0.2066
	Unbilled Sales Prior Month (Period)		21017	,0,0,	1027	0.0952	02,201	100,000	-21412	-0.2000
	Unbilled Sales Current Month (Period)									
	Company Use	1	17	18	-1	-0.0556	93	780,545	-780452	-0.9999
10	T&D Losses Estimated	0.04	1119	994	125	0.1258	5592	35760	-30168	-0.8436
	Unaccounted for Energy (estimated)	[5822	4646	1176	0.2531	51864	-25976	77840	-2.9966
12										
	% Company Use to NEL		0.0006	0.0007	-0.0001	-0.1429	0.0007	0.8731	-0.8724	-0.9992
	% T&D Losses to NEL	}	0.04	0.04	0	0	0.04	0.04	0	0
15	5 % Unaccounted for Energy to NEL		0.2081	0.187	0.0211	0.1128	0.371	-0.0291	0.4001	-13.7491
	(\$)									
16	Fuel Cost of Sys Net Gen	 -		<u></u>	<u>.</u>					
	Fuel Related Transactions									
	Adjustments to Fuel Cost	ļ				1				
17	Fuel Cost of Power Sold	- 1								

16	Fuel Cost of Sys Net Gen	1							
	Fuel Related Transactions								
16b	Adjustments to Fuel Cost				ļ				
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	559442	496903	62539	0.1259	2,320,799	2,270,675	50124	0.0221
18a	Demand & Non Fuel Cost of Pur Power	411003	368229	42774	0.1162	1,777,754	1,786,363	-8609	-0.0048
18b	Energy Payments To Qualifying Facilities				1				
19	Energy Cost of Economy Purch.				i				
20	Total Fuel & Net Power Transactions	970445	865132	105313	0.1217	4,098,553	4,057,038	41515	0.0102

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen	T			····				
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2	2	0	ol	1.968	0.254	1,714	6.748
23a Demand & Non Fuel Cost of Pur Power	1,469	1.482	-0.013	-0.0088	1.507	0.2	1.307	6.535
23b Energy Payments To Qualifying Facilities				Į.				
24 Energy Cost of Economy Purch.				1				
25 Total Fuel & Net Power Transactions	3.469	3.482	-0.013	-0.0037	2.932	0.454	2.478	5.4581

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUEL\A8C 06/14/00

PURCHASED POWER

DC

(Exclusive of Economy Energy Purchases)
For the Period/Month of: MAY 2000

		For the Period/Mon	ith of:	MAY 2000				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн		TS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:		<u> </u>						
GULF POWER COMPANY	RE	24,845			24,845	2.000012	3.482117	496,903
TOTAL	<u> </u>	24,845	0	0	24,845	2.000012	3,482117	496,903
ACTUAL:								
GULF POWER COMPANY	RE	27,972			27,972	2.000007	3.469344	559,442
		ĺ	ĺ					i
	ļ		ļ	į			į	
		ŀ	1					
							Į	
}	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	}					ĺ	
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	į	ļ	ļ	l		 	1	
		Ì				İ		
							Į	į
			Ì]		ĺ	
TOTAL		27,972	0	o	27,972	2,000007	3.469344	559,442
		-						
CURRENT MONTH:	<u> </u>							
DIFFERENCE]	3,127	0	0	3,127	-0.000005	-0.012773	62,539
DIFFERENCE (%)	[12.60%	0.00%	0.00%	12.60%	0.00%	-0.40%	12.60%
PERIOD TO DATE:	[f				İ	
ACTUAL	RĒ	116,039			116,039	2.000016	3.532048	2,320,799
ESTIMATED	ŘE	893,992	ļ	· ·	893,992	0.253993	0.453811	2,270,675
DIFFERENCE DIFFERENCE (%)		(777,953) -87.00%	0.00%	0 00%	(777,953)	1.746023	3.078237	50,124
	J	-07.00%	0.00%]	0.00%	-87.00%	687.40%	678.30%	2.20%

Company: FLORIDA PUBLIC UTILITIES COMPANY

MARIANNA DIVISION

C\FUEL\A9C 06/14/00 DÇ

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of:

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GEN (a) CENTS/KWH	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:					. "		
ACTUAL:				, <u>, , , , , , , , , , , , , , , , , , </u>		<u> </u>	I
	2						
TOTAL						~~~	
FOOTNOTE: PURCHASED POWER (COSTS INCLUDE C	CUSTOMER, DEM	AND & ENERGY CH	HARGES TOTALING	411,003		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE					7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
DIFFERENCE (%)							

