

**Florida Power**  
CORPORATION

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FLORIDA PUBLIC SERVICE COMMISSION

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**JAMES A. MCGEE**  
**SENIOR COUNSEL**  
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**RECORDS AND REPORTING**

June 28, 2000

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 000001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are ten (10) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of May 2000.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

JAM/kbd  
Enclosure

cc: Parties of record

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM 3 \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_
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- SEC \_\_\_\_\_
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GENERAL OFFICE

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A Florida Progress Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Fuel and purchased power  
cost recovery clause and  
generating performance incentive  
factor.

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Docket No. 000001-EI

Submitted for filing:  
June 28, 2000

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of May 2000 have been furnished to the following individuals by regular U.S. Mail this 28th day of June, 2000:

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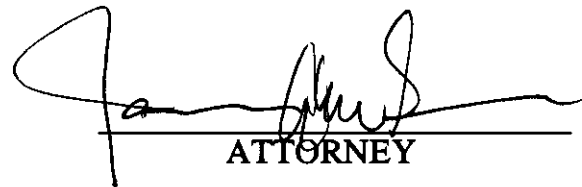
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ATTORNEY

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
MAY 2000

	†				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	66,844,486	61,619,929	16,224,657	28.5	3,145,924	2,739,266	406,658	14.9	2.1248	1.9844	0.2404	12.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	640,388	601,186	39,183	7.8	640,388	636,028	4,341	0.8	0.1000	0.0936	0.0068	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,481	0	6,481	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,603,274)	304,000	(2,907,274)	(923.6)	(141,853)	0	(141,853)	0.0	1.7647	0.0000	1.7647	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	64,888,042	62,425,016	12,463,027	23.8	3,004,071	2,739,266	264,806	9.7	2.1800	1.9138	0.2482	12.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,076,746	3,121,490	955,256	30.8	283,646	213,190	50,466	23.7	1.5483	1.4843	0.0820	5.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	71,890	0	71,890	0.0	1,410	0	1,410	0.0	5.0837	0.0000	5.0837	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	1,117,476	2,804,999	(1,687,524)	(60.2)	20,718	63,489	(42,771)	(67.4)	5.3937	4.4181	0.8756	22.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,817,762	11,107,002	710,760	6.4	592,499	581,954	10,535	1.8	1.9946	1.9066	0.0880	4.6
12 TOTAL COST OF PURCHASED POWER	17,083,883	17,033,491	50,172	0.3	878,264	858,623	19,641	2.3	1.9452	1.9838	(0.0386)	(2.0)
13 TOTAL AVAILABLE MWH					3,882,336	3,597,989	284,446	7.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(440,223)	0	(440,223)	0.0	(22,259)	0	(22,259)	0.0	1.9777	0.0000	1.9777	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(86,883)	0	(86,883)	0.0	(22,259)	0	(22,259)	0.0	0.3868	0.0000	0.3868	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(5,130,947)	(1,222,102)	(3,908,845)	319.8	(133,892)	(53,521)	(80,171)	149.8	3.8379	2.2834	1.5545	88.1
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	(1,083,496)	(214,063)	0	0.0	(133,892)	(53,521)	(80,171)	149.8	0.8104	0.4000	0.4104	102.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(3,893,784)	(3,186,959)	(786,825)	26.0	(186,764)	(172,868)	7,114	(4.1)	2.4034	1.8436	0.5598	30.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,724,343)	(4,623,144)	(6,101,199)	132.0	(321,706)	(228,389)	(95,316)	42.1	3.3336	2.0421	1.2915	63.2
18 NET INADVERTENT AND WHEELED INTERCHANGE					2,414	0	2,414					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	71,247,382	64,835,362	6,412,000	9.9	3,583,043	3,371,500	191,543	5.7	1.9996	1.9230	0.0766	4.0
21 NET UNBILLED	12,954,505	8,285,580	4,668,925	56.4	(647,848)	(430,858)	(216,990)	50.4	0.4805	0.3024	0.1781	58.9
22 COMPANY USE	187,772	288,466	(100,694)	(34.9)	(8,390)	(16,000)	6,610	(37.4)	0.0070	0.0105	(0.0036)	(33.3)
23 T & D LOSSES	4,184,060	3,577,474	616,576	17.2	(208,742)	(186,032)	(23,710)	12.8	0.1556	0.1306	0.0250	19.1
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	71,247,382	64,835,362	6,412,000	9.9	2,698,062	2,739,610	(43,548)	(1.8)	2.8428	2.3866	0.2780	11.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,139,315)	(1,724,890)	585,575	(34.0)	(41,759)	(72,886)	31,126	(42.7)	2.7283	2.3666	0.3817	15.3
26 JURISDICTIONAL KWH SALES	70,108,048	63,110,472	6,997,576	11.1	2,654,304	2,666,725	(12,421)	(0.6)	2.8413	2.3866	0.2747	11.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0028	70,290,328	63,274,580	7,015,768	11.1	2,654,304	2,666,725	(12,421)	(0.6)	2.8482	2.3727	0.2756	11.8
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	2,654,304	2,666,725	(12,421)	(0.6)	0.0231	0.0230	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,654,304	2,666,725	(12,421)	(0.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,654,304	2,666,725	(12,421)	(0.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	70,902,510	63,888,741	7,015,769	11.0	2,654,304	2,666,725	(12,421)	(0.6)	2.8713	2.3867	0.2758	11.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.8732	2.3974	0.2758	11.5
32 GPF	87,325	87,282			2,654,304	2,666,725			0.0033	0.0033	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.877	2.401	0.278	11.5

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
FIVE MONTH PERIOD ENDING - MAY, 2000

