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October 13, 2000

HAND DELIVERED

ORIGINAL

RECEIVED-FPSC  
00 OCT 13 PM 3:31  
RECORDS AND REPORTING

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

030001-EI

DECLASSIFIED  
12-28-02

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 000001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT  
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of August 2000 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

13071 OCT 13 8

FPSC-RECORDS/REPORTING

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

DOCUMENT NUMBER - DATE  
1307 / OCT 13 8  
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	08/01/00	F02	*	*	176.48	\$33.6009
2.	Gannon	Central	Tampa	MTC	Gannon	08/03/00	F02	*	*	176.81	\$33.6015
3.	Gannon	Central	Tampa	MTC	Gannon	08/08/00	F02	*	*	709.07	\$34.5996
4.	Gannon	Central	Tampa	MTC	Gannon	08/09/00	F02	*	*	355.07	\$34.5997
5.	Gannon	Central	Tampa	MTC	Gannon	08/10/00	F02	*	*	177.69	\$34.5996
6.	Gannon	Central	Tampa	MTC	Gannon	08/11/00	F02	*	*	96.05	\$34.5986
7.	Gannon	Central	Tampa	MTC	Gannon	08/15/00	F02	*	*	529.33	\$36.6164
8.	Gannon	Central	Tampa	MTC	Gannon	08/16/00	F02	*	*	529.62	\$36.6161
9.	Gannon	Central	Tampa	MTC	Gannon	08/17/00	F02	*	*	354.36	\$36.6158
10.	Gannon	Central	Tampa	MTC	Gannon	08/22/00	F02	*	*	532.55	\$38.6950
11.	Gannon	Central	Tampa	MTC	Gannon	08/23/00	F02	*	*	529.86	\$38.6949
12.	Gannon	Central	Tampa	MTC	Gannon	08/24/00	F02	*	*	177.36	\$38.6945
13.	Gannon	Central	Tampa	MTC	Gannon	08/25/00	F02	*	*	532.05	\$38.6950
14.	Gannon	Central	Tampa	MTC	Gannon	08/28/00	F02	*	*	828.59	\$41.2942
15.	Gannon	Central	Tampa	MTC	Gannon	08/31/00	F02	*	*	708.51	\$41.2947
16.	Big Bend	Central	Tampa	MTC	Big Bend	08/03/00	F02	*	*	10,640.37	\$33.6016
17.	Big Bend	Central	Tampa	MTC	Big Bend	08/10/00	F02	*	*	886.12	\$34.5995
18.	Big Bend	Central	Tampa	MTC	Big Bend	08/11/00	F02	*	*	1,083.21	\$34.5997
19.	Big Bend	Central	Tampa	MTC	Big Bend	08/12/00	F02	*	*	1,496.21	\$34.5996
20.	Big Bend	Central	Tampa	MTC	Big Bend	08/17/00	F02	*	*	10,247.53	\$36.6161
21.	Big Bend	Central	Tampa	MTC	Big Bend	08/25/00	F02	*	*	10,346.09	\$38.6951
22.	Big Bend	Central	Tampa	MTC	Big Bend	08/31/00	F02	*	*	10,231.69	\$41.2938
23.	Polk	BP	Tampa	MTC	Polk	08/03/00	F02	*	*	4,640.57	\$36.5112
24.	Polk	BP	Tampa	MTC	Polk	08/04/00	F02	*	*	4,226.95	\$37.4562
25.	Polk	BP	Tampa	MTC	Polk	08/05/00	F02	*	*	1,056.76	\$37.4563

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
26.	Polk	BP	Tampa	MTC	Polk	08/07/00	F02	*	*	352.43	\$35.9860
27.	Polk	BP	Tampa	MTC	Polk	08/08/00	F02	*	*	4,933.86	\$36.4062
28.	Polk	BP	Tampa	MTC	Polk	08/09/00	F02	*	*	3,350.33	\$38.0862
29.	Polk	BP	Tampa	MTC	Polk	08/10/00	F02	*	*	3,526.14	\$39.0312
30.	Polk	BP	Tampa	MTC	Polk	08/11/00	F02	*	*	352.71	\$38.8217
31.	Polk	BP	Tampa	MTC	Polk	08/14/00	F02	*	*	884.00	\$39.4512
32.	Polk	BP	Tampa	MTC	Polk	08/17/00	F02	*	*	4,055.83	\$40.2912
33.	Polk	BP	Tampa	MTC	Polk	08/18/00	F02	*	*	2,855.14	\$40.9212
34.	Polk	BP	Tampa	MTC	Polk	08/19/00	F02	*	*	1,410.29	\$40.9211
35.	Polk	BP	Tampa	MTC	Polk	08/20/00	F02	*	*	4,056.17	\$40.9212
36.	Polk	BP	Tampa	MTC	Polk	08/21/00	F02	*	*	1,528.76	\$41.8662
37.	Polk	BP	Tampa	MTC	Polk	08/23/00	F02	*	*	1,056.45	\$43.3363
38.	Polk	BP	Tampa	MTC	Polk	08/24/00	F02	*	*	3,566.90	\$42.9162
39.	Polk	BP	Tampa	MTC	Polk	08/25/00	F02	*	*	354.71	\$43.7567
40.	Polk	BP	Tampa	MTC	Polk	08/26/00	F02	*	*	352.86	\$43.7559
41.	Polk	BP	Tampa	MTC	Polk	08/27/00	F02	*	*	4,228.10	\$43.7561
42.	Polk	BP	Tampa	MTC	Polk	08/28/00	F02	*	*	1,938.55	\$45.2261
43.	Polk	BP	Tampa	MTC	Polk	08/29/00	F02	*	*	4,234.24	\$44.8062
44.	Polk	BP	Tampa	MTC	Polk	08/30/00	F02	*	*	176.24	\$45.1207
45.	Polk	BP	Tampa	MTC	Polk	08/31/00	F02	*	*	2,111.41	\$44.4891
46.	Phillips	Central	Tampa	MTC	Phillips	08/18/00	F02	*	*	177.62	\$37.6139
47.	Phillips	Central	Tampa	MTC	Phillips	08/21/00	F02	*	*	177.48	\$39.6922
48.	Phillips	Central	Tampa	MTC	Phillips	08/22/00	F02	*	*	176.12	\$39.6928
49.	Hookers Point	Central	Tampa	MTC	Hookers Point	08/02/00	F02	*	*	95.25	\$33.5974
50.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	08/18/00	F06	*	*	78,697.61	\$25.8800

