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September 26, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**ORIGINAL**  
RECORDS AND REPORTING  
00 SEP 26 AM 10:54  
RECEIVED-FPSC

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of August 2000.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp  
Enclosures  
cc: All Parties of Record (w/enc.)

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12105 SEP 26 8  
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by

U.S. Mail or hand delivery (\*) on this 26th day of September 2000 to the following:

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**TAMPA ELECTRIC COMPANY**

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**ORIGINAL**

1. Schedule A1 - A9

AUGUST, 2000

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12105 SEP 26 8

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	37,336,872	40,705,505	(3,368,533)	(8.3)	1,812,421	1,756,112	(143,691)	(8.2)	2.31571	2.31793	(0.00222)	(0.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,484)	(4,000)	(484)	12.1	1,812,421 a)	1,756,112 a)	(143,691)	(8.2)	(0.00028)	(0.00023)	(0.00005)	21.7
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,812,421 a)	1,756,112 a)	(143,691)	(8.2)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,812,421 a)	1,756,112 a)	(143,691)	(8.2)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	37,334,488	40,701,505	(3,367,017)	(8.3)	1,812,421	1,756,112	(143,691)	(8.2)	2.31543	2.31771	(0.00228)	(0.1)
6. Fuel Cost of Purchased Power - Firm (A7)	18,144,829	10,455,200	8,689,629	83.1	308,803	220,288	89,515	40.6	6.17961	4.74615	1.43346	30.2
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	279,900	(279,900)	(100.0)	0	4,553	(4,553)	(100.0)	0.00000	6.14759	(6.14759)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,112,828	960,500	152,328	15.9	38,053	38,071	(1,382)	(3.8)	2.92442	2.61924	0.30518	11.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,257,457	11,895,900	8,561,857	73.2	347,856	261,512	86,344	33.0	5.82352	4.47730	1.35122	30.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,960,277	2,017,824	(57,347)	(2.8)				
14. Fuel Cost of Economy Sales (A6)	0	2,328,200	(2,328,200)	(100.0)	0	82,128	(82,128)	(100.0)	0.00000	3.74421	(3.74421)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	1,116,900	(1,116,900)	(100.0)	0 a)	82,128 a)	(82,128)	(100.0)	0.00000	1.79726	(1.79726)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	(63,286)	0	(63,286)	0.0	0	0	0	0.0	#DIV/0!	#DIV/0!	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	133,813	144,700	(10,887)	(7.5)	4,826	5,864	(1,038)	(17.7)	2.77275	2.48750	0.30515	12.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,808	0	108,808	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,380,893	938,500	421,993	44.9	56,995	39,909	17,086	42.8	2.38774	2.35411	0.03363	1.4
21. Fuel Cost of Other Power Sales (A6)	1,848,465	2,014,564	(165,099)	(8.2)	95,830	111,900	(15,770)	(14.1)	1.92994	1.80516	0.12478	6.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,382,194	6,541,564	(3,149,370)	(48.1)	160,336	219,501	(59,165)	(27.0)	2.11588	2.98020	(0.86452)	(29.0)
23. Net Inadvertent Interchange					27	0	27	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					187	0	187	0.0				
25. Interchange and Wheeling Losses					1,593	3,300	(1,707)	(51.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	54,199,751	45,855,541	8,344,210	18.2	1,798,562	1,794,823	3,739	0.2	3.01350	2.55488	0.45862	18.0
27. Net Unbilled	2,157,510 (a)	1,772,930 (a)	384,580	21.7	89,578	72,243	17,333	24.0	0.13272	0.10813	0.02459	22.7
28. Company Use	108,193 (a)	98,185 (a)	10,008	10.2	4,492	4,000	492	12.3	0.00699	0.00589	0.00107	11.2
29. T & D Losses	1,900,996 (a)	1,836,399 (a)	(64,597)	(3.4)	78,926	78,904	22	0.0	0.11894	0.11810	(0.00084)	(0.7)
30. System KWH Sales	54,199,751	45,855,541	8,344,210	18.2	1,825,868	1,839,876	(14,008)	(0.9)	3.33420	2.79682	0.53758	19.2
31. Wholesale KWH Sales	(3,051,197)	(1,716,063)	(1,335,104)	77.8	(91,512)	(81,363)	(30,149)	48.1	3.33420	2.79683	0.53757	19.2
32. Jurisdictional KWH Sales	51,148,554	44,139,448	7,009,106	15.9	1,534,056	1,578,313	(44,257)	(2.8)	3.33420	2.79682	0.53758	19.2
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,183,335	44,189,463	7,013,872	15.9	1,534,056	1,578,313	(44,257)	(2.8)	3.33647	2.79852	0.53795	19.2
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	338,081	344,842	(6,761)	(2.0)	1,534,056	1,578,313	(44,257)	(2.8)	0.02204	0.02185	0.00019	0.9
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,534,056	1,578,313	(44,257)	(2.8)	0.17499	0.01936	0.15563	803.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,205,767	44,819,879	9,385,908	20.9	1,534,056	1,578,313	(44,257)	(2.8)	3.53349	2.83973	0.69376	24.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.53603	2.84177	0.69426	24.4
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	(0.00150)	(0.00146)	(0.00004)	(0.2)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	54,182,728	44,796,820	9,385,908	21.0	1,534,056	1,578,313	(44,257)	(2.8)	3.53453	2.84031	0.69422	24.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.535	2.840	0.695	24.5