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION CVFUELW1D 06/14/00 DC

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MAY 2000

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
	energy i wymonio to qualifying i desirada (Aca)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 18 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
200	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
	T & D E053003 (AT)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST
	(Excluding GSLD Apportionment)
31	Revenue Tax Factor

,	DOLLARS				MWH			CENTS/KWH				
AÇTUAL	ESTIMATED	DIFFERENC AMOUNT	E	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE %	ACTUAL	ESTIMATED	DIFFE	RENCE	
1010	201111111120	AMOUNT	~~			AMOON		ACTUAL	ESTIMATED	AMOUNT	76	
			•	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0	
0	0	0	0.0%	0								
V	U	v	0.076	U	0	0	0.0%	0.00000	0.00000	0.00000	0.0	
859,546	620,440	239,106	38.5%	48,127	33,628	14,499	43.1%	1.78600	1.84501	(0.05901)	-3.2	
602,774	503,631	99,143	19.7%	48,127	33,628	14,499	43.1%	1.25247	1.49765	(0.24518)	-16.4	
144	7,480	(7,336)	-98.1%	8	400	(392)	-98.0%	1.80000	1.87000	(0.07000)	-3.7	
1,462,464	1,131,551	330,913	29.2%	48,135	34,028	14,107	41.5%	3.03825	3.32535	(0.28710)	-8.6	
				48,135	34,028	14,107	41.5%					
o	0	0	0.0%	0	0	a	0.0%	0.00000	0.00000	0.00000	0,0	
512,935 949,529	303,609 827,942	209,326 121,587	69.0% 14.7%	17,360 30.775	9,000 25,028	8,360 5,747	92.9% 23.0%	3.08539	3.30806	(0.22267)	-6.7	
(335,382) *	(175,625) *	(159,757)	91.0%	(10,870)	(5,309)	(5,561)	104.8%	(0.84356)	(0.60979)	(0.23377)	38.3	
1,265 * 56,956 *	1,125 * 49,687 *	140 7,269	12.4% 14.6%	41 1,846	34 1,502	7 344	20.6% 22.9%	0.00318 0.14326	0.00391 0.17252	(0.00073) (0.02926)	-18.1 -17.0	
949,529	827,942	121,587	14.7%	39,758	28,801	10,957	38.0%	2.38827	2.87470	(0.48643)	-16.	
949,529	B27,942	121,587	14.7%	39,758	28,801	10,957	38.0%	2,38827	2.87470	(0.48643)	-16.	
1,000	1.000	0,000	0.0%	1.000	1,000	0.000	0.0%	1.000	1.000	0.00000	0.0	
949,529	827,942	121,587	14.7%	39,758	28,801	10,957	38.0%	2.38827	2.87470	(0.48643)	-16.	
(87,280)	(87,280)	0	0.0%	39,758	28,801	10,957	38.0%	(0.21953)	(0.30305)	0.08352	-27.	
862,249	740,662	121,587	16.4%	39,758	28,801	10,957	38.0%	2.16874	2.57165	(0.40291)	-15.	
								1.01609	1.01609	0.00000	0.	
								2.20364	2.61303	(0.40939)	-15.	

32 Fuel Factor Adjusted for Taxes

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: MAY 2000

SCHEDULE A1 PAGE 2 OF 2

AMOUNT

0.00000

0.00000

(0.05906)

(0.16466)

(1.59214)

(0.20838)

0.00000

(0.21636)

(0.17446)

0.00015

(0.02494)

(0.41561)

(0.41561)

0.00000

(0.41561)

0.04257

(0.37304)

0.00000

(0.37904)

(0.379)