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
51.	Phillips	Central	Tampa	MTC	Phillips	08/01/00	F06	*	*	1,399.29	\$26.7012
52.	Phillips	Central	Tampa	MTC	Phillips	08/02/00	F06	*	*	923.90	\$26.7010
53.	Phillips	Central	Tampa	MTC	Phillips	08/03/00	F06	*	*	1,086.64	\$26.7010
54.	Phillips	Central	Tampa	MTC	Phillips	08/07/00	F06	*	*	767.00	\$25.7407
55.	Phillips	Central	Tampa	MTC	Phillips	08/08/00	F06	*	*	618.57	\$25.7407
56.	Phillips	Central	Tampa	MTC	Phillips	08/09/00	F06	*	*	929.36	\$25.7404
57.	Phillips	Central	Tampa	MTC	Phillips	08/10/00	F06	*	*	767.31	\$25.7407
58.	Phillips	Central	Tampa	MTC	Phillips	08/11/00	F06	*	*	457.86	\$25.7407
59.	Phillips	Central	Tampa	MTC	Phillips	08/14/00	F06	*	*	619.36	\$25.3150
60.	Phillips	Central	Tampa	MTC	Phillips	08/15/00	F06	*	*	1,241.46	\$25.3150
61.	Phillips	Central	Tampa	MTC	Phillips	08/16/00	F06	*	*	940.33	\$25.3147
62.	Phillips	Central	Tampa	MTC	Phillips	08/17/00	F06	*	*	756.67	\$25.3150
63.	Phillips	Central	Tampa	MTC	Phillips	08/18/00	F06	*	*	918.48	\$25.3150
64.	Phillips	Central	Tampa	MTC	Phillips	08/21/00	F06	*	*	1,086.62	\$26.6614
65.	Phillips	Central	Tampa	MTC	Phillips	08/22/00	F06	*	*	773.57	\$26.6614
66.	Phillips	Central	Tampa	MTC	Phillips	08/23/00	F06	*	*	774.16	\$26.6611
67.	Phillips	Central	Tampa	MTC	Phillips	08/24/00	F06	*	*	632.64	\$26.6614
68.	Phillips	Central	Tampa	MTC	Phillips	08/25/00	F06	*	*	625.84	\$26.6610
69.	Phillips	Central	Tampa	MTC	Phillips	08/28/00	F06	*	*	601.41	\$27.9088
70.	Phillips	Central	Tampa	MTC	Phillips	08/29/00	F06	*	*	1,054.29	\$27.9088
71.	Phillips	Central	Tampa	MTC	Phillips	08/30/00	F06	*	*	923.67	\$27.9088
72.	Phillips	Central	Tampa	MTC	Phillips	08/31/00	F06	*	*	1,238.56	\$27.9095

\* No analysis Taken

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC Form 423-1(a)