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: AUGUST, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	240,896,957	250,599,315	(9,899,358) (4.0)		11,712,110	11,994,497	(282,388) (2.4)		2.05513	2.08928	(0.03415) (1.6)	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a. Adj. to Fuel Cost (FL Meade/Waugh. Wheeling Losses)	(33,837)	(32,000)	(1,837) 5.7		11,712,110 a)	11,994,497 a)	(282,388) (2.4)		(0.00029)	(0.00027)	(0.00002) 7.4	
4b. Adjustments to Fuel Cost	0	0	0 0.0		11,712,110 a)	11,994,497 a)	(282,388) (2.4)		0.00000	0.00000	0.00000 0.0	
4c. Adjustments to Fuel Cost	(79)	0	(79) 0.0		11,712,110 a)	11,994,497 a)	(282,388) (2.4)		0.00000	0.00000	0.00000 0.0	
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	240,863,041	250,566,315	(9,801,274) (4.0)		11,712,110	11,994,497	(282,388) (2.4)		2.05484	2.08901	(0.03417) (1.6)	
6. Fuel Cost of Purchased Power - Firm (A7)	70,171,508	46,055,500	24,116,008 52.4		1,371,911	963,417	408,494 42.4		5.11487	4.78043	0.33444 7.0	
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	6,090,800	(6,101,312) (100.2)		0	133,154	(133,154) (100.0)		#DIV/0!	4.57425	#DIV/0! #DIV/0!	
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0	0 a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	6,069,783	6,088,300	(18,517) (0.3)		257,650	272,292	(14,642) (5.4)		2.35582	2.23595	0.11987 5.4	
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	76,230,758	58,234,600	17,996,158 30.9		1,629,561	1,368,863	260,698 19.0		4.67798	4.25423	0.42376 10.0	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,341,671	13,363,360	(21,689) (0.2)					
14. Fuel Cost of Economy Sales (A6)	(1,687)	6,520,200	(6,521,887) (100.0)		0	192,631	(192,631) (100.0)		#DIV/0!	3.38481	#DIV/0! #DIV/0!	
15. Gain on Economy Sales - 80% (A6)	0	3,333,920	(3,333,920) (100.0)		0	192,631 a)	(192,631) (100.0)		0.00000	1.73073	(1.73073) (100.0)	
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,483	295,300	(167,817) (56.8)		12,186	19,153	(6,967) (36.4)		1.04614	1.54180	(0.49566) (32.1)	
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	983,236	995,700	(12,464) (1.3)		44,598	46,395	(1,797) (3.9)		2.20476	2.14614	0.05862 2.7	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608 0.0		2,630	0	2,630 0.0		4.12958	0.00000	4.12958 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701 0.0		55	0	55 0.0		4.91091	0.00000	4.91091 0.0	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,793,134	4,621,100	2,172,034 47.0		287,930	201,424	86,506 42.9		2.35930	2.29422	0.06508 2.8	
21. Fuel Cost of Other Power Sales (A6)	18,274,144	15,835,032	2,439,112 15.4		872,353	878,400	(6,047) (0.7)		2.09461	1.80271	0.29210 16.2	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	26,287,819	31,861,252	(5,313,833) (16.8)		1,219,750	1,338,003	(118,253) (8.8)		2.15518	2.36182	(0.20666) (8.8)	
23. Net Inadvertent Interchange					2,104	0	2,104 0.0					
24. Wheeling Rec'd. less Wheeling Del'd.					4,586	0	4,586 0.0					
25. Interchange and Wheeling Losses					16,502	20,200	(3,698) (18.3)					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	290,806,181	277,199,663	13,408,518 4.8		12,112,109	12,005,157	106,952 0.9		2.39832	2.30900	0.09032 3.9	
27. Net Unbilled	5,513,123 (a)	4,915,195 (a)	597,928 12.2		249,571	222,219	27,352 12.3		0.04863	0.04371	0.00512 11.7	
28. Company Use	739,498 (a)	707,798 (a)	31,700 4.5		33,476	32,000	1,476 4.6		0.00655	0.00629	0.00026 4.1	
29. T & D Losses	11,917,970 (a)	11,208,098 (a)	709,872 6.3		539,509	506,725	32,784 6.5		0.10557	0.09968	0.00589 5.9	
30. System KWH Sales	290,806,181	277,199,663	13,408,518 4.8		11,289,553	11,244,213	45,340 0.4		2.57413	2.46527	0.10886 4.4	
31. Wholesale KWH Sales	(11,957,395)	(6,814,878)	(5,142,517) 75.5		(444,456)	(261,105)	(183,351) 70.2		2.69034	2.61001	0.08033 3.1	
32. Jurisdictional KWH Sales	278,850,786	270,384,785	8,266,001 3.1		10,845,097	10,983,108	(138,012) (1.3)		2.56937	2.46182	0.10755 4.4	
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	278,840,268	270,568,646	8,271,622 3.1		10,845,097	10,983,108	(138,012) (1.3)		2.57112	2.46350	0.10762 4.4	
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,825,607	2,873,996	(48,389) (1.7)		10,845,097	10,983,108	(138,012) (1.3)		0.02605	0.02617	(0.00012) (0.5)	
35a. Fuel Credit Differential - FMPA Sale	0	0	0 0.0		10,845,097	10,983,108	(138,012) (1.3)		0.00000	0.00000	0.00000 0.0	
35b. Oil Below the Discharge Valve	0	0	0 0.0		10,845,097	10,983,108	(138,012) (1.3)		0.00000	0.00000	0.00000 0.0	
36. True-up *	9,580,983	2,444,592	7,136,391 291.9		10,845,097	10,983,108	(138,012) (1.3)		0.06834	0.02226	0.06608 296.9	
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	291,248,858	275,887,234	15,359,624 5.6		10,845,097	10,983,108	(138,012) (1.3)		2.68552	2.51192	0.17360 6.9	
38. Revenue Tax Factor									1.00072	1.00072	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.68745	2.51373	0.17372 6.9	
40. GPIF * (Already Adjusted for Taxes)	(184,472)	(184,472)	0 0.0		10,845,097	10,983,108	(138,012) (1.3)		(0.00170)	(0.00188)	(0.00002) 1.2	
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	291,062,386	275,702,762	15,359,624 5.6		10,845,097	10,983,108	(138,012) (1.3)		2.68575	2.51205	0.17370 6.9	
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.686	2.512	0.174 6.9	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST                      2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	37,338,972	40,705,505	(3,366,533)	(8.3)	240,698,957	250,598,315	(9,899,358)	(4.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,392,194	6,541,564	(3,149,370)	(48.1)	26,287,619	31,601,252	(5,313,633)	(16.8)
3. FUEL COST OF PURCHASED POWER	19,144,629	10,455,200	8,689,429	83.1	70,171,508	46,055,500	24,116,008	52.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,112,828	960,500	152,328	15.9	6,069,763	6,088,300	(18,537)	(0.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	279,900	(279,900)	0.0	(10,512)	6,090,800	(6,101,312)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	54,204,235	45,859,541	8,344,694	18.2	290,642,097	277,231,663	13,410,434	4.8
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,484)	(4,000)	(484)	12.1	(33,837)	(32,000)	(1,837)	5.7
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	54,199,751	45,855,541	8,344,210	18.2	290,608,181	277,199,663	13,408,518	4.8
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,534,056	1,578,313	(44,257)	(2.8)	10,845,097	10,983,108	(138,011)	(1.3)
2. NONJURISDICTIONAL SALES	91,512	61,363	30,149	49.1	444,456	261,105	183,351	70.2
3. TOTAL SALES	1,625,568	1,639,676	(14,108)	(0.9)	11,289,553	11,244,213	45,340	0.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9437046	0.9625761	(0.0188715)	(2.0)	0.9606312	0.9767787	(0.0161475)	(1.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST                      2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	37,961,484	36,354,825	1,606,659	4.4	255,194,240	252,750,021	2,444,219	1.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(9,580,983)	(2,444,592)	(7,136,391)	291.9
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	184,472	184,472	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,300,172	36,072,310	(772,138)	(2.1)	245,797,729	250,489,901	(4,692,172)	(1.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	54,199,751	45,855,541	8,344,210	18.2	290,608,181	277,199,663	13,408,518	4.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9437046	0.9625761	(0.0188715)	(2.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,148,554	44,139,448	7,009,106	15.9	278,650,786	270,384,785	8,266,001	3.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	51,183,335	44,189,463	7,013,872	15.9	278,840,268	270,568,646	8,271,622	3.1
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	358,249	358,249	0	0.0	2,936,860	2,936,860	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	338,081	344,842	(6,761)	(2.0)	2,825,807	2,873,996	(48,389)	(1.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	51,521,416	44,514,305	7,007,111	15.7	281,665,875	273,442,642	8,223,233	3.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-8H)	(16,221,244)	(8,441,995)	(7,779,249)	92.1	(35,868,146)	(22,952,741)	(12,915,405)	56.3
8. INTEREST PROVISION FOR THE MONTH	(175,012)	(148,204)	(26,808)	18.1	(676,521)	(463,095)	(213,426)	46.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(27,963,015)	(36,170,592)	8,207,577	(22.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(39,293,227)	(36,575,281)	(2,717,946)	7.4	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST                      2000  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(25,581,342)	(28,290,656)	2,709,314	(9.6)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(39,118,215)	(36,427,077)	(2,691,138)	7.4	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(64,699,557)	(64,717,733)	18,176	0.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(32,349,778)	(32,358,867)	9,089	0.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.480	5.500	0.980	17.8	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.980	11.000	1.980	18.0	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.490	5.500	0.990	18.0	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(175,012)	(148,204)	(26,808)	18.1	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	2,459,270	3,466,404	(1,007,134)	(29.1)	9,435,687	11,202,401	(1,766,714)	(15.8)
2 LIGHT OIL	3,908,064	4,760,860	(852,796)	(17.9)	8,518,492	12,696,763	(4,178,271)	(32.9)
3 COAL	29,802,771	32,478,241	(2,675,470)	(8.2)	220,959,532	226,699,151	(5,739,619)	(2.5)
4 NATURAL GAS	1,168,867	0	1,168,867	0.0	1,785,246	0	1,785,246	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	37,338,972	40,705,505	(3,366,533)	(8.3)	240,698,957	250,598,315	(9,899,358)	(4.0)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	38,074	70,865	(32,791)	(46.3)	159,392	245,867	(86,475)	(35.2)
9 LIGHT OIL	50,012	43,147	6,865	15.9	116,598	118,424	(1,826)	(1.5)
10 COAL	1,499,805	1,642,100	(142,295)	(8.7)	11,404,190	11,630,206	(226,017)	(1.9)
11 NATURAL GAS	24,530	0	24,530	0.0	31,930	0	31,930	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,612,421	1,756,112	(143,691)	(8.2)	11,712,110	11,994,497	(282,388)	(2.4)
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	85,819	173,438	(87,619)	(50.5)	371,480	619,640	(248,160)	(40.0)
16 LIGHT OIL (BBL)	110,600	123,008	(12,408)	(10.1)	252,192	360,652	(108,460)	(30.1)
17 COAL (TON)	684,743	746,607	(61,864)	(8.3)	5,204,829	5,253,475	(48,646)	(0.9)
18 NATURAL GAS (MCF)	283,921	0	283,921	0.0	377,414	0	377,414	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	544,142	1,096,305	(552,163)	(50.4)	2,357,129	3,916,751	(1,559,622)	(39.8)
22 LIGHT OIL	642,826	594,867	47,959	8.1	1,450,635	1,511,439	(60,804)	(4.0)
23 COAL	15,815,300	17,349,610	(1,534,310)	(8.8)	119,010,334	121,598,704	(2,588,370)	(2.1)
24 NATURAL GAS	276,053	0	276,053	0.0	366,955	0	366,955	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,278,321	19,040,782	(1,762,461)	(9.3)	123,185,053	127,026,894	(3,841,841)	(3.0)
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	2.36	4.04	(1.68)	-	1.36	2.05	(0.69)	-
29 LIGHT OIL	3.10	2.46	0.64	-	1.00	0.99	0.01	-
30 COAL	93.02	93.51	(0.49)	-	97.37	96.96	0.41	-
31 NATURAL GAS	1.52	0.00	1.52	-	0.27	0.00	0.27	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	28.66	19.99	8.67	43.4	25.40	18.08	7.32	40.5
36 LIGHT OIL (\$/BBL)	35.34	38.70	(3.36)	(8.7)	33.78	35.21	(1.43)	(4.1)
37 COAL (\$/TON)	43.52	43.50	0.02	0.0	42.45	43.15	(0.70)	(1.6)
38 NATURAL GAS (\$/MCF)	4.12	0.00	4.12	0.0	4.73	0.00	4.73	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.52	3.16	1.36	43.0	4.00	2.86	1.14	39.9
42 LIGHT OIL	6.08	8.00	(1.92)	(24.0)	5.87	8.40	(2.53)	(30.1)
43 COAL	1.88	1.87	0.01	0.5	1.86	1.86	0.00	0.0
44 NATURAL GAS	4.23	0.00	4.23	0.0	4.87	0.00	4.87	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.16	2.14	0.02	0.9	1.95	1.97	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000  
CURRENT MONTH