	†				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	243,390,570	218,592,101	23,798,469	10.8	12,741,032	11,860,840	880,392	7.4	1.9103	1.8514	0.0589	3.2
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,622,188	2,482,486	139,701	5.8	2,622,996	2,655,064	(32,068)	(1.2)	0.1000	0.0936	0.0066	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	32,306	0	32,306	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,285,384)	1,545,000	(13,830,384)	(895.2)	(501,844)	0	(501,844)	0.0	2.4481	0.0000	2.4481	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
<b>5 TOTAL COST OF GENERATED POWER</b>	<b>233,759,668</b>	<b>223,619,586</b>	<b>10,140,082</b>	<b>4.5</b>	<b>12,239,188</b>	<b>11,860,840</b>	<b>378,548</b>	<b>3.2</b>	<b>1.9099</b>	<b>1.8654</b>	<b>0.0245</b>	<b>1.3</b>
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,078,269	14,988,233	3,087,026	20.8	1,118,332	1,033,588	84,744	8.2	1.6184	1.4502	0.1682	11.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	372,533	0	372,533	0.0	7,643	0	7,643	0.0	4.8742	0.0000	4.8742	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	3,020,739	6,652,889	(3,631,950)	(54.6)	78,784	176,488	(98,694)	(56.2)	3.8336	3.7810	0.1426	3.8
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	66,870,593	60,229,898	6,640,695	13.2	2,788,400	2,650,103	138,297	5.2	2.0396	1.8954	0.1441	7.6
<b>12 TOTAL COST OF PURCHASED POWER</b>	<b>78,340,125</b>	<b>71,871,820</b>	<b>6,468,305</b>	<b>9.0</b>	<b>3,991,169</b>	<b>3,859,179</b>	<b>131,990</b>	<b>3.4</b>	<b>1.9628</b>	<b>1.8624</b>	<b>0.1004</b>	<b>5.4</b>
<b>13 TOTAL AVAILABLE MWH</b>					<b>16,230,367</b>	<b>15,719,819</b>	<b>510,538</b>	<b>3.3</b>				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,371,944)	0	(2,371,944)	0.0	(135,808)	0	(135,808)	0.0	1.7466	0.0000	1.7466	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(670,167)	0	(670,167)	0.0	(135,808)	0	(135,808)	0.0	0.4936	0.0000	0.4936	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(17,022,047)	(10,519,854)	(6,502,393)	61.8	(680,303)	(573,521)	(86,782)	15.1	2.5779	1.8342	0.7437	40.6
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,727,566)	(2,066,208)	(641,357)	30.7	(680,303)	(573,521)	(86,782)	15.1	0.4131	0.3638	0.0493	13.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(21,448,228)	(16,277,204)	(5,172,022)	31.8	(680,218)	(649,100)	(231,118)	36.6	2.4388	2.5077	(0.0709)	(2.8)
<b>18 TOTAL FUEL COST AND GAINS ON POWER SALES</b>	<b>(44,240,948)</b>	<b>(28,883,066)</b>	<b>(15,357,882)</b>	<b>63.2</b>	<b>(1,676,327)</b>	<b>(1,222,821)</b>	<b>(453,706)</b>	<b>37.1</b>	<b>2.6392</b>	<b>2.3624</b>	<b>0.2768</b>	<b>11.7</b>
19 NET INADVERTENT AND WHEELED INTERCHANGE					20,984	0	20,984					
<b>20 TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>287,858,845</b>	<b>266,808,340</b>	<b>1,250,506</b>	<b>0.5</b>	<b>14,575,015</b>	<b>14,487,198</b>	<b>77,817</b>	<b>0.5</b>	<b>1.8378</b>	<b>1.8390</b>	<b>(0.0012)</b>	<b>(0.1)</b>
21 NET UNBILLED	(22,206,568)	6,684,172	(28,889,740)	(432.2)	1,208,289	(334,349)	1,542,618	(461.4)	(0.1691)	0.0602	(0.2193)	(436.9)
22 COMPANY USE	858,473	1,376,417	(517,944)	(37.8)	(48,712)	(76,000)	26,288	(37.7)	0.0065	0.0103	(0.0038)	(38.9)
23 T & D LOSSES	47,851,933	14,386,217	33,466,716	232.7	(2,603,762)	(781,888)	(1,821,878)	233.0	0.3644	0.1081	0.2563	237.1
<b>24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)</b>	<b>287,858,845</b>	<b>266,808,340</b>	<b>1,250,506</b>	<b>0.5</b>	<b>13,132,810</b>	<b>13,306,963</b>	<b>(173,153)</b>	<b>(1.3)</b>	<b>2.0396</b>	<b>2.0037</b>	<b>0.0359</b>	<b>1.8</b>
<b>25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)</b>	<b>(6,633,407)</b>	<b>(7,653,591)</b>	<b>1,020,184</b>	<b>(25.4)</b>	<b>(271,848)</b>	<b>(378,724)</b>	<b>106,876</b>	<b>(28.2)</b>	<b>2.0723</b>	<b>1.9945</b>	<b>0.0778</b>	<b>3.9</b>
<b>26 JURISDICTIONAL KWH SALES</b>	<b>282,225,438</b>	<b>259,054,749</b>	<b>3,170,689</b>	<b>1.2</b>	<b>12,860,964</b>	<b>12,927,239</b>	<b>(66,275)</b>	<b>(0.5)</b>	<b>2.0389</b>	<b>2.0039</b>	<b>0.0350</b>	<b>1.8</b>
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	282,907,224	259,728,282	3,178,932	1.2	12,860,964	12,927,239	(66,275)	(0.5)	2.0442	2.0092	0.0350	1.7
28 PRIOR PERIOD TRUE-UP	3,080,908	3,080,906	1	0.0	12,860,964	12,927,239	(66,275)	(0.5)	0.0238	0.0237	0.0001	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	12,860,964	12,927,239	(66,275)	(0.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	12,860,964	12,927,239	(66,275)	(0.5)	0.0000	0.0000	0.0000	0.0
<b>29 TOTAL JURISDICTIONAL FUEL COST</b>	<b>266,868,130</b>	<b>262,789,197</b>	<b>3,178,933</b>	<b>1.2</b>	<b>12,860,964</b>	<b>12,927,239</b>	<b>(66,275)</b>	<b>(0.5)</b>	<b>2.0680</b>	<b>2.0329</b>	<b>0.0351</b>	<b>1.7</b>
<b>30 REVENUE TAX FACTOR</b>									<b>1.00083</b>	<b>1.00083</b>	<b>0.0000</b>	<b>0.0</b>
31 FUEL COST ADJUSTED FOR TAXES									2.0697	2.0346	0.0351	1.7
32 GPF	436,823	436,310			12,860,964	12,927,239			0.0034	0.0034	0.0000	100.0
<b>33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH</b>									<b>2.073</b>	<b>2.038</b>	<b>0.035</b>	<b>1.7</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2000

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>									
1. FUEL COST OF SYSTEM NET GENERATION	\$66,844,486	\$51,619,829	\$15,224,657	29.5	\$243,390,570	\$219,592,101	\$23,798,469	10.8	
1a. NUCLEAR FUEL DISPOSAL COST	\$540,369	501,186	39,183	7.8	2,622,186	2,482,485	139,701	5.6	
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	32,306	0	32,306	100.0	
2. FUEL COST OF POWER SOLD	(\$5,571,170)	(1,222,102)	(4,349,068)	355.9	(19,393,991)	(10,519,654)	(8,874,337)	84.4	
2a. GAIN ON POWER SALES	(\$1,169,379)	(214,083)	(955,296)	446.2	(3,397,732)	(2,086,208)	(1,311,524)	62.9	
3. FUEL COST OF PURCHASED POWER	\$4,076,746	3,121,490	955,256	30.6	18,076,259	14,989,233	3,087,026	20.6	
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$11,817,762	11,107,002	710,760	6.4	56,870,583	50,229,898	6,640,685	13.2	
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0	
4. ENERGY COST OF ECONOMY PURCHASES	\$1,189,155	2,804,999	(1,615,844)	(57.6)	3,393,272	6,652,689	(3,259,417)	(49.0)	
5. TOTAL FUEL & NET POWER TRANSACTIONS	77,734,430	67,718,321	10,016,109	14.8	301,593,464	281,340,544	20,252,920	7.2	
6. ADJUSTMENTS TO FUEL COST:									
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$3,983,794)	(3,186,959)	(796,835)	25.0	(21,449,226)	(16,277,204)	(5,172,022)	31.8	
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$2,503,274)	304,000	(2,807,274)	(923.5)	(12,285,394)	1,545,000	(13,830,394)	(895.2)	
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0	
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$71,247,362	\$64,835,362	\$6,412,000	9.9	\$267,858,845	\$266,608,340	\$1,250,505	0.5	

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	1,179	0	1,179	5,136	0	5,136
PIPELINE EXPENSES (Wholesale Portion)	1,030	0	1,030	9,063	0	9,063
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,550	0	1,550	10,430	0	10,430
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(32,306)	0	(32,306)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	266,102	304,000	(37,898)	1,367,218	1,545,000	(177,782)
EMISSIONS	198,858	0	198,858	553,388	0	553,388
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	158,646	0	158,646
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(2,965,531)	0	(2,965,531)	(14,333,433)	0	(14,333,433)
<b>SUBTOTAL LINE 6B SHOWN ABOVE</b>	<b>(\$2,503,274)</b>	<b>304,000</b>	<b>(2,807,274)</b>	<b>(12,285,394)</b>	<b>1,545,000</b>	<b>(13,830,394)</b>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FLORIDA POWER CORPORATION  
MAY 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B . SALES REVENUES (EXCLUDE REVENUE TAXES)</b>								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	53,892,010	53,834,938	57,072	0.1	258,187,184	260,970,706	(2,783,522)	(1.1)
1c. JURISDICTIONAL FUEL REVENUE	53,892,010	53,834,938	57,072	0.1	258,187,184	260,970,706	(2,783,522)	(1.1)
1d. NON FUEL REVENUE	133,582,589	135,617,580	(2,034,991)	(1.5)	643,840,355	665,932,039	(22,091,684)	(3.3)
1e. TOTAL JURISDICTIONAL SALES REVENUE	187,474,598	189,452,518	(1,977,920)	(1.0)	902,027,539	926,902,745	(24,875,206)	(2.7)
2. NON JURISDICTIONAL SALES REVENUE	18,230,719	13,101,074	5,129,645	39.2	96,198,747	74,742,006	21,456,741	28.7
3. TOTAL SALES REVENUE	\$205,705,318	\$202,553,592	\$3,151,726	1.6	\$998,226,286	\$1,001,644,751	(\$3,418,465)	(0.3)
<b>C. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,654,303,756	2,666,725,000	(12,421,244)	(0.5)	12,860,964,055	12,927,239,000	(66,274,945)	(0.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	41,758,739	72,885,000	(31,126,261)	(42.7)	271,846,673	378,724,000	(106,877,327)	(28.2)
3. TOTAL SALES	2,696,062,495	2,739,610,000	(43,547,505)	(1.6)	13,132,810,728	13,305,963,000	(173,152,272)	(1.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.45	97.34	1.11	1.1	97.93	97.15	0.78	0.8