DIFFERENCE

%

0.0%

0.0%

-3.2%

-10.3%

85.1%

-6.1%

0.0%

-8.4%

18.2%

4.1%

-16.0%

-16.0%

-16.0%

-16.0%

14.7%

-16.1%

0.0%

-16.1%

-16.1%

0.0%

CENTS/KWH

ESTIMATED

0.00000

0.00000

1.84501

1.59457

1.87000

3.42002

0.00000

3.40354

(0.95967)0.00370

0.15622

2.60379

2.60379

2.60379

(0.28908) 2.31471

1.01609

2.35195

2.352

1.97291

1.973

1.000

		PERIOD TO	D DATE	DOLLARS		PERIOD	TO DATE	MWH	l	
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ICE	ACTUAL
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)				-	0	0	0	0.0%	0.00000
3	Coal Car Investment								- 1	
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%				1	
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	o	٥	0.0%	0.00000
6	Fuel Cost of Purchased Power (Exclusive) . <u></u>								
7	of Economy) (A8)	3,371,883	2,924,162	447,721	15.3%	188,801	158,490	30,311	19.1%	1.78595
8	Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)									
9	Energy Cost of Sched E Economy Purch (A9)				- [
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,699,682	2,527,228	172,454		400.004	450 400	00.044	40.40	4
11	Energy Payments to Qualifying Facilities (A8a)	753	37,400	(36,647)	6.8% -98.0%	188,801 271	158,490 2,000	30,311	19.1%	1,42991
	and the same of th		07,400	(30,047)	-30.U761	2/1	2,000	(1,729)	-85.5%	0.27786
12	TOTAL COST OF PURCHASED POWER	6,072,318	5,488,790	583,528	10.5%	189,072	160,490	28,582	17.8%	3.21164
13 14	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7)					189,072	160,490	28,582	17.8%	
15	Gain on Economy Sales (A7a)				!					
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)								}	
17	7 Fuel Cost of Other Power Sales (A7)									
	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000
19	NET INADVERTENT INTERCHANGE (A10)	1								
20	LESS GSLD APPORTIONMENT OF FUEL COST	2,198,557	1,558,037	640,520	41.1%	67,530	45.000	22,530	50.1%	
	TOTAL FUEL AND NET POWER TRANSACTIONS	3,873,761	3,930,753	(56,992)	-1.5%	121,542	115,490	6,052	5.2%	3.18718
	(LINES 5 + 12 + 18 + 19)			(33,332)		121,042	(10,450	0,002	Ų. L / s	J. 107 10
21	Net Unbilled Sales (A4)	(2,007,764) *	(1,448,751) *	(559,013)	38.6%	(62,995)	(42,566)	(20,429)	48.0%	(1.13413)
22	Company Use (A4)	6,821	5,582 *	1,239	22.2%	214	164	50	30.5%	0.00365
23	T & D Losses (A4)	232,409 *	235,831 *	(3,422)	-1.5%	7,292	6,929	363	5.2%	0.13128
24	SYSTEM KWH SALES									_
25	Wholesale KWH Sales	3,873,761	3,930,753	(56,992)	-1.5%	177,031	150,963	26,068	17.3%:	2.18818
26	Jurisdictional KWH Sales	2 072 704	0.000.760	(\$C 000)		477.00				
26a		3,873,761	3,930,753 1,000	(56,992) 0,000	-1.5% 0.0%	177,031 1,000	150,963	26,068 0.000	17.3% 0.0%	2.18818
27	Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000
	Line Losses	3,873,761	3,930,753	(56,992)	-1.5%	177,031	150,963	26,068	17.3%	2.18818
28	GPIF**	0,0.0,701	0,000,100	(00,002)	1,.57	177,001	130,503	20,000	17.576	2.10010
29	TRUE-UP**	(436,400)	(436,400)	0	0.0%	177,031	150,963	26,068	17.3%	(0.24651)
30	TOTAL JURISDICTIONAL FUEL COST	3,437,361	3,494,353	(56,992)	-1.6%	177,031	150,963	26,068	17.3%	1.94167
31	Revenue Tax Factor									1.01609
22	First Factor Adverted for Town									1.01009

³² Fuel Factor Adjusted for Taxes

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH	·			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL		DIFFERENCE	
		ACTOAL	ESTIMATED	AMOUNT	76	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	Ì				f				
Fuel Cost of Power Sold Fuel Cost of Purchased Power	-	850 540	200 442						
3a. Demand & Non Fuel Cost of Purchased Power		859,546	620,440	239,106	38.5%	3,371,883	2,924,162	447,721	15.
3b. Energy Payments to Qualifying Facilities	- 1	602,774 144	503,631 7,480	99,143	19.7% -98.1%	2,699,682	2,527,228	172,454	6.
4. Energy Cost of Economy Purchases		177	7,400	(7,336)	-90, 170	753	37,400	(36,647)	-98.
5. Total Fuel & Net Power Transactions		1,462,464	1,131,551	330,913	29.2%	6,072,318	5,488,790	583,528	10.
6. Adjustments to Fuel Cost (Describe Items)		.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200,010	20.270	0,012,010	3,400,700	303,326	10.
7. Adjusted Total Fuel & Net Power Transactions		1,462,464	1,131,551	330,913	29.2%	6,072,318	5,488,790	583,528	10.
Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes		512,935	303,609	209,326	69.0%	2,198,557	1,558,037	640,520	41.
a. Net Total Fuel & Power Transactions to Other Classes	<u>[</u> \$	949,529 \$	827,942 \$	121,587	14.7% \$	3,873,761 \$	3,930,753 \$	(56,992)	-1.