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	08/01/00	F02	176.48	\$33.6009	\$5,929.88	\$0.0000	\$5,929.88	\$33.6009	\$0.0000	\$33.6009	\$0.0000	\$0.0000	\$0.0000	\$33.6009
2.	Gannon	Central	Gannon	08/03/00	F02	176.81	\$33.6015	\$5,941.08	\$0.0000	\$5,941.08	\$33.6015	\$0.0000	\$33.6015	\$0.0000	\$0.0000	\$0.0000	\$33.6015
3.	Gannon	Central	Gannon	08/08/00	F02	709.07	\$34.5996	\$24,533.53	\$0.0000	\$24,533.53	\$34.5996	\$0.0000	\$34.5996	\$0.0000	\$0.0000	\$0.0000	\$34.5996
4.	Gannon	Central	Gannon	08/09/00	F02	355.07	\$34.5997	\$12,285.30	\$0.0000	\$12,285.30	\$34.5997	\$0.0000	\$34.5997	\$0.0000	\$0.0000	\$0.0000	\$34.5997
5.	Gannon	Central	Gannon	08/10/00	F02	177.69	\$34.5996	\$6,148.00	\$0.0000	\$6,148.00	\$34.5996	\$0.0000	\$34.5996	\$0.0000	\$0.0000	\$0.0000	\$34.5996
6.	Gannon	Central	Gannon	08/11/00	F02	96.05	\$34.5986	\$3,323.20	\$0.0000	\$3,323.20	\$34.5986	\$0.0000	\$34.5986	\$0.0000	\$0.0000	\$0.0000	\$34.5986
7.	Gannon	Central	Gannon	08/15/00	F02	529.33	\$36.6164	\$19,382.15	\$0.0000	\$19,382.15	\$36.6164	\$0.0000	\$36.6164	\$0.0000	\$0.0000	\$0.0000	\$36.6164
8.	Gannon	Central	Gannon	08/16/00	F02	529.62	\$36.6161	\$19,392.61	\$0.0000	\$19,392.61	\$36.6161	\$0.0000	\$36.6161	\$0.0000	\$0.0000	\$0.0000	\$36.6161
9.	Gannon	Central	Gannon	08/17/00	F02	354.36	\$36.6158	\$12,975.19	\$0.0000	\$12,975.19	\$36.6158	\$0.0000	\$36.6158	\$0.0000	\$0.0000	\$0.0000	\$36.6158
10.	Gannon	Central	Gannon	08/22/00	F02	532.55	\$38.6950	\$20,607.02	\$0.0000	\$20,607.02	\$38.6950	\$0.0000	\$38.6950	\$0.0000	\$0.0000	\$0.0000	\$38.6950
11.	Gannon	Central	Gannon	08/23/00	F02	529.86	\$38.6949	\$20,502.90	\$0.0000	\$20,502.90	\$38.6949	\$0.0000	\$38.6949	\$0.0000	\$0.0000	\$0.0000	\$38.6949
12.	Gannon	Central	Gannon	08/24/00	F02	177.36	\$38.6945	\$6,862.86	\$0.0000	\$6,862.86	\$38.6945	\$0.0000	\$38.6945	\$0.0000	\$0.0000	\$0.0000	\$38.6945
13.	Gannon	Central	Gannon	08/25/00	F02	532.05	\$38.6950	\$20,587.66	\$0.0000	\$20,587.66	\$38.6950	\$0.0000	\$38.6950	\$0.0000	\$0.0000	\$0.0000	\$38.6950
14.	Gannon	Central	Gannon	08/28/00	F02	828.59	\$41.2942	\$34,215.92	\$0.0000	\$34,215.92	\$41.2942	\$0.0000	\$41.2942	\$0.0000	\$0.0000	\$0.0000	\$41.2942
15.	Gannon	Central	Gannon	08/31/00	F02	708.51	\$41.2947	\$29,257.71	\$0.0000	\$29,257.71	\$41.2947	\$0.0000	\$41.2947	\$0.0000	\$0.0000	\$0.0000	\$41.2947
16.	Big Bend	Central	Big Bend	08/03/00	F02	10,640.37	\$33.6016	\$357,533.42	\$0.0000	\$357,533.42	\$33.6016	\$0.0000	\$33.6016	\$0.0000	\$0.0000	\$0.0000	\$33.6016
17.	Big Bend	Central	Big Bend	08/10/00	F02	886.12	\$34.5995	\$30,659.29	\$0.0000	\$30,659.29	\$34.5995	\$0.0000	\$34.5995	\$0.0000	\$0.0000	\$0.0000	\$34.5995
18.	Big Bend	Central	Big Bend	08/11/00	F02	1,083.21	\$34.5997	\$37,478.69	\$0.0000	\$37,478.69	\$34.5997	\$0.0000	\$34.5997	\$0.0000	\$0.0000	\$0.0000	\$34.5997
19.	Big Bend	Central	Big Bend	08/12/00	F02	1,496.21	\$34.5996	\$51,768.29	\$0.0000	\$51,768.29	\$34.5996	\$0.0000	\$34.5996	\$0.0000	\$0.0000	\$0.0000	\$34.5996
20.	Big Bend	Central	Big Bend	08/17/00	F02	10,247.53	\$36.6161	\$375,225.05	\$0.0000	\$375,225.05	\$36.6161	\$0.0000	\$36.6161	\$0.0000	\$0.0000	\$0.0000	\$36.6161
21.	Big Bend	Central	Big Bend	08/25/00	F02	10,346.09	\$38.6951	\$400,343.47	\$0.0000	\$400,343.47	\$38.6951	\$0.0000	\$38.6951	\$0.0000	\$0.0000	\$0.0000	\$38.6951
22.	Big Bend	Central	Big Bend	08/31/00	F02	10,231.69	\$41.2938	\$422,505.10	\$0.0000	\$422,505.10	\$41.2938	\$0.0000	\$41.2938	\$0.0000	\$0.0000	\$0.0000	\$41.2938
23.	Polk	BP	Polk	08/03/00	F02	4,640.57	\$36.5112	\$169,432.77	\$0.0000	\$169,432.77	\$36.5112	\$0.0000	\$36.5112	\$0.0000	\$0.0000	\$0.0000	\$36.5112
24.	Polk	BP	Polk	08/04/00	F02	4,226.95	\$37.4562	\$158,325.52	\$0.0000	\$158,325.52	\$37.4562	\$0.0000	\$37.4562	\$0.0000	\$0.0000	\$0.0000	\$37.4562
25.	Polk	BP	Polk	08/05/00	F02	1,056.76	\$37.4563	\$39,582.27	\$0.0000	\$39,582.27	\$37.4563	\$0.0000	\$37.4563	\$0.0000	\$0.0000	\$0.0000	\$37.4563