SCHEDULE A3  
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	14,292	15,470	(1,178)	(7.6)	14,788	15,930	(1,142)	(7.2)
49 LIGHT OIL	12,853	13,787	(934)	(6.8)	12,441	12,763	(322)	(2.5)
50 COAL	10,545	10,566	(21)	(0.2)	10,436	10,455	(19)	(0.2)
51 NATURAL GAS	11,254	0	11,254	0.0	11,492	0	11,492	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,716	10,843	(127)	(1.2)	10,518	10,590	(72)	(0.7)
<b>GENERATED FUEL COST PER KWH (cents/KWH)</b>								
55 HEAVY OIL	6.46	4.89	1.57	32.1	5.92	4.56	1.36	29.8
56 LIGHT OIL	7.81	11.03	(3.22)	(29.2)	7.31	10.72	(3.41)	(31.8)
57 COAL	1.99	1.98	0.01	0.5	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	4.77	0.00	4.77	0.0	5.59	0.00	5.59	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.32	2.32	0.00	0.0	2.06	2.09	(0.03)	(1.4)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	2,729	12.2	97.2	37.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	3,939	17.6	96.1	51.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,383	24.1	100.0	55.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	6,980	24.1	98.7	71.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6,306	12.7	54.0	52.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	25,337	17.4	83.0	50.3	16,845	HVY.OIL	67,117	6,359,253	426,814.0	1,929,462	7.62	28.75
GAN.#1	114	45,551	53.7	71.9	67.4	12,212	COAL	22,929	24,261,442	556,290.6	948,290	2.08	41.36
GAN.#2	98	43,751	60.0	74.6	75.3	12,510	COAL	22,905	23,894,822	547,310.9	947,298	2.17	41.36
GAN.#3	145	77,360	71.7	83.8	81.3	12,022	COAL	47,021	19,778,639	930,011.4	1,944,679	2.51	41.36
GAN.#4	159	66,360	73.0	58.8	79.0	12,313	COAL	53,087	20,034,219	1,083,556.6	2,195,555	2.54	41.36
GAN.#5	232	97,098	56.3	65.5	74.0	10,729	COAL	43,963	23,695,981	1,041,746.4	1,818,208	1.87	41.36
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1,120	350,140	42.0	50.9	50.5	11,821	COAL	189,905	21,794,666	4,138,915.9	7,854,030	2.24	41.36
B.B.#1	416	247,258	79.9	89.9	79.9	10,586	COAL	105,870	24,745,880	2,619,844.2	4,426,715	1.79	41.81
B.B.#2	416	239,238	77.3	87.2	80.1	10,223	COAL	99,517	24,576,720	2,445,801.4	4,161,079	1.74	41.81
B.B.#3	433	256,864	79.7	89.0	81.7	9,814	COAL	103,921	24,258,080	2,520,923.9	4,345,222	1.69	41.81
B.B. 1 - 3	1,265	743,360	79.0	0.0	0.0	10,206	COAL	309,308	24,527,557	7,586,589.5	12,933,016	1.74	41.81
B.B.#4	442	247,101	75.1	84.8	85.9	9,928	COAL	114,496	21,425,959	2,453,182.3	6,188,693	2.50	54.05
B.B. STA.	1,707	890,461	78.0	0.0	0.0	10,136	COAL	423,804	23,689,522	10,039,751.8	19,121,709	1.93	45.12
SEB-PHIL.#1(HVY OIL)	17	6,082	48.1	99.7	84.5	9,846	HVY.OIL	9,351	6,273,586	58,664.3	264,894	4.36	28.33
SEB-PHIL.#2(HVY OIL)	17	6,655	52.6	99.8	92.5	8,815	HVY.OIL	9,351	6,273,586	58,664.3	264,894	3.98	28.33
SEB-PHILLIPS TOTAL	34	12,737	50.4	99.8	88.5	9,212	HVY.OIL	18,702	6,273,586	117,328.6	529,788	4.16	28.33
POLK #1 GASIFIER	250	159,204	85.6	87.7	97.4	10,280	COAL	71,034	23,039,999	1,636,832.3	2,827,032	1.78	39.80
POLK #1 CT (OIL)	225	1,760	1.1	89.0	94.2	8,242	LGT.OIL	3,033	5,363,172	16,286.5	110,345	6.27	36.38
POLK #1 TOTAL	250	160,964	86.5	88.7	97.4	10,269	-	-	-	1,652,898.8	2,937,377	1.82	-
POLK #2 CT (GAS)	150	24,530	22.0	92.2	177.7	11,254	GAS	283,921	972,290	276,053.0	1,168,867	4.77	4.12
POLK #2 CT (OIL)	150	27,949	25.0	92.6	97.2	11,850	LGT.OIL	55,832	5,831,718	325,596.5	2,031,477	7.27	36.39
POLK #2 TOTAL	150	52,479	47.0	92.4	123.3	11,465	-	-	-	601,649.5	3,200,344	6.10	-
POLK STATION TOTAL	400	213,443	71.7	90.1	107.1	10,563	-	-	-	2,254,548.3	6,137,721	2.88	-
GAN.C.T.#1	12	860	9.8	93.2	75.4	1,987	LGT.OIL	291	5,812,715	1,891.5	9,925	1.15	34.11
B.B.C.T.#1	12	881	9.6	100.0	80.3	19,173	LGT.OIL	2,837	5,818,858	16,508.1	96,857	11.25	34.14
B.B.C.T.#2	86	8,718	17.8	100.0	72.7	15,582	LGT.OIL	23,351	5,817,323	135,840.3	797,210	9.14	34.14
B.B.C.T.#3	86	9,864	20.1	99.3	75.5	14,895	LGT.OIL	25,256	5,817,338	146,922.7	862,250	8.74	34.14
C.T. TOTAL	158	20,303	17.5	99.2	74.7	14,824	LGT.OIL	51,735	5,817,389	300,962.6	1,766,242	8.70	34.14
TOT. COAL (GN,BB,POLK)	3077	1,499,805	65.5	74.3	71.8	10,545	COAL	684,743	23,096,688	15,815,300.0	29,802,771	1.99	43.52
SYSTEM	3,813	1,812,421	60.0	76.9	73.0	10,716	-	-	-	17,278,321.2	37,338,972	2.32	-