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFÉRENCE AMOUNT	: %	ACTUAL	ESTIMATED	DIFFERENCE	: %	
S. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
Jurisidictional Sales Revenue (Excluding GSLD)	 	Ś	•			•				
a. Base Fuel Revenue		•	Ψ]*	Ф	\$			
b. Fuel Recovery Revenue		737,073	651,136	85,937	13.2%	2,941,662	3,431,116	(489,454)	-14.3	
c. Jurisidictional Fuel Revenue	1	737,073	651,136	85,937	13.2%	2,941,662	3,431,116	(489,454)	-14.3	
d. Non Fuel Revenue		446,401	455,034	(8,633)	-1.9%	2,869,041	2,477,344	391,697	15.8	
e. Total Jurisdictional Sales Revenue		1,183,474	1,106,170	77,304	7.0%	5,810,703	5,908,460	(97,757)	-1.7	
Non Jurisdictional Sales Revenue		0	G	0	0.0%	0	0	0	0.0	
Total Sales Revenue (Excluding GSLD)	\$	1,183,474 \$	1,106,170 \$	77,304	7.0% \$	5,810,703 \$	5,908,460 \$	(97,757)	-1.7	
C. KWH Sales (Excluding GSLD)										
Jurisdictional Sales KWH	- 1	22,398,285	19,801,229	2,597,056	13.1%	109,500,523	103,990,375	5,510,148	5.3	
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0	
3. Total Sales		22,398,285	19,801,229	2,597,056	13.1%	109,500,523	103,990,375	5,510,148	5.3	
4. Jurisdictional Sales % of Total KWH Sales		100,00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0	
					1					

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E. %	
D. True-up Calculation (Excluding GSLD)	-				ĺ					
Jurisdictional Fuel Rev. (line B-1c) Fuel Adjustment Not Applicable	\$	737,073 \$	651,136 \$	85,937	13.2% \$	2,941,662 \$	3,431,116 \$	(489,454)	-14.3%	
True-up Provision Incentive Provision		(87,280)	(87,280)	0	0.0%	(436,400)	(436,400)	0	0.0%	
c. Transition Adjustment (Regulatory Tax Refund)	•				1			0	0.0%	
Jurisdictional Fuel Revenue Applicable to Period		824,353	738,416	85,937	11.6%	3,378,062	3,867,516	(489,454)	-12.7%	
 Adjusted Total Fuel & Net Power Transaction (Line A-7) 		949,529	827,942	121,587	14.7%	3,873,761	3,930,753	(56,992)	-1.5%	
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A			
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 		949,529	827,942	121,587	14.7%	3,873,761	3,930,753	(56,992)	-1.5%	
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 		(125,176)	(89,526)	(35,650)	39.8%	(495,699)	(63,237)	(432,462)	683.9%	
8. Interest Provision for the Month		4,797		4,797	0.0%	24,116		24,116	0.0%	
9. True-up & Inst. Provision Beg. of Month		1,009,163	(973,514)	1,982,677	-203.7%	1,709,487	(650,683)	2,360,170	-362.7%	
9a. Deferred True-up Beginning of Period		,	, , ,				,/	.,,		
10. True-up Collected (Refunded)	1	(87,280)	(87,280)	0	0.0%	(436,400)	(436,400)	0	0.0%	
11. End of Period - Total Net True-up	\$	801,504 \$	(1,150,320) \$	1,951,824	-169.7% \$		(1,150,320) \$	1,951,824	-169.7%	
(Lines D7 through D10)		•			1		,,, ,	,,		

