One Energy Place Pensacola, Florida 32520

850.444.6111



July 18, 2000

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 000001-El for the month of May 2000 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

Assistant Secretary and Assistant Treasurer

isan D. Ritenour

lw

APP	Enclosures		
CAF	cc.w/attach: Florid	la Public Service Co	ommission
COM 3		mes Breman	ommission
CTR		of Public Counsel	
LEG 1	cc w/o attach: All	Parties of Record	
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DOCUMENT NUMBER-DATE 08799 JUL 208

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	CRIST	RADCLIFF	PENSACOLA, FL	S	CRIST	05/00	FO2	0.45	138500	177.50	31.004
2											
3	SMITH	RADCLIFF	SOUTHPORT, FL	S	SMITH	05/00	FO2	0.45	138500	347.00	35.046
4	DANIEL	DAVIDSON OIL	UK	S	DANIEL	05/00	FO2	0.45	138500	789.54	33.649
5											
6											
. 7											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

08799 JL 208

FPSC Form No. 423-1 (2/87)

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1. Reporting Month: MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

													Effective	Transport	Add'l			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line)		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charjes	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bil)	(\$/Bbl)	
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q	(r)	
1	CRIST	RADCLIFF	CRIST	05/00	FO2	177.50	31.004	5,503.28	-	5,503.28	31.004	-	31.004	-	-	-	31.004	
2																		
3	SMITH	RADCLIFF	SMITH	05/00	FO2	347.00	35.046	12,160.81	-	12,160.81	35.046	-	35.046	-	-	-	35.046	
4	DANIEL	DAVIDSON OIL	DANIEL	05/00	FO2	789.54	33.649	26,567.17	-	26,567.17	33.649	-	33.649	-	-	-	33.649	
-																		

^{*}Gulf's 50% ownership of Daniel where applicable.

[&]quot;*Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No.		Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	RB	26,219.90	34.179	2.20	36.379	1.00	12,161	6.25	11.49
2	AMERICAN COAL	10	IL	165	S	RB	6,125.75	33.467	2.20	35.667	0.99	12,129	6.62	11.09
3	DRUMMOND	45	IM	999	s	RB	2,693.76	29.850	2.20	32.050	0.39	11,745	3.80	12.29
4	CONSOLIDATION COAL	10	(L	81	s	RB	53,581.20	26.519	8.39	34.909	1.32	12,123	6.14	10.96
5	PEABODY COALSALES-COOK	10	IL	165	С	RB	160,422.00	28.203	8.18	36.383	0.98	12,087	6.28	11.90
6	PEABODY COALSALES-COOK	10	IL	165	s	RB	6,388.00	28.938	8.18	37.118	1.12	12,129	6.58	11.20
7														

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^{*}Buyout cost previously approved by FPSC included.

Data Submitted on this Form:

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Ms. J.P. Peters, Fuels Analyst

. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No.	Supplier Name	Mine	Location	-	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effedive Purctase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I);
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	26,219.90	31.960	-	31.960	-	31.960	0.429	34.179
2	AMERICAN COAL	10	IL	165	s	6,125.75	31.340	-	31.340	-	31.340	0.337	33.467
3	DRUMMOND	45	IM	999	s	2,693.76	29.950	-	29.950	-	29.950	(0.140)	29.850
4	CONSOLIDATION COAL	10	IL	81	s	53,581.20	26.250	-	26.250	-	26.250	0.269	26.519
5	PEABODY COALSALES-COOK	10	IL	165	С	160,422.00	28.000	-	28.000	-	28.000	0.203	28.203
6	PEABODY COALSALES-COOK	10	IL	165	s	6,388.00	28.630	-	28.630	-	28.630	0.308	28.938
7													
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9													
10													
11													
12													
13													

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 5 of 19

14 15

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

MAY

2. Reporting Company: Gulf Power Company

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

										Rail C	harges	<u> </u>	Vaterbome	Charges				
Line No.		Mine	Location	Ship	ping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFF	FIE TERMINAL	RB	26,219.90	34.179	-	-	-	2.20		-	-	-	2.20	36.379
2	AMERICAN COAL	10	IL	165 MCDUFF	IE TERMINAL	RB	6,125.75	33.467	-	-	-	2.20	-	-	-	-	2.20	35.667
3	DRUMMOND	45	iM	999 MCDUFF	TE TERMINAL	RB	2,693.76	29.850	-			2.20	-	-	-	-	2.20	32.050
4	CONSOLIDATION COAL	10	IL	81 MOUN	ID CITY	RB	53,581.20	26.519	-	•	-	8.39	-	-	-	-	8.39	34.909
5	PEABODY COALSALES-COOK	10	IL	165 COOK	TERMINAL	RB	160,422.00	28.203	-		-	8.18	-	-	-	-	8.18	36.383
6	PEABODY COALSALES-COOK	10	IL	165 COOK	TERMINAL	RB	6,388.00	28.938	-	-	-	8.18	-	-	-	-	8.18	37.118