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21-Jun-00

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>D . TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	53,892,010	\$53,834,938	\$57,072	0.1	\$258,187,184	\$260,970,706	(\$2,783,522)	(1.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	(612,181)	(612,181)	(0)	0.0	(3,060,906)	(3,060,905)	(1)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(436,309)	(436,184)	(126)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	53,192,567	53,135,495	57,072	0.1	254,689,969	257,473,617	(2,783,648)	(1.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	71,247,362	64,835,362	6,412,000	9.9	267,858,845	266,608,340	1,250,505	0.5
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	98.45	97.34	1.11	1.1				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	70,290,328	63,274,569	7,015,759	11.1	262,907,224	259,728,349	3,178,875	1.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(17,097,762)	(10,139,074)	(6,958,688)	0.0	(8,217,255)	(2,254,732)	(5,962,523)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	12,143				115,941			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	10,529,587				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				3,060,906	3,060,905	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(5,943,851)				(5,943,851)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(5,943,851)				(5,943,851)			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 MAY 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
<b>E . INTEREST PROVISION</b>							
1. BEGINNING TRUE UP (LINE D9)	\$10,529,587	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(5,955,994)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	4,573,593	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	2,286,797	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.180	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.570	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.750	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.375	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.531	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	\$12,143	N/A	--	--			

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21-Jun-00

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	19,270,404	14,141,219	5,129,185	36.3%
2 LIGHT OIL	4,687,389	2,116,164	2,571,225	121.5%
3 COAL	23,559,197	20,149,625	3,409,572	16.9%
4 GAS	17,371,110	13,390,508	3,980,602	29.7%
5 NUCLEAR	1,956,386	1,822,313	134,073	7.4%
6				
7				
8 TOTAL (\$)	66,844,486	51,619,829	15,224,657	29.5%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	554,083	550,194	3,889	0.7%
10 LIGHT OIL	72,590	36,650	35,940	98.1%
11 COAL	1,359,997	1,138,792	221,205	19.4%
12 GAS	581,691	477,602	104,089	21.8%
13 NUCLEAR	577,564	536,028	41,536	7.7%
14				
15				
16 TOTAL (MWH)	3,145,924	2,739,266	406,658	14.8%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	870,786	870,585	201	0.0%
18 LIGHT OIL (BBL)	163,905	78,955	84,950	107.6%
19 COAL (TON)	510,472	434,655	75,817	17.4%
20 GAS (MCF)	5,045,250	4,276,264	768,986	18.0%
21 NUCLEAR (MMBTU)	5,925,810	5,522,160	403,650	7.3%
22				
23				

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3

May 00  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	5,698,612	5,571,741	126,871	2.3%
25	LIGHT OIL	950,158	457,941	492,217	107.5%
26	COAL	12,779,767	10,923,584	1,856,183	17.0%
27	GAS	5,195,652	4,276,264	919,388	21.5%
28	NUCLEAR	5,925,810	5,522,160	403,650	7.3%
29					
30					
31	TOTAL (MILLION BTU)	30,549,999	26,751,690	3,798,309	14.2%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	17.6	20.09	-2.5	-12.3%
33	LIGHT OIL	2.3	1.34	1.0	72.5%
34	COAL	43.2	41.57	1.7	4.0%
35	GAS	18.5	17.44	1.1	6.1%
36	NUCLEAR	18.4	19.57	-1.2	-6.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

May 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	22.13	16.24	5.89	36.2%
41	LIGHT OIL (\$/BBL)	28.60	26.80	1.80	6.7%
42	COAL (\$/TON)	46.15	46.36	-0.21	-0.4%
43	GAS (\$/MCF)	3.44	3.13	0.31	10.0%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.38	2.54	0.84	33.2%
48	LIGHT OIL	4.93	4.62	0.31	6.8%
49	COAL	1.84	1.84	0.00	-0.1%
50	GAS	3.34	3.13	0.21	6.8%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.19	1.93	0.26	13.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,285	10,127	158	1.6%
56	LIGHT OIL	13,089	12,495	594	4.76%
57	COAL	9,397	9,592	-195	-2.0%
58	GAS	8,932	8,954	-22	-0.2%
59	NUCLEAR	10,260	10,302	-42	-0.4%
60					
61					
62	SYSTEM (BTU/KWH)	9,711	9,766	-55	-0.6%

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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

May 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.48	2.57	0.91	35.3%
64	LIGHT OIL	6.46	5.77	0.68	11.8%
65	COAL	1.73	1.77	-0.04	-2.1%
66	GAS	2.99	2.80	0.18	6.5%
67	NUCLEAR	0.34	0.34	0.00	-0.4%
68					
69					
70	SYSTEM (CENTS/KWH)	2.12	1.88	0.24	12.8%

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	43,669,223	52,195,209	-8,525,986	-16.3%
2	LIGHT OIL	9,831,647	12,082,100	-2,250,453	-18.6%
3	COAL	104,289,371	89,225,373	15,063,998	16.9%
4	GAS	74,936,802	57,074,640	17,862,162	31.3%
5	NUCLEAR	10,663,528	9,014,779	1,648,749	18.3%
6					
7					
8	TOTAL (\$)	243,390,570	219,592,101	23,798,469	10.8%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	1,307,510	1,954,776	-647,266	-33.1%
10	LIGHT OIL	160,677	198,646	-37,969	-19.1%
11	COAL	6,022,663	5,040,364	982,299	19.5%
12	GAS	2,461,856	2,011,790	450,066	22.4%
13	NUCLEAR	2,788,327	2,655,064	133,263	5.0%
14					
15					
16	TOTAL (MWH)	12,741,032	11,860,640	880,392	7.4%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	2,063,148	3,080,495	-1,017,347	-33.0%
18	LIGHT OIL (BBL)	350,576	448,763	-98,187	-21.9%
19	COAL (TON)	2,264,828	1,920,969	343,859	17.9%
20	GAS (MCF)	21,284,584	17,187,023	4,097,561	23.8%
21	NUCLEAR (MMBTU)	28,420,271	27,317,512	1,102,759	4.0%
22					
23					

**FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA  
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	13,475,737	19,715,167	-6,239,430	-31.6%
25	LIGHT OIL	2,036,561	2,602,833	-566,272	-21.8%
26	COAL	56,749,070	48,277,454	8,471,616	17.5%
27	GAS	21,900,434	17,187,023	4,713,411	27.4%
28	NUCLEAR	28,420,271	27,317,512	1,102,759	4.0%
29					
30					
31	TOTAL (MILLION BTU)	122,582,072	115,099,989	7,482,083	6.5%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	10.3	16.48	-6.2	-37.7%
33	LIGHT OIL	1.3	1.67	-0.4	-24.7%
34	COAL	47.3	42.50	4.8	11.2%
35	GAS	19.3	16.96	2.4	13.9%
36	NUCLEAR	21.9	22.39	-0.5	-2.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	21.17	16.94	4.22	24.9%
41	LIGHT OIL (\$/BBL)	28.04	26.92	1.12	4.2%
42	COAL (\$/TON)	46.05	46.45	-0.40	-0.9%
43	GAS (\$/MCF)	3.52	3.32	0.20	6.0%
44	NUCLEAR (\$/MBTU)	0.38	0.33	0.05	13.7%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	3.24	2.65	0.59	22.4%
48	LIGHT OIL	4.83	4.64	0.19	4.0%
49	COAL	1.84	1.85	-0.01	-0.6%
50	GAS	3.42	3.32	0.10	3.0%
51	NUCLEAR	0.38	0.33	0.05	13.7%
52					
53					
54	SYSTEM (\$/MBTU)	1.99	1.91	0.08	4.1%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,306	10,086	221	2.2%
56	LIGHT OIL	12,675	13,103	-428	-3.27%
57	COAL	9,423	9,578	-156	-1.6%
58	GAS	8,896	8,543	353	4.1%
59	NUCLEAR	10,193	10,269	-96	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,621	9,704	-83	-0.9%



