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(850) 224-9115 FAX (850) 222-7560

July 14, 2000

HAND DELIVERED

ORIGINAL

RECORDED AND REPORTING
JUL 14 PM 3:40
RECORDED - FPSC

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of May 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

James D. Beasley
James D. Beasley

- APP _____
- CAF _____
- CMP _____
- COM 3
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- RGO Uond
- SEC _____
- SER Bohrman
- OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

08544 JUL 14 8

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

DOCUMENT NUMBER - DATE
08544 JUL 14 00
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	05/03/00	F02	*	*	120.10	\$32.0410
2.	Gannon	Central	Tampa	MTC	Gannon	05/04/00	F02	*	*	355.67	\$32.0420
3.	Gannon	Central	Tampa	MTC	Gannon	05/06/00	F02	*	*	765.64	\$32.0425
4.	Gannon	Central	Tampa	MTC	Gannon	05/10/00	F02	*	*	356.14	\$30.9823
5.	Gannon	Central	Tampa	MTC	Gannon	05/11/00	F02	*	*	354.88	\$30.9821
6.	Gannon	Central	Tampa	MTC	Gannon	05/15/00	F02	*	*	121.40	\$33.3326
7.	Gannon	Central	Tampa	MTC	Gannon	05/16/00	F02	*	*	532.52	\$33.3316
8.	Gannon	Central	Tampa	MTC	Gannon	05/19/00	F02	*	*	354.45	\$34.3316
9.	Gannon	Central	Tampa	MTC	Gannon	05/22/00	F02	*	*	354.52	\$37.4107
10.	Gannon	Central	Tampa	MTC	Gannon	05/23/00	F02	*	*	984.07	\$38.4104
11.	Gannon	Central	Tampa	MTC	Gannon	05/25/00	F02	*	*	114.62	\$39.4101
12.	Gannon	Central	Tampa	MTC	Gannon	05/30/00	F02	*	*	708.63	\$38.5398
13.	Big Bend	Central	Tampa	MTC	Big Bend	05/05/00	F02	*	*	10,694.90	\$32.0423
14.	Big Bend	Central	Tampa	MTC	Big Bend	05/17/00	F02	*	*	10,227.62	\$34.3313
15.	Hookers Point	Central	Tampa	MTC	Hookers Point	05/10/00	F02	*	*	84.20	\$38.9874
16.	Phillips	Central	Tampa	MTC	Phillips	05/09/00	F02	*	*	355.12	\$31.9799
17.	Phillips	Central	Tampa	MTC	Phillips	05/26/00	F02	*	*	354.05	\$36.4080
18.	Phillips	Central	Tampa	MTC	Phillips	05/31/00	F02	*	*	177.41	\$36.4080
19.	Polk	BP	Tampa	MTC	Polk	05/02/00	F02	*	*	1,236.17	\$40.6761
20.	Polk	BP	Tampa	MTC	Polk	05/03/00	F02	*	*	2,684.88	\$39.1012
21.	Polk	BP	Tampa	MTC	Polk	05/04/00	F02	*	*	1,416.49	\$39.2053
22.	Phillips	Central	Tampa	MTC	Phillips	05/18/00	F06	*	*	616.34	\$26.2827
23.	Phillips	Central	Tampa	MTC	Phillips	05/19/00	F06	*	*	619.07	\$26.2852
24.	Phillips	Central	Tampa	MTC	Phillips	05/22/00	F06	*	*	922.36	\$27.3742
25.	Phillips	Central	Tampa	MTC	Phillips	05/23/00	F06	*	*	924.33	\$27.3745

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	05/24/00	F06	*	*	923.02	\$27.3742
27.	Phillips	Central	Tampa	MTC	Phillips	05/25/00	F06	*	*	770.07	\$27.3742
28.	Phillips	Central	Tampa	MTC	Phillips	05/26/00	F06	*	*	914.85	\$27.3742
29.	Phillips	Central	Tampa	MTC	Phillips	05/30/00	F06	*	*	1,075.88	\$27.0772
30.	Phillips	Central	Tampa	MTC	Phillips	05/31/00	F06	*	*	770.87	\$27.0740