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason br Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Conten (%) (I)	Moisture Content (%) (m)
1	PBDY COAL SALES-MCDUFF2	10	iL.	165	С	RB	11,153.90	34.179	3.11	37.289	1.00	12,161	6.25	11.49
2	PEABODY COALTRADE	10	IL	165	s	RB	42,291.00	28.938	9.12	38.058	1.12	12,129	6.58	11.20
3	PEABODY COALSALES-COOK	10	IL	165	С	RB	11,477.00	28.203	9.12	37.323	0.98	12,087	6.28	11.90
4														
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13														
14														
15														

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. (a)	<u>Supplier Name</u> (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	PBDY COAL SALES-MCDUFF2	10	IL	165	С	11,153.90	31.960	-	31.960	-	31.960	0.429	34.179
2	PEABODY COALTRADE	10	IL	165	S	42,291.00	28.630	-	28.630	-	28.630	0.308	28.)38
3	PEABODY COALSALES-COOK	10	IL	165	С	11,477.00	28.000	-	28.000	-	28.000	0.203	28.303
4													
5													
6													
7													
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10													
11													
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15													

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

3. Plant Name:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. Supplier Name (a) (b)	<u>Mine L</u> (d	ocation	Shipping Point (d)	Transport Mode (e)	Tons (f)		Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail C Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Waterbome Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton) (q)
1 PBDY COAL SALES-MCDUFF2	10	IL	165 MCDUFFIE TERMINAL	RB	11,153.90	34.179	-	-	-	3.11	_		-	-	3.11	37.289
2 PEABODY COALTRADE	10	IL	165 COOK TERMINAL	RB	42,291.00	28.938		-	-	9.12	•	-	-	-	9.12	38.058
3 PEABODY COALSALES-COOK	10	IL	165 COOK TERMINAL	RB	11,477.00	28.203	-	-	-	9.12	-	-	-	-	9.12	37.323
4																
5																
6																
7																

^{*}Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason or Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

								Effective					
									Total FOB	Sulfur		Ash	Moisture
Line					Transport		Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Min</u>	e Location	Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLACK MOUNTAIN RESOURSES	8	KY 15 / 13	E C	UR	16,298.00	24.619	14.31	38.929	0.94	12,862	8.90	5.76
2													
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. (a)	Supplier Name (b)	<u>Min</u> e	e <u>Location</u> (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	BLACK MOUNTAIN RESOURSES	8	KY 05 / 138	С	16,298.00	24.500	-	24.500	••	24.500	0.119	24.619
2												
3												
4												
5												
6												
7												
8												
9												
10												

^{*}Buyout cost previously approved by FPSC included.

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

July 17, 2000

									Rail C	harges	V	Vaterborne	Charges			-	
Line No.	Supplier Name		_ocation		Transport Mode	Tons	Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	(\$/Ton)	Other Related Charges (\$/Ton)	charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	BLACK MOUNTAIN RESOURSES	8	KY	15 / 13: LYNCH, KY	UR	16,298.00	24.619	-	14.31	-	-	-	-	-	-	14.31	38.929
2																	
3																	
4																	
5																	
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9																	
10																	
*Dune	ut and provinces approve	d by EDCC	inaluda	4													

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reasonfor Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

No adjustments for the month.

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9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. (a)	<u>Supplier Name</u> (b)		<u>Location</u> (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)		Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	CYPREUS AMAX	17	со	107	s	UR	65,280.02	15.669	20.10	35.769	0.49	11,359	9.14	9.55
2	ALABAMA POWER	45	IM	999	S	UR	10,496.44	35.435	4.59	40.025	0.68	11,760	5.20	11.29
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8														
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10														

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

Line No. (a)	Supplier Name (b)	<u>Mir</u>	ne Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Efective Purchase Price (3/Ton)
1	CYPREUS AMAX	17	co	107	s	65,280.02	11.160	-	11.160	-	11.160	0.009	15.669
2	ALABAMA POWER	45	IM	999	s	10,496.44	30.870	-	30.870	-	30.870	0.158	35.435
3													
4													
5													
6													
7													
8													
9													
10													

^{*}Buyout cost previously approved by FPSC included.