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FLORIDA POWER CORPORATION  
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru May 00  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>					
63	HEAVY OIL	3.34	2.67	0.67	25.1%
64	LIGHT OIL	6.12	6.08	0.04	0.6%
65	COAL	1.73	1.77	-0.04	-2.2%
66	GAS	3.04	2.84	0.21	7.3%
67	NUCLEAR	0.38	0.34	0.04	12.6%
68					
69					
70	SYSTEM (CENTS/KWH)	1.91	1.85	0.06	3.2%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
<b>HEAVY OIL</b>	1	<b>PURCHASES</b>				
	2	Units (BBL)	522,386	870,585	-348,199	-40.0%
	3	Unit Cost (\$/BBL)	23.44	16.12	7.32	45.4%
	4	Amount (\$)	12,243,970	14,033,823	-1,789,853	-12.8%
	5	<b>BURNED</b>				
	6	Units (BBL)	870,786	870,585	201	0.0%
	7	Unit Cost (\$/BBL)	22.13	16.24	5.89	36.2%
	8	Amount (\$)	19,270,404	14,141,219	5,129,185	36.3%
	9	<b>ADJUSTMENTS</b>				
	10	Units (BBL)	-826			
	11	Amount (\$)	-82,288			
	12	<b>ENDING INVENTORY</b>				
	13	Units (BBL)	679,263	800,000	-120,737	-15.1%
	14	Unit Cost (\$/BBL)	23.41	16.56	6.85	41.3%
	15	Amount (\$)	15,898,268	13,247,079	2,651,189	20.0%
	16					
	17	DAYS SUPPLY	24	27	-3	-11.1%
<b>LIGHT OIL</b>	18	<b>PURCHASES</b>				
	19	Units (BBL)	127,310	78,955	48,355	61.2%
	20	Unit Cost (\$/BBL)	35.12	26.97	8.15	30.2%
	21	Amount (\$)	4,471,320	2,129,425	2,341,895	110.0%
	22	<b>BURNED</b>				
	23	Units (BBL)	163,905	78,955	84,950	107.6%
	24	Unit Cost (\$/BBL)	28.60	26.80	1.80	6.7%
	25	Amount (\$)	4,687,389	2,116,164	2,571,225	121.5%
	26	<b>ADJUSTMENTS</b>				
	27	Units (BBL)	-4			
	28	Amount (\$)	-185			
	29	<b>ENDING INVENTORY</b>				
	30	Units (BBL)	634,131	550,000	84,131	15.3%
	31	Unit Cost (\$/BBL)	28.38	26.83	1.55	5.8%
	32	Amount (\$)	17,994,861	14,754,081	3,240,780	22.0%
	33					
	34	DAYS SUPPLY	119	208	-89	-42.8%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	<b>35 PURCHASES</b>				
	36 Units (TON)	540,889	469,000	71,889	15.3%
	37 Unit Cost (\$/TON)	45.51	45.88	-0.37	-0.8%
	38 Amount (\$)	24,617,620	21,517,720	3,099,900	14.4%
	<b>39 BURNED</b>				
	40 Units (TON)	510,472	434,655	75,817	17.4%
	41 Unit Cost (\$/TON)	46.15	46.36	-0.21	-0.4%
	42 Amount (\$)	23,559,197	20,149,625	3,409,572	16.9%
	<b>43 ADJUSTMENTS</b>				
	44 Units (TON)	-8			
	45 Amount (\$)	-676			
	<b>46 ENDING INVENTORY</b>				
	47 Units (TON)	922,225	888,719	33,506	3.8%
	48 Unit Cost (\$/TON)	46.92	46.02	0.90	2.0%
	49 Amount (\$)	43,272,914	40,897,850	2,375,064	5.8%
	50				
	51 DAYS SUPPLY	56	61	-5	-8.2%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION  
SYSTEM GENERATION FUEL COST  
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
<b>GAS</b>	66	BURNED				
	67	Units (MCF)	5,045,250	4,276,264	768,986	18.0%
	68	Unit Cost (\$/MCF)	3.44	3.13	0.31	10.0%
	69	Amount (\$)	17,371,110	13,390,508	3,980,602	29.7%
<b>NUCLEAR</b>	70	BURNED				
	71	Units (MM BTU)	5,925,810	5,522,160	403,650	7.3%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,956,386	1,822,313	134,073	7.4%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**May 2000**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(826)	(\$16,074.91)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$65,399.66)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$814.05)	Non recoverable expense of fuel additives.
(826)	(\$82,288.62)	<b>TOTAL</b>

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	(\$29.01)	Non recoverable expense of fuel additives.
(2)	(\$107.37)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$48.16)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
(4)	(\$184.54)	<b>TOTAL</b>

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	(335.90)	Non recoverable expense of inspection reports.
(8)	(340.35)	Crystal River #3 Participant's share of coal burned related to Steam Transfer.
(8)	(\$676.25)	<b>TOTAL</b>

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 00 Thru May 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	656,520.00	35			10,212				6,704,484	22,406,925	3.413	
		469,862.54					#6	730,410	6.569	4,798,309	15,669,413	3.335	21.453
		183,970.53					GS	1,829,690	1.027	1,878,736	6,585,078	3.579	3.599
		2,686.93					#2	4,710	5.826	27,439	152,434	5.673	32.364
UNIT 2	509	761,543.00	41			10,357				7,887,238	26,439,313	3.472	
		472,536.60					#6	745,660	6.563	4,894,022	16,067,572	3.400	21.548
		283,274.63					GS	2,857,630	1.027	2,933,852	10,038,601	3.544	3.513
		5,731.77					#2	10,190	5.826	59,363	333,140	5.812	32.693
<b>Bartow</b>													
UNIT 1	122	53,449.00	12			10,108				540,262	1,671,771	3.128	
		53,368.53					#6	83,530	6.458	539,448	1,670,519	3.130	19.999
		80.47					#2	140	5.810	813	1,252	1.556	8.943
UNIT 2	120	99,814.00	23			10,638				1,061,809	3,276,064	3.282	
		99,814.00					#6	164,080	6.471	1,061,809	3,274,812	3.281	19.959
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	290,238.00	39			10,234				2,970,212	9,532,336	3.284	
		181,050.09					#6	286,320	6.471	1,852,814	5,689,755	3.143	19.872
		109,187.91					GS	1,088,240	1.027	1,117,398	3,842,581	3.519	3.531
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	1,021,068.00	73			9,775				9,980,784	16,498,986	1.616	
		1,770.94					#2	2,980	5.809	17,311	85,750	4.842	28.775
		1,019,297.06					CA	392,660	25.374	9,963,473	16,413,236	1.610	41.800
UNIT 2	477	1,111,884.00	64			9,723				10,810,390	17,885,900	1.609	
		1,517.33					#2	2,540	5.808	14,752	72,724	4.793	28.631
		1,110,366.67					CA	425,541	25.369	10,795,638	17,813,177	1.604	41.860

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**Jan 00 Thru May 00  
FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	1,657,985.00	63			9,302				15,422,051	30,688,834	1.851	
		19,841.84					#2	32,090	5.693	182,702	1,047,198	5.331	32.633
		1,638,343.16					CA	610,500	24.962	15,239,349	29,641,636	1.809	48.553
UNIT 5	725	2,260,821.00	85			9,204				20,808,148	40,740,675	1.802	
		6,251.51					#2	10,010	5.748	57,538	319,352	5.108	31.903
		2,254,569.49					CA	832,060	24.939	20,750,610	40,421,323	1.793	48.580
<b>Suwannee Plant</b>													
UNIT 1	33	7,244.00	6			13,680				99,096	372,746	5.146	
		7,209.67					#6	15,090	6.536	98,626	370,455	5.138	24.550
		34.33					#2	80	5.870	470	2,291	6.673	28.637
UNIT 2	32	6,941.00	6			10,387				72,099	339,868	4.897	
		6,884.50					#6	13,720	5.212	71,512	337,032	4.896	24.565
		56.50					#2	100	5.869	587	2,837	5.021	28.370
UNIT 3	81	14,183.00	5			11,262				159,723	592,357	4.177	
		14,136.16					#6	24,350	6.538	159,196	589,667	4.171	24.216
		46.84					#2	90	5.862	528	2,691	5.745	29.900
<b>TOTAL</b>	<b>3,913</b>	<b>7,941,690.00</b>				<b>9,635</b>				<b>76,516,295</b>	<b>170,445,775</b>	<b>2.146</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	2,788,327.50	99			10,193				28,421,122	10,670,837	0.383	
		0					NF	28,420,271	1.000	28,420,271	10,663,528	0.000	0.375
		0					#2	151	5.641	852	7,309	0.000	48.404
<b>TOTAL</b>	<b>774</b>	<b>2,788,327.50</b>				<b>10,193</b>				<b>28,421,122</b>	<b>10,670,837</b>	<b>0.383</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	55	6,981.00	3			17,363				121,211	441,855	6.329	
		986.39					#2	2,940	5.825	17,127	79,429	8.053	27.017
		5,994.61					GS	101,280	1.028	104,084	362,427	6.046	3.578
Bartow Peaker	199	17,311.00	2			16,454				284,841	1,009,250	5.830	
		3,801.11					#2	10,760	5.813	62,545	258,854	6.810	24.057
		13,509.89					GS	216,280	1.028	222,296	750,396	5.554	3.470