FPSC Form 423-1(a)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	BP	Polk	08/07/00	F02	352.43	\$35.9860	12,682.56	\$0.0000	\$12,682.56	\$35.9860	\$0.0000	\$35.9860	\$0.0000	\$0.0000	\$0.0000	\$35.9860
27.	Polk	BP	Polk	08/08/00	F02	4,933.86	\$36.4062	179,622.91	\$0.0000	\$179,622.91	\$36.4062	\$0.0000	\$36.4062	\$0.0000	\$0.0000	\$0.0000	\$36.4062
28.	Polk	BP	Polk	08/09/00	F02	3,350.33	\$38.0862	127,601.39	\$0.0000	\$127,601.39	\$38.0862	\$0.0000	\$38.0862	\$0.0000	\$0.0000	\$0.0000	\$38.0862
29.	Polk	BP	Polk	08/10/00	F02	3,526.14	\$39.0312	137,629.54	\$0.0000	\$137,629.54	\$39.0312	\$0.0000	\$39.0312	\$0.0000	\$0.0000	\$0.0000	\$39.0312
30.	Polk	BP	Polk	08/11/00	F02	352.71	\$38.8217	13,692.79	\$0.0000	\$13,692.79	\$38.8217	\$0.0000	\$38.8217	\$0.0000	\$0.0000	\$0.0000	\$38.8217
31.	Polk	BP	Polk	08/14/00	F02	884.00	\$39.4512	34,874.85	\$0.0000	\$34,874.85	\$39.4512	\$0.0000	\$39.4512	\$0.0000	\$0.0000	\$0.0000	\$39.4512
32.	Polk	BP	Polk	08/17/00	F02	4,055.83	\$40.2912	163,414.36	\$0.0000	\$163,414.36	\$40.2912	\$0.0000	\$40.2912	\$0.0000	\$0.0000	\$0.0000	\$40.2912
33.	Polk	BP	Polk	08/18/00	F02	2,855.14	\$40.9212	116,835.85	\$0.0000	\$116,835.85	\$40.9212	\$0.0000	\$40.9212	\$0.0000	\$0.0000	\$0.0000	\$40.9212
34.	Polk	BP	Polk	08/19/00	F02	1,410.29	\$40.9211	57,710.57	\$0.0000	\$57,710.57	\$40.9211	\$0.0000	\$40.9211	\$0.0000	\$0.0000	\$0.0000	\$40.9211
35.	Polk	BP	Polk	08/20/00	F02	4,056.17	\$40.9212	165,983.18	\$0.0000	\$165,983.18	\$40.9212	\$0.0000	\$40.9212	\$0.0000	\$0.0000	\$0.0000	\$40.9212
36.	Polk	BP	Polk	08/21/00	F02	1,528.76	\$41.8662	64,003.43	\$0.0000	\$64,003.43	\$41.8662	\$0.0000	\$41.8662	\$0.0000	\$0.0000	\$0.0000	\$41.8662
37.	Polk	BP	Polk	08/23/00	F02	1,056.45	\$43.3363	45,782.63	\$0.0000	\$45,782.63	\$43.3363	\$0.0000	\$43.3363	\$0.0000	\$0.0000	\$0.0000	\$43.3363
38.	Polk	BP	Polk	08/24/00	F02	3,566.90	\$42.9162	153,077.96	\$0.0000	\$153,077.96	\$42.9162	\$0.0000	\$42.9162	\$0.0000	\$0.0000	\$0.0000	\$42.9162
39.	Polk	BP	Polk	08/25/00	F02	354.71	\$43.7567	15,520.95	\$0.0000	\$15,520.95	\$43.7567	\$0.0000	\$43.7567	\$0.0000	\$0.0000	\$0.0000	\$43.7567
40.	Polk	BP	Polk	08/26/00	F02	352.86	\$43.7559	15,439.69	\$0.0000	\$15,439.69	\$43.7559	\$0.0000	\$43.7559	\$0.0000	\$0.0000	\$0.0000	\$43.7559
41.	Polk	BP	Polk	08/27/00	F02	4,228.10	\$43.7561	185,005.33	\$0.0000	\$185,005.33	\$43.7561	\$0.0000	\$43.7561	\$0.0000	\$0.0000	\$0.0000	\$43.7561
42.	Polk	BP	Polk	08/28/00	F02	1,938.55	\$45.2261	87,673.11	\$0.0000	\$87,673.11	\$45.2261	\$0.0000	\$45.2261	\$0.0000	\$0.0000	\$0.0000	\$45.2261
43.	Polk	BP	Polk	08/29/00	F02	4,234.24	\$44.8062	189,720.09	\$0.0000	\$189,720.09	\$44.8062	\$0.0000	\$44.8062	\$0.0000	\$0.0000	\$0.0000	\$44.8062
44.	Polk	BP	Polk	08/30/00	F02	176.24	\$45.1207	7,952.08	\$0.0000	\$7,952.08	\$45.1207	\$0.0000	\$45.1207	\$0.0000	\$0.0000	\$0.0000	\$45.1207
45.	Polk	BP	Polk	08/31/00	F02	2,111.41	\$44.4891	93,934.67	\$0.0000	\$93,934.67	\$44.4891	\$0.0000	\$44.4891	\$0.0000	\$0.0000	\$0.0000	\$44.4891
46.	Phillips	Central	Phillips	08/18/00	F02	177.62	\$37.6139	6,680.98	\$0.0000	\$6,680.98	\$37.6139	\$0.0000	\$37.6139	\$0.0000	\$0.0000	\$0.0000	\$37.6139
47.	Phillips	Central	Phillips	08/21/00	F02	177.48	\$39.6922	7,044.57	\$0.0000	\$7,044.57	\$39.6922	\$0.0000	\$39.6922	\$0.0000	\$0.0000	\$0.0000	\$39.6922
48.	Phillips	Central	Phillips	08/22/00	F02	176.12	\$39.6928	6,990.70	\$0.0000	\$6,990.70	\$39.6928	\$0.0000	\$39.6928	\$0.0000	\$0.0000	\$0.0000	\$39.6928
49.	Hookers Point	Central	Hookers Point	08/02/00	F02	95.25	\$33.5974	3,200.15	\$0.0000	\$3,200.15	\$33.5974	\$0.0000	\$33.5974	\$0.0000	\$0.0000	\$0.0000	\$33.5974
50.	Hookers Point	Coastal	Hookers Point	08/18/00	F06	78,697.61	\$25.8800	2,036,694.14	\$0.0000	\$2,036,694.14	\$25.8800	\$0.0000	\$25.8800	\$0.0000	\$0.0000	\$0.0000	\$25.8800

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000


Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
51.	Phillips	Central	Phillips	08/01/00	F06	1,399.29	\$26.7012	37,362.72	\$0.0000	\$37,362.72	\$26.7012	\$0.0000	\$26.7012	\$0.0000	\$0.0000	\$0.0000	\$26.7012
52.	Phillips	Central	Phillips	08/02/00	F06	923.90	\$26.7010	24,669.05	\$0.0000	\$24,669.05	\$26.7010	\$0.0000	\$26.7010	\$0.0000	\$0.0000	\$0.0000	\$26.7010
53.	Phillips	Central	Phillips	08/03/00	F06	1,086.64	\$26.7010	29,014.37	\$0.0000	\$29,014.37	\$26.7010	\$0.0000	\$26.7010	\$0.0000	\$0.0000	\$0.0000	\$26.7010
54.	Phillips	Central	Phillips	08/07/00	F06	767.00	\$25.7407	19,743.12	\$0.0000	\$19,743.12	\$25.7407	\$0.0000	\$25.7407	\$0.0000	\$0.0000	\$0.0000	\$25.7407
55.	Phillips	Central	Phillips	08/08/00	F06	618.57	\$25.7407	15,922.42	\$0.0000	\$15,922.42	\$25.7407	\$0.0000	\$25.7407	\$0.0000	\$0.0000	\$0.0000	\$25.7407
56.	Phillips	Central	Phillips	08/09/00	F06	929.36	\$25.7404	23,922.12	\$0.0000	\$23,922.12	\$25.7404	\$0.0000	\$25.7404	\$0.0000	\$0.0000	\$0.0000	\$25.7404
57.	Phillips	Central	Phillips	08/10/00	F06	767.31	\$25.7407	19,751.10	\$0.0000	\$19,751.10	\$25.7407	\$0.0000	\$25.7407	\$0.0000	\$0.0000	\$0.0000	\$25.7407
58.	Phillips	Central	Phillips	08/11/00	F06	457.86	\$25.7407	11,785.64	\$0.0000	\$11,785.64	\$25.7407	\$0.0000	\$25.7407	\$0.0000	\$0.0000	\$0.0000	\$25.7407
59.	Phillips	Central	Phillips	08/14/00	F06	619.36	\$25.3150	15,679.10	\$0.0000	\$15,679.10	\$25.3150	\$0.0000	\$25.3150	\$0.0000	\$0.0000	\$0.0000	\$25.3150
60.	Phillips	Central	Phillips	08/15/00	F06	1,241.46	\$25.3150	31,427.56	\$0.0000	\$31,427.56	\$25.3150	\$0.0000	\$25.3150	\$0.0000	\$0.0000	\$0.0000	\$25.3150
61.	Phillips	Central	Phillips	08/16/00	F06	940.33	\$25.3147	23,804.20	\$0.0000	\$23,804.20	\$25.3147	\$0.0000	\$25.3147	\$0.0000	\$0.0000	\$0.0000	\$25.3147
62.	Phillips	Central	Phillips	08/17/00	F06	756.67	\$25.3150	19,155.10	\$0.0000	\$19,155.10	\$25.3150	\$0.0000	\$25.3150	\$0.0000	\$0.0000	\$0.0000	\$25.3150
63.	Phillips	Central	Phillips	08/18/00	F06	918.48	\$25.3150	23,251.32	\$0.0000	\$23,251.32	\$25.3150	\$0.0000	\$25.3150	\$0.0000	\$0.0000	\$0.0000	\$25.3150
64.	Phillips	Central	Phillips	08/21/00	F06	1,086.62	\$26.6614	28,970.81	\$0.0000	\$28,970.81	\$26.6614	\$0.0000	\$26.6614	\$0.0000	\$0.0000	\$0.0000	\$26.6614
65.	Phillips	Central	Phillips	08/22/00	F06	773.57	\$26.6614	20,624.46	\$0.0000	\$20,624.46	\$26.6614	\$0.0000	\$26.6614	\$0.0000	\$0.0000	\$0.0000	\$26.6614
66.	Phillips	Central	Phillips	08/23/00	F06	774.16	\$26.6611	20,639.92	\$0.0000	\$20,639.92	\$26.6611	\$0.0000	\$26.6611	\$0.0000	\$0.0000	\$0.0000	\$26.6611