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: AUGUST 2000

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
1 PURCHASES:								
2 UNITS (BBL)	97,835	173,438	(75,603)	(43.6)	422,328	573,552	(151,224)	(26.4)
3 UNIT COST (\$/BBL)	29.70	20.55	9.15	44.5	27.76	18.07	9.69	53.6
4 AMOUNT (\$)	2,905,809	3,583,758	(657,949)	(18.5)	11,724,830	10,365,466	1,359,364	13.1
5 BURNED:								
6 UNITS (BBL)	85,819	173,438	(87,619)	(50.5)	371,480	619,840	(248,160)	(40.0)
7 UNIT COST (\$/BBL)	28.68	19.99	8.67	43.4	25.40	18.08	7.32	40.5
8 AMOUNT (\$)	2,459,270	3,466,404	(1,007,134)	(29.1)	9,435,687	11,202,401	(1,766,714)	(15.8)
9 ENDING INVENTORY:								
10 UNITS (BBL)	141,107	81,135	59,972	73.9	141,107	81,135	59,972	73.9
11 UNIT COST (\$/BBL)	28.80	20.17	8.63	42.8	28.80	20.17	8.63	42.8
12 AMOUNT (\$)	4,063,622	1,636,157	2,427,465	148.4	4,063,622	1,636,157	2,427,465	148.4
13								
14 DAYS SUPPLY:	644	89	555	623.6	-	-	-	-
<b>LIGHT OIL (2)</b>								
15 PURCHASES:								
16 UNITS (BBL)	107,115	93,937	13,178	14.0	358,474	440,360	(81,886)	(18.6)
17 UNIT COST (\$/BBL)	36.07	38.99	(2.92)	(7.5)	35.11	35.60	(0.39)	(1.1)
18 AMOUNT (\$)	3,863,200	3,662,271	200,929	5.5	12,586,781	15,631,579	(3,044,798)	(19.5)
19 BURNED:								
20 UNITS (BBL)	110,600	123,008	(12,408)	(10.1)	252,192	360,652	(108,460)	(30.1)
21 UNIT COST (\$/BBL)	35.34	38.70	(3.36)	(8.7)	33.78	35.21	(1.43)	(4.1)
22 AMOUNT (\$)	3,908,064	4,760,860	(852,796)	(17.9)	8,518,492	12,896,783	(4,178,271)	(32.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,884	97,057	1,827	1.9	98,884	97,057	1,827	1.9
25 UNIT COST (\$/BBL)	35.08	38.39	(3.31)	(8.6)	35.08	38.39	(3.31)	(8.6)
26 AMOUNT (\$)	3,468,934	3,726,405	(257,471)	(6.9)	3,468,934	3,726,405	(257,471)	(6.9)
27								
28 DAYS SUPPLY: NORMAL	36	81	(25)	(41.0)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
<b>COAL (3)</b>								
30 PURCHASES:								
31 UNITS (TONS)	743,740	729,000	14,740	2.0	5,449,232	5,097,200	352,032	6.9
32 UNIT COST (\$/TON)	43.19	42.53	0.66	1.6	42.38	42.58	(0.20)	(0.5)
33 AMOUNT (\$)	32,122,590	31,003,192	1,119,398	3.6	230,950,024	217,058,838	13,891,186	6.4
34 BURNED:								
35 UNITS (TONS)	884,743	746,607	(138,136)	(15.6)	5,204,829	5,253,475	(48,646)	(0.9)
36 UNIT COST (\$/TON)	43.52	43.50	0.02	0.0	42.45	43.15	(0.70)	(1.6)
37 AMOUNT (\$)	29,802,771	32,478,241	(2,675,470)	(8.2)	220,959,532	228,899,151	(5,739,619)	(2.5)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,021,419	969,900	51,519	5.3	1,021,419	969,900	51,519	5.3
40 UNIT COST (\$/TON)	42.39	42.52	(0.13)	(0.3)	42.39	42.52	(0.13)	(0.3)
41 AMOUNT (\$)	43,302,985	41,241,995	2,060,990	5.0	43,302,985	41,241,995	2,060,990	5.0
42								
43 DAYS SUPPLY:	54	45	9	20.0	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	283,921	0	283,921	0.0	377,414	0	377,414	0.0
46 UNIT COST (\$/MCF)	4.75	0.00	4.75	0.0	5.21	0.00	5.21	0.0
47 AMOUNT (\$)	1,349,830	0	1,349,830	0.0	1,966,209	0	1,966,209	0.0
48 BURNED:								
49 UNITS (MCF)	283,921	0	283,921	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	4.12	0.00	4.12	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	1,168,867	0	1,168,867	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS  
 TAMPA ELECTRIC COMPANY  
 MONTH OF: AUGUST 2000

SCHEDULE A5  
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OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
 DOLLARS

IGNITION	16,493
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,493

(2) RECONCILIATION - LIGHT OIL  
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:  
 UNITS                      DOLLARS

IGNITION	(10,268)	(351,308)
OTHER USAGE	(1,312)	(48,400)
TOTAL	(11,580)	(397,708)

(3) RECONCILIATION - COAL  
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:  
 DOLLARS

FUEL ANALYSIS	40
IGNITION #2 OIL	334,815
IGNITION PROPANE	2,319
AERIAL SURVEY ADJ.	(194,318)
ADDITIVES	74,763
TOTAL	217,619

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON.	62,128.0	0.0	62,128.0	3.954	6.201	2,456,700.00	3,852,500.00	1,116,800.00
VARIOUS JURISDICTIONAL	SCH. -D	5,864.0	0.0	5,864.0	2.468	2.468	144,700.00	144,700.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	39,909.0	0.0	39,909.0	2.354	3.296	939,500.00	1,315,600.00	
FMPA	SCH. -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	219,501.0	0.0	219,501.0	2.531	3.338	6,555,464.00	7,327,364.00	1,116,800.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(130,500.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						1,116,600.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	219,501.0	0.0	219,501.0	2.980	3.338	6,541,564.00	7,327,364.00	1,116,800.00
<b>ACTUAL:</b>									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT	59,996.0	0.0	59,996.0	2.392	3.220	1,363,320.40	1,835,239.00	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	5,510.0	1,416.7	4,093.3	2.863	2.863	118,029.50	118,029.50	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	702.0	0.0	702.0	2.266	2.266	15,905.77	15,905.77	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	--cents/KWH-- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKE LAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -O	95,830.0	0.0	95,830.0	1.930	1.930	1,849,465.17	1,849,465.17	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKE LAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.	SCH. -J	55.0	0.0	55.0	4.911	4.911	2,701.01	2,701.01	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	90.0	0.0	90.0	4.480	4.480	4,032.28	4,032.28	
HARDEE POWER PART. TO TALLAHASSEE	SCH. -MB	125.0	0.0	125.0	3.905	3.905	4,881.00	4,881.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000