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**FLORIDA POWER CORPORATION**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

Jan 00 Thru May 00  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 4 & 5	0	-3,947.13	0.00



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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

Jan 00 Thru May 00  
FINAL

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bayboro Peaker	197	14,921.00	2			13,487				201,236	1,041,914	6.983	
		14,921.00					#2	34,550	5.824	201,236	1,041,914	6.983	30.157
Debary Peaker	638	93,391.00	4			13,477				1,258,606	5,076,175	5.435	
		44,469.14					#2	102,880	5.825	599,299	2,815,197	6.331	27.364
		48,921.86					GS	636,400	1.036	659,307	2,260,979	4.622	3.553
Higgins Peaker	123	16,465.00	4			17,000				279,899	980,396	5.954	
		944.43					#2	2,750	5.838	16,055	76,148	8.063	27.690
		15,520.57					GS	256,740	1.028	263,844	904,248	5.826	3.522
Hines Energy	508	1,023,274.00	55			7,351				7,522,464	25,093,062	2.452	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		1,023,274.00					GS	7,321,420	1.027	7,522,464	25,089,841	2.452	3.427
Intercession City Peaker	797	188,288.00	6			13,332				2,243,686	8,373,621	4.976	
		44,481.66					#2	102,010	5.814	593,048	2,626,315	5.904	25.746
		123,806.34					GS	1,606,610	1.027	1,650,638	5,747,306	4.642	3.577
Rio Pinar Peaker	15	162.00	0			19,038				3,084	14,253	8.798	
		162.00					#2	530	5.819	3,084	14,253	8.798	26.892
Suwannee Peaker	170	28,292.00	5			13,970				395,226	1,523,766	5.386	
		7,560.28					#2	18,010	5.864	105,614	502,752	6.650	27.915
		20,731.72					GS	281,799	1.028	289,613	1,021,014	4.925	3.623
Tiger Bay Cogen	216	501,844.00	64			7,684				3,855,939	14,333,433	2.856	
		501,844.00					GS	3,752,530	1.028	3,855,939	14,333,433	2.856	3.820
Turner Peaker	164	5,025.00	1			15,164				76,199	385,334	7.668	
		5,025.00					#2	13,090	5.821	76,199	385,334	7.668	29.437
Univ of Florida Cogen	41	135,061.00	90			10,382				1,402,264	4,000,899	2.962	
		135,061.00					GS	1,335,965	1.050	1,402,264	4,000,899	2.962	2.995
<b>TOTAL</b>	<b>3,123</b>	<b>2,011,015.00</b>				<b>8,774</b>				<b>17,644,655</b>	<b>62,273,958</b>	<b>3.097</b>	
<b>SYSTEM TOTAL</b>	<b>7,810</b>	<b>12,741,032.50</b>				<b>9,621</b>				<b>122,582,072</b>	<b>243,390,570</b>	<b>1.910</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$3,800.42	91.00	2,307,032,064

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	510	196,685.00	52			10,285				2,022,995	7,082,572	3.601	
		164,929.23					#6	257,360	6.591	1,696,372	5,914,229	3.586	22.980
		31,291.82					GS	312,780	1.029	321,851	1,141,483	3.648	3.649
		463.95					#2	820	5.819	4,772	26,859	5.789	32.755
UNIT 2	509	205,649.00	54			10,162				2,089,794	7,342,737	3.571	
		174,075.72					#6	269,230	6.570	1,768,948	6,187,007	3.554	22.980
		30,731.44					GS	303,490	1.029	312,291	1,107,579	3.604	3.649
		841.83					#2	1,470	5.819	8,555	48,150	5.720	32.755
<b>Bartow</b>													
UNIT 1	122	37,788.00	42			10,082				380,994	1,200,090	3.176	
		37,736.20					#6	58,800	6.471	380,472	1,200,090	3.180	20.410
		51.80					#2	90	5.803	522	0	0.000	0.000
UNIT 2	120	57,881.00	65			10,719				620,445	1,954,228	3.376	
		57,881.00					#6	95,750	6.480	620,445	1,954,228	3.376	20.410
UNIT 3	206	101,360.00	66			9,949				1,008,465	3,191,456	3.149	
		100,068.24					#6	153,420	6.489	995,613	3,131,254	3.129	20.410
		1,291.76					GS	12,490	1.029	12,852	60,202	4.660	4.820
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	381	237,527.00	84			9,838				2,336,717	3,804,132	1.602	
		543.55					#2	920	5.812	5,347	28,176	5.184	30.626
		236,983.45					CA	91,960	25.352	2,331,370	3,775,956	1.593	41.061
UNIT 2	477	192,685.00	54			9,822				1,892,485	3,080,674	1.599	
		432.00					#2	730	5.812	4,243	22,357	5.175	30.626
		192,253.00					CA	74,481	25.352	1,888,242	3,058,317	1.591	41.062
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	717	469,127.00	88			9,161				4,297,539	8,649,720	1.844	
		6,347.08					#2	10,630	5.470	58,144	366,743	5.778	34.501
		462,779.92					CA	170,380	24.882	4,239,395	8,282,977	1.790	48.615
UNIT 5	725	468,982.00	87			9,233				4,330,003	8,500,253	1.812	
		1,001.21					#2	1,690	5.470	9,244	58,306	5.824	34.501
		467,980.79					CA	173,650	24.882	4,320,759	8,441,947	1.804	48.615

**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST  
Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MW/H)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Suwannee Plant</b>													
UNIT 1	33	4,821.00	20			13,146				63,378	236,897	4.914	
		4,807.63					#6	9,670	6.536	63,202	235,902	4.907	24.395
		13.37					#2	30	5.861	176	995	7.442	33.167
UNIT 2	32	4,763.00	20			13,046				62,136	232,262	4.876	
		4,749.52					#6	9,480	6.536	61,960	231,267	4.869	24.395
		13.48					#2	30	5.861	176	995	7.381	33.167
UNIT 3	81	9,856.00	16			11,347				111,835	417,754	4.239	
		9,835.34					#6	17,070	6.538	111,600	416,427	4.234	24.395
		20.66					#2	40	5.861	234	1,327	6.423	33.175
<b>TOTAL</b>	<b>3,913</b>	<b>1,987,124.00</b>				<b>9,671</b>				<b>19,216,786</b>	<b>45,692,774</b>	<b>2.299</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	774	577,564.00	100			10,260				5,925,916	1,957,585	0.339	
		0					NF	5,925,810	1.000	5,925,810	1,956,386	0.000	0.330
		0					#2	24	4.436	106	1,199	0.000	49.958
<b>TOTAL</b>	<b>774</b>	<b>577,564.00</b>				<b>10,260</b>				<b>5,925,916</b>	<b>1,957,585</b>	<b>0.339</b>	
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
	56	3,590.00	9			17,729				63,649	235,047	6.547	
		552.24					#2	1,680	5.828	9,791	46,700	8.456	27.798
		3,037.76					GS	52,340	1.029	53,858	188,347	6.200	3.599
<b>Bartow Peaker</b>													
	205	7,474.00	5			15,838				118,370	432,146	5.782	
		1,795.46					#2	4,900	5.803	28,436	117,663	6.553	24.013
		5,678.54					GS	87,400	1.029	89,935	314,483	5.538	3.598
<b>Bayboro Peaker</b>													
	200	8,281.00	6			13,554				112,238	607,685	7.338	
		8,281.00					#2	19,270	5.824	112,238	607,685	7.338	31.535
<b>Debary Peaker</b>													
	644	43,338.00	9			13,735				595,265	2,565,983	5.921	
		26,148.79					#2	61,670	5.824	359,164	1,741,230	6.659	28.235
		17,189.21					GS	227,020	1.040	236,101	824,753	4.798	3.633
<b>Higgins Peaker</b>													
	126	7,940.00	8			17,467				138,685	494,824	6.232	

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**FLORIDA POWER CORPORATION  
SYSTEM NET GENERATION AND FUEL COST**

**May 00  
FINAL**

**Schedule A-4**

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
		378.00					#2	1,130	5.843	6,602	32,656	8.639	28.899
		7,562.00					GS	128,360	1.029	132,082	462,167	6.112	3.601
Hines Energy	506	259,647.00	69			7,349				1,908,260	6,681,109	2.573	
		0.00					#2	0	0.000	0	1,484	0.000	0.000
		259,647.00					GS	1,854,480	1.029	1,908,260	6,679,625	2.573	3.602
Intercession City Peaker	807	66,362.00	11			13,130				871,337	3,297,981	4.970	
		19,373.07					#2	43,790	5.809	254,370	1,123,131	5.797	25.648
		46,988.93					GS	599,580	1.029	616,968	2,174,851	4.628	3.627
Rio Pinar Peaker	15	51.00	0			23,991				1,224	6,204	12.165	
		51.00					#2	210	5.826	1,224	6,204	12.165	29.543
Suwannee Peaker	173	12,020.00	9			16,958				203,835	792,928	6.597	
		1,942.37					#2	5,620	5.861	32,939	169,184	8.710	30.104
		10,077.63					GS	166,080	1.029	170,896	623,745	6.189	3.756
Tiger Bay Cogen	215	141,853.00	89			7,513				1,065,807	2,965,531	2.091	
		141,853.00					GS	1,035,770	1.029	1,065,807	2,965,531	2.091	2.863
Turner Peaker	166	3,561.00	3			15,129				53,875	286,344	8.041	
		3,561.00					#2	9,250	5.824	53,875	286,344	8.041	30.956
Univ of Florida Cogen	42	27,119.00	87			10,131				274,751	828,344	3.054	
		27,119.00					GS	265,460	1.035	274,751	828,344	3.054	3.120
<b>TOTAL</b>	<b>3,155</b>	<b>581,236.00</b>				<b>9,303</b>				<b>5,407,296</b>	<b>19,194,127</b>	<b>3.302</b>	
<b>SYSTEM TOTAL</b>	<b>7,842</b>	<b>3,145,924.00</b>				<b>9,711</b>				<b>30,549,999</b>	<b>66,844,486</b>	<b>2.125</b>	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 2	Coal	\$3,800.42	91.00	2,307,032,064

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>HEAVY OIL</b>	<b>1 PURCHASES</b>				
	2 Units (BBL)	1,699,525	3,080,495	-1,380,970	-44.8%
	3 Unit Cost (\$/BBL)	23.05	16.83	6.23	37.0%
	4 Amount (\$)	39,182,536	51,843,683	-12,661,147	-24.4%
	<b>5 BURNED</b>				
	6 Units (BBL)	2,063,148	3,080,495	-1,017,347	-33.0%
	7 Unit Cost (\$/BBL)	21.17	16.94	4.22	24.9%
	8 Amount (\$)	43,669,223	52,195,209	-8,525,986	-16.3%
	<b>9 ADJUSTMENTS</b>				
	10 Units (BBL)	-10,377			
	11 Amount (\$)	-617,800			
	<b>12 ENDING INVENTORY</b>				
	13 Units (BBL)	679,263	800,000	-120,737	-15.1%
	14 Unit Cost (\$/BBL)	23.41	16.56	6.85	41.3%
	15 Amount (\$)	15,898,268	13,247,079	2,651,189	20.0%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>	<b>18 PURCHASES</b>				
	19 Units (BBL)	299,913	448,763	-148,850	-33.2%
	20 Unit Cost (\$/BBL)	34.62	27.07	7.56	27.9%
	21 Amount (\$)	10,384,273	12,146,031	-1,761,758	-14.5%
	<b>22 BURNED</b>				
	23 Units (BBL)	350,576	448,763	-98,187	-21.9%
	24 Unit Cost (\$/BBL)	28.04	26.92	1.12	4.2%
	25 Amount (\$)	9,831,647	12,082,100	-2,250,453	-18.6%
	<b>26 ADJUSTMENTS</b>				
	27 Units (BBL)	-18			
	28 Amount (\$)	-1,072			
	<b>29 ENDING INVENTORY</b>				
	30 Units (BBL)	634,131	550,000	84,131	15.3%
	31 Unit Cost (\$/BBL)	28.39	26.83	1.55	5.8%
	32 Amount (\$)	17,994,861	14,754,081	3,240,780	22.0%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
<b>COAL</b>	35	<b>PURCHASES</b>			
	36	2,360,574	2,278,000	82,574	3.6%
	37	46.47	45.90	0.57	1.2%
	38	109,700,111	104,570,800	5,129,311	4.9%
	39	<b>BURNED</b>			
	40	2,264,828	1,920,969	343,859	17.9%
	41	46.05	46.45	-0.40	-0.9%
	42	104,289,371	89,225,373	15,063,998	16.9%
	43	<b>ADJUSTMENTS</b>			
	44	-8			
	45	-2,542			
	46	<b>ENDING INVENTORY</b>			
	47	922,225	888,719	33,506	3.8%
	48	46.92	46.02	0.90	2.0%
	49	43,272,914	40,897,850	2,375,064	5.8%
	50				
	51	0	0	0	0.0%
<b>OTHER</b>	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

		<b>Actual</b>	<b>Estimated</b>	<b>Difference</b>	<b>Difference (%)</b>
<b>GAS</b>	66	BURNED			
	67	Units (MCF)	21,284,584	17,187,023	4,097,561 23.8%
	68	Unit Cost (\$/MCF)	3.52	3.32	0.20 6.0%
	69	Amount (\$)	74,936,802	57,074,640	17,862,162 31.3%
<b>NUCLEAR</b>	70	BURNED			
	71	Units (MM BTU)	28,420,271	27,317,512	1,102,759 4.0%
	72	Unit Cost (\$/MM BTU)	0.38	0.33	0.05 13.7%
	73	Amount (\$)	10,663,528	9,014,779	1,648,749 18.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

POWER SOLD  
FOR THE MONTH OF:  
MAY 2006

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		<b>53,521</b>	<b>-</b>	<b>53,521</b>	<b>2.283</b>	<b>2.283</b>	<b>1,222,102.00</b>	<b>1,222,102.00</b>	<b>-</b>	<b>214,063.00</b>
<b>ACTUAL</b>										
City of Homestead, FL	Schedule C	164		164	2.155	2.968	3,534.05	4,867.00	1,068.36	Not Applicable
Florida Power & Light Co.	Schedule C	22,095		22,095	1.976	2.456	436,688.75	542,710.00	84,817.00	"
<b>SubTotal - Gain on Economy Energy Sales</b>		<b>22,259</b>		<b>22,259</b>			<b>440,222.80</b>	<b>547,577.00</b>	<b>85,883.36</b>	
Seminole Electric Coop., Inc.	Load Following	2,508		2,508	3.257	3.257	81,710.28	81,710.28	Not Applicable	-
Southeastern Power Admin.	Pump	550		550	3.413	3.850	18,771.50	21,175.00	"	2,403.50
American Electric Power Co., Inc.	Market Rates	800		800	4.374	9.413	34,993.92	75,306.97	"	40,313.05
Aquila Energy Mktg. Corp.	Schedule OS	1,875		1,875	3.349	3.822	62,787.79	71,658.81	"	8,870.82
Cinergy Services, Inc.	Market Rates	800		800	4.491	10.000	35,925.78	80,000.00	"	44,074.24
City of Homestead, FL	Schedule OS	618		618	2.010	2.568	12,423.13	15,870.97	"	3,447.84
City of Lakeland, FL	Schedule OS	4,075		4,075	1.598	1.797	65,131.50	73,227.00	"	8,095.50
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,978.71	6,978.71	"	-
City of New Smyrna Beach, FL	Schedule OS	310		310	7.488	10.584	23,211.42	32,811.02	"	9,599.60
City of Tallahassee, FL	Schedule OS	225		225	1.285	1.637	2,891.25	3,683.25	"	792.00
Duke Energy Trdg. & Mktg., L.L.C.	Schedule OS	3,200		3,200	4.929	4.888	157,738.88	158,430.84	"	(1,308.04)
Dynegy Power Mktg., Inc.	Market Rates	5,030		5,030	5.066	7.911	254,817.60	397,929.67	"	143,112.07
El Paso Merchant Energy, L.P.	Cost Rates	800		800	4.888	7.500	39,104.00	60,000.00	"	20,896.00
El Paso Power Services Co.	Schedule OS	14,400		14,400	4.569	1.818	658,004.80	261,490.08	"	(396,514.72)
Enron Power Mktg., Inc.	Schedule OS	1,815		1,815	3.160	5.214	57,360.62	94,635.83	"	37,275.21
Entergy Power Mktg. Corp.	Market Rates	35,745		35,745	4.605	2.380	1,648,195.02	850,788.78	"	(795,406.26)
Entergy Services, Inc.	Market Rates	400		400	7.760	11.699	31,040.08	46,798.98	"	15,758.88
Florida Power & Light Co.	Schedule OS	150		150	1.805	2.991	2,707.50	4,487.00	"	1,779.50
LG & E Energy Mktg., Inc.	Schedule J	1,300		1,300	8.235	46.024	107,050.00	598,306.35	"	491,256.35
LG & E Energy Mktg., Inc.	Schedule OS	4,100		4,100	4.624	5.234	189,589.75	214,579.06	"	24,989.31
Oglethorpe Power Corp.	Market Rates	2,876		2,876	5.724	21.894	164,628.88	629,865.82	"	465,036.94
Orlando Utilities Commission	Schedule OS	7,705		7,705	1.752	2.129	135,026.00	164,059.89	"	29,033.89
Reedy Creek Improvemt. Dist.	Schedule OS	5,667		5,667	1.647	2.038	93,353.95	115,513.74	"	22,159.79
Reliant Energy Services, Inc.	Schedule OS	4,694		4,694	3.193	3.771	149,886.52	177,024.59	"	27,138.07
Seminole Electric Coop., Inc.	Schedule A	134		134	8.510	8.510	11,403.40	11,403.40	"	-
Southern Co. Energy Mktg., L.P.	Market Rates	800		800	5.698	6.626	45,568.64	53,024.77	"	7,456.13
Southern Co. Services, Inc.	Market Rates	11,350		11,350	4.496	5.719	510,332.00	649,150.73	"	138,818.73
Tampa Electric Co.	Schedule J	17,320		17,320	4.392	5.375	760,810.13	930,867.04	"	170,256.91
Tennessee Valley Authority	Market Rates	1,600		1,600	4.616	9.413	73,863.38	150,613.94	"	76,750.58
The Energy Authority	Market Rates	1,315		1,315	4.246	5.790	55,832.67	76,132.08	"	20,299.41
The Energy Authority	Schedule OS	1,530		1,530	5.663	7.103	86,645.45	108,672.70	"	22,027.25
<b>ADJUSTMENTS</b>										
Dynegy Power Mktg., Inc.	Market Rates	-		-	-	-	-	448.00	"	448.00
American Electric Power Service	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
Duke Energy Trading & Mktg., L.L.C.	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
TXU Energy Trading Company	Market Rates	-		-	-	-	(148,212.48)	-	"	148,212.48
<b>SubTotal - Gain on Other Power Sales</b>		<b>133,692</b>		<b>133,692</b>			<b>5,130,947.05</b>	<b>6,214,443.04</b>		<b>1,083,495.99</b>
<b>CURRENT MONTH TOTAL</b>		<b>155,961</b>		<b>155,961</b>	<b>3.572</b>	<b>4.336</b>	<b>5,571,169.85</b>	<b>6,762,020.04</b>	<b>85,883.36</b>	<b>1,083,495.99</b>
<b>DIFFERENCE</b>		<b>102,430</b>		<b>102,430</b>	<b>1.289</b>	<b>2.053</b>	<b>4,349,067.85</b>	<b>5,539,918.04</b>	<b>85,883.36</b>	<b>869,412.99</b>
<b>DIFFERENCE %</b>		<b>191.40%</b>		<b>191.40%</b>	<b>56.50%</b>	<b>89.90%</b>	<b>355.90%</b>	<b>453.30%</b>	<b>0.00%</b>	
<b>CUMULATIVE ACTUAL</b>		<b>796,109</b>		<b>796,109</b>	<b>2.436</b>	<b>2.894</b>	<b>19,393,990.59</b>	<b>22,959,284.30</b>	<b>670,167.20</b>	<b>2,727,564.71</b>
<b>CUMULATIVE ESTIMATED</b>		<b>573,521</b>		<b>573,521</b>	<b>1.834</b>	<b>1.834</b>	<b>10,519,654.00</b>	<b>10,519,654.00</b>	<b>-</b>	<b>2,086,208.00</b>
<b>CUMULATIVE DIFFERENCE</b>		<b>222,588</b>		<b>222,588</b>	<b>0.602</b>	<b>1.050</b>	<b>8,874,336.59</b>	<b>12,439,610.30</b>	<b>670,167.20</b>	<b>641,356.71</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>38.80%</b>		<b>38.80%</b>	<b>32.80%</b>	<b>57.30%</b>	<b>84.40%</b>	<b>118.30%</b>	<b>0.00%</b>	



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
<b>ESTIMATED</b>		213,180			213,180	1.464	1.464	3,121,490.00
<b>ACTUAL</b>								
Glades	Firm	14			14	10.785	10.785	1,553.00
Southern Company Services, Inc.	UPS	239,392			239,392	1.502	1.502	3,595,880.00
Tampa Electric Company	AR1	24,240			24,240	2.918	2.918	707,299.00
<b>Adjustments</b>								
Southern Company Services, Inc.	UPS	-			-	0.000	0.000	(227,847.58)
Tampa Electric Company	AR1	-			-	0.000	0.000	(138.00)
<b>CURRENT MONTH TOTAL</b>		263,646			263,646	1.546	1.546	4,076,746.42
<b>DIFFERENCE</b>		50,466			50,466	0.082	0.082	955,256.42
<b>DIFFERENCE %</b>		23.7			23.7	5.6	5.6	30.6
<b>CUMULATIVE ACTUAL</b>		1,118,332			1,118,332	1.616	1.616	18,076,259.49
<b>CUMULATIVE ESTIMATED</b>		1,033,588			1,033,588	1.450	1.450	14,989,233.00
<b>CUMULATIVE DIFFERENCE</b>		84,744			84,744	0.166	0.166	3,087,026.49
<b>CUMULATIVE DIFFERENCE %</b>		8.2			8.2	11.4	11.4	20.6

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FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		581,954			581,954	1.909	1.909	11,107,002.00
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	85,777			85,777	2.534	2.534	2,173,540.65
ADJ		0			0			(11,383.67)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,432			8,432	1.817	1.817	153,209.44
ADJ		-			-			(8,676.65)
BAY COUNTY	CO-GEN	6,922			6,922	1.787	1.787	123,696.14
ADJ		-			-			(24.83)
CARGILL FERTILIZER	CO-GEN	7,568			7,568	1.413	1.413	106,935.84
ADJ		-			-			5,766.43
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
LAKE COUNTY	CO-GEN	7,253			7,253	1.761	1.761	127,725.33
ADJ		-			-			(2,084.40)
LAKE ORDER COGEN LIMITED	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
METRO-DADE COUNTY	CO-GEN	56,287			56,287	2.130	2.130	1,198,913.10
ADJ		-			-			(42,686.89)
METRO-DADE COUNTY	CO-GEN	27,122			27,122	2.150	2.150	583,123.00
ADJ		-			-			40,587.15
ORANGE COGEN	CO-GEN	10,050			10,050	1.973	1.973	198,254.92
ADJ		-			-			(13,261.98)
ORLANDO COGEN	CO-GEN	88,818			88,818	2.152	2.152	1,911,706.65
ADJ		-			-			(8,082.63)
PASCO COGEN LIMITED	CO-GEN	426			426	2.651	2.651	11,293.26
ADJ		-			-			28.51
PASCO COUNTY RESOURCE RECOVERY	CO-GEN	70,609			70,609	1.783	1.783	1,258,958.47
ADJ		-			-			200,987.09
PCS PHOSPHATE	CO-GEN	12,064			12,064	1.778	1.778	214,497.92
ADJ		(94)			(94)			(4,322.34)
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	29,824			29,824	1.755	1.755	523,411.20
ADJ		-			-			(7,820.51)
POLK POWER - MULBERRY ENERGY	CO-GEN	22,538			22,538	1.337	1.337	301,335.20
ADJ		0			0			(7,000.58)
POLK POWER- ROYSTER ENERGY	CO-GEN	8,765			8,765	1.385	1.385	121,393.03
ADJ		-			-			(5,286.94)
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	7,006			7,006	1.795	1.795	125,757.70
ADJ		-			-			(4,035.49)
U.S. AGRI-CHEMICALS	CO-GEN	5,998			5,998	1.925	1.925	115,481.50
ADJ		-			-			(3,754.19)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,765			15,765	2.759	2.759	434,956.35
ADJ		-			-			(18,340.29)
<b>SUBTOTAL EXCLUDING TIGER BAY STIPULATED PAYMENTS</b>								
CURRENT MONTH TOTAL		471,130			471,130	2.079	2.079	9,794,777.49
DIFFERENCE		(110,824)			(110,824)	0.170	0.170	(1,312,224.51)
DIFFERENCE %		(19.0)			(19.0)	8.9	8.9	(11.8)
<b>TIGER BAY STIPULATED PAYMENTS</b>								
TIGER BAY - ECOPEAT	CO-GEN	22,379			22,379	1.525	1.525	341,369.20
TIGER BAY - GENERAL PEAT	CO-GEN	95,600			95,600	1.795	1.795	1,715,629.34
TIGER BAY - TIMBER 2	CO-GEN	3,380			3,380	1.784	1.784	60,301.73
TIGER BAY - STEAM SALES	CO-GEN	-			-			(94,315.88)
<b>TOTAL OF ENERGY PAYMENTS INCLUDING TIGER BAY</b>								
CURRENT MONTH TOTAL		592,489			592,489	1.995	1.995	11,817,762.00
DIFFERENCE		10,535			10,535	1.995	1.995	710,760.00
DIFFERENCE %		1.8			1.8	0.0	0.0	6.4
CUMULATIVE ACTUAL		2,788,400			2,788,400	2.040	2.040	56,870,593.00
CUMULATIVE ESTIMATED		2,650,103			2,650,103	1.895	1.895	50,229,898.00
CUMULATIVE DIFFERENCE		138,297			138,297	0.145	0.145	6,640,695.00
CUMULATIVE DIFFERENCE %		5.2			5.2	7.7	7.7	13.2

FLORIDA POWER CORPORATION  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		<b>63,489</b>	<b>4.418</b>	<b>2,804,999.00</b>	<b>4.418</b>	<b>2,804,999.00</b>	<b>-</b>
<b>ACTUAL</b>							
Florida Power & Light Co.	Schedule C	300	5.367	16,100.00	7.661	22,983.00	6,883.00
Oglethorpe Power Corp.	Schedule C	660	5.482	36,180.00	7.654	50,519.28	14,339.28
The Energy Authority	Schedule C	450	4.311	19,400.00	5.554	24,994.97	5,594.97
<b>Subtotal - Energy Purchases (Broker)</b>		<b>1,410</b>	<b>5.084</b>	<b>71,680.00</b>	<b>6.986</b>	<b>98,497.25</b>	<b>26,817.25</b>
Southeastern Power Admin.	Hydro	823	0.877	7,216.79	0.877	7,216.79	-
Seminole Electric Coop., Inc.	Load Following	1,575	2.642	41,609.05	2.642	41,609.05	-
Aquila Energy Mktg. Corp.	Schedule S	100	3.500	3,500.00	5.071	5,070.78	1,570.78
City of Lakeland, FL	Schedule OS	2,200	6.369	140,112.50	7.769	170,922.75	30,810.25
City of Tallahassee, FL	Schedule OS	200	4.725	9,450.00	6.000	12,000.00	2,550.00
City of Tallahassee, FL	Transmission	-	0.000	5,180.70	0.000	-	(5,180.70)
Dynegy Power Mktg., Inc.	Schedule S	775	3.200	24,800.00	5.449	42,230.55	17,430.55
Enron Power Mktg., Inc.	Schedule S	2,415	4.844	116,978.00	5.905	142,604.22	25,626.22
Entergy Power Mktg. Corp.	Market Rates	394	2.034	8,013.00	3.075	12,114.10	4,101.10
Florida Power & Light Co.	Schedule OS	200	5.375	10,750.00	6.199	12,397.00	1,647.00
Georgia Transmission Corp.	Transmission	-	0.000	257.00	0.000	-	(257.00)
Jacksonville Electric Auth.	Transmission	-	0.000	74,860.80	0.000	-	(74,860.80)
LG & E Energy Mktg., Inc.	Schedule S	3,305	4.263	140,905.00	6.144	203,054.68	62,149.68
Morgan Stanley Cap. Group, Inc.	Schedule J	4,560	4.256	194,080.00	4.842	220,775.20	26,695.20
Oglethorpe Power Corp.	Schedule R	600	3.692	22,150.00	4.730	28,382.03	6,232.03
Orlando Utilities Commission	Schedule OS	1,150	5.639	64,850.00	6.970	80,153.50	15,303.50
Reedy Creek Improvemt. Dist.	Schedule OS	1,185	4.676	55,415.00	6.981	82,723.70	27,308.70
Reliant Energy Services, Inc.	Schedule S	376	4.000	15,040.00	7.703	28,963.28	13,923.28
Seminole Electric Coop., Inc.	Transmission	-	0.000	15,668.10	0.000	-	(15,668.10)
Southern Co. Services, Inc.	Transmission	-	0.000	127,957.64	0.000	-	(127,957.64)
The Energy Authority	Schedule OS	860	4.460	38,360.00	6.528	56,144.34	17,784.34
<b>ADJUSTMENTS</b>							
City of Tallahassee, FL	Transmission	-	0.000	321.30	0.000	-	(321.30)
<b>Subtotal - Energy Purchases (Non-Broker)</b>		<b>20,718</b>	<b>5.394</b>	<b>1,117,474.88</b>	<b>5.533</b>	<b>1,146,361.97</b>	<b>28,887.09</b>
<b>CURRENT MONTH TOTAL</b>		<b>22,128</b>	<b>5.374</b>	<b>1,189,154.88</b>	<b>5.626</b>	<b>1,244,859.22</b>	<b>55,704.34</b>
<b>DIFFERENCE</b>	<b>Purchases Strata:</b>	<b>(41,361)</b>	<b>0.956</b>	<b>(1,615,844.12)</b>	<b>1.208</b>	<b>(1,560,139.78)</b>	<b>55,704.34</b>
<b>DIFFERENCE %</b>	<b>B 0 - 28.30</b>	<b>(65.1)</b>	<b>21.6</b>	<b>(57.6)</b>	<b>27.3</b>	<b>(55.6)</b>	<b>0.0</b>
	<b>I 28.31 - 62.51</b>						
	<b>P 62.52 ==&gt;</b>						
<b>CUMULATIVE ACTUAL</b>		<b>84,437</b>	<b>4.019</b>	<b>3,393,271.96</b>	<b>4.533</b>	<b>3,827,391.46</b>	<b>434,119.50</b>
<b>CUMULATIVE ESTIMATED</b>		<b>175,488</b>	<b>3.791</b>	<b>6,652,689.00</b>	<b>3.791</b>	<b>6,652,689.00</b>	
<b>CUMULATIVE DIFFERENCE</b>		<b>(91,051)</b>	<b>0.228</b>	<b>(3,259,417.04)</b>	<b>0.742</b>	<b>(2,825,297.54)</b>	<b>434,119.50</b>
<b>CUMULATIVE DIFFERENCE %</b>		<b>(51.9)</b>	<b>6.0</b>	<b>(49.0)</b>	<b>19.6</b>	<b>(42.5)</b>	