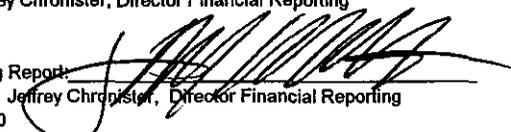
* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjst. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	05/03/00	F02	120.10									\$0.0000	\$0.0000	\$32.0410
2.	Gannon	Central	Gannon	05/04/00	F02	355.67									\$0.0000	\$0.0000	\$32.0420
3.	Gannon	Central	Gannon	05/06/00	F02	765.64									\$0.0000	\$0.0000	\$32.0425
4.	Gannon	Central	Gannon	05/10/00	F02	356.14									\$0.0000	\$0.0000	\$30.9823
5.	Gannon	Central	Gannon	05/11/00	F02	354.88									\$0.0000	\$0.0000	\$30.9821
6.	Gannon	Central	Gannon	05/15/00	F02	121.40									\$0.0000	\$0.0000	\$33.3326
7.	Gannon	Central	Gannon	05/16/00	F02	532.52									\$0.0000	\$0.0000	\$33.3316
8.	Gannon	Central	Gannon	05/19/00	F02	354.45									\$0.0000	\$0.0000	\$34.3316
9.	Gannon	Central	Gannon	05/22/00	F02	354.52									\$0.0000	\$0.0000	\$37.4107
10.	Gannon	Central	Gannon	05/23/00	F02	984.07									\$0.0000	\$0.0000	\$38.4104
11.	Gannon	Central	Gannon	05/25/00	F02	114.62									\$0.0000	\$0.0000	\$39.4101
12.	Gannon	Central	Gannon	05/30/00	F02	708.63									\$0.0000	\$0.0000	\$38.5398
13.	Big Bend	Central	Big Bend	05/05/00	F02	10,694.90									\$0.0000	\$0.0000	\$32.0423
14.	Big Bend	Central	Big Bend	05/17/00	F02	10,227.62									\$0.0000	\$0.0000	\$34.3313
15.	Hookers Point	Central	Hookers Point	05/10/00	F02	84.20									\$0.0000	\$0.0000	\$38.9874
16.	Phillips	Central	Phillips	05/09/00	F02	355.12									\$0.0000	\$0.0000	\$31.9799
17.	Phillips	Central	Phillips	05/26/00	F02	354.05									\$0.0000	\$0.0000	\$36.4080
18.	Phillips	Central	Phillips	05/31/00	F02	177.41									\$0.0000	\$0.0000	\$36.4080
19.	Polk	BP	Polk	05/02/00	F02	1,236.17									\$0.0000	\$0.0000	\$40.6761
20.	Polk	BP	Polk	05/03/00	F02	2,684.88									\$0.0000	\$0.0000	\$39.1012
21.	Polk	BP	Polk	05/04/00	F02	1,416.49									\$0.0000	\$0.0000	\$39.2053
22.	Phillips	Central	Phillips	05/18/00	F06	616.34									\$0.0000	\$0.0000	\$26.2827
23.	Phillips	Central	Phillips	05/19/00	F06	619.07									\$0.0000	\$0.0000	\$26.2852
24.	Phillips	Central	Phillips	05/22/00	F06	922.36									\$0.0000	\$0.0000	\$27.3742
25.	Phillips	Central	Phillips	05/23/00	F06	924.33									\$0.0000	\$0.0000	\$27.3745

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Central	Phillips	05/24/00	F06	923.02									\$0.0000	\$0.0000	\$27.3742
27.	Phillips	Central	Phillips	05/25/00	F06	770.07									\$0.0000	\$0.0000	\$27.3742
28.	Phillips	Central	Phillips	05/26/00	F06	914.85									\$0.0000	\$0.0000	\$27.3742
29.	Phillips	Central	Phillips	05/30/00	F06	1,075.88									\$0.0000	\$0.0000	\$27.0772
30.	Phillips	Central	Phillips	05/31/00	F06	770.87									\$0.0000	\$0.0000	\$27.0740

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

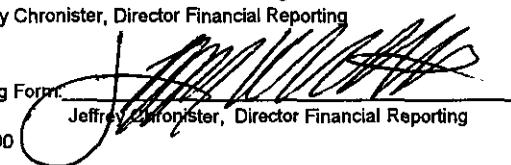
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	86,217.80			\$46.223	3.10	10,946	9.75	12.90
2.	Peabody Development	10,IL,165	LTC	RB	24,441.40			\$38.010	1.80	12,361	7.11	9.55
3.	Peabody Development	10,IL,059	LTC	RB	50,718.70			\$32.510	2.93	12,618	10.03	6.16
4.	Oxbow Carbon and Minerals	N/A	S	RB	14,238.53			\$10.270	3.92	13,831	0.43	10.56

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

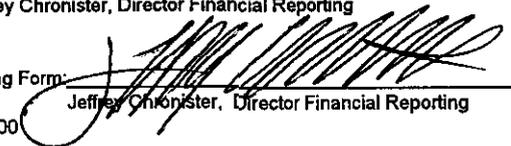
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	86,217.80	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	24,441.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,059	LTC	50,718.70	N/A	\$0.00		\$0.000		\$0.000	
4.	Oxbow Carbon and Minerals	N/A	S	14,238.53	N/A	\$0.00		\$0.000		(\$0.130)	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