SCHEDULE A6  
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)A	TOTAL \$ FOR TOTAL COST (6)X(8)B	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -MB	1,045.0	0.0	1,045.0	4.284	4.284	44,768.17	44,768.17	
FLA. PWR. & LIGHT	JURISD. SCH. -MB	825.0	0.0	825.0	4.418	4.418	36,451.50	36,451.50	
CITY OF LAKELAND	JURISD. SCH. -MB	95.0	0.0	95.0	2.849	2.849	2,708.29	2,708.29	
ORLANDO UTIL. COMM.	JURISD. SCH. -MB	400.0	0.0	400.0	3.361	3.361	13,445.21	13,445.21	
TALLAHASSEE	JURISD. SCH. -MB	50.0	0.0	50.0	4.647	4.647	2,323.65	2,323.65	
ADJUSTMENTS TO PREVIOUS MO MONYR TYP SCHED.									
HARDEE POWER PARTNERS ES 7/00 SEPAR. CONTRACT		(60,696.0)	0.0	(60,696.0)	2.396	3.231	(1,454,252.20)	(1,981,055.45)	
HARDEE POWER PARTNERS ACT 7/00 SEPAR. CONTRACT		60,695.0	0.0	60,695.0	2.392	3.220	1,451,824.40	1,954,379.00	
SEMINOLE ELECTRIC CO-OP PRE 7/00 JURISD SCH. -D		(3,543.0)	(310.6)	(3,232.4)	2.342	2.342	(75,708.49)	(75,708.49)	
SEMINOLE ELECTRIC CO-OP PRE 7/00 JURISD SCH. -D		3,543.0	279.5	3,263.5	2.318	2.318	75,683.83	75,683.83	
ORLANDO UTIL. COMM. 7/00 JURISD STEAM-A		(373.0)	0.0	(373.0)	36.681	36.681	(136,818.36)	(136,818.36)	
ORLANDO UTIL. COMM. 7/00 JURISD STEAM-A		373.0	0.0	373.0	19.714	19.714	73,532.80	73,532.80	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,212.0	1,385.6	4,826.4	2.773	2.773	133,812.61	133,812.61	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		55.0	0.0	55.0	4.911	4.911	2,701.01	2,701.01	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		58,995.0	0.0	58,995.0	2.388	3.208	1,360,892.60	1,828,562.55	
SUB-TOTAL OTHER D POWER SALES		95,830.0	0.0	95,830.0	1.930	1.930	1,849,465.17	1,849,465.17	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		2,830.0	0.0	2,830.0	4.130	4.130	108,608.10	108,608.10	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	(83,285.58)	(83,285.58)	
TOTAL INCLUDING VARIABLE O & M COSTS		161,722.0	1,385.6	160,336.4	2.118	2.407	3,382,193.93	3,859,863.66	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		161,722.0	1,385.6	160,336.4	2.118	2.407	3,382,193.93	3,859,863.66	0.00
CURRENT MONTH:									
DIFFERENCE	-	(57,776.0)	1,385.6	(59,164.6)	(0.864)	(0.931)	(3,149,370.07)	(3,487,500.12)	(1,116,800.00)
DIFFERENCE %	-	(26.3)	0.0	(27.0)	(28.0)	(27.9)	(48.1)	(47.3)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,225,867.0	6,118.8	1,219,760.2	2.155	2.355	26,287,617.11	28,730,488.37	0.00
ESTIMATED	-	1,338,003.0	0.0	1,338,003.0	2.362	2.600	31,601,262.00	34,793,532.00	3,333,920.00
DIFFERENCE	-	(112,136.0)	6,118.8	(118,252.8)	(0.207)	(0.245)	(5,313,634.89)	(6,063,063.63)	(3,333,920.00)
DIFFERENCE %	-	(8.4)	0.0	(8.8)	(8.8)	(9.4)	(16.8)	(17.4)	(100.0)

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$3,189.27 HAS BEEN EXCLUDED.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH AUGUST 2000

SCHEDULE A7  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	35,879.0	0.0	18,678.0	17,201.0	16.059	16.059	2,762,300.00
HARDEE POWER PARTNERS	IPP	148,252.0	0.0	0.0	148,252.0	3.562	3.562	5,280,700.00
VARIOUS	OTHER	54,835.0	0.0	0.0	54,835.0	4.399	4.399	2,412,200.00
<b>TOTAL</b>		<b>238,966.0</b>	<b>0.0</b>	<b>18,678.0</b>	<b>220,288.0</b>	<b>4.746</b>	<b>4.746</b>	<b>10,455,200.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	125,833.0	0.0	0.0	125,833.0	5.693	5.693	7,164,087.55
HARDEE PWR. PART.-OTHERS	IPP	270.0	0.0	0.0	270.0	3.519	3.519	9,501.45
OKEELANTA	SCH.-D	25,723.0	0.0	0.0	25,723.0	5.493	5.493	1,412,846.80
AUBURNDALE POWER PARTNERS	SCH.-D	4,410.0	0.0	0.0	4,410.0	2.625	2.625	115,763.29
FLA. POWER CORP.	SCH.-Ja	1,317.0	0.0	1,127.3	189.7	11.544	11.544	21,898.32
FLA. POWER CORP.	SCH.-Jc	28,618.0	0.0	0.0	28,618.0	3.624	3.624	964,557.50
FLA. POWER & LIGHT	SCH.-Ja	14,744.0	0.0	6,838.9	7,905.1	9.027	9.027	713,802.01
FLA. POWER & LIGHT	SCH.-Jc	31,881.0	0.0	0.0	31,881.0	5.556	5.556	1,771,398.00
CITY OF LAKELAND	SCH.-Ja	15,644.0	0.0	10,897.5	4,946.5	8.599	8.599	425,365.17
CITY OF LAKELAND	SCH.-Jc	12,797.0	0.0	0.0	12,797.0	6.794	6.794	869,407.25
ORLANDO	SCH.-Ja	17,702.0	0.0	10,257.9	7,444.1	7.958	7.958	592,416.26
ORLANDO	SCH.-Jc	23,208.0	0.0	0.0	23,208.0	8.631	8.631	2,002,994.00
ENTERGY MARKETING	SCH.-Ja	892.0	0.0	530.1	161.9	12.497	12.497	20,232.03
ENTERGY MARKETING	SCH.-Jc	779.0	0.0	0.0	779.0	10.021	10.021	78,065.00
THE ENERGY AUTH.	SCH.-Ja	6,184.0	0.0	4,176.8	1,987.2	8.986	8.986	178,561.31
THE ENERGY AUTH.	SCH.-Jc	8,878.0	0.0	0.0	8,878.0	6.380	6.380	438,829.94
REEDY CREEK	SCH.-Jc	150.0	0.0	0.0	150.0	5.833	5.833	8,750.00
CORAL POWER	SCH.-Ja	4,191.0	0.0	1,423.3	2,767.7	9.466	9.466	261,985.82
CORAL POWER	SCH.-Jc	4,956.0	0.0	0.0	4,956.0	8.582	8.582	425,303.71
TALLAHASSEE	SCH.-Ja	29.0	0.0	29.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH.-Jc	2,111.0	0.0	0.0	2,111.0	5.791	5.791	122,255.38
AQUILLA	SCH.-Ja	1,344.0	0.0	340.1	1,003.9	9.179	9.179	92,145.82
AQUILLA	SCH.-Jc	3,651.0	0.0	0.0	3,651.0	7.994	7.994	291,874.15
MORGAN STANLEY	SCH.-Ja	2,106.0	0.0	1,007.2	1,098.8	9.143	9.143	100,466.67
MORGAN STANLEY	SCH.-Jc	2,871.0	0.0	0.0	2,871.0	7.014	7.014	201,382.04
CARGILL ALLIANT	SCH.-Ja	1,213.0	0.0	755.5	457.5	11.329	11.329	51,831.30
CARGILL ALLIANT	SCH.-Jc	489.0	0.0	0.0	489.0	10.470	10.470	51,196.58
ENRON	SCH.-Ja	610.0	0.0	299.0	311.0	8.456	8.456	26,298.65
ENRON	SCH.-Jc	1,310.0	0.0	0.0	1,310.0	9.114	9.114	119,397.93
FARMLAND HYDRO LP	SCH.-Jc	358.0	0.0	0.0	358.0	3.502	3.502	12,537.78
CARGILL FERTILIZER	SCH.-Jc	4,055.0	0.0	0.0	4,055.0	3.138	3.138	127,229.50
RINGHAVER	SCH.-Jc	3,207.0	0.0	0.0	3,207.0	0.832	0.832	26,686.51
<b>ADJUSTMENTS TO PRIOR MONTHS</b> (See Pages 2, 3, and 4 for details)		<b>(4.0)</b>	<b>0.0</b>	<b>21.0</b>	<b>(25.0)</b>	<b>(1,780.369)</b>	<b>(1,780.369)</b>	<b>445,751.02</b>
<b>TOTAL</b>		<b>347,307.0</b>	<b>0.0</b>	<b>37,503.6</b>	<b>309,803.4</b>	<b>6.180</b>	<b>6.180</b>	<b>19,144,628.74</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>	-	<b>108,341.0</b>	<b>0.0</b>	<b>18,825.6</b>	<b>89,515.4</b>	<b>9.707</b>	<b>9.707</b>	<b>8,689,428.74</b>
<b>DIFFERENCE %</b>	-	<b>45.3</b>	<b>0.0</b>	<b>100.6</b>	<b>40.6</b>	<b>204.5</b>	<b>204.5</b>	<b>83.1</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>	-	<b>1,541,262.00</b>	<b>0.00</b>	<b>189,351.14</b>	<b>1,371,910.9</b>	<b>5.115</b>	<b>5.115</b>	<b>70,171,508.95</b>
<b>ESTIMATED</b>	-	<b>1,086,768.0</b>	<b>0.0</b>	<b>123,351.0</b>	<b>963,417.0</b>	<b>4.780</b>	<b>4.780</b>	<b>46,055,500.0</b>
<b>DIFFERENCE</b>	-	<b>454,494.0</b>	<b>0.0</b>	<b>46,000.1</b>	<b>408,493.9</b>	<b>0.335</b>	<b>0.335</b>	<b>24,116,008.95</b>
<b>DIFFERENCE %</b>	-	<b>41.8</b>	<b>0.0</b>	<b>37.3</b>	<b>42.4</b>	<b>7.0</b>	<b>7.0</b>	<b>52.4</b>

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH AUGUST 2000

SCHEDULE A7  
PAGE 2 OF 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>May 2000 :</b>								
Fla. Pwr Corp	Schd. Ja (EST)	(5,956.0)	0.0	(4,846.6)	(1,109.4)	9.077	9.077	(100,698.12)
Fla. Pwr Corp	Schd. Ja (ACT)	5,956.0	0.0	4,794.8	1,161.2	9.079	9.079	105,419.79
Fla. Pwr & Lgt.	Schd. Ja (EST)	(1,419.0)	0.0	(1,052.6)	(366.4)	5.248	5.248	(19,229.50)
Fla. Pwr & Lgt.	Schd. Ja (ACT)	1,419.0	0.0	1,046.7	372.3	5.247	5.247	19,533.05
Entergy Power	Schd. Ja (EST)	(4,105.0)	0.0	(2,621.5)	(1,483.5)	7.406	7.406	(109,870.44)
Entergy Power	Schd. Ja (ACT)	4,105.0	0.0	2,806.6	1,498.4	7.018	7.018	105,154.25
Entergy Power	Schd. Jc (EST)	(4,700.0)	0.0	0.0	(4,700.0)	5.269	5.269	(247,659.76)
Entergy Power	Schd. Jc (ACT)	4,700.0	0.0	0.0	4,700.0	5.128	5.128	241,032.50
Tallahassee	Schd. Ja (EST)	(724.0)	0.0	(414.4)	(309.6)	9.566	9.566	(29,615.71)
Tallahassee	Schd. Ja (ACT)	724.0	0.0	406.8	317.2	8.740	8.740	27,724.24
		0.0						
Tallahassee	Schd. Jc (EST)	(1,289.0)	0.0	0.0	(1,289.0)	6.129	6.129	(78,002.03)
Tallahassee	Schd. Jc (ACT)	1,289.0	0.0	0.0	1,289.0	6.029	6.029	77,709.29
Koch	Schd. Ja (EST)	(2,020.0)	0.0	(1,144.3)	(875.7)	6.016	6.016	(52,681.92)
Koch	Schd. Ja (ACT)	2,020.0	0.0	1,142.1	877.9	6.847	6.847	60,111.28
Koch	Schd. Jc (EST)	(1,068.0)	0.0	0.0	(1,068.0)	6.680	6.680	(71,341.72)
Koch	Schd. Jc (ACT)	1,068.0	0.0	0.0	1,068.0	7.672	7.672	81,936.52
Energy Auth.	Schd. Ja (EST)	(3,240.0)	0.0	(2,335.8)	(904.2)	9.481	9.481	(85,730.96)
Energy Auth.	Schd. Ja (ACT)	3,240.0	0.0	2,310.5	929.5	7.298	7.298	67,835.00
Energy Auth.	Schd. Jc (EST)	(3,867.0)	0.0	0.0	(3,867.0)	5.633	5.633	(217,825.19)
Energy Auth.	Schd. Jc (ACT)	3,867.0	0.0	0.0	3,867.0	5.962	5.962	230,542.89
Aquila	Schd. Ja (EST)	(1,962.0)	0.0	(1,273.6)	(688.4)	7.794	7.794	(53,658.02)
Aquila	Schd. Ja (ACT)	1,964.0	0.0	1,270.5	693.5	9.021	9.021	62,563.46
Aquila	Schd. Jc (EST)	(3,011.0)	0.0	0.0	(3,011.0)	6.266	6.266	(188,676.93)
Aquila	Schd. Jc (ACT)	3,007.0	0.0	0.0	3,007.0	6.570	6.570	197,556.67
Morgan Stanley	Schd. Ja (EST)	(1,743.0)	0.0	(1,453.3)	(289.7)	7.500	7.500	(21,727.99)
Morgan Stanley	Schd. Ja (ACT)	1,743.0	0.0	1,426.5	316.5	10.115	10.115	32,011.85
		0.0						
Morgan Stanley	Schd. Jc (EST)	(2,722.0)	0.0	0.0	(2,722.0)	7.027	7.027	(191,287.74)
Morgan Stanley	Schd. Jc (ACT)	2,722.0	0.0	0.0	2,722.0	7.434	7.434	202,356.67
Reliant	Schd. Ja (EST)	(883.0)	0.0	(444.3)	(438.7)	6.535	6.535	(28,667.35)
Reliant	Schd. Ja (ACT)	883.0	0.0	426.4	456.6	5.647	5.647	25,785.19
Reliant	Schd. Jc (EST)	(2,048.0)	0.0	0.0	(2,048.0)	6.234	6.234	(127,673.55)
Reliant	Schd. Jc (ACT)	2,048.0	0.0	0.0	2,048.0	5.896	5.896	120,759.39
Lakeland	Schd. Ja (EST)	(7,229.0)	0.0	(6,464.7)	(764.3)	8.181	8.181	(62,533.59)
Lakeland	Schd. Ja (ACT)	7,229.0	0.0	6,418.1	810.9	8.121	8.121	65,852.57
Orlando	Schd. Ja (EST)	(3,238.0)	0.0	(2,827.0)	(411.0)	7.898	7.898	(32,461.29)
Orlando	Schd. Ja (ACT)	3,238.0	0.0	2,816.7	421.3	7.877	7.877	33,181.05
Okeelanta	Schd. Ja (EST)	(851.0)	0.0	(656.5)	(194.5)	7.777	7.777	(15,127.68)
Okeelanta	Schd. Ja (ACT)	851.0	0.0	647.0	204.0	7.671	7.671	15,647.66
<b>Sub-Total for May 2000</b>		<b>(2.0)</b>	<b>0.0</b>	<b>(221.7)</b>	<b>219.7</b>	<b>16.949</b>	<b>16.949</b>	<b>37,244.13</b>

PURCHASED POWER  
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TAMPA ELECTRIC COMPANY  
FOR THE MONTH AUGUST 2000

SCHEDULE A7  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
<b>June 2000:</b>								
Aquila	Schd. Ja (EST)	(259.0)	0.0	(100.0)	(159.0)	9.471	9.471	(15,063.87)
Aquila	Schd. Ja (ACT)	259.0	0.0	100.0	159.0	9.585	9.585	15,244.45
Aquila	Schd. Jc (EST)	(1,107.0)	0.0	0.0	(1,107.0)	6.040	6.040	(66,863.14)
Aquila	Schd. Jc (ACT)	1,107.0	0.0	0.0	1,107.0	6.154	6.154	68,124.82
Entergy Power	Schd. Ja (EST)	(1,206.0)	0.0	(612.4)	(593.6)	9.830	9.830	(58,353.40)
Entergy Power	Schd. Ja (ACT)	1,206.0	0.0	612.4	593.6	9.854	9.854	58,498.13
Entergy Power	Schd. Jc (EST)	(1,677.0)	0.0	0.0	(1,677.0)	8.956	8.956	(150,197.27)
Entergy Power	Schd. Jc (ACT)	1,677.0	0.0	0.0	1,677.0	9.280	9.280	155,625.98
Enron	Schd. Ja (EST)	(590.0)	0.0	(507.7)	(82.3)	6.960	6.960	(5,730.11)
Enron	Schd. Ja (ACT)	590.0	0.0	528.7	61.3	6.235	6.235	3,824.15
Enron	Schd. Jc (EST)	(811.0)	0.0	0.0	(811.0)	6.481	6.481	(52,582.40)
Enron	Schd. Jc (ACT)	811.0	0.0	0.0	811.0	6.712	6.712	54,436.52
Fla. Pwr & Lgt.	Schd. Ja (EST)	(5,724.0)	0.0	(4,353.8)	(1,370.2)	7.243	7.243	(99,244.28)
Fla. Pwr & Lgt.	Schd. Ja (ACT)	5,724.0	0.0	4,360.8	1,363.2	7.212	7.212	98,312.22
Fla. Pwr & Lgt.	Schd. Jc (EST)	(15,706.0)	0.0	0.0	(15,706.0)	5.918	5.918	(929,163.88)
Fla. Pwr & Lgt.	Schd. Jc (ACT)	15,706.0	0.0	0.0	15,706.0	5.918	5.918	929,460.24
Koch	Schd. Ja (EST)	(760.0)	0.0	(522.3)	(237.7)	8.537	8.537	(20,293.04)
Koch	Schd. Ja (ACT)	760.0	0.0	522.3	237.7	8.582	8.582	20,399.98
Koch	Schd. Jc (EST)	(2,078.0)	0.0	0.0	(2,078.0)	8.273	8.273	(171,920.04)
Koch	Schd. Jc (ACT)	2,052.0	0.0	0.0	2,052.0	8.543	8.543	175,294.99
Morgan Stanley	Schd. Ja (EST)	(84.0)	0.0	0.0	(84.0)	7.993	7.993	(6,713.84)
Morgan Stanley	Schd. Ja (ACT)	84.0	0.0	0.0	84.0	7.521	7.521	6,317.36
Morgan Stanley	Schd. Jc (EST)	(972.0)	0.0	0.0	(972.0)	7.284	7.284	(70,800.88)
Morgan Stanley	Schd. Jc (ACT)	972.0	0.0	0.0	972.0	7.813	7.813	75,938.64
Lakeland	Schd. Ja (EST)	(5,888.0)	0.0	(3,682.3)	(2,205.7)	9.063	9.063	(199,901.54)
Lakeland	Schd. Ja (ACT)	5,888.0	0.0	3,697.3	2,190.7	9.064	9.064	198,551.54
Reliant	Schd. Ja (EST)	(1,114.0)	0.0	(354.7)	(759.3)	7.075	7.075	(53,721.64)
Reliant	Schd. Ja (ACT)	1,114.0	0.0	354.7	759.3	7.085	7.085	53,794.38
Reliant	Schd. Jc (EST)	(1,673.0)	0.0	0.0	(1,673.0)	7.580	7.580	(126,813.70)
Reliant	Schd. Jc (ACT)	1,673.0	0.0	0.0	1,673.0	7.629	7.629	127,630.39
Tallahassee	Schd. Ja (EST)	(1,816.0)	0.0	(1,167.3)	(648.7)	9.080	9.080	(58,897.15)
Tallahassee	Schd. Ja (ACT)	1,816.0	0.0	1,167.3	648.7	9.074	9.074	58,856.91
Tallahassee	Schd. Jc (EST)	(1,548.0)	0.0	0.0	(1,548.0)	8.983	8.983	(139,051.16)
Tallahassee	Schd. Jc (ACT)	1,548.0	0.0	0.0	1,548.0	9.030	9.030	139,788.57
Energy Auth.	Schd. Ja (EST)	(4,667.0)	0.0	(3,723.2)	(943.8)	8.588	8.588	(81,046.73)
Energy Auth.	Schd. Ja (ACT)	4,707.0	0.0	3,723.2	983.8	8.037	8.037	79,065.23
Energy Auth.	Schd. Jc (EST)	(5,823.0)	0.0	0.0	(5,823.0)	6.827	6.827	(397,549.84)
Energy Auth.	Schd. Jc (ACT)	5,807.0	0.0	0.0	5,807.0	6.899	6.899	400,605.74
<b>Sub-Total for June 2000</b>		(2.0)	0.0	43.0	(45.0)	(35.295)	(35.295)	15,882.74

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH AUGUST 2000

SCHEDULE A7  
PAGE 4 OF 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL (B) TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
<b>July 2000:</b>								
HARDEE PWR. PART.-NATIVE	IPP (EST)	(116,390.0)	0.0	0.0	(116,390.0)	5.188	5.188	(6,038,289.74)
HARDEE PWR. PART.-OTHER	IPP (ACT)	116,390.0	0.0	0.0	116,390.0	5.555	5.555	6,465,755.13
Okeelanta	Schd. D (EST)	(23,816.0)	0.0	0.0	(23,816.0)	5.485	5.485	(1,308,311.60)
Okeelanta	Schd. D (ACT)	23,816.0	0.0	0.0	23,816.0	5.513	5.513	1,312,955.60
Aquila	Schd. Ja (EST)	(205.0)	0.0	(60.0)	(145.0)	9.097	9.097	(13,190.74)
Aquila	Schd. Ja (ACT)	205.0	0.0	60.0	145.0	9.069	9.069	13,150.00
Aquila	Schd. Jc (EST)	(1,508.0)	0.0	0.0	(1,508.0)	7.215	7.215	(108,803.87)
Aquila	Schd. Jc (ACT)	1,508.0	0.0	0.0	1,508.0	7.097	7.097	107,020.00
Cargill Fert.	Schd. Ja (EST)	(174.0)	0.0	(94.0)	(80.0)	16.375	16.375	(13,100.00)
Cargill Fert.	Schd. Ja (ACT)	154.0	0.0	94.0	80.0	18.833	18.833	11,300.00
Cargill Fert.	Schd. Jc (EST)	(223.0)	0.0	0.0	(223.0)	9.000	9.000	(20,070.00)
Cargill Fert.	Schd. Jc (ACT)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Ja (EST)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Ja (ACT)	20.0	0.0	0.0	20.0	9.000	9.000	1,800.00
Cargill Alliant	Schd. Jc (EST)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Jc (ACT)	223.0	0.0	0.0	223.0	9.000	9.000	20,070.00
Fla. Pwr & Lgt.	Schd. Ja (EST)	(2,981.0)	0.0	(1,544.2)	(1,436.8)	10.772	10.772	(154,768.35)
Fla. Pwr & Lgt.	Schd. Ja (ACT)	2,981.0	0.0	1,545.5	1,435.5	10.437	10.437	149,822.24
Morgan Stanley	Schd. Ja (EST)	(670.0)	0.0	(50.0)	(620.0)	9.925	9.925	(61,534.26)
Morgan Stanley	Schd. Ja (ACT)	672.0	0.0	50.0	622.0	9.924	9.924	61,724.26
Morgan Stanley	Schd. Jc (EST)	(2,165.0)	0.0	0.0	(2,165.0)	9.894	9.894	(214,200.26)
Morgan Stanley	Schd. Jc (ACT)	2,163.0	0.0	0.0	2,163.0	10.194	10.194	220,499.26
Lakeland	Schd. Ja (EST)	(10,230.0)	0.0	(6,018.2)	(4,211.8)	21.400	21.400	(901,318.51)
Lakeland	Schd. Ja (ACT)	10,230.0	0.0	6,045.7	4,184.3	21.192	21.192	886,714.87
Oriando	Schd. Ja (EST)	(3,801.0)	0.0	(1,679.0)	(2,122.0)	11.131	11.131	(236,202.88)
Oriando	Schd. Ja (ACT)	3,801.0	0.0	1,737.3	2,063.7	11.112	11.112	229,307.59
Tallahassee	Schd. Ja (EST)	(810.0)	0.0	(472.4)	(337.6)	15.136	15.136	(51,102.53)
Tallahassee	Schd. Ja (ACT)	810.0	0.0	483.8	326.2	15.220	15.220	49,655.68
Tallahassee	Schd. Jc (EST)	(3,464.0)	0.0	0.0	(3,464.0)	6.866	6.866	(237,853.74)
Tallahassee	Schd. Jc (ACT)	3,464.0	0.0	0.0	3,464.0	6.964	6.964	241,916.12
Energy Auth.	Schd. Ja (EST)	(4,553.0)	0.0	(2,306.9)	(2,246.1)	12.506	12.506	(280,697.22)
Energy Auth.	Schd. Ja (ACT)	4,553.0	0.0	2,408.2	2,144.8	12.165	12.165	260,912.75
Energy Auth.	Schd. Jc (EST)	(3,770.0)	0.0	0.0	(3,770.0)	9.191	9.191	(346,487.32)
Energy Auth.	Schd. Jc (ACT)	3,770.0	0.0	0.0	3,770.0	9.129	9.129	344,151.88
Sub-Total for July 2000		0.0	0.0	199.8	(199.8)	(196.534)	(196.534)	392,624.15
<b>Grand Total for Adjustments</b>		<b>(4.0)</b>	<b>0.0</b>	<b>21.0</b>	<b>(25.0)</b>	<b>(1,780.369)</b>	<b>(1,780.369)</b>	<b>445,751.02</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY

SCHEDULE 'A8

(1)	FOR THE MONTH OF:		AUGUST		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)X(A)	
ESTIMATED:									
VARIOUS	COGEN.	36,671.0	0.0	0.0	36,671.0	2.619	2.619	960,500.00	
TOTAL	-	36,671.0	0.0	0.0	36,671.0	2.619	2.619	960,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,557.0	0.0	0.0	4,557.0	2.463	2.463	112,221.95	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	370.0	0.0	0.0	370.0	4.821	4.821	17,099.10	
HILLSBOROUGH COUNTY	COGEN.	18,317.0	0.0	0.0	18,317.0	2.447	2.447	448,261.88	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,283.0	0.0	0.0	1,283.0	4.452	4.452	57,120.28	
FARMLAND HYDRO LP	COGEN.	890.0	0.0	0.0	890.0	3.965	3.965	35,286.89	
IMC-AGRICO-S. PIERCE	COGEN.	508.0	0.0	0.0	508.0	3.964	3.964	20,135.81	
AUBURNDALE POWER PARTNERS	COGEN.	2,401.0	0.0	0.0	2,401.0	5.275	5.275	126,864.73	
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.328	2.328	182,587.30	
CUTRALE CITRUS	COGEN.	10.0	0.0	0.0	10.0	4.529	4.529	452.89	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL FOR AUGUST 2000	-	36,179.0	0.0	0.0	36,179.0	2.784	2.784	999,820.93	
ADJ. FOR JUNE 2000	-	-	-	-	-	-	-	-	
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,593.0)	0.0	0.0	(4,593.0)	2.183	2.183	(100,285.49)	
MULBERRY PHOSPHATES INC.	COGEN.	4,593.0	0.0	0.0	4,593.0	2.213	2.213	101,859.15	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.	(1,260.0)	0.0	0.0	(1,260.0)	3.414	3.414	(43,014.01)	
HILLSBOROUGH COUNTY	COGEN.	(16,290.0)	0.0	0.0	(16,290.0)	2.176	2.176	(354,541.61)	
CARGILL MILLPOINT	COGEN.	16,290.0	0.0	0.0	16,290.0	2.205	2.205	359,119.80	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN.	(3,957.0)	0.0	0.0	(3,957.0)	3.883	3.883	(145,751.58)	
ORANGE COGENERATION L.P.	COGEN.	3,957.0	0.0	0.0	3,957.0	3.883	3.883	145,751.35	
CUTRALE CITRUS	COGEN.	(5,543.0)	0.0	0.0	(5,543.0)	2.166	2.166	(120,070.88)	
AS AVAILABLE ASSIGNMENT	* COGEN.	5,543.0	0.0	0.0	5,543.0	2.205	2.205	122,211.17	
SUB-TOTAL FOR Jun-00 ADJ.	-	0.0	0.0	(1,874.2)	1,874.2	6.030	6.030	113,006.84	
GRAND TOTAL		36,179.0	0.0	(1,874.2)	38,053.2	2.924	2.924	1,112,827.77	
CURRENT MONTH:									
DIFFERENCE	-	(492.0)	0.0	(1,874.2)	1,382.2	0.305	0.305	152,327.77	
DIFFERENCE %	-	(1.3)	0.0	0.0	3.8	11.6	11.6	15.9	
PERIOD TO DATE:									
ACTUAL		258,379.0	0.0	728.6	257,650.4	2.356	2.356	6,069,763.10	
ESTIMATED		272,282.0	0.0	0.0	272,292.0	2.236	2.236	6,088,300.00	
DIFFERENCE	-	(13,913.0)	0.0	728.6	(14,641.6)	0.120	0.120	(18,536.90)	
DIFFERENCE %	-	(5.1)	0.0	0.0	(5.4)	5.4	5.4	(0.3)	

\* Adjustment is for May, June and July 2000.

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: AUGUST 2000

SCHEDULE A9  
REVISED WITH NOV. FILING

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	4,553.0	6.148	279,900.00	6.807	309,900.00	30,000.00
<b>TOTAL</b>	-	<b>4,553.0</b>	<b>6.148</b>	<b>279,900.00</b>	<b>6.807</b>	<b>309,900.00</b>	<b>30,000.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>	-	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	(4,553.0)	(6.148)	(279,900.00)	(6.807)	(309,900.00)	(30,000.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		133,154.0	4.574	6,090,800.00	5.736	7,637,200.00	1,546,400.00
DIFFERENCE	-	(133,154.0)	(4.574)	(6,101,312.45)	(5.736)	(7,637,200.00)	(1,535,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)