^{*} Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	≣ %
			207/10/1/20	78800111		NOTORE	LOTHINATED	ANIOUNT	
E. Interest Provision (Excluding GSLD)								-	_
Beginning True-up Amount (lines D-9 + 9a)	\$	1,009,163 \$	(973,514) \$	1,982,677	-203.7%	N/A	N/A	-	
2. Ending True-up Amount Before Interest		796,707	(1,150,320)	1,947,027	-169.3%	N/A	N/A	-	
(line D-7 + Lines D-9 + 9a + D-10)	l					N/A	N/A		_
Total of Beginning & Ending True-up Amount		1,805,870	(2,123,834)	3,929,704	-185.0%	N/A	N/A	_	_
4. Average True-up Amount (50% of Line E-3)	\$	902,935 \$	(1,061,917) \$	1,964,852	-185.0%	N/A	N/A	_	
5. Interest Rate - First Day Reporting Business Month	ı	6.1800%	N/A	_		N/A	N/A	-	_
6. Interest Rate - First Day Subsequent Business Month		6.5700%	N/A	_		N/A	N/A	_	
7. Total (Line E-5 + Line E-6)		12.7500%	N/A			N/A	N/A	-	_
8. Average Interest Rate (50% of Line E-7)		6.3750%	N/A			N/A	N/A	-	
9. Monthly Average Interest Rate (Line E-8 / 12)	Ì	0.5313%	N/A	_	- 1	N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		4,797	N/A	_		N/A	N/A		-
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Schedule A4

Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION C\FUEL\A4D 06/14/00

ELECTRIC ENERGY ACCOUNT
Month of: MAY 2000

U0/14

DC	ĺ	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ACTUAL ESTIMATED		ICE %	ACTUAL	ESTIMATED	DIFFERENCE STIMATED AMOUNT			
(MWH)										
1 System Net Generation 2 Power Sold 3 Inadvertent Interchange Delivered - NET	0	0	0	0.0%	. 0	0	0	0.0%		

1 [System Net Generation	I	0	0	0	0.0%	0			0.0%
2	Power Sold				_		•	J	•	0.078
3	Inadvertent Interchange Delivered - NET	l				l l	•			
4	Purchased Power	1	48,127	33,628	14,499	43.1%	188,801	158,490	30,311	19.1%
4a	Energy Purchased For Qualifying Facilities		8	400	(392)	-98.0%	271	2,000	(1,729)	-86.5%
5	Economy Purchases				, ,		•	_,	(1,120)	00.070
6 (Inadvertent Interchange Received - NET	ļ								
7	Net Energy for Load		48,135	34,028	14,107	41.5%	189,072	160,490	28,582	17.8%
8	Sales (Billed)		39,758	28,801	10,957	38.0%	177,031	150,963	26,068	17.3%
8a	Unbilled Sales Prior Month (Period)				•		,			
8b	Unbilled Sales Current Month (Period)	1				1				
9	Company Use		41	34	7	20.6%	214	164	50	30.5%
10	T&D Losses Estimated @	0.06	2,888	2,042	846	41.4%	11,344	9,629	1,715	17.8%
11	Unaccounted for Energy (estimated)		5,448	3,151	2,297	72.9%	483	(266)	749	-281.6%
12		ì						\ ,		
13	% Company Use to NEL	-	0.09%	0.10%	-0.01%	-10.0%	0.11%	0.10%	0.01%	10.0%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15	% Unaccounted for Energy to NEL		11.32%	9.26%	2.06%	22.3%	0.26%	-0.17%	0.43%	-252.9%

(\$)

16 16a	Fuel Cost of Sys Net Gen Fuel Related Transactions			·				. <u></u> .	
16b	Adjustments to Fuel Cost	ļ			1				
17	Fuel Cost of Power Sold				ļ				
18	Fuel Cost of Purchased Power	859,546	620,440	239,106	38.5%	3,371,883	2.924.162	447,721	15.3%
18a	Demand & Non Fuel Cost of Pur Power	602,774	503,631	99,143	19.7%	2,699,682	2,527,228	172,454	6.8%
18b	Energy Payments To Qualifying Facilities	144	7,480	(7.336)	-98.1%	753	37,400	(36,647)	-98.0%
19	Energy Cost of Economy Purch.		•	.,,,				(,-,,	00.070
20 [Total Fuel & Net Power Transactions	1,462,464	1,131,551	330,913	29.2%	6,072,318	5,488,790	583,528	10.6%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen			·		·			
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.252	1.498	(0.246)	-16.4%	1.430	1.595	(0.165)	-10.3%
23b	Energy Payments To Qualifying Facilities	1.800	1.870	(0.070)	-3.7%	0,278	1.870	(1,592)	-85.1%
24	Energy Cost of Economy Purch.			,				(1142)	-4.174
25	Total Fuel & Net Power Transactions	3.038	3.325	(0.287)	-8.6%	3.212	3.420	(0.208)	-6.1%