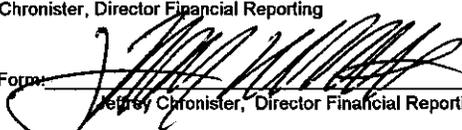
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)	
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	86,217.80		\$0.000	\$0.000							\$46.223
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	24,441.40		\$0.000	\$0.000							\$38.010
3.	Peabody Development	10,IL,059	Gallatin, IL	RB	50,718.70		\$0.000	\$0.000							\$32.510
4.	Oxbow Carbon and Minerals	N/A	N/A	RB	14,238.53		\$0.000	\$0.000							\$10.270

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	20,500.60			\$33.127	2.37	12590	8.42	7.65
2.	Sugar Camp	10,IL,059	LTC	RB	35,357.30			\$33.125	2.37	12590	8.42	7.65
3.	Jader Fuel Co	10,IL,165	LTC	RB	58,110.00			\$33.070	3.21	12771	10.04	5.69
4.	American Coal	10,IL,165	LTC	RB	84,303.00			\$33.500	1.38	12144	6.48	11.49
5.	Sugar Camp	10,IL,059	S	RB	73,000.30			\$30.908	2.99	12478	10.61	6.27
6.	Duke Energy Merchants, LLC	19,WY,009	S	RB	60,003.80			\$23.850	0.19	8810	5.09	26.93
7.	Kennecott Energy Company	19,WY,009	S	RB	60,190.50			\$23.440	0.22	8768	5.16	27.02
8.	Jader Fuel Co	10,IL,165	LTC	RB	9,374.50			\$32.114	3.71	12447	11.75	6.06
9.	American Coal	10,IL,165	S	RB	24,467.00			\$33.100	1.13	12043	6.47	11.88

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

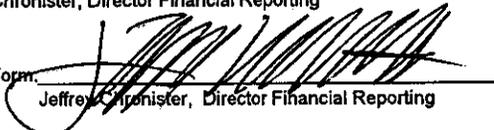
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
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 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	20,500.60	N/A	\$0.000		(\$0.153)		\$0.000	
2.	Sugar Camp	10,IL,059	LTC	35,357.30	N/A	\$0.000		(\$0.155)		\$0.000	
3.	Jader Fuel Co	10,IL,165	LTC	58,110.00	N/A	\$0.000		(\$0.150)		\$0.000	
4.	American Coal	10,IL,165	LTC	84,303.00	N/A	\$0.000		\$0.000		\$0.000	
5.	Sugar Camp	10,IL,059	S	73,000.30	N/A	\$0.000		(\$0.142)		\$0.000	
6.	Duke Energy Merchants, LLC	19,WY,009	S	60,003.80	N/A	\$0.000		\$0.000		\$0.000	
7.	Kennecott Energy Company	19,WY,009	S	60,190.50	N/A	\$0.000		\$0.000		\$0.000	
8.	Jader Fuel Co	10,IL,165	LTC	9,374.50	N/A	\$0.000		(\$0.150)		\$0.494	
9.	American Coal	10,IL,165	S	24,467.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

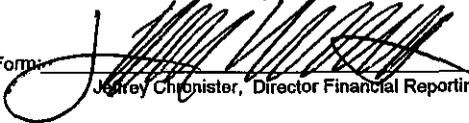
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Facility (q)		
						(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	20,500.60		\$0.000	\$0.000								\$33.127
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	35,357.30		\$0.000	\$0.000								\$33.125
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	58,110.00		\$0.000	\$0.000								\$33.070
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	84,303.00		\$0.000	\$0.000								\$33.500
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	73,000.30		\$0.000	\$0.000								\$30.908
6.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	60,003.80		\$0.000	\$0.000								\$23.850
7.	Kennecott Energy Company	19,WY,009	Converse Cnty, WY	RB	60,190.50		\$0.000	\$0.000								\$23.440
8.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	9,374.50		\$0.000	\$0.000								\$32.114
9.	American Coal	10,IL,165	Saline Cnty, IL	RB	24,467.00		\$0.000	\$0.000								\$33.100

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Centennial Resources	9,KY,225	S	RB	56,357.00			\$29.010	2.85	11,667	8.94	11.08

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

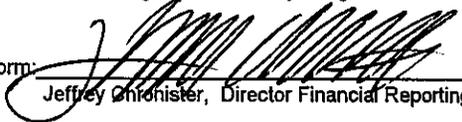
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Purchase Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Centennial Resources	9,KY,225	S	56,357.00	N/A	\$0.000		\$0.000		\$0.301	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

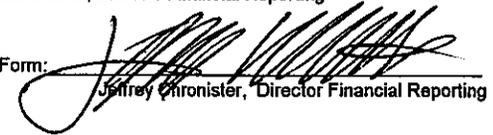
1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Centennial Resources	9,KY,225	Union County, KY	RB	56,357.00		\$0.000		\$0.000								\$29.311

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

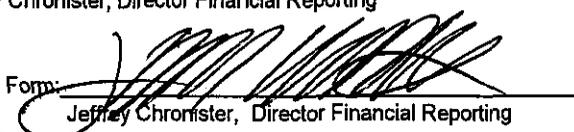
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	231,040.00			\$46.925	2.67	11655	8.26	7.36
2.	AIMCOR	N/A	S	OB	21,759.00			\$25.441	5.34	14574	0.33	4.98

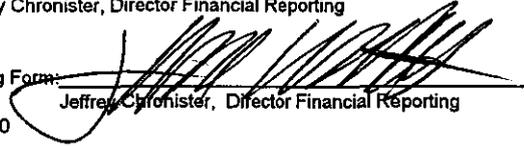
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	231,040.00	N/A	\$0.000		\$0.000		\$0.000	
2.	AIMCOR	N/A	S	21,759.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

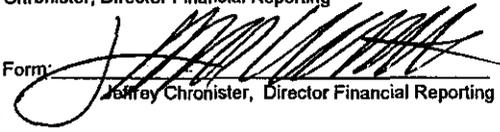
1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La	OB	231,040.00		\$0.000		\$0.000							\$46.925
2.	AIMCOR	N/A	Davant, La	OB	21,759.00		\$0.000		\$0.000							\$25.441

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

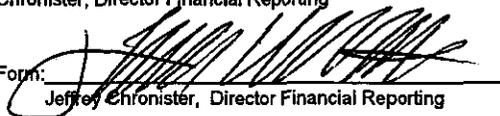
6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	111,807.00			\$38.442	1.05	11,357	7.00	13.84
2.	Premier Elkhorn	9,KY,195,133	S	UR	45,494.00			\$38.000	1.06	12,951	7.88	6.14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	111,807.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	S	45,494.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	111,807.00		\$0.000		\$0.000						\$38.442
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	45,494.00		\$0.000		\$0.000						\$38.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

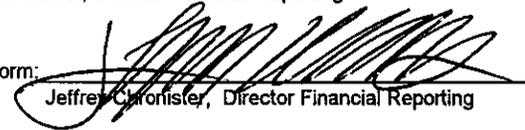
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	76,934.00			43.411	2.72	12,386	8.68	7.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

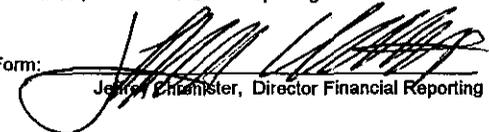
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	76,934.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2000
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer facility	N/A	Davant, La.	OB	76,934.00		\$0.000		\$0.000						\$43.411

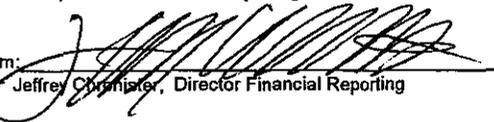
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: July 14, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2000	Transfer Facility	Big Bend	Zeigler	1.	119,739.60	423-2(a)	Col. (l),Retro-Price Adjustments	\$0.000	\$0.565	\$46.223	Price Adjustment
2.	January 2000	Transfer Facility	Big Bend	Peabody Development	2.	24,849.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$40.280	Quality Adjustment
3.	February 2000	Transfer Facility	Big Bend	Peabody Development	2.	12,918.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$40.280	Quality Adjustment
4.	March 2000	Transfer Facility	Big Bend	Peabody Development	2.	25,364.40	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.970	\$40.280	Quality Adjustment
5.	April 2000	Transfer Facility	Gannon	Kennecott Energy Company	7.	45,475.88	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.169	\$23.609	Quality Adjustment
6.	October 1999	Transfer Facility	Big Bend	Zeigler	1.	73,921.70	423-2(a)	Col. (l),Retro-Price Adjustments	(\$0.032)	\$0.733	\$44.636	Price Adjustment
7.	November 1999	Transfer Facility	Big Bend	Zeigler	1.	110,984.10	423-2(a)	Col. (l),Retro-Price Adjustments	(\$0.026)	(\$0.008)	\$42.890	Price Adjustment
8.	December 1999	Transfer Facility	Big Bend	Zeigler	1.	166,067.20	423-2(a)	Col. (l),Retro-Price Adjustments	(\$0.039)	\$0.360	\$42.890	Price Adjustment