Reporting Month:

MAY

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2000

										Rail C	harges	<u>v</u>	Vaterborne	Charges				
Line	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price
<u>No.</u> (a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	CYPREUS AMAX	17	со	107	Foidel Creek	UR	65,280.02	15.669	-	20.100	-	-	-	-	-	-	20.100	35.769
2	ALABAMA POWER	45	IM	999	McDuffie Terminal	UR	10,496.44	35.435	-	4.590	-	-	-	-	-	-	4.590	40.025
3																		
4																		
5																		

6

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*Buyout cost previously approved by FPSC included.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reasonfor Revision
(a)	, (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

No adjustments for the month.

2 3

5

6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date	Type Oil (h)	Sulfur Content (%) (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
(a)	(6)	(0)	(u)	(0)	(1)	(9)	(11)	117	U)	(14)	(1)
1	No Monthly Receipts	MANSFIELD OIL	UK	S		Apr-00				110.79	34.64
2											
3											
4											
5											
6											
7											
8											
9											

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

APRIL

2. Reporting Company: Gulf Power Company

Year: 2000

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2000

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl)	Add'I Transport charges (\$/Bbl)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	No Monthly Receipts	MANSFIELD OIL		Apr-00		110.79	34.64				34.64		34.64				34.64
2																	
3																	
4																	
5																	
6																	
7																	
8																	

^{*}Gulf's 25% ownership of Scherer where applicable.

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

APRIL

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 17, 2000

									Total FOB				
					_			Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport	_	Price	Charges	Price	Content	content	Content	Content
No.	_ <u>Plant Name</u>	Mine Loc	ation	Purchase Type	Mode	Tons	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	_(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	BLUEGRASS DEV	08	WV 059	С	UR	NA	42.783	12.930	55.713	0.65	12,218	11.79	6.34
2	KENNECOTT ENERG	19	wy 005	S	UR	NA	4.342	21.210	25.552	0.19	8,805	5.12	26.71
3	JACOBS RANCH	19	WY 005	S	UR	NA	3.947	21.320	25.267	0.35	8,694	5.19	28.05
4	ARCH COAL SALES	80	KY 095	С	UR	NA	29.190	10.330	39.520	0.60	13,212	7.43	5.92
5	ARCH COAL SALES	80	VA 105	С	UR	NA	28.125	10.380	38.505	0.63	12,835	9.20	6.97
6						NA							
7						NA							
8						NA							
9						NA							
10						NA							
11						NA							

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

APRIL

Year: 2000

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name: 3.

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 17, 2000

							FOB	Shorthaul	Original	Retroactive		.	Effective
							Mine	& Loading	Invoice	Price	D D:	Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BLUEGRASS DEV	08	wv	059	С	NA	42.020	-	42.020	-	42.020	0.763	42.783
2	KENNECOTT ENERG	19	wy	005	S	NA	4.340	-	4.340	-	4.340	0.002	4.342
3	JACOBS RANCH	19	WY	005	S	NA	3.950	~	3.950	-	3.950	-0.003	3.947
4	ARCH COAL SALES	08	KY	095	С	NA	28.280	-	28.280	-	28.280	0.910	29.190
5	ARCH COAL SALES	80	VA	105	С	NA	27.610	-	27.610	-	27.610	0.515	28.125
6						NA							
7						NA							
8						NA							
9						NA							
10						NA							
11						NA							

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

APRIL

Year: 2000

Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

July 17, 2000

		Rail Charges																
Line						· .			Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	fotal Transport	FOB Plant
No.	Plant Name	Plant Name Mine Location			Shipping Point	Transport Mode	Tons	Price (\$/Ton)	(\$/Ton)	Rail Rates (\$/Ton)	Charges (\$/Ton)	Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Clarges (\$Ton)	Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(p)
1	BLUEGRASS DEV	08	wv	059	Marrowbone, WV	UR	NA	42.783	_	12.930		-	_	_	_	_	1:.930	55.713
2	KENNECOTT ENERGY	19	wy	005	Converse Co, WY	UR	NA	4.342	-	21.210	_	-	-	-	-	-	2.210	25.552
3	JACOBS RANCH	19	WY	005	Jacobs Jct, WY	UR	NA	3.947	-	21.320	-	-	-	-	-	-	2.320	25.267
4	ARCH COAL SALES	08	KY	095	Harlan Co, KY	UR	NA	29.190	-	10.330	-	-	-	-	-	-	1).330	39.520
5	ARCH COAL SALES	08	VA	105	Benedict, VA	UR	NA	28.125	-	10.380	-	-	-	-	-	-	11.380	38.505
6							NA											
7							NA											
8							NA											
9							NA											
10							NA											
11							NA											

^{*}Gulf's 25% ownership of Scherer where applicable.