Company: FLORIDA PUBLIC UTILITIES COMPANY
FERNANDINA BEACH DIVISION
C\FUEL\a8AD
06/14/00

DIFFERENCE (%)

ENERGY PAYMENT TO QUALIFYING FACILITIES

DC For the Period/Month of: MAY 2000 (1) (2) (3) (4) (5) (6) (7) (8) KWH CENTS/KWH TOTAL \$ FOR TOTAL FOR KWH KWH FUEL ADJ. TYPE KWH FOR OTHER INTERRUP-FOR (a) (b) PURCHASED FROM & PURCHASED UTILITIES TIBLE FIRM FUEL TOTAL (6)X(7)(a) SCHEDULE (000)(000) (000) COST (000)COST \$ ESTIMATED: CONTAINER CORPORATION OF AMERICA 400 400 1.870000 1.870000 7,480 400 TOTAL 0 400 1.870000 1.870000 7,480 ACTUAL: CONTAINER CORPORATION OF AMERICA 8 1,800000 1.800000 144 8 1.800000 TOTAL 0 1.800000 144 CURRENT MONTH: (392) (392)-0.070000 -0.070000 (7,336)DIFFERENCE 0 DIFFERENCE (%) -98.0% 0.0% 0.0% -98.0% -3.7% -3.7% -98.1% PERIOD TO DATE: 271 271 0.277860 0.277860 MS 753 **AÇTUAL** ESTIMATED MS 2,000 2,000 1.870000 1.870000 37,400 DIFFERENCE (1,729)(1,729)-1.59214 -1.59214 (36,647)

0.0%

0.0%

-86.5%

-85.1%

-85.1%

-98.0%

-86.5%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION CVFUELVA8D 06/14/00

PURCHASED POWER

DC

(Exclusive of Economy Energy Purchases)
For the Period/Month of: MAY 2000

		TO THE PERIODINA	onar or.	MIAT ZUUU				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KW	Н	TOTAL \$ FOR FUEL ADJ.
	TYPE	KWH	FOR OTHER	INTERRUP-	FOR	(a)	(b)	TOLL AUG.
PURCHASED FROM	&	PURCHASED	UTILITIES	TIBLE	FIRM	FUEL	. TOTAL	(6)X(7)(a)
	SCHEDULE	(000)	(000)	(000)	(000)	COST	COST	\$
ESTIMATED:	<u> </u>				<u> </u>			
JACKSONVILLE ELECTRIC AUTHORITY	MS	33,628		···	00.000	(
SACKSONVICE ELECTRIC AUTHORITI	MG	33,620			33,628	1.845010	3.342664	620,440
TOTAL								
TOTAL		33,628	0	0	33,628	1.845010	3.342664	620,440
ACTUAL:								
							_	
JACKSONVILLE ELECTRIC AUTHORITY	MS	48,127			48,127	1.785995	3.038461	859,546
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TOTAL		48,127	0	0	48,127	1.785995	3.038461	859,546
CURRENT MONTH:		· · · · · · · · · · · · · · · · · · ·		····		· ·		
DIFFERENCE		14,499	0	اه	14,499	-0.059015	-0.304203	239,106
DIFFERENCE (%)		43.1%	0.0%	0.0%	43.1%	-3.2%	-9.1%	38.5%
PERIOD TO DATE:								
ACTUAL	MS	188,801			188,801	1.785946	3.215854	3,371,883
ESTIMATED	MS	158,490			158,490	1.845014	3.439580	2,924,162
DIFFERENCE	,	30,311	0	0	30,311	(0.059068)	+0.223726	447,721
DIFFERENCE (%)	l	19.1%	0.0%	0.0%	19.1%	-3.2%	6.5%	15.3%

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

C\FUEL\A9D

06/14/00

ECONOMY ENERGY PURCHASES

DC

DIFFERENCE (%)

INCLUDING LONG TERM PURCHASES

For the Period/Month of: MAY 2000 (7) (2) (3) (4) (5) (6) (1) COST IF GENERATED FUEL TOTAL \$ FOR SAVINGS TOTAL FUEL ADJ. KWH TRANS. (a) (b) TYPE TOTAL PURCHASED PURCHASED FROM COST (3) X (4) CENTS/KWH COST (6)(b)-(5) SCHEDULE (000) CENTS/KWH ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$602,774 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE