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July 5, 2000

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RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

Re: Petition of Tampa Electric Company for approval of a standard offer contract for qualifying cogeneration and small power production facilities;
FPSC Docket No. ~~000648-EQ~~

000684-EQ

Dear Ms. Bayo:

Enclosed are the original and fifteen (15) copies each of corrected versions of the following tariff sheets:

- Ninth Revised Sheet No. 8.260
- Third Revised Sheet No. 8.305
- Sixth Revised Sheet No. 8.380

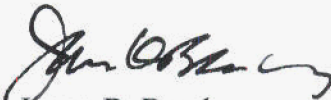
The original filing of these three tariff sheets contained a typographical error in the revision number in the upper right hand corner. Also enclosed are the original and fifteen (15) copies of corrected Fifth Revised Sheet No. 8.385, on which we corrected two dates that had been incorrectly typed in the original filing. We would appreciate your distributing these corrected copies to the recipients of the original filing.

We are furnishing Staff with a copy of each of these four corrected tariff sheets marked in legislative format to show the corrections made.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- APP _____
- CAF _____
- CMP _____
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14
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DOCUMENT NUMBER-DATE

08168 JUL -58

FPSC-RECORDS/REPORTING

JDB/pp
Enclosures

Continued from Sheet No. 8.255

BILLING OPTIONS: The QF upon entering into a contract for the sale of Firm Capacity and Energy or prior to delivery of As-Available Energy to the Company shall elect to make either simultaneous purchases from the interconnecting utility and sales to the Company or net sales to the Company. The billing option elected may only be changed:

1. when the QF selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of Firm Capacity and Energy; or
2. when a Firm Capacity and Energy contract expires or is lawfully terminated by either the QF, or the Company; or
3. when the QF is selling As-Available Energy and has not changed billing methods within the last 12 months; and
4. when the election to change billing methods will not contravene the provisions of FPSC Rule 25-17.0832, F.A.C., or any contract between the QF and the Company.

If the QF elects to change billing methods in accordance with FPSC Rule 25-17.082, F.A.C., such a change shall be subject to the following provisions:

1. upon at least 30 days advance written notice to the Company; and
2. upon the installation by the Company of any additional metering equipment reasonably required to effect the change in billing methodology and upon payment by the QF for such metering equipment and its installation; and
3. upon completion and approval by the Company of any alterations to the interconnection reasonably required to effect the change in billing methodology and upon payment by the QF for such alterations.

Continued to Sheet No. 8.265

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Schedule of COG-2

Table of Appendices

<u>APPENDIX</u>	<u>TITLE</u>	<u>SHEET NO.</u>
A	STANDARD OFFER CONTRACT RATE FOR PURCHASE OF FIRM CAPACITY AND ENERGY FROM SMALL QUALIFYING FACILITIES OR MUNICIPAL SOLID WASTE FACILITIES SCHEDULE COG-2 APPENDIX A	8.310
B	DESIGNATED AVOIDED UNIT PARAMETERS FOR AVOIDED CAPACITY COSTS SCHEDULE COG-2 APPENDIX B	8.355
C	DESIGNATED AVOIDED UNIT MINIMUM PERFORMANCE STANDARDS SCHEDULE COG-2 APPENDIX C	8.365
D	METHODOLOGY TO BE USED IN THE CALCULATION OF AVOIDED ENERGY COST SCHEDULE COG-2 APPENDIX D	8.400

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 8.375

5. **Monthly Capacity Payment:** Starting with the QF's Commercial In-Service Date, for months when the QF unit has been dispatched (provided that QF has achieved at least a 90% Monthly Availability Factor), the Monthly Capacity Payment for each Monthly Period shall be calculated according to the following:

a. In the event that the Monthly Capacity Factor is less than 80%, no Monthly Capacity Payment shall be paid to the QF. That is:

$$\text{MCP} = \$0$$

b. In the event that the Monthly Capacity Factor is greater than or equal to 80% but less than 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$\text{MCP} = [(\text{BCC}) \times (.02 \times (\text{CF} - 45))] \times \text{CC}$$

c. In the event that the Monthly Capacity Factor is greater than or equal to 90%, the Monthly Capacity Payment shall be calculated from the following formula:

$$\text{MCP} = (\text{BCC}) \times \text{CC}$$

Where:

MCP = Monthly Capacity Payment in dollars.

BCC = Base Capacity Credit in \$/KW-Month pursuant to Tariff Sheet No. 8.225.

CC = Contracted Capacity in KW.

CF = Monthly Capacity Factor; or

During April 1 - October 31:

$$= 80\% \times \text{Monthly Average On-peak Operating Factor} + \\ 20\% \times \text{Monthly Average Off-peak Operating Factor}$$

Continued to Sheet No. 8.385

ISSUED BY: J. B. Ramil, President

DATE EFFECTIVE:

Continued from Sheet No. 8.380

During November 1 - March 31:

$$= 90\% \times \text{Monthly Average On-peak Operating Factor} + \\ 10\% \times \text{Monthly Average Off-peak Operating Factor}$$

6. **Non-Dispatch Condition:** The QF may be entitled to a Monthly Capacity Payment (BCC X CC) even if the QF's unit was not dispatched by the Company during a Monthly Period. In this instance however, in order to cover the Company's operating reserve criteria, the QF unit must have achieved a minimum Monthly Availability Factor of 90% for the Monthly Period to be eligible to receive a Monthly Capacity Payment.

In the event the QF unit is dispatched during one but not the other (On-peak vs. Off-peak) period during the month, the QF's Monthly Average Operating Factor for the "non-dispatched" period will be set equal to the Monthly Average Operating Factor achieved during the "dispatched" period, for the purpose of calculating the Monthly Capacity Factor, as defined in the Section entitled Basis for Monthly Capacity Payment Calculation, Paragraph 2 herein.

The QF may be entitled to a Monthly Capacity Payment when the QF's unit is out of service during the month for allowable scheduled maintenance in accordance with the Section entitled Basis for Monthly Capacity Payment Calculation, Paragraph 4.

BASIS FOR MONTHLY ENERGY PAYMENT CALCULATION:

1. **Energy Payment Rate:** Prior to May 1, 2003, the QF's Energy Payment Rate shall be the Company's As-Available Energy Payment Rate, as described in Appendix D. Starting May 1, 2003, the basis for determining the Energy Payment Rate will be whether;
 - a. The Company has dispatched the QF's unit on AGC; or
 - b. The Company has dispatched the QF's unit off AGC and the QF is operating its unit at or below the dispatched level; or
 - c. The Company has dispatched the QF's unit off AGC but the QF is operating its unit above the dispatched level; or
 - d. The Company has not dispatched the QF's unit but the QF is providing capacity and energy.

Continued to Sheet No. 8.390