67.	Phillips	Central	Phillips	08/24/00	F06	632.64	\$26.6614	16,867.07	\$0.0000	\$16,867.07	\$26.6614	\$0.0000	\$26.6614	\$0.0000	\$0.0000	\$0.0000	\$26.6614
68.	Phillips	Central	Phillips	08/25/00	F06	625.84	\$26.6610	16,685.51	\$0.0000	\$16,685.51	\$26.6610	\$0.0000	\$26.6610	\$0.0000	\$0.0000	\$0.0000	\$26.6610
69.	Phillips	Central	Phillips	08/28/00	F06	601.41	\$27.9088	16,784.63	\$0.0000	\$16,784.63	\$27.9088	\$0.0000	\$27.9088	\$0.0000	\$0.0000	\$0.0000	\$27.9088
70.	Phillips	Central	Phillips	08/29/00	F06	1,054.29	\$27.9088	29,423.97	\$0.0000	\$29,423.97	\$27.9088	\$0.0000	\$27.9088	\$0.0000	\$0.0000	\$0.0000	\$27.9088
71.	Phillips	Central	Phillips	08/30/00	F06	923.67	\$27.9088	25,778.52	\$0.0000	\$25,778.52	\$27.9088	\$0.0000	\$27.9088	\$0.0000	\$0.0000	\$0.0000	\$27.9088
72.	Phillips	Central	Phillips	08/31/00	F06	1,238.56	\$27.9095	34,567.55	\$0.0000	\$34,567.55	\$27.9095	\$0.0000	\$27.9095	\$0.0000	\$0.0000	\$0.0000	\$27.9095

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										



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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	27,978.80	\$46.255	\$0.000	\$46.255	2.89	10,976	8.58	13.67
2.	Peabody Development	10,IL,165	LTC	RB	26,148.90	\$30.400	\$7.720	\$38.120	2.26	12,423	7.43	8.62
3.	Oxbow Carbon and Minerals	N/A	S	RB	15,371.02	\$13.600	\$0.000	\$13.600	4.33	14,020	0.44	9.41

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	27,978.80	N/A	\$0.000	\$46.255	\$0.000	\$46.255	\$0.000	\$46.255
2.	Peabody Development	10,IL,165	LTC	26,148.90	N/A	\$0.000	\$30.400	\$0.000	\$30.400	\$0.000	\$30.400
3.	Oxbow Carbon and Minerals	N/A	S	15,371.02	N/A	\$0.000	\$13.600	\$0.000	\$13.600	\$0.000	\$13.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

PSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	27,978.80	\$46.255	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.255
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	26,148.90	\$30.400	\$0.000	\$0.000	\$0.000	\$7.720	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.720	\$38.120
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	15,371.02	\$13.600	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	35,671.00	\$26.997	\$7.390	\$34.387	2.80	12,710	9.35	6.39
2.	Jader Fuel Co	10,IL,165	LTC	RB	10,047.60	\$24.200	\$7.390	\$31.590	3.52	12,276	11.84	6.25
3.	Jader Fuel Co	10,IL,165	LTC	RB	41,923.30	\$25.483	\$7.390	\$32.873	3.01	12,663	10.16	6.09
4.	American Coal	10,IL,165	LTC	RB	62,073.00	\$27.850	\$5.630	\$33.480	1.27	12,182	5.86	11.62
5.	Sugar Camp	10,IL,059	S	RB	68,010.90	\$24.058	\$7.390	\$31.448	3.03	12,602	10.10	6.21
6.	Duke Energy Merchants, LLC	19,WY,009	S	RB	60,259.00	\$5.040	\$18.790	\$23.830	0.24	8,857	5.01	26.56

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	35,671.00	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$1.292	\$26.997
2.	Jader Fuel Co	10,IL,165	LTC	10,047.60	N/A	\$0.000	\$24.350	(\$0.150)	\$24.200	\$0.000	\$24.200
3.	Jader Fuel Co	10,IL,165	LTC	41,923.30	N/A	\$0.000	\$25.633	(\$0.150)	\$25.483	\$0.000	\$25.483
4.	American Coal	10,IL,165	LTC	62,073.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
5.	Sugar Camp	10,IL,059	S	68,010.90	N/A	\$0.000	\$23.630	(\$0.142)	\$23.488	\$0.570	\$24.058
6.	Duke Energy Merchants, LLC	19,WY,009	S	60,259.00	N/A	\$0.000	\$5.040	\$0.000	\$5.040	\$0.000	\$5.040

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	35,671.00	\$26.997	\$0.000	\$0.000	\$0.000	\$7.390	\$0.000	\$0.000	\$0.000	\$0.000	\$7.390	\$34.387
2.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	10,047.60	\$24.200	\$0.000	\$0.000	\$0.000	\$7.390	\$0.000	\$0.000	\$0.000	\$0.000	\$7.390	\$31.590
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	41,923.30	\$25.483	\$0.000	\$0.000	\$0.000	\$7.390	\$0.000	\$0.000	\$0.000	\$0.000	\$7.390	\$32.873
4.	American Coal	10,IL,165	Saline Cnty, IL	RB	62,073.00	\$27.850	\$0.000	\$0.000	\$0.000	\$5.630	\$0.000	\$0.000	\$0.000	\$0.000	\$5.630	\$33.480
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	68,010.90	\$24.058	\$0.000	\$0.000	\$0.000	\$7.390	\$0.000	\$0.000	\$0.000	\$0.000	\$7.390	\$31.448
6.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	60,259.00	\$5.040	\$0.000	\$13.160	\$0.000	\$5.630	\$0.000	\$0.000	\$0.000	\$0.000	\$18.790	\$23.830

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

FPSC Form 423-2

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG Cumberland Resources	2,PA,059	S	RB	24,260.00	\$21.250	\$10.000	\$31.250	2.71	13,208	7.62	5.86

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

**CONFIDENTIAL**

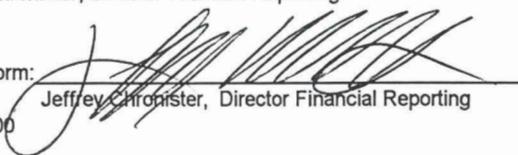
\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

FPSC Form 423-2(a)

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG Cumberland Resources	2,PA,059	S	24,260.00	N/A	\$0.000	\$21.250	\$0.000	\$21.250	\$0.000	\$21.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**



\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG Cumberland Resources	2,PA,059	Greene Cnty, PA	RB	24,260.00	\$21.250	\$0.000	\$0.000	\$0.000	\$10.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.000	\$31.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	422,571.00	\$36.449	\$11.061	\$47.510	2.39	11,479	8.44	9.14
2.	TCP Petcoke Corp.	N/A	S	OB	21,520.00	\$18.440	\$9.970	\$28.410	5.95	14,297	0.46	6.57

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	422,571.00	N/A	\$0.000	\$36.449	\$0.000	\$36.449	\$0.000	\$36.449
2.	TCP Petcoke Corp.	N/A	S	21,520.00	N/A	\$0.000	\$18.440	\$0.000	\$18.440	\$0.000	\$18.440

FPSC FORM 423-2(a) (2/87)

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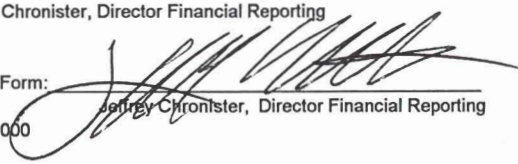
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: August Year: 2000
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	422,571.00	\$36.449	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.061	\$47.510
2.	TCP Petcoke Corp.	N/A	Davant, La	OB	21,520.00	\$18.440	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.970	\$28.410

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	188,119.00	\$30.072	\$11.053	\$41.125	1.07	11,001	6.26	16.24
2.	Premier Elkhorn	9,KY,195,133	S	UR	9,441.00	\$22.000	\$16.350	\$38.350	0.80	12,912	6.93	6.77

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	188,119.00	N/A	\$0.000	\$30.072	\$0.000	\$30.072	\$0.000	\$30.072
2.	Premier Elkhorn	9,KY,195,133	S	9,441.00	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000

FPSC FORM 423-2(a) (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

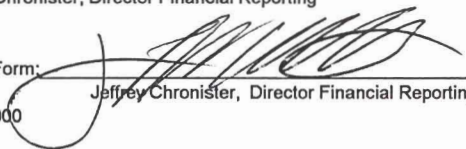
1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	188,119.00	\$30.072	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.053	\$41.125
2.	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	9,441.00	\$22.000	\$0.000	\$16.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.350	\$38.350

FPSC FORM 423-2(b) (2/87)

**CONFIDENTIAL**

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	84,630.00	\$24.846	\$14.246	\$39.092	2.68	11,713	8.98	10.77

FPSC FORM 423-2 (2/87)

**CONFIDENTIAL**



\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	84,630.00	N/A	\$0.000	\$24.846	\$0.000	\$24.846	\$0.000	\$24.846

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

PSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
	Transfer facility	N/A	Davant, La.	OB	84,630.00	\$24.846	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.246	\$39.092

PSC FORM 423-2(b) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

1. Reporting Month: August Year: 2000

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	June 2000	Transfer Facility	Gannon	American Coal	4.	132,713.00	423-2(a)	Col. (l),Retro-Price Adjustments	\$27.850	\$27.702	\$33.352 ✓	Price Adjustment
2.	July 2000	Transfer Facility	Gannon	Sugar Camp	1.	6,512.60	423-2(a)	Col. (l),Retro-Price Adjustments	\$25.367	\$25.705	\$33.425 ✓	Price Adjustment
3.	July 2000	Transfer Facility	Gannon	Sugar Camp	1.	6,512.60	423-2(b)	Col. (p), Total Transportation charges	\$7.720	\$7.390	\$33.095 ✓	Tranportation Cost Adj.
4.	July 2000	Transfer Facility	Gannon	Jader	3.	62,823.20	423-2(a)	Col. (l),Retro-Price Adjustments	\$25.650	\$25.539	\$32.929 ✓	Price Adjustment
5.	May 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,003.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.140	\$23.990 ✓	Quality Adjustment
6.	June 2000	Transfer Facility	Gannon	Jader Fuel Co	7.	12,795.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.442	\$32.062 ✓	Quality Adjustment
7.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	20,500.60	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.179	\$33.306 ✓	Quality Adjustment
8.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	20,500.60	423-2(a)	Col. (k),Quality Adjustments	\$0.179	\$2.079	\$35.206 ✓	Quality Adjustment
9.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	35,357.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.179	\$33.304 ✓	Quality Adjustment
10.	May 2000	Transfer Facility	Gannon	Sugar Camp	1.	35,357.30	423-2(a)	Col. (k),Quality Adjustments	\$0.179	\$2.079	\$35.204 ✓	Quality Adjustment
11.	June 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	75,736.48	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.103)	\$23.747 ✓	Quality Adjustment
12.	April 2000	Transfer Facility	Polk	RAG Cumberland Resource	2.	20,905.27	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.250	\$31.500 ✓	Quality Adjustment
13.	June 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	4.	15,013.53	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.140	\$10.400 ✓	Quality Adjustment
14.	June 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	4.	15,013.53	423-2(a)	Col. (l),Retro-Price Adjustments	(\$0.140)	\$0.000	\$10.540 ✓	Price Adjustment
15.	May 2000	Gannon	Gannon	Premier Elkhorn	2.	45,494.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.257	\$38.257 ✓	Quality Adjustment
16.	June 2000	Gannon	Gannon	Premier Elkhorn	2.	28,832.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.180	\$38.180 ✓	Quality Adjustment
17.	July 2000	Transfer Facility	Gannon	Duke Energy Merchants LL	6.	60,607.53	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.025)	\$23.805 ✓	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: August Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

4. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: October 16, 2000

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
18.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2	Col. (f), Tonnage Adjustments	21,931.70	28,444.30	\$33.095 ✓	Tonnage Adjustment
19.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.540	\$33.635 ✓	Quality Adjustment
20.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$0.540	\$1.770	\$34.865 ✓	Quality Adjustment
21.	July 2000	Transfer Facility	Gannon	Sugar Camp	5.	64,133.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.555	\$31.433 ✓	Quality Adjustment
22.	April 2000	Transfer Facility	Big Bend	Peabody Development	2.	22,393.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990 ✓	Quality Adjustment
23.	May 2000	Transfer Facility	Big Bend	Peabody Development	2.	24,441.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990 ✓	Quality Adjustment
24.	June 2000	Transfer Facility	Big Bend	Peabody Development	2.	22,793.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.980	\$40.990 ✓	Quality Adjustment
25.	July 2000	Transfer Facility	Big Bend	Oxbow Carbon & Minerals	3.	14,762.11	423-2(a)	Col. (l), Retro-Price Adjustments	\$10.260	\$13.750	\$13.750 ✓	Price Adjustment
26.	March 2000	Gannon	Gannon	Premier Elkhorn	2.	27,872.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.468	\$40.498 ✓	Quality Adjustment
27.	July 2000	Transfer Facility	Gannon	Sugar Camp	2.	21,931.70	423-2(a)	Col. (k), Quality Adjustments	\$1.770	\$1.760	\$34.855 ✓	Quality Adjustment
28.	July 2000	Transfer Facility	Gannon	Sugar Camp	5.	64,133.10	423-2(a)	Col. (k), Quality Adjustments	\$0.555	\$0.552	\$31.430 ✓	Quality Adjustment
29.	July 2000	Transfer Facility	Polk	RAG Cumberland Resource	1.	29,688.16	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.340	\$31.590 ✓	Quality Adjustment